



MONTANA-DAKOTA
UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

March 19, 2012

Executive Secretary
North Dakota Public Service
Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Fuel and Purchased Power Adjustment
Case No. PU-12-__

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and seven (7) copies of its fuel and purchased power adjustment (F&PP) pursuant to its Rate 58.

	<u>Primary</u>	<u>Secondary</u>
Base Fuel	\$0.02024	\$0.02087
Fuel and Purchased Power Adjustment	0.00285	0.00183
Subtotal	\$0.02309	\$0.02270
Margin Sharing Adjustment	0.00200	0.00200
Deferred Generation	0.00161	0.00161
Total Adjustment billed under Rate 58	<u>\$0.02670</u>	<u>\$0.02631</u>

Exhibit A is 9th Revised Sheet No. 42.3 showing the proposed Fuel and Purchased Power Adjustment to be effective with service rendered on and after April 1, 2012.

Exhibit B, page 1 summarizes the fuel and power adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of April 2012. Pages 2-4 show the calculation of the adjustment for April 2012. The adjustment also reflects the Big Stone II development costs established for the period August 1, 2011 through July 31, 2012 as authorized in Case Nos. PU-09-731 and PU-09-733.

Exhibit C shows the calculation of the surcharge adjustment that will be applicable to Montana-Dakota's customers from April 1, 2012 through March 31, 2013. The total surcharge is \$0.00103 per Kwh for primary service customers and \$0.00035 per Kwh for secondary service customers, an increase of .071 cents per Kwh and .003 cents per Kwh for primary and secondary service customers respectively, from the adjustment effective April 1, 2011.

The net effect of this F&PP adjustment is an increase of 0.041 cents per Kwh for primary service customers and a decrease of 0.051 cents per Kwh for secondary service customers for service rendered in the month of April 2012. All of North Dakota's electric customers will be affected by this proposal. There were 79,731 electric customers in North Dakota as of February 29, 2012.

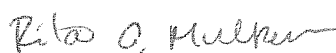
The decrease in the current adjustment for April is caused by the fact that the higher cost month of October, used in the March calculation, was replaced by the lower cost month of February. For primary customers, the increase in the surcharge attributed to the increase in fuel and purchased power costs for April. For secondary customers, the increase in the surcharge partially offset the decrease in fuel and purchased power costs.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs.

Montana-Dakota submitted a check in the amount of \$600.00 on December 15, 2011. This payment will cover the filing fee associated with this monthly FCA filing in accordance with North Dakota Century Code Section 49-05-05.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Rita A. Mulkern
Regulatory Affairs Manager

Attachment

Proposed Fuel and Purchased Power Adjustment



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

9th Revised Sheet No. 42.3

Canceling 8th Revised Sheet No. 42.3

FUEL AND PURCHASED POWER ADJUSTMENT Rate 58

Page 4 of 4

7. Fuel and Purchased Power Adjustment:

	Primary	Secondary
Base Fuel	2.024¢	2.087¢
Fuel and Purchased Power Adjustment	0.285	0.183
Subtotal	2.309¢	2.270¢
Margin Sharing Adjustment	0.200	0.200
Deferred Generation	0.161	0.161
Total FPPA	2.670¢	2.631¢

Date Filed: March 19, 2012

Effective Date:

Issued By: Tamie A. Aberle
Regulatory Affairs Manager

Case No.:

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
APRIL 2012 BILLING ADJUSTMENT SUMMARY**

	<u>Primary</u>	<u>Secondary</u>
Current Adjustment (Page 2)	\$0.00182	\$0.00148
Prior Adjustment	0.00212	0.00202
Change in Current Adjustment	<u>(\$0.00030)</u>	<u>(\$0.00054)</u>
 <u>Surcharge Adjustment:</u>		
Current Adjustment (Exhibit C)	0.00103	0.00035
Prior Adjustment	0.00032	0.00032
Change in Surcharge Adjustment	<u>0.00071</u>	<u>0.00003</u>
 <u>Margin Sharing Adjustment:</u>		
Current Adjustment	0.00200	0.00200
Prior Adjustment	0.00200	0.00200
Change in Margin Sharing Adjustment	<u>0.00000</u>	<u>0.00000</u>
 <u>Deferred Generation Development Costs: 1/</u>		
Current Adjustment	0.00161	0.00161
Prior Adjustment	0.00161	0.00161
Change in Deferred generation development costs	<u>0.00000</u>	<u>0.00000</u>
 Total Change in Fuel and Purchased Power	 <u><u>\$0.00041</u></u>	 <u><u>(\$0.00051)</u></u>
Base Cost of Fuel 2/	\$0.02024	\$0.02087
Current Adjustment	0.00182	0.00148
Surcharge Adjustment	0.00103	0.00035
Margin Sharing Adjustment	0.00200	0.00200
Deferred generation development costs	0.00161	0.00161
Total Adjustment billed under Rate 58	<u><u>\$0.02670</u></u>	<u><u>\$0.02631</u></u>

- 1/ Development costs associated with Big Stone II pursuant to Order Adopting Settlement dated June 28, 2010 in Case Nos. PU-09-731 and PU-09-733. Charge applicable August 1, 2011 through July 31, 2012 as filed on July 12, 2011.
- 2/ Established in Case No. PU-10-124.

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER ADJUSTMENT - NORTH DAKOTA
APRIL 2012**

	Total 1/	Allocation to 2/ North Dakota	Allocation to 3/	
			Primary	Secondary
Fuel & Purchased Power Costs				
Account 501 and 547	\$13,338,540	\$8,799,480	\$1,080,570	\$7,718,910
Account 555 Energy	6,931,224	4,572,552	561,506	4,011,046
Account 555 Demand 4/	79,008	56,769	3,945	52,824
Account 575 Market Admin. 4/	196,036	129,326	15,881	113,445
	<u>\$20,544,808</u>	<u>\$13,558,127</u>	<u>\$1,661,902</u>	<u>\$11,896,225</u>
Total Fuel & Purchased Power				
Fuel Costs - Wholesale sales	5,057	3,336	410	2,926
	<u>20,539,751</u>	<u>13,554,791</u>	<u>1,661,492</u>	<u>11,893,299</u>
System Costs				
Wholesale sales Margin 4/	235	155	19	136
Revenue from Sale of RECs 5/	0	0	0	0
	<u>\$20,539,986</u>	<u>\$13,554,946</u>	<u>\$1,661,511</u>	<u>\$11,893,435</u>
Net System Costs				
Kwh Retail Sales	920,665,402	607,366,108	75,325,505	532,040,603
Cost of Fuel - per Kwh		\$0.02232	\$0.02206	\$0.02235
Base cost of Fuel			<u>0.02024</u>	<u>0.02087</u>
Current Adjustment			<u>0.00182</u>	<u>0.00148</u>

1/ Page 3.

2/ Energy allocated on Kwh sales and demand is allocated on Allocation Factor No. 15, Integrated System peak demand.

3/ Energy is allocated on Kwh sales at generation and demand is allocated on class Allocation Factor No. 2, Average and Excess Demand.

4/ Authorized in Case No. PU-10-124.

5/ Allocated to North Dakota based on REC sales by unit and allocated between primary service and secondary service based on Kwh sales at generation.

MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER TRACKING ADJUSTMENT - INTEGRATED SYSTEM
APRIL 2012

	2011		2012		Total
	November	December	January	February	
Fuel & Purchased Power Costs					
Account 151 and 547	\$2,889,194	\$3,586,868	\$3,443,411	\$3,419,067	\$13,338,540
Account 555 Energy 1/	1,816,641	1,734,173	2,261,071	1,119,339	6,931,224
Account 555 Demand 2/	14,001	24,630	27,627	12,750	79,008
Account 575 Market Admin. 2/	51,784	47,762	47,399	49,091	196,036
Total Fuel & Purchased Power	\$4,771,620	\$5,393,433	\$5,779,508	\$4,600,247	\$20,544,808
Fuel Costs - Sales for Resale	709	223	3,056	1,069	5,057
System Costs	\$4,770,911	\$5,393,210	\$5,776,452	\$4,599,178	\$20,539,751
Sales for Resale - Margin 2/	98	(24)	338	(177)	235
Total Costs - net of margin	\$4,771,009	\$5,393,186	\$5,776,790	\$4,599,001	\$20,539,986
Kwh Retail Sales	192,328,756	240,926,407	254,444,448	232,965,791	920,665,402
Cost Per Kwh	\$0.02481	\$0.02239	\$0.02270	\$0.01974	<u><u>\$0.02231</u></u>

1/ Page 4.

2/ Authorized in Case No. PU-10-124.

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
APRIL 2012 BILLING ADJUSTMENT

Account No.	Account Description	2011		2012	
		November	December	January	February
555.1	Purchased Power	\$1,740		\$5,513	
555.111	Day-Ahead Asset Energy	\$2,499,363	2,737,298	\$1,917,257	\$1,557,351
555.114	Real-Time Asset Energy	104,705	(257,612)	128,487	4,611
555.117	Real-Time Excessive Energy	(83)	(2,083)	176	(40)
555.118	Real-Time Non-Excessive Energy	(219,100)	(405,062)	(346,747)	(243,503)
555.1211	Day-Ahead Asset Congestion	(595,394)	(497,571)	(181,956)	(207,995)
555.1215	Real-Time Asset Congestion	(37,291)	93,892	99,999	(7,107)
555.1219	Real-Time Non-Excessive Congestion	76,432	84,798	701,049	17,892
555.1230	Revenue Rights Transaction	(1,594)	(106)	(106)	(106)
555.1232	Revenue Rights Infeasible Uplift	258	11	12	12
555.1233	Revenue Rights Stage 2 Distribution	(71,485)	(60,506)	(59,934)	(73,327)
555.130	Real-Time Non-Excessive Loss	32,146	38,831	47,935	27,925
555.131	Day-Ahead Asset Loss	(107,095)	(125,161)	(98,022)	(41,685)
555.135	Real-Time Asset Loss	42,855	50,777	21,401	44,884
555.136	Real-Time Distribution of Loss	(21,039)	(33,471)	(43,797)	(37,136)
555.151	Day-Ahead Rev Suff Guarantee Distribution	10,803	8,323	4,747	5,689
555.153	Real-Time Miscellaneous	(210)	(259)	(4,489)	
555.154	Real-Time Net Inadvertent Distribution	(7,584)	(6,255)	(6,844)	(7,147)
555.155	Real-Time Revenue Neutrality Uplift	56,711	71,734	50,818	56,829
555.156	R-T Rev Suff Guarantee First Pass Distribution	24,461	18,547	11,395	5,693
555.159	Day Ahead Schedule 24	5,154	5,946	5,382	5,444
555.160	Real Time Schedule 24	652	786	838	636
555.162	Real Time Price Volume Make Whole Payment	(1,409)	(10,062)	(9,755)	(6,687)
555.1700	Day-Ahead Regulation Amount	(1,586)	(411)	(773)	(285)
555.1701	Day-Ahead Spinning Reserve Amount	(2,223)	(1,369)	(2,529)	(3,376)
555.1710	Real-Time Net Regulation Adjustment	24	1	100	69
555.1711	Real-Time Excessive Deficient Energy Deployment	4	85	15	25
555.1712	Real-Time Contingency Reserve Deployment			35	
555.1713	Real-Time Regulation Amount	(90)	(86)	7	(217)
555.1714	Real-Time Spinning Reserve Amount	(136)	(2,305)	323	(1,072)
555.1716	Real-Time Regulation Cost Distribution	15,805	13,933	10,705	11,517
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	7,454	6,968	5,707	6,597
555.1718	Real-Time Supplemental Reserve Cost Distribution	4,393	4,562	4,122	3,848
Total Account 555 Charges		<u>\$1,816,641</u>	<u>\$1,734,173</u>	<u>\$2,261,071</u>	<u>\$1,119,339</u>

MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED FUEL COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA - PRIMARY
TO BE EFFECTIVE APRIL 1, 2012 THROUGH MARCH 31, 2013

(Over)/under recovered electric costs @ January 31, 2012 \$340,584

Less: Projected recovery from rates already established

	Volume	Rate	Amount
February	18,639,000	\$0.00000	\$0
March	20,094,000	0.00000	0
	38,733,000		\$0

Additional recovery required \$340,584

Projected sales volumes (Kwh)

April 2012	19,391,000
May	19,916,000
June	19,896,000
July	22,193,000
August	21,706,000
September	20,968,000
October	20,045,000
November	20,217,000
December	20,492,000
January 2013	21,007,000
February	20,906,000
March	20,744,000

Total 247,481,000

Total (over)/under recovered fuel cost adjustment
to be effective April 1, 2012 through March 31, 2013

Primary	\$0.00138
All customers (page 3)	(0.00035)
Net Adjustment	\$0.00103

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED FUEL COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA - SECONDARY
TO BE EFFECTIVE APRIL 1, 2012 THROUGH MARCH 31, 2013**

(Over)/under recovered electric costs @ January 31, 2012 \$1,124,313

Less: Projected recovery from rates already established

	Volume	Rate	Amount
February	135,743,000	\$0.00000	\$0
March	128,574,000	0.00000	0
	264,317,000		\$0

Additional recovery required \$1,124,313

Projected sales volumes (Kwh)

April 2012	116,230,000
May	117,871,000
June	120,704,000
July	149,244,000
August	140,909,000
September	126,001,000
October	119,493,000
November	134,026,000
December	149,074,000
January 2013	152,238,000
February	144,905,000
March	133,809,000

Total 1,604,504,000

Total (over)/under recovered fuel cost adjustment
to be effective April 1, 2012 through March 31, 2013

Secondary	\$0.00070
All customers (page 3)	<u>(0.00035)</u>
Net Adjustment	<u><u>\$0.00035</u></u>

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED FUEL COST ADJUSTMENT
APPLICABLE TO NORTH DAKOTA
TO BE EFFECTIVE APRIL 1, 2012 THROUGH MARCH 31, 2013**

(Over)/under recovered electric costs @ January 31, 2012 (\$546,046)

Less: Projected recovery from rates already established

	Volume	Rate	Amount
February	154,382,000	\$0.00032	\$49,402
March	148,668,000	0.00032	47,574
	303,050,000		\$96,976

Additional recovery required (\$643,022)

Projected sales volumes (Kwh)

April 2012	135,621,000
May	137,787,000
June	140,600,000
July	171,437,000
August	162,615,000
September	146,969,000
October	139,538,000
November	154,243,000
December	169,566,000
January 2013	173,245,000
February	165,811,000
March	154,553,000

Total 1,851,985,000

Total (over)/under recovered fuel cost adjustment
to be effective April 1, 2012 through March 31, 2013 (\$0.00035)

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED
UNRECOVERED FUEL COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
PRIMARY SERVICE**

	(Over) Under Recovery	Refunds & Other	Interest	Total Net Additions	Actual Kwh Sales	Adjustment Per Kwh 1/	Total Adjustment Amount 1/	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ June 30, 2011									<u><u>\$0</u></u>
July 2/	(\$14,091)	\$0	\$0	(\$14,091)	97,881		\$0	(\$14,091)	(\$14,091)
August	46,878	0	0	46,878	22,199,658		0	46,878	32,787
September	56,516	0	0	56,516	17,749,713		0	56,516	89,303
October	51,555	0	1	51,556	19,224,504		0	51,556	140,859
November	108,804	0	1	108,805	16,668,631		0	108,805	249,664
December	21,472	0	1	21,473	19,170,155		0	21,473	271,137
January 2012	69,446	0	1	69,447	20,848,095		0	69,447	340,584
	<u>\$340,580</u>	<u>\$0</u>	<u>\$4</u>	<u>\$340,584</u>	<u>115,958,637</u>		<u>\$0</u>	<u>\$340,584</u>	
Balance @ January 31, 2012									<u><u>\$340,584</u></u>

1/ Amortization is included in February 2011-January 2012 for all customers, page 6.

2/ Rates effective with service rendered on and after July 22, 2011.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED
UNRECOVERED FUEL COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
SECONDARY SERVICE**

	(Over) Under Recovery	Refunds & Other	Interest	Total Net Additions	Actual Kwh Sales	Adjustment Per Kwh 1/	Total Adjustment Amount 1/	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ June 30, 2011									<u><u>\$0</u></u>
July 2/	(\$97,394)	\$0	\$0	(\$97,394)	655,053		\$0	(\$97,394)	(97,394)
August	428,146	0	(1)	428,145	142,703,029		0	428,145	330,751
September	180,582	0	1	180,583	120,667,586		0	180,583	511,334
October	168,127	0	3	168,130	105,156,703		0	168,130	679,464
November	393,117	0	6	393,123	108,191,339		0	393,123	1,072,587
December	52,973	0	6	52,979	140,356,683		0	52,979	1,125,566
January 2012	(1,260)	0	7	(1,253)	147,749,345		0	(1,253)	1,124,313
	<u>\$1,124,291</u>	<u>\$0</u>	<u>\$22</u>	<u>\$1,124,313</u>	<u>765,479,738</u>		<u>\$0</u>	<u>\$1,124,313</u>	
Balance @ January 31, 2012									<u><u>\$1,124,313</u></u>

1/ Amortization is included in February 2011-January 2012 for all customers, page 6.

2/ Rates effective with service rendered on and after July 22, 2011.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) / UNDER RECOVERED
UNRECOVERED FUEL COST ACCOUNT BALANCE
APPLICABLE TO NORTH DAKOTA
ALL CUSTOMERS**

	(Over) Under Recovery	Refunds & Other	Interest	Total Net Additions	Actual Kwh Sales	Adjustment Per Kwh	Total Adjustment Amount	Net Change- Additions less Adjustment	Cumulative Balance
Balance @ January 31, 2011									<u>\$462,833</u>
February	(\$86,657)	\$0	\$31	(\$86,626)	152,258,182	(\$0.00024)	(\$36,542)	(\$50,084)	\$412,749
March	(371,348)	0	21	(371,327)	167,183,285	(\$0.00024)	(40,124)	(331,203)	81,546
April	(587,831)	0	2	(587,829)	136,705,526	0.00032	43,745	(631,574)	(550,028)
May	(360,460)	0	(19)	(360,479)	119,819,647	0.00032	38,342	(398,821)	(948,849)
June	(182,295)	0	(32)	(182,327)	125,639,013	0.00032	40,205	(222,532)	(1,171,381)
July	948,822	0	(40)	948,782	130,032,105	0.00032	41,611	907,171	(264,210)
August		0	(4)	(4)	164,902,687	0.00032	52,769	(52,773)	(316,983)
September		0	(2)	(2)	138,417,299	0.00032	44,293	(44,295)	(361,278)
October		0	(3)	(3)	124,381,207	0.00032	39,802	(39,805)	(401,083)
November		0	(2)	(2)	124,859,970	0.00032	39,956	(39,958)	(441,041)
December		0	(3)	(3)	159,526,838	0.00032	51,049	(51,052)	(492,093)
January 2012		0	(3)	(3)	168,597,440	0.00032	53,950	(53,953)	(546,046)
	<u>(\$639,769)</u>	<u>\$0</u>	<u>(\$54)</u>	<u>(\$639,823)</u>	<u>1,712,323,199</u>		<u>\$369,056</u>	<u>(\$1,008,879)</u>	
Balance @ January 31, 2012									<u>(\$546,046)</u>

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
PRIMARY SERVICE**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
JULY 1/			
Fuel and Purchased Power	97,881	(\$11,791)	(\$0.12046)
Fuel and Purchased Power - Recovered			0.02351
(Over)/Under per Kwh			(0.14397)
kWh billed			97,881
(Over) Under recovery			(\$14,091)
AUGUST			
Fuel and Purchased Power	22,199,658	\$438,857	\$0.01977
Fuel and Purchased Power - Recovered			0.01766
(Over)/Under per Kwh			0.00211
kWh billed			22,199,658
(Over) Under recovery			\$46,878
SEPTEMBER			
Fuel and Purchased Power	17,749,713	\$336,762	\$0.01897
Fuel and Purchased Power - Recovered			0.01579
(Over)/Under per Kwh			0.00318
kWh billed			17,749,713
(Over) Under recovery			\$56,516
OCTOBER			
Fuel and Purchased Power	19,224,504	\$390,666	\$0.02032
Fuel and Purchased Power - Recovered			0.01764
(Over)/Under per Kwh			0.00268
kWh billed			19,224,504
(Over) Under recovery			\$51,555
NOVEMBER			
Fuel and Purchased Power	16,668,631	\$410,801	\$0.02465
Fuel and Purchased Power - Recovered			0.01812
(Over)/Under per Kwh			0.00653
kWh billed			16,668,631
(Over) Under recovery			\$108,804
DECEMBER			
Fuel and Purchased Power	19,170,155	\$417,765	\$0.02179
Fuel and Purchased Power - Recovered			0.02067
(Over)/Under per Kwh			0.00112
kWh billed			19,170,155
(Over) Under recovery			\$21,472
JANUARY 2012			
Fuel and Purchased Power	20,848,095	\$460,404	\$0.02208
Fuel and Purchased Power - Recovered			0.01875
(Over)/Under per Kwh			0.00333
kWh billed			20,848,095
(Over) Under recovery			\$69,446

1/ Rates effective with service rendered on and after July 22, 2011.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
SECONDARY SERVICE**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
JULY 1/			
Fuel and Purchased Power	655,053	(\$81,693)	(\$0.12471)
Fuel and Purchased Power - Recovered			0.02397
(Over)/Under per Kwh			(0.14868)
kWh billed			655,053
(Over) Under recovery			(\$97,394)
AUGUST			
Fuel and Purchased Power	142,703,029	\$2,968,652	\$0.02080
Fuel and Purchased Power - Recovered			0.01780
(Over)/Under per Kwh			0.00300
kWh billed			142,703,029
(Over) Under recovery			\$428,146
SEPTEMBER			
Fuel and Purchased Power	120,667,586	\$2,417,960	\$0.02004
Fuel and Purchased Power - Recovered			0.01854
(Over)/Under per Kwh			0.00150
kWh billed			120,667,586
(Over) Under recovery			\$180,582
OCTOBER			
Fuel and Purchased Power	105,156,703	\$2,293,027	\$0.02181
Fuel and Purchased Power - Recovered			0.02021
(Over)/Under per Kwh			0.00160
kWh billed			105,156,703
(Over) Under recovery			\$168,127
NOVEMBER			
Fuel and Purchased Power	108,191,339	\$2,701,297	\$0.02497
Fuel and Purchased Power - Recovered			\$0.02133
(Over)/Under per Kwh			0.00363
kWh billed			108,191,339
(Over) Under recovery			\$393,117
DECEMBER			
Fuel and Purchased Power	140,356,683	\$3,100,597	\$0.02209
Fuel and Purchased Power - Recovered			0.02171
(Over)/Under per Kwh			0.00038
kWh billed			140,356,683
(Over) Under recovery			\$52,973
JANUARY 2012			
Fuel and Purchased Power	147,749,345	\$3,308,244	\$0.02239
Fuel and Purchased Power - Recovered			0.02240
(Over)/Under per Kwh			(0.00001)
kWh billed			147,749,345
(Over) Under recovery			(\$1,260)

1/ Rates effective with service rendered on and after July 22, 2011.

**MONTANA-DAKOTA UTILITIES CO.
COMPUTATION OF (OVER) UNDER RECOVERY OF FUEL COSTS
APPLICABLE TO NORTH DAKOTA
ALL CUSTOMERS**

	<u>Kwh</u>	<u>Amount</u>	<u>Cost per Kwh</u>
FEBRUARY 2011			
Fuel and Purchased Power (net)	152,258,182	\$3,062,816	\$0.02012
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.00709
kWh billed			152,258,182
Fuel Cost adjustment (FCA)			1,165,549
(Over) Under recovery			(\$86,657)
MARCH			
Fuel and Purchased Power (net)	167,183,285	\$3,060,121	\$0.01830
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.00527
kWh billed			167,183,285
Fuel Cost adjustment (FCA)			1,253,071
(Over) Under recovery			(\$371,348)
APRIL			
Fuel and Purchased Power (net)	136,705,526	\$2,248,056	\$0.01644
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.00341
kWh billed			136,705,526
Fuel Cost adjustment (FCA)			1,054,614
(Over) Under recovery			(\$587,831)
MAY			
Fuel and Purchased Power (net)	119,819,647	\$2,092,113	\$0.01746
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.00443
kWh billed			119,819,647
Fuel Cost adjustment (FCA)			891,323
(Over) Under recovery			(\$360,460)
JUNE			
Fuel and Purchased Power (net)	125,639,013	\$2,270,586	\$0.01807
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.00504
kWh billed			125,639,013
Fuel Cost adjustment (FCA)			815,805
(Over) Under recovery			(\$182,295)
JULY 1/			
Fuel and Purchased Power (net)	129,279,171	\$3,342,394	\$0.02585
Base cost of purchased power			0.01303
(Over) Under recovery per kWh			0.01282
kWh billed			129,279,171
Fuel Cost adjustment (FCA)			709,065
(Over) Under recovery			\$948,822

1/ Rates effective through July 21, 2011.