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September 6, 2011

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Mr. Darrell Nitschke
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

PUBLIC SERVICE COMMISSION

Dear Mr. Nitschke:

In re: Enbridge Pipelines (North Dakota) LLC
Grenora Station Upgrade Project
Our File No. 31-411-006

On Friday, September 2, 2011, we filed electronically a letter of intent and accompanying map for the Grenora Station Upgrade Project. Attached hereto for filing are the original and ten copies of said letter of intent and accompanying map. Please feel free to call if you have any questions.

Very truly yours,



Brian Bjella

If
enc.

Enbridge Pipelines (North Dakota) LLC
2505 16th Street SW
Minot, North Dakota 58701

September 1, 2011

Mr. Darrell Nitschke
Executive Director
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

Re: Letter of Intent
Grenora Station Upgrade Project
Williams County, North Dakota

Dear Mr. Nitschke:

In accordance with North Dakota Century Code ("NDCC") §49-22-07.1 and Chapter 69-06-03 of the North Dakota Administrative Code ("NDAC"), Enbridge Pipelines (North Dakota) L.L.C. ("EPND") hereby submits its original and ten (10) copies of this Letter of Intent to file a Consolidated Application for a Certificate of Corridor Compatibility and Route Permit ("Permit"). The Permit will authorize the redesign, construction, and installation of certain new station facilities to upgrade EPND's existing Grenora Pump Station in Williams County, North Dakota. The Grenora Station Upgrade Project ("Project") will accommodate new third-party shipper-owned and operated truck unloading facilities to be installed on property leased from Enbridge at its existing Grenora Station site.

Pursuant to NDCC §49-22-07.2 and NDAC Chapter 69-06-03, EPND requests that the Public Service Commission waive the requirement to file a Letter of Intent one year prior to filing an Application for a Corridor Certificate or a Route Permit. EPND requests this waiver because the Project must be in service as soon as possible to serve the increasing demand to transport Williston Basin crude petroleum production to market by pipeline. EPND plans to file its Application for a Corridor Certificate and Route Permit the week of October 10, 2011.

Pursuant to NDAC §69-06-03-02, EPND provides the following information to meet its Letter of Intent requirements.

I. Description of the Size and Type of Facility and the Area to be Served

EPND's existing Grenora Pump Station, in whole, will be upgraded by the redesign and reconfiguration of its facilities. All construction and work activities will be performed within the existing property boundaries of the Grenora Station which Enbridge owns in fee. No new property will be acquired as part of this project scope. As proposed, Enbridge plans to install new pump units, station meters, VFDs, pig launchers and receivers, manifolds, and station piping. The new station piping will be used to connect the new shipper-owned and operated truck unloading facilities to EPND's station facilities. In addition, EPND plans to install a new 40,000 barrel tank which will serve as storage tankage to facilitate the receipt of crude oil volumes from the truck unloading

facility. Upon completion of these upgrades and a hydrotest of Line 83, Enbridge will be able to increase the pipeline capacity between its Grenora Pump Station and Beaver Lodge Pump Station and Terminal Facility from 16,800 barrels per day (“bpd”) to 59,670 bpd. This enables EPND to transport an incremental 42,870 bpd of the Bakken and Three Forks production volumes to its Beaver Lodge Pump Station and Terminal Facility. These additional volumes will have access to the new export pipeline capacity of EPND’s Beaver Lodge Loop Line which was approved by this Commission on May 18, 2011 in Docket No. PU10-613.

II. Map of the Study Area for the Proposed Site or Corridor

See attached map showing the location of EPND’s Grenora Pump Station.

III. Anticipated Construction and Operation Schedule

EPND wants to begin construction as soon as possible. Subject to Commission approval, EPND anticipates commencing construction on April 30, 2012, and being in-service by December, 2012.

IV. Estimate of the Total Cost of Construction

EPND estimates that the cost of construction for the Grenora Pump Station Upgrade Project is \$35 million.

Should you have any questions, please contact the undersigned at (701) 857-0832 or Claudia Schrull, Manager, U.S. Regulatory Pipeline Development at (713) 821-2045. Thank you for your attention to this matter.

Very truly yours,



Brent Horton
Manager, Regional Services and Development

Enc.