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**VIA ELECTRONIC DELIVERY**

December 22, 2011

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2011, the rate for the Energy Adjustment Rider is (\$.0025) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 3, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .023586
Average costs from current month's adjustment:	\$ .025487
Difference – (Increase) Decrease:	(\$ .001901)

The net effect of this energy adjustment is to increase the rate by (\$.0019). The total resulting adjustment for the current billing period will then be (\$.0025) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
December 22, 2011  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the January 2012 Energy Adjustment Rider based on the four-month period ending November 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for October and November 2011 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JANUARY 3, 2011

CYCLE '1'  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 August	2011 September	2011 October	2011 November	Total This Period
1	Purchased Power	\$993,723	\$1,875,762	\$2,354,657	\$1,763,762	\$6,987,904
2	Steam Plant Generation	\$6,496,619	\$3,959,296	\$3,179,099	\$3,937,349	\$17,572,363
3	Other Plant Generation	\$631,312	\$109,264	\$96,201	\$108,428	\$945,205
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,991,789)	(\$1,077,726)	(\$650,658)	(\$826,427)	(\$4,546,601)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$2,157,888	\$1,952,221	\$2,983,959	\$3,398,385	\$10,492,453
8	NET ENERGY COSTS	\$8,374,756	\$6,905,819	\$8,050,260	\$8,468,499	\$31,799,334
	<b>ASSET-BASED MARGINS</b>	2011 October	2011 November	2011 December	2012 January	Total This Period
9	Forecast of Margins - 85%	(\$194,606)	(\$144,583)	(\$160,602)	(\$319,262)	(\$819,053)
10	True-up of prior months margin forecast	(\$410,681)	(\$193,609)	\$116,987	\$90,984	(\$396,319)
11	Total Margin Credit	(\$605,287)	(\$338,192)	(\$43,615)	(\$228,278)	(\$1,215,372)
12	Prior (over) under recovery (line 26)					\$2,290,538
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$32,874,500
	<b>ENERGY -- KWH</b>	2011 August	2011 September	2011 October	2011 November	Total This Period
14	Retail Sales - kWhs	332,496,894	326,272,918	293,395,583	337,669,552	1,289,834,947
15	Delivered Cost per kWh					\$0.025487
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0025)

**TRUE UP FOR NOVEMBER**

18	Retail Sales (kWhs) (line 14, col D)	337,669,552
19	Net Energy Costs for the System -- Most recent month	\$8,130,307
20	Base Cost Recovered	\$9,464,878
21	Net to be Recovered from COE (line 19 - line 20)	(\$1,334,570)
22	COE Recovery Rate Effective for November	(\$0.0068)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,296,153)
24	Over / (Under) Recovery (line 21 - line 23)	(\$961,583)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$2,290,538)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System November 2011 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F) Non-Energy Adj. Rider
				Retail	Other	Total	Total	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 2,328,609.87	\$ -	\$ 2,328,609.87		
2	DA Non-asset Energy Amt	555.09		\$ 368,591.81	\$ -	\$ 368,591.81		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ 214,021.97	\$ -	\$ 214,021.97		
5	RT Non-Asset Energy Amt	555.26		\$ 166.38	\$ -	\$ 166.38		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 2,858,631.43</b>	<b>\$ 2,911,390.03</b>	<b>\$ -</b>	<b>\$ 2,911,390.03</b>	<b>\$ (52,758.60)</b>	
8	DA Mkt Admin Amt	555.01		\$ 65,255.50	\$ -	\$ 65,255.50		
9	DA FBT Congestion Amt	555.03		\$ 10,607.83	\$ -	\$ 10,607.83		
10	DA FBT Loss Amt	555.04		\$ 202,991.22	\$ -	\$ 202,991.22		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (10,607.83)	\$ -	\$ (10,607.83)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (101,495.83)	\$ -	\$ (101,495.83)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 14,723.74	\$ -	\$ 14,723.74		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (757.40)	\$ -	\$ (757.40)		
17	FTR Mkt Admin Amt	555.13		\$ 2,173.60	\$ -	\$ 2,173.60		
18	FTR Hourly Allocation Amt	555.14		\$ 36,101.46	\$ -	\$ 36,101.46		
19	FTR Monthly Allocation Amt	555.15		\$ (1,497.91)	\$ -	\$ (1,497.91)		
20	FTR Monthly Transaction Amt	555.16		\$ (38.29)	\$ -	\$ (38.29)		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 6,216.22	\$ -	\$ 6,216.22		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (87,763.85)	\$ -	\$ (87,763.85)		
28	RT Misc Amt	555.25		\$ (646.93)	\$ -	\$ (646.93)		
29	RT Net Inadvertent Amt	555.27		\$ (34,696.53)	\$ -	\$ (34,696.53)		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 86,373.79	\$ -	\$ 86,373.79		
31	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29		\$ 32,774.58	\$ -	\$ 32,774.58		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (18,829.90)	\$ -	\$ (18,829.90)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_ARR_TXN	555.39		\$ 34,717.54	\$ -	\$ 34,717.54		
35	FTR_ARR_FTR_TXN	555.38		\$ (35,054.41)	\$ -	\$ (35,054.41)		
36	FTR_ARR_INF_UPL	555.40		\$ 6,889.29	\$ -	\$ 6,889.29		
37	FTR_ARR_STG2_DIST	555.41		\$ (38,203.71)	\$ -	\$ (38,203.71)		
38	DA_ASM_REG	555.43		\$ (4,572.03)	\$ -	\$ (4,572.03)		
39	DA_ASM_SPIN	555.44		\$ (14,618.97)	\$ -	\$ (14,618.97)		
40	DA_ASM_SUPP	555.45		\$ (2,727.72)	\$ -	\$ (2,727.72)		
41	RT_ASM_REG	555.46		\$ (3,022.51)	\$ -	\$ (3,022.51)		
42	RT_ASM_SPIN	555.47		\$ 494.40	\$ -	\$ 494.40		
43	RT_ASM_SUPP	555.48		\$ (2,907.61)	\$ -	\$ (2,907.61)		
44	RT_ASM_NRGA	555.49		\$ 214.65	\$ -	\$ 214.65		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System November 2011 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 90.19	\$ -	\$ 90.19		
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
47	RT_ASM_REG_DIST	555.52		\$ 21,682.30	\$ -	\$ 21,682.30		
48	RT_ASM_SPIN_DIST	555.53		\$ 11,981.27	\$ -	\$ 11,981.27		
49	RT_ASM_SUPP_DIST	555.54		\$ 6,440.86	\$ -	\$ 6,440.86		
50	RT_MISC	555.25		\$ -	\$ -	\$ -		
51	RT_ASM_NXE	555.55		\$ 304,707.85	\$ -	\$ 304,707.85		
52	RT_ASM_EXE	555.56		\$ -	\$ -	\$ -		
			[. . .TRADE SECRET DATA ENDS]					[. . .TRADE SECRET DATA ENDS]
53	<b>ENERGY CHARGES TOTAL</b>		\$ 220,748.80	\$ 486,994.86	\$ -	\$ 486,994.86	\$ (266,246.06)	
54	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 3,079,380.23	\$ 3,398,384.89	\$ -	\$ 3,398,384.89	\$ (319,004.66)	
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -	
56	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 3,079,380.23	\$ 3,398,384.89		\$ 3,398,384.89	\$ (319,004.66)	

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System January - December 2011 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>DA Asset &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>			TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02	\$ 1,372,083.42	\$ 1,067,149.73	\$ 1,226,972.61	\$ 78,851.69	\$ 138,599.08	\$ (109,513.98)	\$ 361,424.20	\$ 497,632.92	\$ 803,452.86	\$ 1,897,329.11	\$ 2,328,609.87	\$	\$ 9,662,591.51
2	DA FBT Loss Amt	555.04	\$ 605,647.56	\$ 516,290.54	\$ 467,026.52	\$ 366,002.38	\$ 353,089.64	\$ 263,964.55	\$ 559,868.37	\$ 610,998.99	\$ 271,598.57	\$ 130,550.53	\$ 202,991.22	\$	\$ 4,348,028.87
3	DA Non-asset Energy Amt	555.09	\$ 595,172.38	\$ 613,924.63	\$ 380,364.08	\$ 473,412.56	\$ 203,486.05	\$ 148,239.85	\$ 284,460.60	\$ 542,034.02	\$ 424,976.40	\$ 354,604.37	\$ 368,591.81	\$	\$ 4,389,266.75
4	RT Asset Energy Amt	555.19	\$ (327,490.32)	\$ (652,032.22)	\$ (737,288.80)	\$ (226,978.42)	\$ 152,836.89	\$ (158,690.03)	\$ (410,760.13)	\$ (745.48)	\$ (31,057.00)	\$ 572,208.71	\$ 214,021.97	\$	\$ (1,605,974.83)
5	RT Distribution of Losses Amt	555.24	\$ (95,120.78)	\$ (108,982.69)	\$ (131,739.09)	\$ (50,645.70)	\$ (74,507.35)	\$ (56,618.04)	\$ (36,256.72)	\$ (61,359.37)	\$ (27,859.22)	\$ (90,211.22)	\$ (87,763.85)	\$	\$ (821,064.03)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 28.57	\$ -	\$ 787.39	\$ 657.90	\$ (2,744.87)	\$ 5,189.83	\$ -	\$ -	\$ -	\$ -	\$ 166.38	\$	\$ 3,985.20
8	<b>TOTAL</b>		<b>\$ 2,150,320.83</b>	<b>\$ 1,436,349.99</b>	<b>\$ 1,206,122.71</b>	<b>\$ 641,200.41</b>	<b>\$ 770,759.44</b>	<b>\$ 92,572.18</b>	<b>\$ 758,736.32</b>	<b>\$ 1,588,561.08</b>	<b>\$ 1,441,111.61</b>	<b>\$ 2,864,481.50</b>	<b>\$ 3,026,617.40</b>	<b>\$ -</b>	<b>\$ 15,976,833.47</b>
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01	\$ 53,553.11	\$ 67,580.14	\$ 72,387.69	\$ 63,824.61	\$ 55,938.14	\$ 60,548.44	\$ 50,596.72	\$ 54,085.76	\$ 46,188.41	\$ 47,387.08	\$ 65,255.50	\$	\$ 637,345.60
13	RT Mkt Admin Amt	555.18	\$ 3,555.10	\$ 5,353.81	\$ 6,816.47	\$ 4,817.10	\$ 4,923.19	\$ 5,212.47	\$ 4,155.47	\$ 4,528.61	\$ 3,958.61	\$ 5,177.49	\$ 6,216.22	\$	\$ 54,714.54
14	FTR Mkt Admin Amt	555.13	\$ 2,105.47	\$ 3,498.19	\$ 3,550.81	\$ 3,224.31	\$ 3,435.57	\$ 2,801.73	\$ 3,270.14	\$ 3,719.82	\$ 2,915.81	\$ 1,937.07	\$ 2,173.60	\$	\$ 32,632.52
15	<b>TOTAL</b>		<b>\$ 59,213.68</b>	<b>\$ 76,432.14</b>	<b>\$ 82,754.97</b>	<b>\$ 71,866.02</b>	<b>\$ 64,296.90</b>	<b>\$ 68,562.64</b>	<b>\$ 58,022.33</b>	<b>\$ 62,334.19</b>	<b>\$ 53,062.83</b>	<b>\$ 54,501.64</b>	<b>\$ 73,645.32</b>	<b>\$ -</b>	<b>\$ 724,692.66</b>
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03	\$ 9,961.39	\$ 89,968.50	\$ 55,288.23	\$ 105,238.97	\$ 261,024.63	\$ 123,527.44	\$ 6,506.33	\$ 38,534.94	\$ 23,694.67	\$ 23,464.89	\$ 10,607.83	\$	\$ 747,817.82
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 10,989.69	\$ (75,458.26)	\$ 22,217.08	\$ 9,467.10	\$ 33,189.42	\$ 14,758.97	\$ 14,383.03	\$ 17,085.10	\$ 7,411.70	\$ 35,420.40	\$ 36,101.46	\$	\$ 125,565.69
19	FTR Monthly Allocation Amt	555.15	\$ (2,345.07)	\$ (2,081.02)	\$ (1,988.24)	\$ (1,118.59)	\$ (680.75)	\$ (681.06)	\$ (532.46)	\$ (158.40)	\$ (716.80)	\$ (421.80)	\$ (1,497.91)	\$	\$ (12,222.10)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ (3,864.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ (3,864.43)
21	FTR Monthly Transaction Amt	555.16	\$ (71.69)	\$ 1,533.01	\$ (307.66)	\$ (7,035.23)	\$ 218.89	\$ 64.44	\$ -	\$ (0.01)	\$ -	\$ -	\$ (38.29)	\$	\$ (5,636.54)
22	FTR_ARR_ARR_TXN	555.39	\$ 6,026.93	\$ 6,026.93	\$ 7,402.26	\$ 7,402.26	\$ 7,402.26	\$ 11,068.22	\$ 11,068.22	\$ 11,068.22	\$ 34,717.54	\$ 34,717.54	\$ 10,667.22	\$	\$ 171,617.92
23	FTR_ARR_FTR_TXN	555.38	\$ (6,033.17)	\$ (6,033.17)	\$ (7,402.91)	\$ (7,402.91)	\$ (7,402.91)	\$ (11,202.80)	\$ (11,202.80)	\$ (11,202.80)	\$ (35,054.41)	\$ (35,054.41)	\$ (35,054.41)	\$	\$ (173,046.70)
24	FTR_ARR_INF_UPL	555.40	\$ 1,584.40	\$ 1,584.70	\$ 1,599.72	\$ 1,599.72	\$ 1,599.72	\$ 2,672.63	\$ 2,672.63	\$ 2,672.63	\$ 6,889.29	\$ 6,889.29	\$ 6,889.29	\$	\$ 36,654.02
25	FTR_ARR_STG2_DIST	555.41	\$ (28,579.19)	\$ (28,583.36)	\$ (28,603.91)	\$ (28,545.64)	\$ (28,687.66)	\$ (38,580.13)	\$ (38,546.61)	\$ (38,429.19)	\$ (38,341.23)	\$ (38,344.36)	\$ (38,203.71)	\$	\$ (373,403.04)
26	<b>TOTAL</b>		<b>\$ (8,466.71)</b>	<b>\$ (13,042.67)</b>	<b>\$ 48,204.57</b>	<b>\$ 75,741.25</b>	<b>\$ 266,663.60</b>	<b>\$ 101,627.71</b>	<b>\$ (15,609.71)</b>	<b>\$ 19,570.49</b>	<b>\$ (1,399.24)</b>	<b>\$ 26,671.55</b>	<b>\$ 13,521.80</b>	<b>\$ -</b>	<b>\$ 513,482.64</b>
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 18,010.66	\$ 15,355.20	\$ 13,427.07	\$ 16,345.46	\$ 8,741.28	\$ 15,383.43	\$ 16,549.96	\$ 15,304.92	\$ 11,879.63	\$ 6,865.64	\$ 14,723.74	\$	\$ 152,586.99
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ (1,205.42)	\$ (18,528.21)	\$ (23,456.24)	\$ (37,211.66)	\$ -	\$ (1,902.50)	\$ (3,290.58)	\$ (1,269.21)	\$ (757.40)	\$	\$ (87,621.22)
29	RT Revenue Sufficiency Guarantee First Pass Distribution An	555.29	\$ 51,006.38	\$ 25,506.05	\$ 43,173.92	\$ 59,221.38	\$ 38,833.95	\$ 67,333.38	\$ 76,695.41	\$ 122,638.46	\$ 34,921.52	\$ 31,496.85	\$ 32,774.58	\$	\$ 583,601.88
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (18,125.01)	\$ (96,015.33)	\$ (70,888.46)	\$ (35,729.39)	\$ (103,161.82)	\$ (65,719.76)	\$ (36,571.66)	\$ (24,041.60)	\$ (37,549.78)	\$ (34,012.73)	\$ (18,829.90)	\$	\$ (540,645.44)
31	<b>TOTAL</b>		<b>\$ 50,892.03</b>	<b>\$ (55,154.08)</b>	<b>\$ (15,492.89)</b>	<b>\$ 21,309.24</b>	<b>\$ (79,042.83)</b>	<b>\$ (20,214.61)</b>	<b>\$ 56,673.71</b>	<b>\$ 111,999.28</b>	<b>\$ 5,960.79</b>	<b>\$ 3,080.55</b>	<b>\$ 27,911.02</b>	<b>\$ -</b>	<b>\$ 107,922.21</b>
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 59,224.52	\$ 28,975.12	\$ 76,511.79	\$ 42,199.21	\$ 98,494.36	\$ 1,519.65	\$ 27,250.29	\$ 65,577.76	\$ 3,808.31	\$ 82,429.07	\$ 86,373.79	\$	\$ 572,363.87
33	<b>TOTAL</b>		<b>\$ 59,224.52</b>	<b>\$ 28,975.12</b>	<b>\$ 76,511.79</b>	<b>\$ 42,199.21</b>	<b>\$ 98,494.36</b>	<b>\$ 1,519.65</b>	<b>\$ 27,250.29</b>	<b>\$ 65,577.76</b>	<b>\$ 3,808.31</b>	<b>\$ 82,429.07</b>	<b>\$ 86,373.79</b>	<b>\$ -</b>	<b>\$ 572,363.87</b>
<b>Other Charges</b>															
34	RT Misc Amt	555.25	\$ (1,686.14)	\$ 653.32	\$ 1,983.16	\$ 0.70	\$ 31.02	\$ (274.70)	\$ (14.15)	\$ (1,310.86)	\$ (144.11)	\$ 44.38	\$ (646.93)	\$	\$ (1,364.31)
35	RT Net Inadvertent Amt	555.27	\$ (7,082.01)	\$ 14,337.74	\$ (5,538.87)	\$ (2,249.38)	\$ (6,066.54)	\$ (7,352.27)	\$ (10,076.87)	\$ (21,903.59)	\$ 40,529.39	\$ (22,951.55)	\$ (34,696.53)	\$	\$ (63,057.48)
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
37	<b>TOTAL</b>		<b>\$ (8,768.15)</b>	<b>\$ 14,991.06</b>	<b>\$ (3,555.71)</b>	<b>\$ (2,248.68)</b>	<b>\$ (6,035.52)</b>	<b>\$ (7,626.97)</b>	<b>\$ (10,091.02)</b>	<b>\$ (23,214.45)</b>	<b>\$ 40,378.28</b>	<b>\$ (22,907.17)</b>	<b>\$ (35,343.46)</b>	<b>\$ -</b>	<b>\$ (64,421.79)</b>
<b>ASM Charges</b>															
38	DA_ASM_REG	555.43	\$ (3,861.17)	\$ (12,709.20)	\$ (15,916.19)	\$ (35,721.96)	\$ (16,531.91)	\$ (8,739.51)	\$ (7,675.35)	\$ (18,042.65)	\$ (4,763.05)	\$ (7,711.38)	\$ (4,572.03)	\$	\$ (136,244.40)
39	DA_ASM_SPIN	555.44	\$ (21,305.49)	\$ (24,206.55)	\$ (44,169.23)	\$ (64,620.27)	\$ (46,665.78)	\$ (34,992.40)	\$ (24,514.42)	\$ (36,292.88)	\$ (25,367.06)	\$ (30,714.51)	\$ (14,618.97)	\$	\$ (367,467.56)
40	DA_ASM_SUPP	555.45	\$ (5,898.76)	\$ (5,641.18)	\$ (7,716.84)	\$ (14,903.06)	\$ (18,733.26)	\$ (13,826.90)	\$ (19,782.38)	\$ (15,728.44)	\$ (6,511.08)	\$ (5,500.16)	\$ (2,727.72)	\$	\$ (116,969.78)
41	RT_ASM_REG	555.46	\$ (11,888.16)	\$ (36,993.45)	\$ (17,791.60)	\$ (16,982.39)	\$ (18,372.08)	\$ (13,428.13)	\$ (5,519.26)	\$ (10,071.60)	\$ (23,320.62)	\$ (10,033.23)	\$ (3,022.51)	\$	\$ (167,423.03)
42	RT_ASM_SPIN	555.47	\$ 2,761.64	\$ 2,739.66	\$ 5,463.98	\$ 21,393.68	\$ (910.10)	\$ 1,900.53	\$ (8,732.83)	\$ (5,361.18)	\$ 13,377.12	\$ 3,304.35	\$ 494.40	\$	\$ 36,431.25
43	RT_ASM_SUPP	555.48	\$ (295.66)	\$ (777.75)	\$ 263.93	\$ 849.94	\$ (1,953.23)	\$ (15,265.81)	\$ 7,136.74	\$ 7,661.09	\$ (6,951.93)	\$ (716.84)	\$ (2,907.61)	\$	\$ (12,957.13)
44	RT_ASM_NIRGA	555.49	\$ (301.82)	\$ 755.48	\$ 1,831.73	\$ 3,091.71	\$ 683.55	\$ 3,973.89	\$ 1,518.76	\$ (319.97)	\$ 1,942.99	\$ (319.70)	\$ 214.65	\$	\$ (13,071.27)
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 40.03	\$ 45.35	\$ 239.01	\$ 143.33	\$ 267.38	\$ 30.59	\$ 211.40	\$ 180.98	\$ 77.43	\$ 53.82	\$ 90.19	\$	\$ 1,379.51
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 813.58	\$ 922.65	\$ -	\$ -	\$	\$ 1,736.23
47	RT_ASM_REG_DIST	555.52	\$ 24,742.96	\$ 19,123.47	\$ 20,066.76	\$ 27,147.64	\$ 24,960.54	\$ 16,475.67	\$ 22,454.05	\$ 27,973.11	\$ 19,999.59	\$ 17,408.75	\$ 21,682.30	\$	\$ 242,034.84
48	RT_ASM_SPIN_DIST	555.53	\$ 13,311.25	\$ 12,127.86	\$ 16,223.87	\$ 21,594.51	\$ 18,913.02	\$ 12,402.97	\$ 11,704.46	\$ 15,519.89	\$ 11,772.14	\$ 15,926.75	\$ 11,981.27	\$	\$ 161,567.99
49	RT_ASM_SUPP_DIST	555.54	\$ 5,387.51	\$ 5,862.21	\$ 7,161.57	\$ 8,269.36	\$ 9,244.88	\$ 5,964.54	\$ 7,011.49	\$ 6,579.52	\$ 6,167.90	\$ 6,794.87	\$ 6,440.86	\$	\$ 74,884.71
50	RT_MISC	556.25	\$ (384.24)	\$ 0.06	\$ (32.59)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ (416.77)
51	RT_ASM_NXE	555.55	\$ 484,498.19	\$ 238,716.33	\$ 728,023.70	\$ 483,469.70	\$ 367,688.04	\$ 223,128.79	\$ 416,901.78	\$ 704,183.07	\$ 581,445.90	\$ 75,960.19	\$ 304,707.85	\$	\$ 4,608,723.54
52	RT_ASM_EXE	555.56	\$ (10.91)	\$ (53.27)	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ -	\$ -	\$ (0.01)	\$ -	\$ -	\$	\$ (74.85)
53	<b>TOTAL</b>		<b>\$ 486,795.37</b>	<b>\$ 198,989.02</b>	<b>\$ 693,648.11</b>	<b>\$ 433,732.20</b>	<b>\$ 318,591.13</b>	<b>\$ 177,624.24</b>	<b>\$ 400,804.44</b>	<b>\$ 677,094.52</b>	<b>\$ 568,791.97</b>	<b>\$ 64,442.14</b>	<b>\$ 317,762.68</b>	<b>\$ -</b>	<b>\$ 4,338,275.82</b>
<b>Grandfathered Charge Types</b>															
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -									

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2011 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>			[TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(8,713,671.91)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	443,801.05
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	101,836.11
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.16													
22	FTR_ARR_ARR_TXN	555.39													
23	FTR_ARR_FTR_TXN	555.38													
24	FTR_ARR_INF_UPL	555.40													
25	FTR_ARR_STG2_DIST	555.41													
26	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(341,247.10)
<b>RSG &amp; Make Whole Payments</b>															
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
29	RT Revenue Sufficiency Guarantee First Pass Distribution A	555.29													
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30													
31	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(429,938.01)
<b>Revenue Neutrality Uplift</b>															
32	RT Revenue Neutrality Uplift Amt	555.28													
33	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	60,872.27
<b>Other Charges</b>															
34	RT Misc Amt	555.25													
35	RT Net Inadvertent Amt	555.27													
36	RT Uninstructed Deviation Amt	555.31													
37	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(43.63)
<b>ASM Charges</b>															
38	DA_ASM_REG	555.43													
39	RT_MISC	555.25													
40	DA_ASM_SPIN	555.44													
41	DA_ASM_SUPP	555.45													
42	RT_ASM_REG	555.46													
43	RT_ASM_SPIN	555.47													
44	RT_ASM_SUPP	555.48													
45	RT_ASM_NRGA	555.49													
46	RT_ASM_EXE_DFE_DEP	555.50													
47	RT_ASM_CRDFC	555.51													
48	RT_ASM_REG_DIST	555.52													
49	RT_ASM_SPIN_DIST	555.53													
50	RT_ASM_SUPP_DIST	555.54													
51	RT_ASM_NXE	555.55													
52	RT_ASM_EXE	555.56													
53	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,749,892.96)
<b>Grandfathered Charge Types</b>															
54	DA Congestion Rebate on COGA	555.05													
55	DA Losses Rebate on COGA	555.06													
56	DA Congestion Rebate on Option B GFA	555.07													
57	DA Losses Rebate on Option B GFA	555.08													
58	RT Congestion Rebate on COGA	555.22													
59	RT Loss Rebate on COGA	555.23													
60	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
. . . TRADE SECRET DATA ENDS]															
61	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ 77,149.99	\$ (382,259.41)	\$ (1,118,447.79)	\$ (1,275,695.45)	\$ (1,746,046.83)	\$ (292,726.60)	\$ (1,945,985.15)	\$ (3,045,376.26)	\$ (1,042,435.09)	\$ (537,456.93)	\$ (319,004.66)		\$ (11,628,284.18)
62	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ 77,149.99	\$ (382,259.41)	\$ (1,118,447.79)	\$ (1,275,695.45)	\$ (1,746,046.83)	\$ (292,726.60)	\$ (1,945,985.15)	\$ (3,045,376.26)	\$ (1,042,435.09)	\$ (537,456.93)	\$ (319,004.66)	\$ -	\$ (11,628,284.18)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System November 2011 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .			
1 DA Asset Energy Amt	555.02	\$ 7,542,909.76	\$ (5,214,299.89)	\$ -	\$ 2,328,609.87			332,612	(231,383)
2 DA FBT Loss Amt	555.04	\$ 202,991.22	\$ -	\$ -	\$ 202,991.22			-	-
3 DA Non-asset Energy Amt	555.09	\$ 460,028.76	\$ (91,436.95)	\$ -	\$ 368,591.81			23,135	(4,463)
4 RT Asset Energy Amt	555.19	\$ 360,407.90	\$ (38,926.35)	\$ (107,459.58)	\$ 214,021.97			17,272	(1,598)
5 RT Distribution of Losses Amt	555.24	\$ -	\$ (71,472.86)	\$ (16,290.99)	\$ (87,763.85)			-	-
6 RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-	-
7 RT Non-Asset Energy Amt	555.26	\$ 166.38	\$ -	\$ -	\$ 166.38			10	-
8 <b>TOTAL</b>		<b>\$ 8,566,504.02</b>	<b>\$ (5,416,136.05)</b>	<b>\$ (123,750.57)</b>	<b>\$ 3,026,617.40</b>	<b>\$ -</b>	<b>\$ -</b>	<b>373,030</b>	<b>(237,444)</b>
<b>Virtual Energy</b>									
9 DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-	-
10 RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-	-
11 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12 DA Mkt Admin Amt	555.01	\$ 65,255.50	\$ -	\$ -	\$ 65,255.50			-	-
13 RT Mkt Admin Amt	555.18	\$ 6,448.73	\$ -	\$ (232.51)	\$ 6,216.22			-	-
14 FTR Mkt Admin Amt	555.13	\$ 2,173.60	\$ -	\$ -	\$ 2,173.60			-	-
15 <b>TOTAL</b>		<b>\$ 73,877.83</b>	<b>\$ -</b>	<b>\$ (232.51)</b>	<b>\$ 73,645.32</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16 DA FBT Congestion Amt	555.03	\$ 14,212.29	\$ (3,604.46)	\$ -	\$ 10,607.83			-	-
17 RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-	-
18 FTR Hourly Allocation Amt	555.14	\$ 55,973.68	\$ (19,872.22)	\$ -	\$ 36,101.46			-	-
19 FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,497.91)	\$ -	\$ (1,497.91)			-	-
20 FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-	-
21 FTR Monthly Transaction Amt	555.16	\$ 2,035.71	\$ (2,074.00)	\$ -	\$ (38.29)			-	-
22 FTR_ARR_ARR_TXN	555.39	\$ 46,124.82	\$ (11,407.28)	\$ -	\$ 34,717.54			-	-
23 FTR_ARR_FTR_TXN	555.38	\$ 11,070.35	\$ (46,124.76)	\$ -	\$ (35,054.41)			-	-
24 FTR_ARR_INF_UPL	555.40	\$ 6,889.29	\$ -	\$ -	\$ 6,889.29			-	-
25 FTR_ARR_STG2_DIST	555.41	\$ -	\$ (38,204.22)	\$ 0.51	\$ (38,203.71)			-	-
26 <b>TOTAL</b>		<b>\$ 136,306.14</b>	<b>\$ (122,784.85)</b>	<b>\$ 0.51</b>	<b>\$ 13,521.80</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
27 DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 14,723.74	\$ -	\$ -	\$ 14,723.74			-	-
28 DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (757.40)	\$ -	\$ (757.40)			-	-
29 RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 36,120.26	\$ -	\$ (3,345.68)	\$ 32,774.58			-	-
30 RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (18,829.90)	\$ -	\$ (18,829.90)			-	-
31 <b>TOTAL</b>		<b>\$ 50,844.00</b>	<b>\$ (19,587.30)</b>	<b>\$ (3,345.68)</b>	<b>\$ 27,911.02</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
32 RT Revenue Neutrality Uplift Amt	555.28	\$ 59,129.52	\$ (4,535.24)	\$ 31,779.51	\$ 86,373.79			-	-
33 <b>TOTAL</b>		<b>\$ 59,129.52</b>	<b>\$ (4,535.24)</b>	<b>\$ 31,779.51</b>	<b>\$ 86,373.79</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
34 RT Misc Amt	555.25	\$ -	\$ -	\$ (646.93)	\$ (646.93)			-	-
35 RT Net Inadvertent Amt	555.27	\$ 1,654.21	\$ (6,488.96)	\$ (29,861.78)	\$ (34,696.53)			-	-
36 RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-	-
37 <b>TOTAL</b>		<b>\$ 1,654.21</b>	<b>\$ (6,488.96)</b>	<b>\$ (30,508.71)</b>	<b>\$ (35,343.46)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
38 DA_ASM_REG	555.43	\$ -	\$ (4,572.03)	\$ -	\$ (4,572.03)			-	(9)
39 DA_ASM_SPIN	555.44	\$ -	\$ (14,618.97)	\$ -	\$ (14,618.97)			-	-
40 DA_ASM_SUPP	555.45	\$ -	\$ (2,727.72)	\$ -	\$ (2,727.72)			-	-
41 RT_ASM_REG	555.46	\$ 2,111.81	\$ (5,134.32)	\$ -	\$ (3,022.51)			-	-
42 RT_ASM_SPIN	555.47	\$ 1,529.15	\$ (1,034.75)	\$ -	\$ 494.40			-	-
43 RT_ASM_SUPP	555.48	\$ 571.55	\$ (3,479.16)	\$ -	\$ (2,907.61)			-	-
44 RT_ASM_NRGA	555.49	\$ 456.21	\$ (241.56)	\$ -	\$ 214.65			-	-
45 RT_ASM_EXE_DFE_DEP	555.50	\$ 90.72	\$ -	\$ (0.53)	\$ 90.19			-	-
46 RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-	-
47 RT_ASM_REG_DIST	555.52	\$ 21,976.44	\$ -	\$ (294.14)	\$ 21,682.30			-	-
48 RT_ASM_SPIN_DIST	555.53	\$ 12,845.80	\$ (625.75)	\$ (238.78)	\$ 11,981.27			-	-
49 RT_ASM_SUPP_DIST	555.54	\$ 6,558.01	\$ -	\$ (117.15)	\$ 6,440.86			-	-
50 RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -			-	-
51 RT_ASM_NXE	555.55	\$ 550,024.48	\$ (232,921.81)	\$ (12,394.82)	\$ 304,707.85			27,894	(17,811)
52 RT_ASM_EXE	555.56	\$ -	\$ -	\$ -	\$ -			-	(19)
53 <b>TOTAL</b>		<b>\$ 596,164.17</b>	<b>\$ (265,356.07)</b>	<b>\$ (13,045.42)</b>	<b>\$ 317,762.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>27,894</b>	<b>(17,839)</b>

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System November 2011 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>Grandfathered Charge Types</b>									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 3,604.46	\$ (14,212.29)	\$ -	\$ (10,607.83)		-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (101,495.83)	\$ -	\$ (101,495.83)		-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-
60	<b>TOTAL</b>	<b>\$ 3,604.46</b>	<b>\$ (115,708.12)</b>	<b>\$ -</b>	<b>\$ (112,103.66)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
61	<b>TOTAL MISO DAY 2 CHARGES</b>	<b>\$ 9,488,084.35</b>	<b>\$ (5,950,596.59)</b>	<b>\$ (139,102.87)</b>	<b>\$ 3,398,384.89</b>	<b>\$ (319,004.66)</b>	<b>\$ 3,079,380.23</b>	<b>400,924</b>	<b>(255,283)</b>
62	<b>MISO RSG Bad Debt</b>								
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>	<b>\$ 9,488,084.35</b>	<b>\$ (5,950,596.59)</b>	<b>\$ (139,102.87)</b>	<b>\$ 3,398,384.89</b>				
64	Net MISO Charges for Retail = (B) + (C) + (D)		<b>\$ 3,398,384.89</b>						
65	Net KWH for retail = ((G) + (H)) * 1,000		145,640,933					<b>145,640,933</b>	
66	November covers time period of 10/24/11 - 11/22/11 ** increased for losses of 2.8%								
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
67	<b>MISO Book Totals</b>	<b>\$ 3,537,487.76</b>	<b>145,640,933</b>						
68	<b>MISO RSG Bad Debt</b>	<b>\$ -</b>							
69	<b>November Adjustments</b>	<b>\$ (139,102.87)</b>	<b>(5,241,378)</b>						
70	<b>Total MISO</b>	<b>\$ 3,398,384.89</b>	<b>140,399,554</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for November 2011**

Big Stone:

The unit generated 52,428 net MWh for the month. Unit availability was 34.11% and equivalent availability was 19.45%. Fuel prices were 3.95% over budget

Coyote:

The Unit generated 262,632 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.1%. Fuel prices were about 5.6% over budget.

Hoot Lake:

Unit 2 generated 26,830 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.74%. Fuel costs were 1.6% over budget.

Unit 3 generated 36,771 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were 0.98% over budget.

**Plant Conditions for October 2011**

Big Stone:

The unit generated 0 net MWh for the month. Unit availability was 0% and equivalent availability was 0%. Fuel prices were not available. Unit was off-line the entire month due to scheduled outage.

Coyote:

The Unit generated 280,073 net MWh for the month. Availability for the month was 100% and equivalent availability was 100%. Fuel prices were about 6.28% over budget.

Hoot Lake:

Unit 2 generated 27,550 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.67%. Fuel costs were on budget.

Unit 3 generated 37,951 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 99.12%. Fuel prices were 1.02% over budget.