KINDER MORGAN
COCHIN LLC

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PUBLIC SERVICE COMMISSION

June 15, 2011

Director, Public Utilities Division
Public Service Commission
State Capitol Building
Bismarck, North Dakota 58505

Subject: North Dakota Ten-Year Plan

Attached please find the Kinder Morgan Cochin 2011 Ten Year Plan and ten (10) copies for the state of North Dakota.

Sincerely,

Peter M. Dito
Director, Economics and regulatory Analysis
Kinder Morgan Cochin LLC

Attachments

1 **PU-11-278** Filed: 6/16/2011 Pages: 5
2011 Ten Year Plan

Kinder Morgan Chochin LLC

Peter M. Dito

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KINDER MORGAN COCHIN LLC

TEN YEAR PLAN
NORTH DAKOTA

July 1, 2011

Kinder Morgan Cochin LLC
Ten Year Plan
North Dakota

July 1, 2011

Section A: Existing Energy Conversion Facilities

Kinder Morgan Cochin LLC is not in the energy conversion business. Therefore, there are none.

Section B: Energy Conversion Facilities Under Construction

Kinder Morgan Cochin LLC is not in the energy conversion business. There are none under construction.

Section C: Proposed Energy Conversion Facilities on Which Construction is Intended Within the Ensuing Five Years

Kinder Morgan Cochin LLC is not in the energy conversion business. There are no facilities contemplated or proposed within five years.

Section D: Proposed Energy Conversion Facilities During The Next Ten-Year Time Period

Kinder Morgan Cochin LLC is not in the energy conversion business. There are no facilities contemplated or proposed within ten years.

Section E: Existing Transmission Facilities (Electric)

Kinder Morgan Cochin LLC is not in the electricity transmission business.

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Section F: Existing Transmission Facilities (Pipeline)

1. The current pipeline system is cooperated with and for the following:

   a. Product type – propane
   b. Length of facility in miles – 326.1
   c. Pipe size = 12.750" O.D.
   d. Maximum design operating pressure – 600 psig
   e. Maximum design flow rate (Propane) – 70,000 BPD (barrels per day)
   f. Pumping Station Specifications Including Type, Horsepower, Output Pressure, and Capacity:
      i) Number (North Dakota) – 5
      ii) 3000 Horsepower Electric Motor
      iii) Discharge Pressure – 600 psig
      iv) Capacity – 70,000 BPD
   g. Minimum cover over pipe – 36 inches
   h. Carrington ND Terminal: 775,000 gallons of storage capacity and two truck loading spots.

2. The pipeline system and associated pump stations and propane terminals were placed into service in 1978.

3. There are no facilities contemplated for retirement within the next ten years.

Section G: Proposed Transmissions Facilities on Which Construction is Intended Within the Ensuing Five Years (Electric)

This section does not apply to Kinder Morgan Cochin LLC.

Section H: Proposed Transmission Facility in Which Construction is Intended Within The Ensuing Five Years (Pipeline)

No construction is contemplated within the ensuing five-year period.

Kinder Morgan Cochin LLC
Ten Year Plan
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Section I: Proposed Transmission Facilities During the Next Ten-Year Time Period (Electrical and Pipeline)

There are no definite plans to construction additional facilities during the next ten-year time period.

Section J: Regional Coordination

Kinder Morgan Cochin LLC is operating under essentially static conditions. With no definite expansion plans contemplated in the foreseeable future, there is no need for coordination with the other utilities. However, should the situation change and additional utilities requirements be necessary, it is Kinder Morgan Cochin's policy to coordinate and communicate our needs to other utilities at the onset.

Section K: Environmental Information

Environmental information gathered and prepared to obtain the existing route permit is available.

Section L:

Propane Terminal located near Carrington has delivered the following volumes to local wholesalers:

2010	-	888 MBBL
2009	-	1,261 M "
2008	-	1,405 M "
2007	-	1,219 M "
2006	-	1,119 M "
2005	-	1,214 M "
2004	-	1,417 M "
2003	-	1,194 M "
2002	-	1,321 M "
2001	-	967 M "

Annual volumes of propane are projected to remain approximately constant over the next ten years contingent upon demand and supply.