

315 Second Street Southeast
PO Box 2220
Jamestown, North Dakota 58402-2220
701 252-0540
800 257-4044
www.otpco.com

October 14, 2011

Darrell Nitschke, Secretary
North Dakota Public Service Commission
State Capitol – 12th Floor
Bismarck ND 58505-0480



RECEIVED

OCT 18 2011

PUBLIC SERVICE COMMISSION

Dear Mr.Nitschke:

Enclosed is an application in duplicate for a Certificate of Public Convenience and Necessity for Mark Ames.

Please address all correspondence regarding this application to Otter Tail Corporation, Attn. Bruce Gerhardson, Attorney, 215 S Cascade St PO Box 496 Fergus Falls MN 56538 with a copy to me.

Yours very truly,

A handwritten signature in black ink, appearing to read "Charles Krebs", is written over the typed name.

Charles Krebs
Operations Manager
Otter Tail Power Company
PO Box 2220
Jamestown ND 58402 2220

Enclosure

5 **PU-11-378** Filed: 10/18/2011 Pages: 10
Permanent authority application



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50860 (6-96)

Date JUNE 29, 2011	Time 8:00	<input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility OTTER TAIL POWER COMPANY	Telephone Number 800-257-4044
Name of Person Calling CHARLES KREBS, OPERATIONS MANAGER			Name of Coop Serving CASS COUNTY ELECTRIC COOPERATIVE	
Name of Customer MARK AMES		Location Sec SE 1/4-SW 1/4-17 Twp 140-N R 61-W		
Address 9676 33RD ST SE 9726			County BARNES	
City SPIRITWOOD			State ND	Zip Code 58481-9604
Name of Nearest City URBANA (UNINCORPORATED)			Distance to the City 400 FT	
When will service be extended? JULY 2011		Type of Service <input checked="" type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input type="checkbox"/> Other		
Extension Length to Most Economical Point of Service Utility: 200 FT Coop: 0 FT		Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$1200		Estimated Revenue \$900 PER YEAR		
Under what rate filed with the Public Service Commission will customer be served? ND SECTION 9.01, RATE CODE 50-101				
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized 7/5/11		
Authorized By (Name of Commissioner) 				

Extension must be made from most economical point of service.

Comments:
 OTTER TAIL POWER COMPANY HAS A 41.6 KV SUB-TRANSMISSION LINE WITH 12.5 KV DISTRIBUTION UNDERBUILD THAT PASSES DIRECTLY IN FRONT OF THIS RESIDENCE. CASS COUNTY ELECTRIC COOPERATIVE APPROACHED OTTER TAIL POWER COMPANY REQUESTING TO TRANSFER SERVICE DUE TO THE COST TO REPLACE A PRIMARY VOLTAGE UNDERGROUND CABLE.

 AGREEMENT REACHED WITH DONNIE BAASCH (DESIGN/CONSTRUCTION SUPERVISOR-CASS COUNTY ELECTRIC COOPERATIVE) TO TRANSFER SERVICE TO OTTER TAIL POWER COMPANY.

Before the Public Service Commission
State of North Dakota
Case No. _____

In the Matter of the Application of Otter Tail
Power Company for an Order and Certificate
To Extend Service to

Mark Ames

at the Location Stated Herein

APPEARANCE BY CUSTOMER

Mark Ames _____, (hereinafter referred to as the Customer)
hereby makes a voluntary appearance in this matter and states the following to the Commission:

I.

Customer desires electric service from Otter Tail Power Company as a public utility subject to the jurisdiction of and regulation by this Commission, and has requested said public utility to provide Customer with electric service at the point located as stated in the Application in this matter.

The Customer further states the need of and has demanded service at said location for the reasons that are set forth in the Application herein. The Customer waives Notice of Opportunity for Hearing and Notice of Hearing upon said Application, or a hearing thereon, and requests the Commission to issue an Order and Certificate of Public Convenience and Necessity authorizing this requested and needed service, and that provision be made therein authorizing the extension of immediate service.

II.

All of the allegations of the Application herein are admitted as true and correct.

Wherefore, the undersigned, being the Customer involved herein, prays for the entry of an Order and Certificate of Public Convenience and Necessity by the Commission, authorizing the Applicant to extend the requested and needed service to this Customer at said location, subject to such appropriate and proper conditions to be appended to and made a part of such Order and Certificate as the Commission may determine, said Order and Certificate to become final as may be set forth in the conditions appended thereto; and for such other and further relief as may be proper in the premises.

Witnesses:

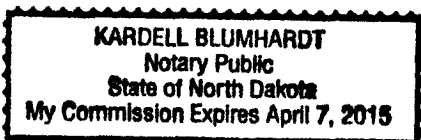
Charles F. Kube

Mark Ames

Mark Ames
(Customer)

Kardell Blumhardt
Notary Public, Stutsman County

North Dakota. My commission expires 4/7/2015



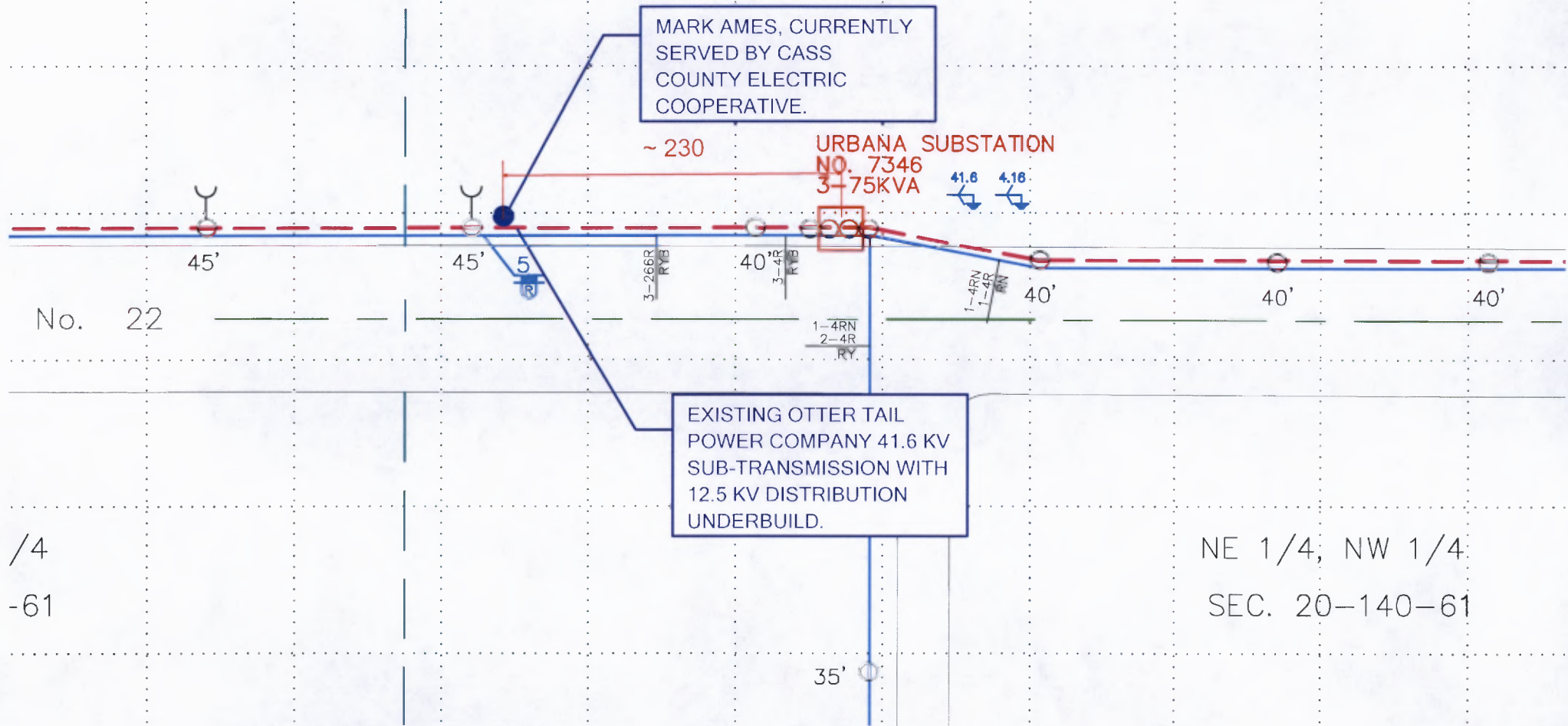
(NOTARIAL SEAL)

/4

-61

SE 1/4, SW 1/4

SEC. 17-140-61



MARK AMES, CURRENTLY
SERVED BY CASS
COUNTY ELECTRIC
COOPERATIVE.

~ 230

URBANA SUBSTATION
NO. 7346
3-75KVA

41.6 41.6

45'

45'

5

3-266R
RYB

40' 10'
4K
RYB

1-4RN
2-4R
RYB

1-4RN
1-4R
RYB

40'

40'

40'

No. 22

EXISTING OTTER TAIL
POWER COMPANY 41.6 KV
SUB-TRANSMISSION WITH
12.5 KV DISTRIBUTION
UNDERBUILD.

/4

-61

NE 1/4, NW 1/4

SEC. 20-140-61

35'

**Public Service Commission
State of North Dakota**

Otter Tail Power Company)
Fergus Falls, Minnesota)
Customer's Name Mark Ames)
Customer's location by)
Nearest city Urbana, ND)
Public Convenience and Necessity)

**Application For
Permanent Authority**

Otter Tail Power Company, for its Application to the Public Service Commission of North Dakota, respectfully alleges:

I.

The full name of the applicant is Otter Tail Power Company, and the post office address of its principal office is Fergus Falls, Minnesota. Applicant is a public utility corporation, subject to the jurisdiction of, and regulation by, the Public Service Commission of North Dakota, under Title 49, NDCC, as amended. Applicant's Articles of Incorporation, as well as its Annual Report, are on file with the Commission, having been filed in Case No. PU-08-292, and are incorporated herein by reference, and the Commission is requested to take official notice of the same.

II.

This Application is made pursuant to the provisions of Chapter 49-03, NDCC, as amended, and the Rules of Practice and Procedure promulgated by the Commission.

III.

Applicant has been requested by Mark Ames
(hereinafter referred to as the Customer), to provide electric service to it at a point located in
SE 1/4 of SW 1/4 In Section 17, Township 140-N, Range 61-W,
Eckelson Township, Barnes County, North Dakota, as shown on the attached
map, marked Exhibit "A" and made a part hereof by reference. The mailing address of the customer is 9726 33rd St SE, Spiritwood, ND 58481-9604. The customer will need electric service on the 1st
day of November, 2011.
Service at: Urbana, ND

IV.

The service required by the Customer at said location is single phase service, and the length of the extension will be approximately 200 feet, as shown by Exhibit "A". The location of the proposed service is within the economic service area of Applicant, and service will be extended under the provisions of the rates, rules and regulations applicable to Applicant as approved by the Commission. It is Applicant's public utility obligation to furnish the requested service, and the public convenience and necessity require, and will be subserved by, Applicant furnishing the requested electric service to this Customer at said location.

V.

Submitted with this Application, is an Appearance herein by the Customer, in which the Customer states to the Commission that it desires electric service from Applicant as a public utility subject to the jurisdiction of, and regulation by, this Commission. In said Appearance, the Customer also waives Notice of Opportunity for Hearing and Notice of Hearing upon this Application, and requests the Commission to issue an Order and Certificate of Public Convenience and Necessity authorizing this requested and needed service.

ELECTRIC SERVICE AGREEMENT

Overhead
 Underground

Work Order No. **104441**
Electric Rate Schedule No. **9.01**
Rate Code No. **50-101**

THIS AGREEMENT is made by and between **Mark & Krista Ames** of **9726 33rd St SE** (the "Customer") and Otter Tail Power Company (the "Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company and filed in its tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical energy in accordance with the Company's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. The Customer shall receive service at **the SE 1/4 of the SW 1/4, Section 17, Township 140-N, Range 61-W** County of **Barnes**, State of **ND**.
3. The Company shall supply to the Customer **single** phase electric service, at **120/240** nominal volts, having a specific demand classification of **N/A** or an estimated demand of **N/A**, and having an estimated load factor of **N/A%** (if any of the aforementioned is not applicable, so indicate). If applicable, the Company shall charge for and Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the Rules and Regulations. The total cost of Special Facilities identified is **\$N/A**.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of the agreement.
5. Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of **N/A** years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination.
7. If applicable, in order to provide an adequate and proper net return on the additional investment to be made by the Company in providing service to Customer, it is agreed that the Customer will make minimum payments of **\$N/A** (A customer that is not billed on a calendar year basis, shall make minimum payments for the months of June, July, August and September) per month for electric service received by the Customer at the service location, for a minimum period of thirty six (36) months. If the Customer elects to discontinue service prior to the end of the

thirty six (36) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is the Company's total investment of \$N/A. The Customer agrees to make an advance payment in the amount of \$N/A prior to installation of service. This advance payment shall be retained by the Company and will be returned with interest to the Customer upon completion of the minimum thirty six (36) month period, provided that Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.

8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of 8-3, 2011

Krista Ames
Customer

OTTER TAIL POWER COMPANY
By: Charles V. Kueb
Operations Manager

ELECTRIC SERVICE AGREEMENT

Overhead
 Underground

Work Order No. **104441**
Electric Rate Schedule No. **9.01**
Rate Code No. **50-101**

THIS AGREEMENT is made by and between **Mark & Krista Ames** of **9726 33rd St SE** (the "Customer") and Otter Tail Power Company (the "Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company and filed in its tariff with the North Dakota Public Service Commission. These Terms shall include but not be limited to Customer's payment for electrical energy in accordance with the Company's rate schedule as filed with and approved by the North Dakota Public Service Commission, or such superseding rate(s) as may be filed in the future.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. The Customer shall receive service at **the SE 1/4 of the SW 1/4, Section 17, Township 140-N, Range 61-W** County of **Barnes**, State of **ND**.
3. The Company shall supply to the Customer **single** phase electric service, at **120/240** nominal volts, having a specific demand classification of **N/A** or an estimated demand of **N/A**, and having an estimated load factor of **N/A%** (if any of the aforementioned is not applicable, so indicate). If applicable, the Company shall charge for and Customer shall pay any additional costs associated with Special Facilities as identified in Section 5.02 of the Rules and Regulations. The total cost of Special Facilities identified is **\$N/A**.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of the agreement.
5. Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of **N/A** years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination.
7. If applicable, in order to provide an adequate and proper net return on the additional investment to be made by the Company in providing service to Customer, it is agreed that the Customer will make minimum payments of **\$N/A** (A customer that is not billed on a calendar year basis, shall make minimum payments for the months of June, July, August and September) per month for electric service received by the Customer at the service location, for a minimum period of thirty six (36) months. If the Customer elects to discontinue service prior to the end of the

thirty six (36) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is the Company's total investment of \$N/A. The Customer agrees to make an advance payment in the amount of \$N/A prior to installation of service. This advance payment shall be retained by the Company and will be returned with interest to the Customer upon completion of the minimum thirty six (36) month period, provided that Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.

8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of 8-3, 2011.

Krista Ames
Customer

OTTER TAIL POWER COMPANY

By: Charles V. Krebs
Operations Manager