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March 27, 2012

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending February 29, 2012, the rate for the Energy Adjustment Rider is (\$.0044) per kWh. Otter Tail Power Company proposes to bill at this rate effective April 2, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.025879
Average costs from current month's adjustment:	\$.023632
Difference – (Increase) Decrease:	\$.002247

The net effect of this energy adjustment is to decrease the rate by \$.0022. The total resulting adjustment for the current billing period will then be (\$.0044) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
March 27, 2012
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the April 2012 Energy Adjustment Rider based on the four-month period ending February 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for January and February 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE APRIL 2, 2011

CYCLE '1'
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 November	2011 December	2012 January	2012 February	Total This Period
1	Purchased Power	\$1,763,762	\$2,593,919	\$3,507,414	\$3,000,706	\$10,865,801
2	Steam Plant Generation	\$3,937,349	\$5,838,892	\$5,565,265	\$5,127,165	\$20,468,671
3	Other Plant Generation	\$108,428	\$119,929	\$49,946	\$67,220	\$345,523
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$826,427)	(\$2,117,061)	(\$1,982,921)	(\$1,742,588)	(\$6,668,997)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$3,398,385	\$3,198,694	\$2,459,167	\$2,991,258	\$12,047,503
8	NET ENERGY COSTS	\$8,468,499	\$9,721,376	\$9,685,874	\$9,530,763	\$37,406,512
	ASSET-BASED MARGINS					
		2012	2012	2012	2012	Total
		January	February	March	April	This Period
9	Forecast of Margins - 85%	(\$319,262)	(\$356,738)	(\$270,515)	(\$125,643)	(\$1,072,158)
10	True-up of prior months margin forecast	\$90,984	\$289,746	\$254,264	\$292,195	\$927,189
11	Total Margin Credit	(\$228,278)	(\$66,992)	(\$16,251)	\$166,552	(\$144,969)
12	Prior (over) under recovery (line 26)					(\$125,071)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$37,136,472
	ENERGY -- KWH					
		2011	2011	2012	2012	Total
		November	December	January	February	This Period
14	Retail Sales - kWhs	337,669,552	389,630,763	415,777,694	428,356,592	1,571,434,601
15	Delivered Cost per kWh					\$0.023632
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0044)

TRUE UP FOR FEBRUARY

18	Retail Sales (kWhs) (line 14, col D)	428,356,592
19	Net Energy Costs for the System -- Most recent month	\$9,463,771
20	Base Cost Recovered	\$12,006,835
21	Net to be Recovered from COE (line 19 - line 20)	(\$2,543,064)
22	COE Recovery Rate Effective for February	(\$0.0019)
23	Amount Recovered by COE (line 22 x line 18)	(\$813,878)
24	Over / (Under) Recovery (line 21 - line 23)	\$1,729,186
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$125,071

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
February 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .	
1	DA Asset Energy Amt	555.02		\$ 2,106,310.33	\$ -	\$ 2,106,310.33		
2	DA Non-asset Energy Amt	555.09		\$ 174,524.59	\$ -	\$ 174,524.59		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ (137,956.59)	\$ -	\$ (137,956.59)		
5	RT Non-Asset Energy Amt	555.26		\$ 57,033.46	\$ -	\$ 57,033.46		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	ENERGY CHARGES TOTAL		\$ 1,681,404.47	\$ 2,199,911.79	\$ -	\$ 2,199,911.79	\$ (518,507.32)	
8	DA Mkt Admin Amt	555.01		\$ 70,799.40	\$ -	\$ 70,799.40		
9	DA FBT Congestion Amt	555.03		\$ 102,447.00	\$ -	\$ 102,447.00		
10	DA FBT Loss Amt	555.04		\$ 302,252.40	\$ -	\$ 302,252.40		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (102,447.00)	\$ -	\$ (102,447.00)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (151,126.25)	\$ -	\$ (151,126.25)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 8,130.67	\$ -	\$ 8,130.67		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (10,195.96)	\$ -	\$ (10,195.96)		
17	FTR Mkt Admin Amt	555.13		\$ 3,860.86	\$ -	\$ 3,860.86		
18	FTR Hourly Allocation Amt	555.14		\$ (7,373.97)	\$ -	\$ (7,373.97)		
19	FTR Monthly Allocation Amt	555.15		\$ (519.49)	\$ -	\$ (519.49)		
20	FTR Monthly Transaction Amt	555.16		\$ -	\$ -	\$ -		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 6,976.98	\$ -	\$ 6,976.98		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (102,501.20)	\$ -	\$ (102,501.20)		
28	RT Misc Amt	555.25		\$ (82.68)	\$ -	\$ (82.68)		
29	RT Net Inadvertent Amt	555.27		\$ (13,699.66)	\$ -	\$ (13,699.66)		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 81,118.66	\$ -	\$ 81,118.66		
31	RT Revenue Sufficiency Guarantee First Pass Distribut	555.29		\$ 13,362.25	\$ -	\$ 13,362.25		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (15,879.07)	\$ -	\$ (15,879.07)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_ARR_TXN	555.39		\$ 4,000.16	\$ -	\$ 4,000.16		
35	FTR_ARR_FTR_TXN	555.38		\$ (3,940.50)	\$ -	\$ (3,940.50)		
36	FTR_ARR_INF_UPL	555.40		\$ 2,130.03	\$ -	\$ 2,130.03		
37	FTR_ARR_STG2_DIST	555.41		\$ (36,063.85)	\$ -	\$ (36,063.85)		
38	DA_ASM_REG	555.43		\$ (1,277.83)	\$ -	\$ (1,277.83)		
39	DA_ASM_SPIN	555.44		\$ (18,941.29)	\$ -	\$ (18,941.29)		
40	DA_ASM_SUPP	555.45		\$ (4,074.30)	\$ -	\$ (4,074.30)		
41	RT_ASM_REG	555.46		\$ (2,798.94)	\$ -	\$ (2,798.94)		
42	RT_ASM_SPIN	555.47		\$ 1,483.83	\$ -	\$ 1,483.83		
43	RT_ASM_SUPP	555.48		\$ 604.03	\$ -	\$ 604.03		
44	RT_ASM_NRGA	555.49		\$ 229.17	\$ -	\$ 229.17		

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
February 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 114.09	\$ -	\$ 114.09		
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
47	RT_ASM_REG_DIST	555.52		\$ 18,337.50	\$ -	\$ 18,337.50		
48	RT_ASM_SPIN_DIST	555.53		\$ 10,962.20	\$ -	\$ 10,962.20		
49	RT_ASM_SUPP_DIST	555.54		\$ 6,349.84	\$ -	\$ 6,349.84		
50	RT_MISC	555.25		\$ -	\$ -	\$ -		
51	RT_ASM_NXE	555.55		\$ 629,210.97	\$ -	\$ 629,210.97		
52	RT_ASM_EXE	555.56		\$ (102.05)	\$ -	\$ (102.05)		
			[. . .TRADE SECRET DATA ENDS]					[. . .TRADE SECRET DATA ENDS]
53	ENERGY CHARGES TOTAL		\$ 606,286.98	\$ 791,346.00	\$ -	\$ 791,346.00	\$ (185,059.02)	
54	TOTAL MISO DAY 2 CHARGES		\$ 2,287,691.45	\$ 2,991,257.79	\$ -	\$ 2,991,257.79	\$ (703,566.34)	
55	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	
56	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,287,691.45	\$ 2,991,257.79	\$ -	\$ 2,991,257.79	\$ (703,566.34)	

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2012														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss														
[TRADE SECRET DATA BEGINS . . .]														
1	DA Asset Energy Amt	555.02	\$ 1,321,517.31	\$ 2,106,310.33										\$ 3,427,827.64
2	DA FBT Loss Amt	555.04	\$ 245,482.61	\$ 302,252.40										\$ 547,735.01
3	DA Non-asset Energy Amt	555.09	\$ 366,070.38	\$ 174,524.59										\$ 540,594.97
4	RT Asset Energy Amt	555.19	\$ 118.39	\$ (137,956.59)										\$ (137,838.20)
5	RT Distribution of Losses Amt	555.24	\$ (105,066.77)	\$ (102,501.20)										\$ (207,567.97)
6	RT FBT Loss Amt	555.21	\$ -	\$ -										\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 1,498.05	\$ 57,033.46										\$ 58,531.51
8	TOTAL		\$ 1,829,619.97	\$ 2,399,662.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,229,282.96
Virtual Energy														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -										\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -										\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amt	555.01	\$ 62,504.52	\$ 70,799.40										\$ 133,303.92
13	RT Mkt Admin Amt	555.18	\$ 4,282.47	\$ 6,976.98										\$ 11,259.45
14	FTR Mkt Admin Amt	555.13	\$ 2,709.55	\$ 3,860.86										\$ 6,570.41
15	TOTAL		\$ 69,496.54	\$ 81,637.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 151,133.78
Congest & FTRs														
16	DA FBT Congestion Amt	555.03	\$ 104,565.18	\$ 102,447.00										\$ 207,012.18
17	RT FBT Congestion Amt	555.20	\$ -	\$ -										\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 226,242.51	\$ (7,373.97)										\$ 218,868.54
19	FTR Monthly Allocation Amt	555.15	\$ (936.80)	\$ (519.49)										\$ (1,456.29)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -										\$ -
21	FTR Monthly Transaction Amt	555.16	\$ -	\$ -										\$ -
22	FTR_ARR_ARR_TXN	555.39	\$ 4,000.16	\$ 4,000.16										\$ 8,000.32
23	FTR_ARR_FTR_TXN	555.38	\$ (3,940.50)	\$ (3,940.50)										\$ (7,881.00)
24	FTR_ARR_INF_UPL	555.40	\$ 2,090.31	\$ 2,130.03										\$ 4,220.34
25	FTR_ARR_STG2_DIST	555.41	\$ (29,476.89)	\$ (36,063.85)										\$ (65,540.74)
26	TOTAL		\$ 302,543.97	\$ 60,679.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 363,223.35
RSG & Make Whole Payments														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,593.26	\$ 8,130.67										\$ 14,723.93
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (10,195.96)										\$ (10,195.96)
29	RT Revenue Sufficiency Guarantee First Pass Distribution An	555.29	\$ 14,854.67	\$ 13,362.25										\$ 28,216.92
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (16,897.37)	\$ (15,879.07)										\$ (32,776.44)
31	TOTAL		\$ 4,550.56	\$ (4,582.11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31.55)
Revenue Neutrality Uplift														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 66,908.13	\$ 81,118.66										\$ 148,026.79
33	TOTAL		\$ 66,908.13	\$ 81,118.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 148,026.79
Other Charges														
34	RT Misc Amt	555.25	\$ (5,795.79)	\$ (82.68)										\$ (5,878.47)
35	RT Net Inadvertent Amt	555.27	\$ (10,031.47)	\$ (13,699.66)										\$ (23,731.13)
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -										\$ -
37	TOTAL		\$ (15,827.26)	\$ (13,782.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,609.60)
ASM Charges														
38	DA_ASM_REG	555.43	\$ (1,328.61)	\$ (1,277.83)										\$ (2,606.44)
39	DA_ASM_SPIN	555.44	\$ (13,113.51)	\$ (18,941.29)										\$ (32,054.80)
40	DA_ASM_SUPP	555.45	\$ (3,892.90)	\$ (4,074.30)										\$ (7,967.20)
41	RT_ASM_REG	555.46	\$ (3,974.13)	\$ (2,798.94)										\$ (6,773.07)
42	RT_ASM_SPIN	555.47	\$ 1,358.75	\$ 1,483.83										\$ 2,842.58
43	RT_ASM_SUPP	555.48	\$ (186.81)	\$ 604.03										\$ 417.22
44	RT_ASM_NRGA	555.49	\$ 341.11	\$ 229.17										\$ 570.28
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 40.94	\$ 114.09										\$ 155.03
46	RT_ASM_CRDFC	555.51	\$ -	\$ -										\$ -
47	RT_ASM_REG_DIST	555.52	\$ 13,656.57	\$ 18,337.50										\$ 31,994.07
48	RT_ASM_SPIN_DIST	555.53	\$ 8,577.55	\$ 10,962.20										\$ 19,539.75
49	RT_ASM_SUPP_DIST	555.54	\$ 6,122.20	\$ 6,349.84										\$ 12,472.04
50	RT_MISC	555.25	\$ -	\$ -										\$ -
51	RT_ASM_NXE	555.55	\$ 421,579.96	\$ 629,210.97										\$ 1,050,790.93
52	RT_ASM_EXE	555.56	\$ 0.01	\$ (102.05)										\$ (102.04)
53	TOTAL		\$ 429,181.13	\$ 640,097.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,069,278.35
Grandfathered Charge Types														
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -										\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -										\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (104,565.18)	\$ (102,447.00)										\$ (207,012.18)
57	DA Losses Rebate on Option B GFA	555.08	\$ (122,741.35)	\$ (151,126.25)										\$ (273,867.60)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -										\$ -
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -										\$ -
60	TOTAL		\$ (227,306.53)	\$ (253,573.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (480,879.78)
. . . TRADE SECR . . . TRADE SECRET DATA ENDS]														
61	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 2,459,166.51	\$ 2,991,257.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,450,424.30
. . . TRADE SECRET DATA ENDS]														
62	MISO RSG Bad Debt													\$ -
63	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 2,459,166.51	\$ 2,991,257.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,450,424.30

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System February 2012 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .		
1	DA Asset Energy Amt	555.02	\$ 8,233,321.57	\$ (6,127,011.24)	\$ -	\$ 2,106,310.33			385,451 (290,403)
2	DA FBT Loss Amt	555.04	\$ 302,252.40	\$ -	\$ -	\$ 302,252.40			- -
3	DA Non-asset Energy Amt	555.09	\$ 441,407.49	\$ (266,882.90)	\$ -	\$ 174,524.59			22,951 (13,978)
4	RT Asset Energy Amt	555.19	\$ 59,563.74	\$ (291,047.87)	\$ 93,527.54	\$ (137,956.59)			3,020 (12,541)
5	RT Distribution of Losses Amt	555.24	\$ 119.65	\$ (99,906.48)	\$ (2,714.37)	\$ (102,501.20)			- -
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			- -
7	RT Non-Asset Energy Amt	555.26	\$ 57,033.46	\$ -	\$ -	\$ 57,033.46			3,340 -
8	TOTAL		\$ 9,093,698.31	\$ (6,784,848.49)	\$ 90,813.17	\$ 2,399,662.99	\$ -	\$ -	414,762 (316,921)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			- -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			- -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- -
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 70,799.40	\$ -	\$ -	\$ 70,799.40			- -
13	RT Mkt Admin Amt	555.18	\$ 7,072.07	\$ -	\$ (95.09)	\$ 6,976.98			- -
14	FTR Mkt Admin Amt	555.13	\$ 3,860.86	\$ -	\$ -	\$ 3,860.86			- -
15	TOTAL		\$ 81,732.33	\$ -	\$ (95.09)	\$ 81,637.24	\$ -	\$ -	- -
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 104,327.13	\$ (1,880.13)	\$ -	\$ 102,447.00			- -
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			- -
18	FTR Hourly Allocation Amt	555.14	\$ 35,540.89	\$ (42,914.84)	\$ (0.02)	\$ (7,373.97)			- -
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (519.51)	\$ 0.02	\$ (519.49)			- -
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			- -
21	FTR Monthly Transaction Amt	555.16	\$ 809.79	\$ (809.79)	\$ -	\$ -			- -
22	FTR_ARR_ARR_TXN	555.39	\$ 11,712.76	\$ (7,712.60)	\$ -	\$ 4,000.16			- -
23	FTR_ARR_FTR_TXN	555.38	\$ 8,293.78	\$ (12,234.28)	\$ -	\$ (3,940.50)			- -
24	FTR_ARR_INF_UPL	555.40	\$ 2,110.17	\$ -	\$ 19.86	\$ 2,130.03			- -
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (32,788.24)	\$ (3,275.61)	\$ (36,063.85)			- -
26	TOTAL		\$ 162,794.52	\$ (98,859.39)	\$ (3,255.75)	\$ 60,679.38	\$ -	\$ -	- -
RSG & Make Whole Payments									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 8,130.67	\$ -	\$ -	\$ 8,130.67			- -
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (10,195.96)	\$ -	\$ (10,195.96)			- -
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 13,077.51	\$ -	\$ 284.74	\$ 13,362.25			- -
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (15,879.07)	\$ -	\$ (15,879.07)			- -
31	TOTAL		\$ 21,208.18	\$ (26,075.03)	\$ 284.74	\$ (4,582.11)	\$ -	\$ -	- -
Revenue Neutrality Uplift									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 90,250.76	\$ (13,260.79)	\$ 4,128.69	\$ 81,118.66			- -
33	TOTAL		\$ 90,250.76	\$ (13,260.79)	\$ 4,128.69	\$ 81,118.66	\$ -	\$ -	- -
Other Charges									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (82.68)	\$ (82.68)			- -
35	RT Net Inadvertent Amt	555.27	\$ 67.46	\$ (11,933.60)	\$ (1,833.52)	\$ (13,699.66)			- -
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			- -
37	TOTAL		\$ 67.46	\$ (11,933.60)	\$ (1,916.20)	\$ (13,782.34)	\$ -	\$ -	- -
ASM Charges									
38	DA_ASM_REG	555.43	\$ -	\$ (1,277.83)	\$ -	\$ (1,277.83)			- (101)
39	DA_ASM_SPIN	555.44	\$ -	\$ (18,941.29)	\$ -	\$ (18,941.29)			- (10,262)
40	DA_ASM_SUPP	555.45	\$ -	\$ (4,074.30)	\$ -	\$ (4,074.30)			- (2,291)
41	RT_ASM_REG	555.46	\$ 573.47	\$ (3,372.41)	\$ -	\$ (2,798.94)			93 (98)
42	RT_ASM_SPIN	555.47	\$ 3,461.88	\$ (1,978.05)	\$ -	\$ 1,483.83			2,244 (833)
43	RT_ASM_SUPP	555.48	\$ 1,165.87	\$ (561.84)	\$ -	\$ 604.03			1,774 (221)
44	RT_ASM_NRGA	555.49	\$ 243.80	\$ (14.63)	\$ -	\$ 229.17			- -
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 114.04	\$ -	\$ 0.05	\$ 114.09			- -
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			- -
47	RT_ASM_REG_DIST	555.52	\$ 18,028.00	\$ (1.08)	\$ 310.58	\$ 18,337.50			370,295 (7)
48	RT_ASM_SPIN_DIST	555.53	\$ 10,924.04	\$ (88.40)	\$ 126.56	\$ 10,962.20			393,246 (8)
49	RT_ASM_SUPP_DIST	555.54	\$ 6,262.74	\$ (0.37)	\$ 87.47	\$ 6,349.84			393,246 (7)
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -			- -
51	RT_ASM_NXE	555.55	\$ 807,658.82	\$ (178,447.85)	\$ -	\$ 629,210.97			37,008 (10,389)
52	RT_ASM_EXE	555.56	\$ -	\$ (102.05)	\$ -	\$ (102.05)			- (8)
53	TOTAL		\$ 848,432.66	\$ (208,860.10)	\$ 524.66	\$ 640,097.22	\$ -	\$ -	1,197,907 (24,225)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System February 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
Grandfathered Charge Types									
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -		-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -		-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 3,408.30	\$ (105,855.30)	\$ -	\$ (102,447.00)		-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (151,126.25)	\$ -	\$ (151,126.25)		-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -		-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -		-	-
60	TOTAL	\$ 3,408.30	\$ (256,981.55)	\$ -	\$ (253,573.25)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
61	TOTAL MISO DAY 2 CHARGES	\$ 10,301,592.52	\$ (7,400,818.95)	\$ 90,484.22	\$ 2,991,257.79	\$ (703,566.34)	\$ 2,287,691.45	1,612,669	(341,147)
62	MISO RSG Bad Debt								
63	TOTAL FOR ND COST OF ENERGY ADJUSTMENT	\$ 10,301,592.52	\$ (7,400,818.95)	\$ 90,484.22	\$ 2,991,257.79				
64	Net MISO Charges for Retail = (B) + (C) + (D)		\$ 2,991,257.79						
65	Net KWH for retail = ((G) + (H)) * 1,000		1,271,522,477						1,271,522,477
66	February covers time period of 04/01/05 - 01/23/12 ** increased for losses of 2.8%								
		Net Retail	Net MISO KWH						
67	MISO Book Totals	\$ 2,900,773.57	1,271,522,477						
68	MISO RSG Bad Debt	\$ -							
69	February Adjustments	\$ 90,484.22	20,287,191						
70	Total MISO	\$ 2,991,257.79	1,291,809,668						

Otter Tail Power Company
Plant Conditions

Plant Conditions for February 2012

Big Stone:

The unit generated 183,363 net MWh for the month. Unit availability was 78.41% and equivalent availability was 75.89%. Fuel prices were on budget.

Coyote:

The Unit generated 284,687 net MWh for the month. Availability for the month was 100% and equivalent availability was 100%. Fuel prices were 1.27% under budget.

Hoot Lake:

Unit 2 generated 24,109 net MWh for the month. Unit 2 had an availability of 99.9% and an equivalent availability of 99.9%. Fuel costs were about 13.27% under budget.

Unit 3 generated 25,867 net MWh for the month. Unit 3 had an availability of 79.8% and an equivalent availability of 79.8%. Fuel prices were about 13.36% under budget.

Plant Conditions for January 2012

Big Stone:

The unit generated 232,451 net MWh for the month. Unit availability was 98.24% and equivalent availability was 97.58%. Fuel prices were 3.68% under budget.

Coyote:

The Unit generated 263,138 net MWh for the month. Availability for the month was 95.6% and equivalent availability was 94.2%. Fuel prices were 1.62% under budget.

Hoot Lake:

Unit 2 generated 27,031 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 99.67%. Fuel costs were about 15.21% under budget.

Unit 3 generated 37,803 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 14.61% under budget.