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VIA ELECTRONIC DELIVERY

PUBLIC SERVICE COMMISSION

February 23, 2012

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2012, the rate for the Energy Adjustment Rider is (\$.0022) per kWh. Otter Tail Power Company proposes to bill at this rate effective March 2, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.026155
Average costs from current month's adjustment:	\$.025879
Difference – (Increase) Decrease:	\$.000276

The net effect of this energy adjustment is to decrease the rate by \$.0003. The total resulting adjustment for the current billing period will then be (\$.0022) per kWh.

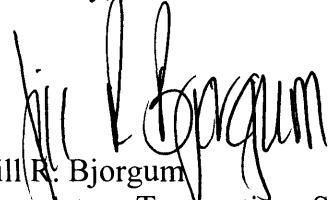
Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
February 23, 2012
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the March 2012 Energy Adjustment Rider based on the four-month period ending January 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for December 2011 and January 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MARCH 2, 2012

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 October	2011 November	2011 December	2012 January	Total This Period
1	Purchased Power	\$2,354,657	\$1,763,762	\$2,593,919	\$3,507,414	\$10,219,752
2	Steam Plant Generation	\$3,179,099	\$3,937,349	\$5,838,892	\$5,565,265	\$18,520,605
3	Other Plant Generation	\$96,201	\$108,428	\$119,929	\$49,946	\$374,504
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$650,658)	(\$826,427)	(\$2,117,061)	(\$1,982,921)	(\$5,577,067)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$2,983,959	\$3,398,385	\$3,198,694	\$2,459,167	\$12,040,205
8	NET ENERGY COSTS	\$8,050,260	\$8,468,499	\$9,721,376	\$9,685,874	\$35,926,008
ASSET-BASED MARGINS		2011	2012	2012	2012	Total
		December	January	February	March	This Period
9	Forecast of Margins - 85%	(\$160,602)	(\$319,262)	(\$356,738)	(\$270,515)	(\$1,107,117)
10	True-up of prior months margin forecast	\$116,987	\$90,984	\$289,746	\$254,264	\$751,981
11	Total Margin Credit	(\$43,615)	(\$228,278)	(\$66,992)	(\$16,251)	(\$355,136)
12	Prior (over) under recovery (line 26)					\$1,604,115
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$37,174,988
ENERGY -- KWH		2011	2011	2011	2012	Total
		October	November	December	January	This Period
14	Retail Sales - kWhs	293,395,583	337,669,552	389,630,763	415,777,694	1,436,473,592
15	Delivered Cost per kWh					\$0.025879
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0022)
TRUE UP FOR JANUARY						
18	Retail Sales (kWhs) (line 14, col D)					415,777,694
19	Net Energy Costs for the System -- Most recent month					\$9,457,596
20	Base Cost Recovered					\$11,654,249
21	Net to be Recovered from COE (line 19 - line 20)					(\$2,196,653)
22	COE Recovery Rate Effective for January					(\$0.0025)
23	Amount Recovered by COE (line 22 x line 18)					(\$1,039,444)
24	Over / (Under) Recovery (line 21 - line 23)					\$1,157,209
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					(\$1,604,115)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System January 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other		
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amt	555.02		\$ 1,321,517.31	\$ -	\$ 1,321,517.31	
2	DA Non-asset Energy Amt	555.09		\$ 366,070.38	\$ -	\$ 366,070.38	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 118.39	\$ -	\$ 118.39	
5	RT Non-Asset Energy Amt	555.26		\$ 1,498.05	\$ -	\$ 1,498.05	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ 1,407,732.89	\$ 1,689,204.13	\$ -	\$ 1,689,204.13	\$ (281,471.24)
8	DA Mkt Admin Amt	555.01		\$ 62,504.52	\$ -	\$ 62,504.52	
9	DA FBT Congestion Amt	555.03		\$ 104,565.18	\$ -	\$ 104,565.18	
10	DA FBT Loss Amt	555.04		\$ 245,482.61	\$ -	\$ 245,482.61	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (104,565.18)	\$ -	\$ (104,565.18)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (122,741.35)	\$ -	\$ (122,741.35)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 6,593.26	\$ -	\$ 6,593.26	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt.	555.11		\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 2,709.55	\$ -	\$ 2,709.55	
18	FTR Hourly Allocation Amt	555.14		\$ 226,242.51	\$ -	\$ 226,242.51	
19	FTR Monthly Allocation Amt	555.15		\$ (936.80)	\$ -	\$ (936.80)	
20	FTR Monthly Transaction Amt	555.16		\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 4,282.47	\$ -	\$ 4,282.47	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (105,066.77)	\$ -	\$ (105,066.77)	
28	RT Misc Amt	555.25		\$ (5,795.79)	\$ -	\$ (5,795.79)	
29	RT Net Inadvertent Amt	555.27		\$ (10,031.47)	\$ -	\$ (10,031.47)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 66,908.13	\$ -	\$ 66,908.13	
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 14,854.67	\$ -	\$ 14,854.67	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt.	555.30		\$ (16,897.37)	\$ -	\$ (16,897.37)	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR_ARR_ARR_TXN	555.39		\$ 4,000.16	\$ -	\$ 4,000.16	
35	FTR_ARR_FTR_TXN	555.38		\$ (3,940.50)	\$ -	\$ (3,940.50)	
36	FTR_ARR_INF_UPL	555.40		\$ 2,090.31	\$ -	\$ 2,090.31	
37	FTR_ARR_STG2_DIST	555.41		\$ (29,476.89)	\$ -	\$ (29,476.89)	
38	DA_ASM_REG	555.43		\$ (1,328.61)	\$ -	\$ (1,328.61)	
39	DA_ASM_SPIN	555.44		\$ (13,113.51)	\$ -	\$ (13,113.51)	
40	DA_ASM_SUPP	555.45		\$ (3,892.90)	\$ -	\$ (3,892.90)	
41	RT_ASM_REG	555.46		\$ (3,974.13)	\$ -	\$ (3,974.13)	
42	RT_ASM_SPIN	555.47		\$ 1,358.75	\$ -	\$ 1,358.75	
43	RT_ASM_SUPP	555.48		\$ (186.81)	\$ -	\$ (186.81)	
44	RT_ASM_NRGA	555.49		\$ 341.11	\$ -	\$ 341.11	

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System							
January 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other		
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 40.94	\$ -	\$ 40.94	
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	
47	RT_ASM_REG_DIST	555.52		\$ 13,656.57	\$ -	\$ 13,656.57	
48	RT_ASM_SPIN_DIST	555.53		\$ 8,577.55	\$ -	\$ 8,577.55	
49	RT_ASM_SUPP_DIST	555.54		\$ 6,122.20	\$ -	\$ 6,122.20	
50	RT_MISC	555.25		\$ -	\$ -	\$ -	
51	RT_ASM_NXE	555.55		\$ 421,579.96	\$ -	\$ 421,579.96	
52	RT_ASM_EXE	555.56		\$ 0.01	\$ -	\$ 0.01	
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 317,440.22	\$ 769,962.38	\$ -	\$ 769,962.38	\$ (452,522.16)
54	TOTAL MISO DAY 2 CHARGES		\$ 1,725,173.11	\$ 2,459,166.51	\$ -	\$ 2,459,166.51	\$ (733,993.40)
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 1,725,173.11	\$ 2,459,166.51		\$ 2,459,166.51	\$ (733,993.40)

Offer: Tail Power Company
 Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
 January - December 2012
 Includes Any Adjustments

Charge Type Description	ACCT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss														
1 DA Asset Energy Amt	555.02	\$ 1,321,517.31												\$ 1,321,517.31
2 DA FBT Loss Amt	555.04	\$ 245,482.61												\$ 245,482.61
3 DA Non-asset Energy Amt	555.09	\$ 366,070.38												\$ 366,070.38
4 RT Asset Energy Amt	555.19	\$ 118.39												\$ 118.39
5 RT Distribution of Losses Amt	555.24	\$ (105,066.77)												\$ (105,066.77)
6 RT FBT Loss Amt	555.21	\$ -												\$ -
7 RT Non-Asset Energy Amt	555.26	\$ 1,498.05												\$ 1,498.05
8 TOTAL		\$ 1,829,619.97												\$ 1,829,619.97
Virtual Energy														
9 DA Virtual Energy Amt	555.12	\$ -												\$ -
10 RT Virtual Energy Amt	555.32	\$ -												\$ -
11 TOTAL		\$ -												\$ -
Schedules 16 & 17														
12 DA Mkt Admin Amt	555.01	\$ 62,504.52												\$ 62,504.52
13 RT Mkt Admin Amt	555.18	\$ 4,282.47												\$ 4,282.47
14 FTR Mkt Admin Amt	555.13	\$ 2,709.55												\$ 2,709.55
15 TOTAL		\$ 69,496.54												\$ 69,496.54
Congest & FTRs														
16 DA FBT Congestion Amt	555.03	\$ 104,565.18												\$ 104,565.18
17 RT FBT Congestion Amt	555.20	\$ -												\$ -
18 FTR Hourly Allocation Amt	555.14	\$ 226,242.51												\$ 226,242.51
19 FTR Monthly Allocation Amt	555.15	\$ (936.80)												\$ (936.80)
20 FTR Yearly Allocation Amt	555.17	\$ -												\$ -
21 FTR Monthly Transaction Amt	555.16	\$ -												\$ -
22 FTR ARR_ARR_TXN	555.39	\$ 4,000.16												\$ 4,000.16
23 FTR ARR_FTR_TXN	555.38	\$ (3,940.50)												\$ (3,940.50)
24 FTR_ARR_INF_LUPL	555.40	\$ 2,090.31												\$ 2,090.31
25 FTR_ARR_STGZ_DIST	555.41	\$ (29,476.89)												\$ (29,476.89)
26 TOTAL		\$ 302,543.97												\$ 302,543.97
RSG & Make Whole Payments														
27 DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,593.26												\$ 6,593.26
28 DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -												\$ -
29 RT Revenue Sufficiency Guarantee First Pass Distribution Ar	555.29	\$ 14,854.67												\$ 14,854.67
30 RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (16,997.37)												\$ (16,997.37)
31 TOTAL		\$ 4,550.56												\$ 4,550.56
Revenue Neutrality Uplift														
32 RT Revenue Neutrality Uplift Amt	555.28	\$ 66,908.13												\$ 66,908.13
33 TOTAL		\$ 66,908.13												\$ 66,908.13
Other Charges														
34 RT Misc Amt	555.25	\$ (5,795.79)												\$ (5,795.79)
35 RT Net Inadvertent Amt	555.27	\$ (10,031.47)												\$ (10,031.47)
36 RT Uninstructed Devolton Amt	555.31	\$ -												\$ -
37 TOTAL		\$ (15,827.26)												\$ (15,827.26)
ASM Charges														
38 DA_ASM_REG	555.43	\$ (1,328.61)												\$ (1,328.61)
39 DA_ASM_SPIN	555.44	\$ (13,113.51)												\$ (13,113.51)
40 DA_ASM_SUPP	555.45	\$ (3,892.90)												\$ (3,892.90)
41 RT_ASM_REG	555.46	\$ (3,974.13)												\$ (3,974.13)
42 RT_ASM_SPIN	555.47	\$ 1,358.75												\$ 1,358.75
43 RT_ASM_SUPP	555.48	\$ (186.81)												\$ (186.81)
44 RT_ASM_NRGA	555.49	\$ 341.11												\$ 341.11
45 RT_ASM_EXE_DFE_DEP	555.5	\$ 40.94												\$ 40.94
46 RT_ASM_CRDFC	555.51	\$ -												\$ -
47 RT_ASM_REG_DIST	555.52	\$ 13,656.57												\$ 13,656.57
48 RT_ASM_SPIN_DIST	555.53	\$ 8,577.55												\$ 8,577.55
49 RT_ASM_SUPP_DIST	555.54	\$ 6,122.20												\$ 6,122.20
50 RT_MISC	555.25	\$ -												\$ -
51 RT_ASM_NXE	555.55	\$ 421,579.96												\$ 421,579.96
52 RT_ASM_EXE	555.56	\$ 0.01												\$ 0.01
53 TOTAL		\$ 429,181.13												\$ 429,181.13
Unconditional Charge Types														
54 DA Congestion Rebate on COGA	555.05	\$ -												\$ -
55 DA Losses Rebate on COGA	555.06	\$ -												\$ -
56 DA Congestion Rebate on Option B GFA	555.07	\$ (104,565.18)												\$ (104,565.18)
57 DA Losses Rebate on Option B GFA	555.08	\$ (122,741.35)												\$ (122,741.35)
58 RT Congestion Rebate on COGA	555.22	\$ -												\$ -
59 RT Loss Rebate on COGA	555.23	\$ -												\$ -
60 TOTAL		\$ (227,306.53)												\$ (227,306.53)
TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 2,459,166.51												\$ 2,459,166.51
MISO RSG Bad Debt		\$ -												\$ -
TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 2,459,166.51												\$ 2,459,166.51

...TRADE SECRET DATA ENDS

...TRADE SECRET DATA ENDS

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System														
January - December 2011														
Includes Any Adjustment:														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss														
1	DA Asset Energy Amt	555.02												
2	DA FBT Loss Amt	555.04												
3	DA Non-asset Energy Amt	555.09												
4	RT Asset Energy Amt	555.19												
5	RT Distribution of Losses Amt	555.24												
6	RT FBT Loss Amt	555.21												
7	RT Non-Asset Energy Amt	555.26												
8	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(307,889.36)
Virtual Energy														
9	DA Virtual Energy Amt	555.12												
10	RT Virtual Energy Amt	555.32												
11	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	26,418.12
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01												
13	RT Mkt Admin Amt	555.18												
14	FTR Mkt Admin Amt	555.13												
15	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	13,812.35
Congest & FTRs														
16	DA FBT Congestion Amt	555.03												
17	RT FBT Congestion Amt	555.20												
18	FTR Hourly Allocation Amt	555.14												
19	FTR Monthly Allocation Amt	555.15												
20	FTR Yearly Allocation Amt	555.17												
21	FTR Monthly Transaction Amt	555.16												
22	FTR_ARR_ARR_TXN	555.39												
23	FTR_ARR_FTR_TXN	555.38												
24	FTR_ARR_INF_UPL	555.40												
25	FTR_ARR_STG2_DIST	555.41												
26	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	9,673.88
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10												
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Am	555.11												
29	RT Revenue Sufficiency Guarantee First Pass Distribution	555.29												
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Am	555.30												
31	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	2,859.08
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Uplift Amt	555.28												
33	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	6,648.27
Other Charges														
34	RT Misc Amt	555.25												
35	RT Net Inadvertent Amt	555.27												
36	RT Uninstructed Deviation Amt	555.31												
37	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(1,231.34)
ASM Charges														
38	DA_ASM_REG	555.43												
39	RT_MISC	555.25												
40	DA_ASM_SPIN	555.44												
41	DA_ASM_SUPP	555.45												
42	RT_ASM_REG	555.46												
43	RT_ASM_SPIN	555.47												
44	RT_ASM_SUPP	555.48												
45	RT_ASM_NRGA	555.49												
46	RT_ASM_EXE_DFE_DEP	555.50												
47	RT_ASM_CRDFC	555.51												
48	RT_ASM_REG_DIST	555.52												
49	RT_ASM_SPIN_DIST	555.53												
50	RT_ASM_SUPP_DIST	555.54												
51	RT_ASM_NXE	555.55												
52	RT_ASM_EXE	555.56												
53	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(484,284.40)
Grandfathered Charge Types														
54	DA Congestion Rebate on COGA	555.05												
55	DA Losses Rebate on COGA	555.06												
56	DA Congestion Rebate on Option B GFA	555.07												
57	DA Losses Rebate on Option B GFA	555.08												
58	RT Congestion Rebate on COGA	555.22												
59	RT Loss Rebate on COGA	555.23												
60	TOTAL	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	-
61	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider	\$ (733,993.40)												\$ (733,993.40)
62	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER	\$ (733,993.40)	\$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	(733,993.40)

... TRADE SECRET DATA ENDS

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
January 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:							[TRADE SECRET DATA BEGINS ...]	
1	DA Asset Energy Amt	555.02	\$ 7,003,026.53	\$ (5,681,509.22)	\$ -	\$ 1,321,517.31		364,392	(285,831)
2	DA FBT Loss Amt	555.04	\$ 245,482.61	\$ -	\$ -	\$ 245,482.61		-	-
3	DA Non-asset Energy Amt	555.09	\$ 465,594.14	\$ (99,523.76)	\$ -	\$ 366,070.38		29,544	(5,586)
4	RT Asset Energy Amt	555.19	\$ 159,004.64	\$ (103,931.83)	\$ (54,954.42)	\$ 118.39		7,514	(4,084)
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (106,106.63)	\$ 1,039.86	\$ (105,066.77)		-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amt	555.26	\$ 1,498.05	\$ -	\$ -	\$ 1,498.05		107	-
8	TOTAL		\$ 7,874,605.97	\$ (5,991,071.44)	\$ (53,914.56)	\$ 1,829,619.97	\$ -	401,556	(295,500)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 62,504.52	\$ -	\$ -	\$ 62,504.52		-	-
13	RT Mkt Admin Amt	555.18	\$ 4,563.97	\$ -	\$ (281.50)	\$ 4,282.47		-	-
14	FTR Mkt Admin Amt	555.13	\$ 2,709.55	\$ -	\$ -	\$ 2,709.55		-	-
15	TOTAL		\$ 69,778.04	\$ -	\$ (281.50)	\$ 69,496.54	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 105,132.85	\$ (567.67)	\$ -	\$ 104,565.18		-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amt	555.14	\$ 262,185.42	\$ (35,945.68)	\$ 2.77	\$ 226,242.51		-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (934.03)	\$ (2.77)	\$ (936.80)		-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amt	555.16	\$ 1,423.00	\$ (1,423.00)	\$ -	\$ -		-	-
22	FTR_ARR_ARR_TXN	555.39	\$ 11,712.76	\$ (7,712.60)	\$ -	\$ 4,000.16		-	-
23	FTR_ARR_FTR_TXN	555.38	\$ 8,293.78	\$ (12,234.28)	\$ -	\$ (3,940.50)		-	-
24	FTR_ARR_INF_UPL	555.40	\$ 2,090.31	\$ -	\$ -	\$ 2,090.31		-	-
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (29,476.10)	\$ (0.79)	\$ (29,476.89)		-	-
26	TOTAL		\$ 390,838.12	\$ (88,293.36)	\$ (0.79)	\$ 302,543.97	\$ -	-	-
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,593.26	\$ -	\$ -	\$ 6,593.26		-	-
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ -	\$ -	\$ -		-	-
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 13,084.33	\$ -	\$ 1,770.34	\$ 14,854.67		-	-
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (16,897.37)	\$ -	\$ (16,897.37)		-	-
31	TOTAL		\$ 19,677.59	\$ (16,897.37)	\$ 1,770.34	\$ 4,550.56	\$ -	-	-
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 67,054.05	\$ (91.59)	\$ (54.33)	\$ 66,908.13		-	-
33	TOTAL		\$ 67,054.05	\$ (91.59)	\$ (54.33)	\$ 66,908.13	\$ -	-	-
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (5,795.79)	\$ (5,795.79)		-	-
35	RT Net Inadvertent Amt	555.27	\$ -	\$ (9,411.14)	\$ (620.33)	\$ (10,031.47)		-	-
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-
37	TOTAL		\$ -	\$ (9,411.14)	\$ (6,416.12)	\$ (15,827.26)	\$ -	-	-
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (1,328.61)	\$ -	\$ (1,328.61)		-	(98)
39	DA_ASM_SPIN	555.44	\$ -	\$ (13,113.51)	\$ -	\$ (13,113.51)		-	(9,746)
40	DA_ASM_SUPP	555.45	\$ -	\$ (3,892.90)	\$ -	\$ (3,892.90)		-	(1,621)
41	RT_ASM_REG	555.46	\$ 790.37	\$ (4,764.50)	\$ -	\$ (3,974.13)		71	(125)
42	RT_ASM_SPIN	555.47	\$ 1,989.25	\$ (630.50)	\$ -	\$ 1,358.75		1,098	(208)
43	RT_ASM_SUPP	555.48	\$ 453.18	\$ (639.99)	\$ -	\$ (186.81)		720	(339)
44	RT_ASM_NRGA	555.49	\$ 400.10	\$ (58.99)	\$ -	\$ 341.11		-	-
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 40.10	\$ -	\$ 0.84	\$ 40.94		-	-
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
47	RT_ASM_REG_DIST	555.52	\$ 13,803.92	\$ -	\$ (147.35)	\$ 13,656.57		367,822	-
48	RT_ASM_SPIN_DIST	555.53	\$ 8,653.72	\$ -	\$ (76.17)	\$ 8,577.55		397,365	-
49	RT_ASM_SUPP_DIST	555.54	\$ 6,160.56	\$ -	\$ (38.36)	\$ 6,122.20		397,365	-
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -		-	-
51	RT_ASM_NXE	555.55	\$ 517,085.32	\$ (95,505.36)	\$ -	\$ 421,579.96		23,562	(8,147)
52	RT_ASM_EXE	555.56	\$ 0.01	\$ -	\$ -	\$ 0.01		-	-
53	TOTAL		\$ 549,376.53	\$ (119,934.36)	\$ (261.04)	\$ 429,181.13	\$ -	1,188,004	(20,285)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System January 2012 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
Grandfathered Charge Types										
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	-	-	-	
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	-	-	-	
56	DA Congestion Rebate on Option B GFA	555.07	\$ 567.67	\$ (105,132.85)	\$ -	\$ (104,565.18)	-	-	-	
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (122,741.35)	\$ -	\$ (122,741.35)	-	-	-	
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	-	-	-	
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	-	-	-	
60	TOTAL	\$	\$ 567.67	\$ (227,874.20)	\$ -	\$ (227,306.53)	\$ -	\$ -	-	
... TRADE SECRET DATA ENDS										
61	TOTAL MISO DAY 2 CHARGES	\$	\$ 8,971,897.97	\$ (6,453,573.46)	\$ (59,158.00)	\$ 2,459,166.51	\$ (733,993.40)	\$ 1,725,173.11	1,589,560 (315,785)	
62	MISO RSG Bad Debt				\$ -	\$ -				
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$	\$ 8,971,897.97	\$ (6,453,573.46)	\$ (59,158.00)	\$ 2,459,166.51				
64	Net MISO Charges for Retail = (B) + (C) + (D)			\$ 2,459,166.51						
65	Net KWH for retail = ((G) + (H)) * 1,000			1,273,774.841					1,273,774,841	
66	January covers time period of 12/27/11 - 01/23/12 ** increased for losses of 2.8%									
			Net Retail	Net MISO KWH						
67	MISO Book Totals	\$	\$ 2,518,324.51	1,273,774.841						
68	MISO RSG Bad Debt	\$	\$ -							
69	January Adjustments	\$	\$ (59,158.00)	(8,216.086)						
70	Total MISO	\$	\$ 2,459,166.51	1,265,558.755						

Otter Tail Power Company
Plant Conditions

Plant Conditions for January 2012

Big Stone:

The unit generated 232,451 net MWh for the month. Unit availability was 98.24% and equivalent availability was 97.58%. Fuel prices were 3.68% under budget.

Coyote:

The Unit generated 263,138 net MWh for the month. Availability for the month was 95.6% and equivalent availability was 94.2%. Fuel prices were 1.62% under budget.

Hoot Lake:

Unit 2 generated 27,031 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.67%. Fuel costs were about 15.21% under budget.

Unit 3 generated 37,803 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 14.61% under budget.

Plant Conditions for December 2011

Big Stone:

The unit generated 241,345 net MWh for the month. Unit availability was 99.88% and equivalent availability was 90.75%. Fuel prices were 2.92% over budget

Coyote:

The Unit generated 251,346 net MWh for the month. Availability for the month was 89.4% and equivalent availability was 88.4%. Fuel prices were about 5.26% over budget.

Hoot Lake:

Unit 2 generated 28,279 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were 0.65% over budget.

Unit 3 generated 39,101 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were 1.42% over budget.