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VIA ELECTRONIC DELIVERY

January 26, 2012

RECEIVED

JAN 27 2012

PUBLIC SERVICE COMMISSION

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending December 31, 2011, the rate for the Energy Adjustment Rider is (\$.0019) per kWh. Otter Tail Power Company proposes to bill at this rate effective February 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.025487
Average costs from current month's adjustment:	\$.026155
Difference – (Increase) Decrease:	(\$.000668)

The net effect of this energy adjustment is to increase the rate by (\$.0006). The total resulting adjustment for the current billing period will then be (\$.0019) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

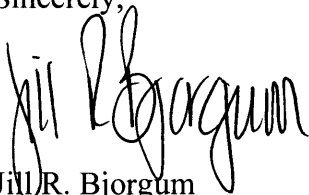
Mr. Darrel Nitschke
January 26, 2012
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Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the February 2012 Energy Adjustment Rider based on the four-month period ending December 2011.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for November and December 2011 marked as Attachment E.

Also enclosed is our \$600 check for the 2012 Energy Adjustment Rider filing fees.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE FEBRUARY 1, 201:

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 September	2011 October	2011 November	2011 December	Total This Period
1	Purchased Power	\$1,875,762	\$2,354,657	\$1,763,762	\$2,593,919	\$8,588,100
2	Steam Plant Generation	\$3,959,296	\$3,179,099	\$3,937,349	\$5,838,892	\$16,914,636
3	Other Plant Generation	\$109,264	\$96,201	\$108,428	\$119,929	\$433,822
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,077,726)	(\$650,658)	(\$826,427)	(\$2,117,061)	(\$4,671,873)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$1,952,221	\$2,983,959	\$3,398,385	\$3,198,694	\$11,533,259
8	NET ENERGY COSTS	\$6,905,819	\$8,050,260	\$8,468,499	\$9,721,376	\$33,145,954
	ASSET-BASED MARGINS	2011	2011	2012	2012	Total
		November	December	January	February	This Period
9	Forecast of Margins - 85%	(\$144,583)	(\$160,602)	(\$319,262)	(\$356,738)	(\$981,185)
10	True-up of prior months margin forecast	(\$193,609)	\$116,987	\$90,984	\$289,746	\$304,108
11	Total Margin Credit	(\$338,192)	(\$43,615)	(\$228,278)	(\$66,992)	(\$677,077)
12	Prior (over) under recovery (line 26)					\$2,761,324
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$35,230,201
	ENERGY -- KWH	2011	2011	2011	2011	Total
		September	October	November	December	This Period
14	Retail Sales - kWhs	326,272,918	293,395,583	337,669,552	389,630,763	1,346,968,816
15	Delivered Cost per kWh					\$0.026155
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0019)
	TRUE UP FOR DECEMBER					
18	Retail Sales (kWhs) (line 14, col D)					389,630,763
19	Net Energy Costs for the System -- Most recent month					\$9,677,761
20	Base Cost Recovered					\$10,921,350
21	Net to be Recovered from COE (line 19 - line 20)					(\$1,243,590)
22	COE Recovery Rate Effective for December					(\$0.0044)
23	Amount Recovered by COE (line 22 x line 18)					(\$1,714,375)
24	Over / (Under) Recovery (line 21 - line 23)					(\$470,786)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					(\$2,761,324)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
December 2011 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .	
1	DA Asset Energy Amt	555.02		\$ 1,935,408.01	\$ -	\$ 1,935,408.01		
2	DA Non-asset Energy Amt	555.09		\$ 672,198.64	\$ -	\$ 672,198.64		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ (125,706.20)	\$ -	\$ (125,706.20)		
5	RT Non-Asset Energy Amt	555.26		\$ 17.41	\$ -	\$ 17.41		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	ENERGY CHARGES TOTAL		\$ 1,998,388.68	\$ 2,481,917.86	\$ -	\$ 2,481,917.86	\$ (483,529.18)	
8	DA Mkt Admin Amt	555.01		\$ 75,957.76	\$ -	\$ 75,957.76		
9	DA FBT Congestion Amt	555.03		\$ 48,186.14	\$ -	\$ 48,186.14		
10	DA FBT Loss Amt	555.04		\$ 355,169.95	\$ -	\$ 355,169.95		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (48,186.14)	\$ -	\$ (48,186.14)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (177,584.90)	\$ -	\$ (177,584.90)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 11,780.21	\$ -	\$ 11,780.21		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (1,826.38)	\$ -	\$ (1,826.38)		
17	FTR Mkt Admin Amt	555.13		\$ 3,300.12	\$ -	\$ 3,300.12		
18	FTR Hourly Allocation Amt	555.14		\$ 37,360.34	\$ -	\$ 37,360.34		
19	FTR Monthly Allocation Amt	555.15		\$ (805.07)	\$ -	\$ (805.07)		
20	FTR Monthly Transaction Amt	555.16		\$ (0.01)	\$ -	\$ (0.01)		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 5,429.49	\$ -	\$ 5,429.49		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (87,919.66)	\$ -	\$ (87,919.66)		
28	RT Misc Amt	555.25		\$ (381.93)	\$ -	\$ (381.93)		
29	RT Net Inadvertent Amt	555.27		\$ (9,928.48)	\$ -	\$ (9,928.48)		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 105,285.57	\$ -	\$ 105,285.57		
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 32,456.90	\$ -	\$ 32,456.90		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt .	555.30		\$ (18,421.45)	\$ -	\$ (18,421.45)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_ARR_TXN	555.39		\$ 4,000.16	\$ -	\$ 4,000.16		
35	FTR_ARR_FTR_TXN	555.38		\$ (3,940.50)	\$ -	\$ (3,940.50)		
36	FTR_ARR_INF_UPL	555.40		\$ 1,998.75	\$ -	\$ 1,998.75		
37	FTR_ARR_STG2_DIST	555.41		\$ (29,757.49)	\$ -	\$ (29,757.49)		
38	DA_ASM_REG	555.43		\$ (4,856.24)	\$ -	\$ (4,856.24)		
39	DA_ASM_SPIN	555.44		\$ (17,510.94)	\$ -	\$ (17,510.94)		
40	DA_ASM_SUPP	555.45		\$ (4,180.72)	\$ -	\$ (4,180.72)		
41	RT_ASM_REG	555.46		\$ (5,019.58)	\$ -	\$ (5,019.58)		
42	RT_ASM_SPIN	555.47		\$ 3,342.84	\$ -	\$ 3,342.84		
43	RT_ASM_SUPP	555.48		\$ 1,108.39	\$ -	\$ 1,108.39		
44	RT_ASM_NRGA	555.49		\$ 389.25	\$ -	\$ 389.25		

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System							
December 2011 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	(D) Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 224.88	\$ -	\$ 224.88	
46	RT_ASM_CRDFC	555.51		\$ 89.30	\$ -	\$ 89.30	
47	RT_ASM_REG_DIST	555.52		\$ 21,643.88	\$ -	\$ 21,643.88	
48	RT_ASM_SPIN_DIST	555.53		\$ 11,060.48	\$ -	\$ 11,060.48	
49	RT_ASM_SUPP_DIST	555.54		\$ 7,380.72	\$ -	\$ 7,380.72	
50	RT_MISC	555.25		\$ -	\$ -	\$ -	
51	RT_ASM_NXE	555.55		\$ 400,930.57	\$ -	\$ 400,930.57	
52	RT_ASM_EXE	555.56		\$ 0.02	\$ -	\$ 0.02	
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 135,027.74	\$ 716,776.23	\$ -	\$ 716,776.23	\$ (581,748.49)
54	TOTAL MISO DAY 2 CHARGES		\$ 2,133,416.42	\$ 3,198,694.09	\$ -	\$ 3,198,694.09	\$ (1,065,277.67)
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,133,416.42	\$ 3,198,694.09		\$ 3,198,694.09	\$ (1,065,277.67)

Other Tail Power Company
Monthly MISD Day 2 Charges for ND Energy Adjustment Rider - System
January - December 2011
Includes Any Adjustments

NO.	Day Ahead & Real Time Asset & Non-Asset Energy & Loss	CHARGE TYPE DESCRIPTION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
1	DA Asset Energy Amt	TRADE SECRET DATA BEGINS ...	1,372,083.42	1,067,148.73	1,226,972.61	78,851.69	138,599.08	(109,513.98)	361,424.20	497,632.92	803,452.86	1,397,329.11	2,328,609.87	1,935,408.01	11,397,999.52
2	DA FBT Loss Amt		605,647.56	516,290.54	467,026.52	366,002.38	353,089.64	283,966.55	559,868.37	610,998.99	271,596.57	130,550.53	202,991.22	355,169.95	4,703,198.82
3	DA Non-asset Energy Amt		595,172.38	613,924.38	380,364.08	473,412.56	203,486.05	148,238.85	284,466.60	542,034.02	424,998.02	354,604.37	368,991.81	672,198.64	5,061,465.39
4	RT Asset Energy Amt		(327,430.32)	(652,032.22)	(737,288.80)	(226,974.42)	(152,836.82)	(158,690.03)	(410,780.13)	(745.48)	(31,057.00)	572,208.71	214,021.97	(125,706.20)	(1,731,681.69)
5	RT Distribution of Losses Amt		(95,120.76)	(108,982.69)	(131,739.09)	(50,645.70)	(74,507.35)	(56,618.04)	(36,256.72)	(61,359.22)	(27,859.22)	(90,211.22)	(87,763.85)	(87,919.66)	(908,983.03)
6	RT FBT Loss Amt		28.57	-	787.39	557.90	(2,744.87)	5,189.83	-	-	-	-	-	-	4,002.81
7	RT Non-Asset Energy Amt		2,150,320.83	1,436,345.99	1,206,122.71	641,200.41	770,759.44	92,572.18	758,736.32	1,588,561.08	1,441,111.61	2,864,481.50	3,026,617.40	2,749,168.15	18,726,001.62
8	TOTAL		53,553.11	67,680.14	72,387.69	63,824.61	55,938.14	60,548.44	50,596.72	54,085.76	46,188.41	47,387.08	65,255.50	75,957.76	713,303.36
9	DA Virtual Energy Amt		3,555.10	3,555.10	6,816.47	4,817.10	4,923.19	5,212.47	4,155.47	4,508.61	3,658.61	5,177.49	6,216.22	5,429.48	60,144.03
10	RT Virtual Energy Amt		2,105.47	3,493.19	3,550.47	3,228.31	3,493.37	2,801.73	3,270.14	3,719.82	2,815.81	1,937.07	2,173.60	3,300.12	35,932.84
11	TOTAL		56,213.68	74,632.14	82,754.97	71,869.02	64,269.30	68,562.64	58,022.33	62,354.19	53,662.83	64,501.64	73,645.32	84,887.37	809,380.03
12	DA Mkt Admin Amt		9,961.39	89,968.50	55,288.23	105,238.97	261,024.63	123,927.44	6,586.33	38,534.94	23,894.67	23,464.89	10,607.83	48,186.14	796,003.96
13	RT Mkt Admin Amt		10,989.69	(7,458.26)	22,217.08	9,467.10	33,189.42	14,758.97	14,383.03	17,085.10	7,411.70	35,420.40	36,101.46	37,360.34	162,926.07
14	FTR Mkt Admin Amt		(2,345.07)	(2,081.02)	(1,988.24)	(1,118.59)	(680.75)	(681.06)	(593.46)	(158.40)	(716.80)	(421.80)	(1,497.91)	(805.07)	(13,027.17)
15	TOTAL		18,605.01	80,429.22	75,517.07	103,603.34	263,533.30	127,967.35	14,796.80	47,361.64	22,467.47	48,463.49	40,909.38	75,681.11	772,902.86
16	DA FBT Congestion Amt		15,355.20	15,355.20	13,427.02	16,345.46	8,741.28	15,383.43	16,949.96	15,304.92	11,879.63	14,723.74	11,780.21	11,780.21	164,967.40
17	RT Hourly Allocation Amt		(1,205.42)	(1,205.42)	(1,205.42)	(8,528.21)	(28,466.24)	(37,211.68)	(3,902.50)	(1,902.50)	(3,390.58)	(1,269.51)	(757.40)	(1,826.98)	(89,447.80)
18	FTR Monthly Allocation Amt		51,006.38	25,506.05	43,173.92	59,221.38	38,653.95	67,393.38	76,695.41	122,638.46	34,321.52	31,496.65	32,774.58	32,496.98	616,058.78
19	FTR Yearly Allocation Amt		(19,125.01)	(95,015.08)	(70,888.46)	(35,729.39)	(103,161.82)	(65,719.16)	(35,719.16)	(24,041.60)	(37,599.79)	(34,012.73)	(18,629.80)	(16,421.43)	(331,006.59)
20	TOTAL		50,886.03	(55,154.88)	(15,992.89)	(21,902.89)	(75,942.89)	(20,214.61)	59,973.71	111,999.29	5,960.79	3,080.85	27,911.02	23,989.28	1,935,069.99
21	FTR Monthly Transaction Amt		(71.69)	1,533.01	(307.66)	(7,035.23)	218.89	64.44	-	(0.01)	-	-	(38.29)	(0.01)	(6,586.55)
22	FTR_ARR_ARR_TXN		6,026.93	6,026.93	7,402.26	7,402.26	7,402.26	11,068.22	11,068.22	11,068.22	34,717.54	34,717.54	34,717.54	4,000.16	175,618.08
23	FTR_ARR_FTR_TXN		(6,033.17)	(6,033.17)	(7,402.91)	(7,402.91)	(7,402.91)	(11,020.80)	(11,020.80)	(35,054.41)	(35,054.41)	(3,940.50)	(3,940.50)	(3,940.50)	(76,987.20)
24	FTR_ARR_INF_LIPL		1,584.40	1,584.40	1,599.72	1,599.72	1,599.72	2,672.63	2,672.63	6,889.29	6,889.29	6,889.29	1,988.75	1,988.75	38,652.77
25	FTR_ARR_STG2_DIST		(28,579.19)	(28,583.36)	(28,603.91)	(28,545.64)	(28,583.36)	(38,580.13)	(38,504.66)	(38,429.19)	(38,341.23)	(38,341.23)	(38,203.71)	(28,757.49)	(403,160.53)
26	TOTAL		(6,466.71)	(13,042.67)	(48,204.57)	(75,741.25)	(265,663.60)	(101,627.71)	(15,609.71)	(19,570.49)	(1,399.24)	(26,871.55)	(13,821.80)	(57,042.32)	(570,524.96)
27	DA Revenue Sufficiency Guarantee Distribution Amt		18,010.66	15,355.20	13,427.02	16,345.46	8,741.28	15,383.43	16,949.96	15,304.92	11,879.63	14,723.74	11,780.21	11,780.21	164,967.40
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt		51,006.38	25,506.05	43,173.92	59,221.38	38,653.95	67,393.38	76,695.41	122,638.46	34,321.52	31,496.65	32,774.58	32,496.98	616,058.78
29	RT Revenue Sufficiency Guarantee First Pass Distribution Ai		(19,125.01)	(95,015.08)	(70,888.46)	(35,729.39)	(103,161.82)	(65,719.16)	(35,719.16)	(24,041.60)	(37,599.79)	(34,012.73)	(18,629.80)	(16,421.43)	(331,006.59)
30	TOTAL		50,886.03	(55,154.88)	(15,992.89)	(21,902.89)	(75,942.89)	(20,214.61)	59,973.71	111,999.29	5,960.79	3,080.85	27,911.02	23,989.28	1,935,069.99
31	Revenue Neutrality Uplift		59,224.52	28,975.12	76,511.79	42,199.21	98,494.36	1,519.65	27,250.29	65,577.76	3,808.31	82,429.07	86,373.79	105,285.57	677,649.44
32	RT Revenue Neutrality Uplift Amt		59,224.52	28,975.12	76,511.79	42,199.21	98,494.36	1,519.65	27,250.29	65,577.76	3,808.31	82,429.07	86,373.79	105,285.57	677,649.44
33	TOTAL		118,110.66	44,950.32	153,023.81	84,398.67	196,988.72	16,909.30	55,220.58	177,575.02	7,616.62	164,858.14	172,757.58	210,571.14	1,352,719.44
34	RT Misc Amt		(1,686.14)	653.32	1,983.16	0.70	31.02	(274.70)	(14.15)	(1,310.86)	(144.11)	44.38	(646.93)	(381.93)	(1,746.24)
35	RT Net Inadvertent Amt		(7,082.01)	14,337.74	(6,538.87)	(2,248.38)	(6,066.54)	(7,352.27)	(10,076.87)	(21,903.99)	40,522.39	(22,951.55)	(34,696.53)	(9,928.48)	(72,995.96)
36	RT Uninstructed Deviation Amt		-	-	-	-	-	-	-	-	-	-	-	-	-
37	TOTAL		(8,768.15)	14,991.06	(4,555.71)	(2,248.68)	(6,035.52)	(7,626.97)	(10,091.02)	(23,214.45)	40,378.28	(22,907.17)	(35,343.46)	(10,310.41)	(74,732.20)
38	DA_ASM_REG		(3,861.17)	(12,709.20)	(15,916.19)	(35,721.96)	(16,531.91)	(8,739.51)	(7,675.35)	(18,042.65)	(4,763.05)	(7,711.38)	(4,572.03)	(4,856.24)	(141,100.64)
39	DA_ASM_SPIN		(21,305.49)	(24,206.55)	(44,169.23)	(64,620.27)	(46,665.78)	(34,992.40)	(24,514.42)	(36,292.88)	(25,387.06)	(30,714.51)	(14,618.97)	(17,510.94)	(384,978.50)
40	DA_ASM_SUPP		(5,898.76)	(5,641.18)	(16,903.06)	(16,903.06)	(18,372.26)	(13,826.90)	(19,782.38)	(15,728.44)	(6,511.08)	(5,500.16)	(2,727.72)	(4,180.72)	(121,150.50)
41	RT_ASM_REG		(11,888.16)	(36,993.45)	(17,791.60)	(16,982.39)	(16,372.08)	(13,428.13)	(6,519.26)	(10,071.60)	(23,320.62)	(10,033.23)	(3,022.51)	(5,019.58)	(172,442.61)
42	RT_ASM_SPIN		2,761.64	2,739.66	5,463.98	21,393.68	(910.10)	1,900.53	(8,732.83)	(5,361.18)	13,377.12	3,304.35	494.40	3,342.84	39,774.09
43	RT_ASM_SUPP		(285.66)	(777.75)	263.63	849.94	(1,953.23)	(15,265.81)	7,136.74	7,665.10	(6,951.93)	(716.84)	(2,907.61)	1,108.39	(11,848.74)
44	RT_ASM_NRGA		(301.82)	758.46	1,631.73	3,091.73	683.56	3,973.89	1,518.76	(319.57)	1,342.89	(319.70)	214.65	389.25	13,480.52
45	RT_ASM_EXE_DFE_DEP		40.03	45.35	239.01	143.33	267.36	30.39	211.40	160.86	77.43	53.82	90.19	224.86	1,604.39
46	RT_ASM_CRDFC		-	-	-	-	-	-	-	-	-	-	-	-	-
47	RT_ASM_REG_DIST		24,742.96	19,123.47	20,066.76	27,147.64	24,960.54	16,475.67	22,454.05	27,913.38	922.65	17,408.75	21,692.30	21,643.88	265,678.72
48	RT_ASM_SUPP_DIST		13,111.25	12,127.86	16,223.87	21,594.51	18,913.02	12,402.87	11,794.46	15,919.89	11,772.14	15,926.75	11,981.27	11,060.48	172,628.47
49	RT_ASM_SUPP_DIST		5,387.51	5,865.21	7,161.57	8,269.36	9,244.88	5,964.54	7,011.49	6,579.52	6,167.90	6,794.87	6,440.86	7,380.72	82,265.43
50	RT_MISC		(384.24)	0.06	(32.59)	-	-	-	-	-	-	-	-	-	(416.77)
51	RT_ASM_NXE		484,498.19	238,716.33	728,023.70	483,469.04	367,688.04	223,128.79	416,901.78	704,183.07	581,445.90	75,960.19	304,707.85	400,930.57	5,009,654.11
52	RT_ASM_EXE		(10.91)	(53.27)	0.01	0.08	0.08	0.01	0.01	(0.01)	(0.01)	(0.77)	0.02	0.02	(74.83)
53	TOTAL		488,795.37	198,389.02	693,648.11	433,732.20	318,591.13	177,624.24	400,804.44	677,094.52	568,791.97	64,442.14	317,762.68	414,602.85	4,752,878.87
54	DA Congestion Rebate on COGA		-	-	-	-	-	-	-	-	-	-	-	-	-
55	DA Losses Rebate on COGA		-	-	-	-	-	-	-	-	-	-	-	-	-
56	DA Congestion Rebate on Option B GFA		(9,961.39)	(89,968.50)	(55,288.23)	(105,238.97)	(261,024.63)	(123,927.44)	(6,586.33)	(38,534.94)	(23,894.67)	(23,464.89)	(10,607.83)	(48,186.14)	(796,003.96)
57	DA Losses Rebate on Option B GFA		(302,823.72)	(236,145.31)	(233,513.41)	(183,001.17)	(176,544.91)	(131,982.22)	(279,334.22)	(305,499.87)	(135,799.11)	(65,275.29)	(101,495.83)	(177,584.90)	(2,351,599.76)
58	RT Congestion Rebate on COGA		-	-											

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
December 2011 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Inter-system	Total	Charge types with MWH for Retail	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:							[TRADE SECRET DATA BEGINS ...	
1	DA Asset Energy Amt	555.02	\$ 9,999,852.07	\$ (8,064,444.06)	\$ -	\$ 1,935,408.01		428,202	(342,435)
2	DA FBT Loss Amt	555.04	\$ 355,169.95	\$ -	\$ -	\$ 355,169.95		-	-
3	DA Non-asset Energy Amt	555.09	\$ 785,947.70	\$ (113,749.06)	\$ -	\$ 672,198.64		39,198	(5,455)
4	RT Asset Energy Amt	555.19	\$ 143,536.23	\$ (169,302.78)	\$ (99,939.65)	\$ (125,706.20)		5,549	(10,602)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (84,002.96)	\$ (3,916.70)	\$ (87,919.66)		-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amt	555.26	\$ 17.41	\$ -	\$ -	\$ 17.41		1	-
8	TOTAL		\$ 11,284,523.36	\$ (8,431,498.86)	\$ (103,856.35)	\$ 2,749,168.15	\$ -	472,950	(358,491)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 75,957.76	\$ -	\$ -	\$ 75,957.76		-	-
13	RT Mkt Admin Amt	555.18	\$ 6,229.81	\$ -	\$ (800.32)	\$ 5,429.49		-	-
14	FTR Mkt Admin Amt	555.13	\$ 3,300.12	\$ -	\$ -	\$ 3,300.12		-	-
15	TOTAL		\$ 85,487.69	\$ -	\$ (800.32)	\$ 84,687.37	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 57,908.36	\$ (9,722.22)	\$ -	\$ 48,186.14		-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amt	555.14	\$ 68,008.06	\$ (30,647.71)	\$ (0.01)	\$ 37,360.34		-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (805.08)	\$ 0.01	\$ (805.07)		-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amt	555.16	\$ 1,922.61	\$ (1,922.61)	\$ (0.01)	\$ (0.01)		-	-
22	FTR_ARR_ARR_TXN	555.39	\$ 11,712.76	\$ (7,712.60)	\$ -	\$ 4,000.16		-	-
23	FTR_ARR_FTR_TXN	555.38	\$ 8,293.78	\$ (12,234.28)	\$ -	\$ (3,940.50)		-	-
24	FTR_ARR_INF_UPL	555.40	\$ 1,998.75	\$ -	\$ -	\$ 1,998.75		-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (29,758.02)	\$ 0.53	\$ (29,757.49)		-	-
26	TOTAL		\$ 149,844.32	\$ (92,802.52)	\$ 0.52	\$ 57,042.32	\$ -	-	-
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 11,762.71	\$ -	\$ 17.50	\$ 11,780.21		-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (1,826.38)	\$ -	\$ (1,826.38)		-	-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 32,541.81	\$ -	\$ (84.91)	\$ 32,456.90		-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (18,421.45)	\$ -	\$ (18,421.45)		-	-
31	TOTAL		\$ 44,304.52	\$ (20,247.83)	\$ (67.41)	\$ 23,989.28	\$ -	-	-
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 110,628.73	\$ (13,414.57)	\$ 8,071.41	\$ 105,285.57		-	-
33	TOTAL		\$ 110,628.73	\$ (13,414.57)	\$ 8,071.41	\$ 105,285.57	\$ -	-	-
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (381.93)	\$ (381.93)		-	-
35	RT Net Inadvertent Amt	555.27	\$ 1,203.48	\$ (5,605.54)	\$ (5,526.42)	\$ (9,928.48)		-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-
37	TOTAL		\$ 1,203.48	\$ (5,605.54)	\$ (5,908.35)	\$ (10,310.41)	\$ -	-	-
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (4,856.24)	\$ -	\$ (4,856.24)		-	(318)
39	DA_ASM_SPIN	555.44	\$ -	\$ (17,510.94)	\$ -	\$ (17,510.94)		-	(11,739)
40	DA_ASM_SUPP	555.45	\$ -	\$ (4,180.72)	\$ -	\$ (4,180.72)		-	(2,329)
41	RT_ASM_REG	555.46	\$ 1,843.34	\$ (6,862.92)	\$ -	\$ (5,019.58)		159	(191)
42	RT_ASM_SPIN	555.47	\$ 3,760.43	\$ (417.59)	\$ -	\$ 3,342.84		1,021	(102)
43	RT_ASM_SUPP	555.48	\$ 1,307.96	\$ (199.57)	\$ -	\$ 1,108.39		1,679	(96)
44	RT_ASM_NRGA	555.49	\$ 579.53	\$ (190.28)	\$ -	\$ 389.25		-	-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 216.16	\$ -	\$ 8.72	\$ 224.88		-	-
46	RT_ASM_CRDFC	555.51	\$ 89.30	\$ -	\$ -	\$ 89.30		-	-
47	RT_ASM_REG_DIST	555.52	\$ 22,005.48	\$ -	\$ (361.60)	\$ 21,643.88		423,149	(423,149)
48	RT_ASM_SPIN_DIST	555.53	\$ 11,372.11	\$ -	\$ (311.63)	\$ 11,060.48		101,379	(101,379)
49	RT_ASM_SUPP_DIST	555.54	\$ 7,452.80	\$ -	\$ (72.08)	\$ 7,380.72		101,379	(101,379)
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -		-	-
51	RT_ASM_NXE	555.55	\$ 569,592.41	\$ (168,661.84)	\$ -	\$ 400,930.57		30,456	(11,137)
52	RT_ASM_EXE	555.56	\$ 0.02	\$ -	\$ -	\$ 0.02		-	-
53	TOTAL		\$ 618,219.54	\$ (202,880.10)	\$ (736.59)	\$ 414,602.85	\$ -	659,222	(651,819)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System December 2011 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Grandfathered Charge Types										
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -				
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -				
56	DA Congestion Rebate on Option B GFA	555.07	\$ 9,722.22	\$ (57,908.36)	\$ -	\$ (48,186.14)				
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (177,584.90)	\$ -	\$ (177,584.90)				
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -				
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -				
60	TOTAL	\$ 9,722.22	\$ (235,493.26)	\$ -	\$ (225,771.04)	\$ -	\$ -			
...TRADE SECRET DATA ENDS]										
61	TOTAL MISO DAY 2 CHARGES	\$ 12,303,933.86	\$ (9,001,942.68)	\$ (103,297.09)	\$ 3,198,694.09	\$ (1,065,277.67)	\$ 2,133,416.42	1,132,172	(1,010,310)	
62	MISO RSG Bad Debt			\$ -	\$ -					
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 12,303,933.86	\$ (9,001,942.68)	\$ (103,297.09)	\$ 3,198,694.09					
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 3,198,694.09							
65	Net KWH for retail = ((G) + (H)) * 1,000		121,861,639						121,861,639	
66	December covers time period of 11/23/11 - 12/26/11 ** increased for losses of 2.8%									
		Net Retail	Net MISO KWH							
67	MISO Book Totals	\$ 3,301,991.18	121,861,639							
68	MISO RSG Bad Debt	\$ -								
69	December Adjustments	\$ (103,297.09)	(4,630,864)							
70	Total MISO	\$ 3,198,694.09	117,230,774							

Otter Tail Power Company
Plant Conditions

Plant Conditions for December 2011

Big Stone:

The unit generated 241,345 net MWh for the month. Unit availability was 99.88% and equivalent availability was 90.75%. Fuel prices were 2.92% over budget

Coyote:

The Unit generated 251,346 net MWh for the month. Availability for the month was 89.4% and equivalent availability was 88.4%. Fuel prices were about 5.26% over budget.

Hoot Lake:

Unit 2 generated 28,279 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were 0.65% over budget.

Unit 3 generated 39,101 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were 1.42% over budget.

Plant Conditions for November 2011

Big Stone:

The unit generated 52,428 net MWh for the month. Unit availability was 34.11% and equivalent availability was 19.45%. Fuel prices were 3.95% over budget

Coyote:

The Unit generated 262,632 net MWh for the month. Availability for the month was 100% and equivalent availability was 99.1%. Fuel prices were about 5.6% over budget.

Hoot Lake:

Unit 2 generated 26,830 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.74%. Fuel costs were 1.6% over budget.

Unit 3 generated 36,771 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were 0.98% over budget.