

Meeting Minutes

Project: ONEOK Stateline NGL Pipeline Project Preconstruction Meeting (PU-11-683)

Date: May 8, 2012

Subject: Preconstruction Conference with North Dakota Public Service Commission (Commission)

Date Issued: May 8, 2012

Attendees:

ONEOK Rockies Midstream, L.L.C: Blayne Lyman (Project Manager), Tony Warner (Construction Supervisor), Torsten Leines (Alpha Oil & Gas Construction Contractor)

ND PSC: Patrick Fahn, Kevin Magstadt (Wenck Associates)

E3 Environmental, LLC: William McCarthy, Jacqueline Hamilton

The following summarizes the Preconstruction Meeting discussions pertaining to the ONEOK Rockies Midstream, LLC (ONEOK) ONEOK Stateline NGL Pipeline Project-Williams County PU-11-683 (Project); all comments and/or details may not be included in their entirety.

The Certification Relating To Order Provisions Transmission Facility Siting for Case No. PU-11-683:

Mr. Fahn reviewed items 1 through 37 for those present and participating parties were provided the opportunity to pose questions and comments. This document was disseminated to the attendees prior to the meeting. The following comments and action items were identified:

Regarding Item #4: Mr. Lyman asked Mr. Fahn if the permits in question included all North Dakota road and environmental permits. Mr. Fahn confirmed that this includes all North Dakota permits. E3 will confirm and supply all necessary permits.

Regarding Item #5: Discussions were held regarding the Commission's weekly construction report requirements and submittal process. This information is listed below. Mr. Lyman will provide the required weekly reports to the Commission.

- Submittal Process: Weekly reports are to be emailed to the general ND PSC email address (ndpsc@nd.gov), Mr. Fahn and Mr. Magstadt (PSC's 3rd party inspector) are to be copied on this transmittal (pfahn@nd.gov, kmagstat@wenck.com) The case number should also be included in the subject line of the email transmittal of each report (PU-11-683)
- All reports must be formatted to include a 1.3" footer spacing
- Weekly reports start one week from the day ONEOK notifies the PSC that they are starting construction

Regarding Item 14: Mr. Warner confirmed that graded roads will be bored.

Regarding Item #29: Fahn asked if the PSC should receive a complaint, whom at ONEOK would take the complaint. Mr. Lyman agreed to take the complaint.

The Findings of Fact, Conclusions of Law and Order for Case No. PU-11-683:

Mr. Fahn reviewed select items for those present. Participating parties were provided the opportunity to pose questions and comments. This document was disseminated to the attendees prior to the meeting. The following comments or action items were identified:

- The PSC clarified that the corridor is 250' centered on the pipeline route. The PSC must be notified if there are any changes to the approved route. If the changes are within the 250' corridor the PSC expects a three day to one week turnaround time for approval of the change.
- Item #12: Verified that ONEOK will not affect any cultural resources
- Item #14: Verified that ONEOK will mow ROW as a mitigation measure.
- Item #22: Verified that construction ROW of 100'. Permanent ROW of 50'.
- Item#23: Verified that ONEOK will have emergency response personnel available 24 hr. a day, seven days a week once the pipeline is in operation.
- Item #26: Verified that ONEOK will use environmental monitors and inspectors to comply with all applicable permits.

Penalties/Closing Questions/Remarks/Signoff:

- Mr. Fahn asked that all to review the Energy Conversion and Transmission Facility Siting Act document. This document gives the PSC the right to revoke or suspend ONEOK's permit.
- Mr. Lyman will confirm current route with permitted route. If there are any discrepancies Mr. McCarthy will have ONEOK's council file a request for the approval of the route change to the PSC.
- Confirmation discussion that ONEOK will mow the ROW as a form of habitat mitigation. They will not be following USFWS recommendation of blading the entire construction ROW for habitat manipulation. The construction ROW will be bladed as necessary to meet our topsoil preservation requirements.
- Mr. Lyman will file weekly reports through restoration/reclamation. This does not include tree restoration as that will be reported separately. The last weekly report should state that it is the last weekly report.
- There is no formal notice of termination.
- Mr. Magstadt shall contact Mr. Warner for field coordination.

Project Personnel:

The table below identifies key contacts for the Project, as well as their role and contact information.

Contact	Company	Role	Email/Phone
Blayne Lyman	ONEOK	Project Manager	Blayne.lyman@oneok.com/580.761.3307
Tony Warner	ONEOK	Construction Supervisor	Tony.warner@oneok.com/580.741.0115
Torsten Leines	Alpha Oil & Gas	Construction Contractor	torsten@alpha-oil.com/612.916.8417
William (Bill) McCarthy	E3 Environmental	Environmental Compliance	William.mccarthy@go2e3.com/651-282-0650