

PU-11-395/396 Exhibit RSH-6

| Year | Base | Base w/ LaCapra Changes | Base w/ LaCapra Changes w/o 150 wind and 176 sct |
|------------------|-------------------------------|----------------------------------------------|--------------------------------------------------|
| 2011 | | | 4-Wind Built ² |
| 2012 | | | |
| 2013 | 1-Purchase | 1-Purchase | |
| 2014 | 2-Purchase | 2-Purchase | |
| 2015 | 2-CT43, 2-DSM, CT88, BGS AQCS | 2-DSM, BGS AQCS, Tilton, Thunder Spirit Wind | CT43, 2-DSM, CT88, BGS AQCS |
| 2016 | | | |
| 2017 | | | CT43 |
| 2018 | CT43 | | |
| 2019 | | | |
| 2020 | 4-Wind | | |
| 2021 | | CT43 | CT43 |
| 2022 | CT43 | | |
| 2023 | | | |
| 2024 | | CT43 | CT43 |
| 2025 | CT43 | | |
| 2026 | | | |
| 2027 | | | |
| 2028 | CT43 | CT43 | CT43 |
| 2029 | | | |
| 2030 | | | |
| NPV ¹ | \$3,723.72 | \$3,329.80 | \$3,630.46 |

1 - NPV in millions of dollars

2 - PTC are modeled in EGEAS as negative variable O&M until 2030 in the model

*CT43 - 33.4 PRC (43 MW) Combustion Turbine

*CT88 - 82.3 PRC (88 MW) Combustion Turbine

*CC - 132.5 PRC (140 MW) Combined Cycle

*Base Load - 27.7 PRC (30 MW) Coal-fired Generation

*DSM - 12.5 PRC (12.5 MW) Demand Side Management

*BGS AQCS - Big Stone Air Quality Control System

*Wind - 25 MW Wind (Purchased Energy)

*Purchase - 10 PRC (10 MW) Capacity Purchases

*Wind built - 30 MW Wind (Self-built)

*New DSM - New DSM Package

*Tilton - 176 MW Tilton Energy

*Thunder Spirit Wind - 150 MW wind energy