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April 23, 2012

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2012, the rate for the Energy Adjustment Rider is (\$.0068) per kWh. Otter Tail Power Company proposes to bill at this rate effective May 2, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .023632
Average costs from current month's adjustment:	\$ .021268
Difference – (Increase) Decrease:	\$ .002364

The net effect of this energy adjustment is to decrease the rate by \$.0024. The total resulting adjustment for the current billing period will then be (\$.0068) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
April 23, 2012  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the May 2012 Energy Adjustment Rider based on the four-month period ending March 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for February and March 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE MAY 2, 2012

CYCLE '1'  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2011 December	2012 January	2012 February	2012 March	Total This Period
1	Purchased Power	\$2,593,919	\$3,507,414	\$3,000,706	\$2,071,910	\$11,173,949
2	Steam Plant Generation	\$5,838,892	\$5,565,265	\$5,127,165	\$4,582,886	\$21,114,208
3	Other Plant Generation	\$119,929	\$49,946	\$67,220	\$31,459	\$268,554
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$2,117,061)	(\$1,982,921)	(\$1,742,588)	(\$885,503)	(\$6,728,073)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$3,198,694	\$2,459,167	\$2,991,258	\$1,834,357	\$10,483,475
8	NET ENERGY COSTS	\$9,721,376	\$9,685,874	\$9,530,763	\$7,722,111	\$36,660,124
	<b>ASSET-BASED MARGINS</b>					
		2012 February	2012 March	2012 April	2012 May	Total This Period
9	Forecast of Margins - 85%	(\$356,738)	(\$270,515)	(\$125,643)	(\$190,931)	(\$943,827)
10	True-up of prior months margin forecast	\$289,746	\$254,264	\$292,195	\$298,219	\$1,134,424
11	Total Margin Credit	(\$66,992)	(\$16,251)	\$166,552	\$107,288	\$190,597
12	Prior (over) under recovery (line 26)					(\$2,396,357)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$34,454,364
	<b>ENERGY -- KWH</b>					
		2011 December	2012 January	2012 February	2012 March	Total This Period
14	Retail Sales - kWhs	389,630,763	415,777,694	428,356,592	386,261,911	1,620,026,960
15	Delivered Cost per kWh					\$0.021268
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0068)

**TRUE UP FOR MARCH**

18	Retail Sales (kWhs) (line 14, col D)	386,261,911
19	Net Energy Costs for the System -- Most recent month	\$7,705,860
20	Base Cost Recovered	\$10,826,921
21	Net to be Recovered from COE (line 19 - line 20)	(\$3,121,061)
22	COE Recovery Rate Effective for March	(\$0.0022)
23	Amount Recovered by COE (line 22 x line 18)	(\$849,776)
24	Over / (Under) Recovery (line 21 - line 23)	\$2,271,285
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$2,396,357

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
March 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,117,780.46	\$ -	\$ 1,117,780.46		
2	DA Non-asset Energy Amt	555.09		\$ 169,282.64	\$ -	\$ 169,282.64		
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -		
4	RT Asset Energy Amt	555.19		\$ 3,628.11	\$ -	\$ 3,628.11		
5	RT Non-Asset Energy Amt	555.26		\$ 10,422.20	\$ -	\$ 10,422.20		
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -		
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 979,759.69</b>	<b>\$ 1,301,113.41</b>	<b>\$ -</b>	<b>\$ 1,301,113.41</b>		<b>\$ (321,353.72)</b>
8	DA Mkt Admin Amt	555.01		\$ 70,900.68	\$ -	\$ 70,900.68		
9	DA FBT Congestion Amt	555.03		\$ 76,491.42	\$ -	\$ 76,491.42		
10	DA FBT Loss Amt	555.04		\$ 252,675.33	\$ -	\$ 252,675.33		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (76,491.42)	\$ -	\$ (76,491.42)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (126,337.62)	\$ -	\$ (126,337.62)		
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 12,242.53	\$ -	\$ 12,242.53		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt .	555.11		\$ (447.33)	\$ -	\$ (447.33)		
17	FTR Mkt Admin Amt	555.13		\$ 3,180.92	\$ -	\$ 3,180.92		
18	FTR Hourly Allocation Amt	555.14		\$ (12,553.34)	\$ -	\$ (12,553.34)		
19	FTR Monthly Allocation Amt	555.15		\$ (292.46)	\$ -	\$ (292.46)		
20	FTR Monthly Transaction Amt	555.16		\$ -	\$ -	\$ -		
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -		
22	RT Mkt Admin Amt	555.18		\$ 6,280.10	\$ -	\$ 6,280.10		
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -		
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amt	555.24		\$ (79,253.96)	\$ -	\$ (79,253.96)		
28	RT Misc Amt	555.25		\$ (3.37)	\$ -	\$ (3.37)		
29	RT Net Inadvertent Amt	555.27		\$ (8,639.46)	\$ -	\$ (8,639.46)		
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 145,346.31	\$ -	\$ 145,346.31		
31	RT Revenue Sufficiency Guarantee First Pass Distributi	555.29		\$ 9,274.56	\$ -	\$ 9,274.56		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt ,	555.30		\$ (7,154.73)	\$ -	\$ (7,154.73)		
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -		
34	FTR_ARR_ARR_TXN	555.39		\$ 5,715.54	\$ -	\$ 5,715.54		
35	FTR_ARR_FTR_TXN	555.38		\$ (5,576.08)	\$ -	\$ (5,576.08)		
36	FTR_ARR_INF_UPL	555.40		\$ 4,047.16	\$ -	\$ 4,047.16		
37	FTR_ARR_STG2_DIST	555.41		\$ (47,550.65)	\$ -	\$ (47,550.65)		
38	DA_ASM_REG	555.43		\$ (518.38)	\$ -	\$ (518.38)		
39	DA_ASM_SPIN	555.44		\$ (19,265.44)	\$ -	\$ (19,265.44)		
40	DA_ASM_SUPP	555.45		\$ (1,577.10)	\$ -	\$ (1,577.10)		
41	RT_ASM_REG	555.46		\$ (2,277.67)	\$ -	\$ (2,277.67)		
42	RT_ASM_SPIN	555.47		\$ 4,530.55	\$ -	\$ 4,530.55		
43	RT_ASM_SUPP	555.48		\$ (1,497.28)	\$ -	\$ (1,497.28)		
44	RT_ASM_NRGA	555.49		\$ 153.12	\$ -	\$ 153.12		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System March 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other		
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
45	RT_ASM_EXE_DFE_DEP	555.50		\$ 75.07	\$ -	\$ 75.07	
46	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	
47	RT_ASM_REG_DIST	555.52		\$ 15,745.77	\$ -	\$ 15,745.77	
48	RT_ASM_SPIN_DIST	555.53		\$ 9,252.72	\$ -	\$ 9,252.72	
49	RT_ASM_SUPP_DIST	555.54		\$ 6,024.23	\$ -	\$ 6,024.23	
50	RT_MISC	555.25		\$ -	\$ -	\$ -	
51	RT_ASM_NXE	555.55		\$ 300,769.85	\$ -	\$ 300,769.85	
52	RT_ASM_EXE	555.56		\$ (26.47)	\$ -	\$ (26.47)	
			[. . .TRADE SECRET DATA ENDS]				[. . .TRADE SECRET DATA ENDS]
53	<b>ENERGY CHARGES TOTAL</b>		\$ 282,841.73	\$ 533,243.10	\$ -	\$ 533,243.10	\$ (250,401.37)
54	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 1,262,601.42	\$ 1,834,356.51	\$ -	\$ 1,834,356.51	\$ (571,755.09)
55	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
56	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 1,262,601.42	\$ 1,834,356.51		\$ 1,834,356.51	\$ (571,755.09)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2012														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Trade Secret Data Begins</b>														
1	DA Asset Energy Amt	555.02	\$ 1,321,517.31	\$ 2,106,310.33	\$ 1,117,780.46									\$ 4,545,608.10
2	DA FBT Loss Amt	555.04	\$ 245,482.61	\$ 302,252.40	\$ 252,675.33									\$ 800,410.34
3	DA Non-asset Energy Amt	555.09	\$ 366,070.38	\$ 174,524.59	\$ 169,282.64									\$ 709,877.61
4	RT Asset Energy Amt	555.19	\$ 118.39	\$ (137,956.59)	\$ 3,628.11									\$ (134,210.09)
5	RT Distribution of Losses Amt	555.24	\$ (105,066.77)	\$ (102,501.20)	\$ (79,253.96)									\$ (286,821.93)
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -									\$ -
7	RT Non-Asset Energy Amt	555.26	\$ 1,498.05	\$ 57,033.46	\$ 10,422.20									\$ 68,953.71
8	<b>TOTAL</b>		<b>\$ 1,829,619.97</b>	<b>\$ 2,399,662.99</b>	<b>\$ 1,474,534.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,703,817.74</b>
<b>Virtual Energy</b>														
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -									\$ -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -									\$ -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amt	555.01	\$ 62,504.52	\$ 70,799.40	\$ 70,900.68									\$ 204,204.60
13	RT Mkt Admin Amt	555.18	\$ 4,282.47	\$ 6,976.98	\$ 6,280.10									\$ 17,539.55
14	FTR Mkt Admin Amt	555.13	\$ 2,709.55	\$ 3,860.86	\$ 3,180.92									\$ 9,751.33
15	<b>TOTAL</b>		<b>\$ 69,496.54</b>	<b>\$ 81,637.24</b>	<b>\$ 80,361.70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 231,495.48</b>
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amt	555.03	\$ 104,565.18	\$ 102,447.00	\$ 76,491.42									\$ 283,503.60
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -									\$ -
18	FTR Hourly Allocation Amt	555.14	\$ 226,242.51	\$ (7,373.97)	\$ (12,553.34)									\$ 206,315.20
19	FTR Monthly Allocation Amt	555.15	\$ (936.80)	\$ (519.49)	\$ (292.46)									\$ (1,748.75)
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -									\$ -
21	FTR Monthly Transaction Amt	555.16	\$ -	\$ -	\$ -									\$ -
22	FTR_ARR_ARR_TXN	555.39	\$ 4,000.16	\$ 4,000.16	\$ 5,715.54									\$ 13,715.86
23	FTR_ARR_FTR_TXN	555.38	\$ (3,940.50)	\$ (3,940.50)	\$ (5,576.08)									\$ (13,457.08)
24	FTR_ARR_INF_UPL	555.40	\$ 2,090.31	\$ 2,130.03	\$ 4,047.16									\$ 8,267.50
25	FTR_ARR_STG2_DIST	555.41	\$ (29,476.89)	\$ (36,063.85)	\$ (47,550.65)									\$ (113,091.39)
26	<b>TOTAL</b>		<b>\$ 302,543.97</b>	<b>\$ 60,679.38</b>	<b>\$ 20,281.59</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 383,504.94</b>
<b>RSG &amp; Make Whole Payments</b>														
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,593.26	\$ 8,130.67	\$ 12,242.53									\$ 26,966.46
28	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (10,195.96)	\$ (447.33)									\$ (10,643.29)
29	RT Revenue Sufficiency Guarantee First Pass Distribution An	555.29	\$ 14,854.67	\$ 13,362.25	\$ 9,274.56									\$ 37,491.48
30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ (16,897.37)	\$ (15,879.07)	\$ (7,154.73)									\$ (39,931.17)
31	<b>TOTAL</b>		<b>\$ 4,550.56</b>	<b>\$ (4,582.11)</b>	<b>\$ 13,915.03</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 13,883.48</b>
<b>Revenue Neutrality Uplift</b>														
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 66,908.13	\$ 81,118.66	\$ 145,346.31									\$ 293,373.10
33	<b>TOTAL</b>		<b>\$ 66,908.13</b>	<b>\$ 81,118.66</b>	<b>\$ 145,346.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 293,373.10</b>
<b>Other Charges</b>														
34	RT Misc Amt	555.25	\$ (5,795.79)	\$ (82.68)	\$ (3.37)									\$ (5,881.84)
35	RT Net Inadvertent Amt	555.27	\$ (10,031.47)	\$ (13,699.66)	\$ (8,639.46)									\$ (32,370.59)
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -									\$ -
37	<b>TOTAL</b>		<b>\$ (15,827.26)</b>	<b>\$ (13,782.34)</b>	<b>\$ (8,642.83)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (38,252.43)</b>
<b>ASM Charges</b>														
38	DA_ASM_REG	555.43	\$ (1,328.61)	\$ (1,277.83)	\$ (518.38)									\$ (3,124.82)
39	DA_ASM_SPIN	555.44	\$ (13,113.51)	\$ (18,941.29)	\$ (19,265.44)									\$ (51,320.24)
40	DA_ASM_SUPP	555.45	\$ (3,892.90)	\$ (4,074.30)	\$ (1,577.10)									\$ (9,544.30)
41	RT_ASM_REG	555.46	\$ (3,974.13)	\$ (2,798.94)	\$ (2,277.67)									\$ (9,050.74)
42	RT_ASM_SPIN	555.47	\$ 1,358.75	\$ 1,483.83	\$ 4,530.55									\$ 7,373.13
43	RT_ASM_SUPP	555.48	\$ (186.81)	\$ 604.03	\$ (1,497.28)									\$ (1,080.06)
44	RT_ASM_NRGA	555.49	\$ 341.11	\$ 229.17	\$ 153.12									\$ 723.40
45	RT_ASM_EXE_DFE_DEP	555.5	\$ 40.94	\$ 114.09	\$ 75.07									\$ 230.10
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -									\$ -
47	RT_ASM_REG_DIST	555.52	\$ 13,656.57	\$ 18,337.50	\$ 15,745.77									\$ 47,739.84
48	RT_ASM_SPIN_DIST	555.53	\$ 8,577.55	\$ 10,962.20	\$ 9,252.72									\$ 28,792.47
49	RT_ASM_SUPP_DIST	555.54	\$ 6,122.20	\$ 6,349.84	\$ 6,024.23									\$ 18,496.27
50	RT_MISC	555.25	\$ -	\$ -	\$ -									\$ -
51	RT_ASM_NXE	555.55	\$ 421,579.96	\$ 629,210.97	\$ 300,769.85									\$ 1,351,560.78
52	RT_ASM_EXE	555.56	\$ 0.01	\$ (102.05)	\$ (26.47)									\$ (128.51)
53	<b>TOTAL</b>		<b>\$ 429,181.13</b>	<b>\$ 640,097.22</b>	<b>\$ 311,388.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,380,667.32</b>
<b>Grandfathered Charge Types</b>														
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -									\$ -
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -									\$ -
56	DA Congestion Rebate on Option B GFA	555.07	\$ (104,565.18)	\$ (102,447.00)	\$ (76,491.42)									\$ (283,503.60)
57	DA Losses Rebate on Option B GFA	555.08	\$ (122,741.35)	\$ (151,126.25)	\$ (126,337.62)									\$ (400,205.22)
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -									\$ -
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -									\$ -
60	<b>TOTAL</b>		<b>\$ (227,306.53)</b>	<b>\$ (253,573.25)</b>	<b>\$ (202,829.04)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (683,708.82)</b>
... TRADE SECRET ... TRADE SECRET DATA ENDS														
61	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		<b>\$ 2,459,166.51</b>	<b>\$ 2,991,257.79</b>	<b>\$ 1,834,356.51</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,284,780.81</b>
... TRADE SECRET ... TRADE SECRET DATA ENDS														
62	<b>MISO RSG Bad Debt</b>													<b>\$ -</b>
63	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		<b>\$ 2,459,166.51</b>	<b>\$ 2,991,257.79</b>	<b>\$ 1,834,356.51</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 7,284,780.81</b>



Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2012 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Lo:						TRADE SECRET DATA BEGINS . . .		
1	DA Asset Energy Amt	555.02	\$ 6,209,122.98	\$ (5,091,342.52)	\$ -	\$ 1,117,780.46			352,135 (295,690)
2	DA FBT Loss Amt	555.04	\$ 252,675.33	\$ -	\$ -	\$ 252,675.33			- -
3	DA Non-asset Energy Amt	555.09	\$ 312,296.87	\$ (143,014.23)	\$ -	\$ 169,282.64			20,201 (8,841)
4	RT Asset Energy Amt	555.19	\$ 47,445.92	\$ (190,458.38)	\$ 146,640.57	\$ 3,628.11			2,147 (12,900)
5	RT Distribution of Losses Amt	555.24	\$ 243.51	\$ (77,551.43)	\$ (1,946.04)	\$ (79,253.96)			- -
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			- -
7	RT Non-Asset Energy Amt	555.26	\$ 10,422.20	\$ -	\$ -	\$ 10,422.20			739 -
8	<b>TOTAL</b>		<b>\$ 6,832,206.81</b>	<b>\$ (5,502,366.56)</b>	<b>\$ 144,694.53</b>	<b>\$ 1,474,534.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>375,222 (317,431)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			- -
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			- -
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 70,900.68	\$ -	\$ -	\$ 70,900.68			- -
13	RT Mkt Admin Amt	555.18	\$ 6,299.65	\$ -	\$ (19.55)	\$ 6,280.10			- -
14	FTR Mkt Admin Amt	555.13	\$ 3,180.92	\$ -	\$ -	\$ 3,180.92			- -
15	<b>TOTAL</b>		<b>\$ 80,381.25</b>	<b>\$ -</b>	<b>\$ (19.55)</b>	<b>\$ 80,361.70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 76,581.61	\$ (90.19)	\$ -	\$ 76,491.42			- -
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			- -
18	FTR Hourly Allocation Amt	555.14	\$ 25,956.79	\$ (38,510.79)	\$ 0.66	\$ (12,553.34)			- -
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (291.97)	\$ (0.49)	\$ (292.46)			- -
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			- -
21	FTR Monthly Transaction Amt	555.16	\$ 1,486.75	\$ (1,486.75)	\$ -	\$ -			- -
22	FTR_ARR_ARR_TXN	555.39	\$ 14,173.27	\$ (8,457.73)	\$ -	\$ 5,715.54			- -
23	FTR_ARR_FTR_TXN	555.38	\$ 8,534.55	\$ (14,110.63)	\$ -	\$ (5,576.08)			- -
24	FTR_ARR_INF_UPL	555.40	\$ 4,047.16	\$ -	\$ -	\$ 4,047.16			- -
25	FTR_ARR_STG2_DIST	555.41	\$ -	\$ (47,550.65)	\$ -	\$ (47,550.65)			- -
26	<b>TOTAL</b>		<b>\$ 130,780.13</b>	<b>\$ (110,498.71)</b>	<b>\$ 0.17</b>	<b>\$ 20,281.59</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>RSG &amp; Make Whole Payments</b>									
27	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 12,242.53	\$ -	\$ -	\$ 12,242.53			- -
28	DA Revenue Sufficiency Guarantee Make Whole Pymt	555.11	\$ -	\$ (447.33)	\$ -	\$ (447.33)			- -
29	RT Revenue Sufficiency Guarantee First Pass Distribu	555.29	\$ 9,122.74	\$ -	\$ 151.82	\$ 9,274.56			- -
30	RT Revenue Sufficiency Guarantee Make Whole Pymt	555.30	\$ -	\$ (7,154.73)	\$ -	\$ (7,154.73)			- -
31	<b>TOTAL</b>		<b>\$ 21,365.27</b>	<b>\$ (7,602.06)</b>	<b>\$ 151.82</b>	<b>\$ 13,915.03</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Revenue Neutrality Uplift</b>									
32	RT Revenue Neutrality Uplift Amt	555.28	\$ 147,159.80	\$ (3,372.55)	\$ 1,559.06	\$ 145,346.31			- -
33	<b>TOTAL</b>		<b>\$ 147,159.80</b>	<b>\$ (3,372.55)</b>	<b>\$ 1,559.06</b>	<b>\$ 145,346.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>Other Charges</b>									
34	RT Misc Amt	555.25	\$ -	\$ -	\$ (3.37)	\$ (3.37)			- -
35	RT Net Inadvertent Amt	555.27	\$ 40.68	\$ (8,251.66)	\$ (428.48)	\$ (8,639.46)			- -
36	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			- -
37	<b>TOTAL</b>		<b>\$ 40.68</b>	<b>\$ (8,251.66)</b>	<b>\$ (431.85)</b>	<b>\$ (8,642.83)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>- -</b>
<b>ASM Charges</b>									
38	DA_ASM_REG	555.43	\$ -	\$ (518.38)	\$ -	\$ (518.38)			- (50)
39	DA_ASM_SPIN	555.44	\$ -	\$ (19,265.44)	\$ -	\$ (19,265.44)			- (12,129)
40	DA_ASM_SUPP	555.45	\$ -	\$ (1,577.10)	\$ -	\$ (1,577.10)			- (979)
41	RT_ASM_REG	555.46	\$ 394.26	\$ (2,671.93)	\$ -	\$ (2,277.67)			50 (97)
42	RT_ASM_SPIN	555.47	\$ 5,459.74	\$ (929.19)	\$ -	\$ 4,530.55			2,805 (261)
43	RT_ASM_SUPP	555.48	\$ 481.94	\$ (1,979.22)	\$ -	\$ (1,497.28)			787 (481)
44	RT_ASM_NRGA	555.49	\$ 208.71	\$ (55.59)	\$ -	\$ 153.12			- -
45	RT_ASM_EXE_DFE_DEP	555.50	\$ 74.96	\$ -	\$ 0.11	\$ 75.07			- -
46	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			- -
47	RT_ASM_REG_DIST	555.52	\$ 15,488.08	\$ (46.73)	\$ 304.42	\$ 15,745.77			341,818 (436)
48	RT_ASM_SPIN_DIST	555.53	\$ 9,109.19	\$ (12.44)	\$ 155.97	\$ 9,252.72			362,019 (436)
49	RT_ASM_SUPP_DIST	555.54	\$ 5,959.75	\$ (36.80)	\$ 101.28	\$ 6,024.23			362,019 (435)
50	RT_MISC	555.25	\$ -	\$ -	\$ -	\$ -			- -
51	RT_ASM_NXE	555.55	\$ 432,762.50	\$ (131,264.86)	\$ (727.79)	\$ 300,769.85			27,001 (10,429)
52	RT_ASM_EXE	555.56	\$ -	\$ (26.47)	\$ -	\$ (26.47)			- (8)
53	<b>TOTAL</b>		<b>\$ 469,939.13</b>	<b>\$ (158,384.15)</b>	<b>\$ (166.01)</b>	<b>\$ 311,388.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,096,499 (25,740)</b>

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2012 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>Grandfathered Charge Types</b>										
54	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
55	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
56	DA Congestion Rebate on Option B GFA	555.07	\$ 1,493.89	\$ (77,985.31)	\$ -	\$ (76,491.42)			-	-
57	DA Losses Rebate on Option B GFA	555.08	\$ 10.76	\$ (126,348.38)	\$ -	\$ (126,337.62)			-	-
58	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
59	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
60	<b>TOTAL</b>	<b>\$ 1,504.65</b>	<b>\$ (204,333.69)</b>	<b>\$ -</b>	<b>\$ (202,829.04)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]										
61	<b>TOTAL MISO DAY 2 CHARGES</b>	<b>\$ 7,683,377.72</b>	<b>\$ (5,994,809.38)</b>	<b>\$ 145,788.17</b>	<b>\$ 1,834,356.51</b>	<b>\$ (571,755.09)</b>	<b>\$ 1,262,601.42</b>	<b>1,471,721</b>	<b>(343,171)</b>	
62	<b>MISO RSG Bad Debt</b>									
63	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>	<b>\$ 7,683,377.72</b>	<b>\$ (5,994,809.38)</b>	<b>\$ 145,788.17</b>	<b>\$ 1,834,356.51</b>					
64	Net MISO Charges for Retail = (B) + (C) + (D)		<b>\$ 1,834,356.51</b>							
65	Net KWH for retail = ((G) + (H)) * 1,000		<b>1,128,550,434</b>						<b>1,128,550,434</b>	
66	March covers time period of 02/22/12 - 03/22/12 ** increased for losses of 2.8%									
			<b>Net Retail</b>	<b>Net MISO KWH</b>						
67	<b>MISO Book Totals</b>		<b>\$ 1,688,568.34</b>	<b>1,128,550,434</b>						
68	<b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
69	<b>March Adjustments</b>		<b>\$ 145,788.17</b>	<b>24,533,109</b>						
70	<b>Total MISO</b>	<b>\$ 1,834,356.51</b>	<b>1,153,083,543</b>							

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for March 2012**

Big Stone:

The unit generated 178,645 net MWh for the month. Unit availability was 95.6% and equivalent availability was 92.37%. Fuel prices were 3.03% under budget.

Coyote:

The Unit generated 240,106 net MWh for the month. Availability for the month was 99.87% and equivalent availability was 99.87%. Fuel prices were 1.20% under budget.

Hoot Lake:

Unit 2 generated 15,507 net MWh for the month. Unit 2 had an availability of 90.38% and an equivalent availability of 90.38%. Fuel costs were about 12.28% under budget.

Unit 3 generated 32,507 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 12.86% under budget.

**Plant Conditions for February 2012**

Big Stone:

The unit generated 183,363 net MWh for the month. Unit availability was 78.41% and equivalent availability was 75.89%. Fuel prices were on budget.

Coyote:

The Unit generated 284,687 net MWh for the month. Availability for the month was 100% and equivalent availability was 100%. Fuel prices were 1.27% under budget.

Hoot Lake:

Unit 2 generated 24,109 net MWh for the month. Unit 2 had an availability of 99.9% and an equivalent availability of 99.9%. Fuel costs were about 13.27% under budget.

Unit 3 generated 25,867 net MWh for the month. Unit 3 had an availability of 79.8% and an equivalent availability of 79.8%. Fuel prices were about 13.36% under budget.