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May 25, 2012

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending April 30, 2012, the rate for the Energy Adjustment Rider is (\$.0079) per kWh. Otter Tail Power Company proposes to bill at this rate effective June 1, 2012.

The following additional information is provided:

| | |
|---|------------|
| Average costs from previous month's adjustment: | \$.021268 |
| Average costs from current month's adjustment: | \$.020127 |
| Difference – (Increase) Decrease: | \$.001141 |

The net effect of this energy adjustment is to decrease the rate by \$.0011. The total resulting adjustment for the current billing period will then be (\$.0079) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
May 25, 2012
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the June 2012 Energy Adjustment Rider based on the four-month period ending April 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for March and April 2012 marked as Attachment E. Included in this month's filing is a March revision to Coyote availability.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE JUNE 1, 2012

1st of the Month
 RATE LEVEL 50

| Line | ENERGY COSTS & CREDITS | (A) | (B) | (C) | (D) | (E) |
|------|--|------------------------|-------------------------|----------------------|----------------------|--|
| | | 2012 January | 2012 February | 2012 March | 2012 April | Total This Period |
| 1 | Purchased Power | \$3,507,414 | \$3,000,706 | \$2,071,910 | \$1,885,898 | \$10,465,929 |
| 2 | Steam Plant Generation | \$5,565,265 | \$5,127,165 | \$4,582,886 | \$2,792,117 | \$18,067,433 |
| 3 | Other Plant Generation | \$49,946 | \$67,220 | \$31,459 | \$11,262 | \$159,887 |
| 4 | Hydro Plant Generation | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 | Less: Intersystem Sales | (\$1,982,921) | (\$1,742,588) | (\$885,503) | (\$580,724) | (\$5,191,736) |
| 6 | Schedule 16 & 17 Deferred Amortization | \$87,003 | \$87,003 | \$87,003 | \$87,003 | \$348,010 |
| 7 | Net Retail MISO Day 2 | \$2,459,167 | \$2,991,258 | \$1,834,357 | \$2,665,474 | \$9,950,255 |
| 8 | NET ENERGY COSTS | \$9,685,874 | \$9,530,763 | \$7,722,111 | \$6,861,030 | \$33,799,778 |
| | ASSET-BASED MARGINS | 2012 March | 2012 April | 2012 May | 2012 June | Total This Period |
| 9 | Forecast of Margins - 85% | (\$270,515) | (\$125,643) | (\$190,931) | (\$115,514) | (\$702,603) |
| 10 | True-up of prior months margin forecast | \$254,264 | \$292,195 | \$298,219 | \$118,630 | \$963,308 |
| 11 | Total Margin Credit | (\$16,251) | \$166,552 | \$107,288 | \$3,116 | \$260,705 |
| 12 | Prior (over) under recovery (line 26) | | | | | (\$2,890,437) |
| 13 | Adjusted Net Energy Costs (line 8 + line 11 + line 12) | | | | | <u>\$31,170,046</u> |
| | ENERGY -- KWH | 2012 January | 2012 February | 2012 March | 2012 April | Total This Period |
| 14 | Retail Sales - kWhs | 415,777,694 | 428,356,592 | 386,261,911 | 318,309,872 | 1,548,706,069 |
| 15 | Delivered Cost per kWh | | | | | \$0.020127 |
| 16 | Base Cost per kWh | | | | | \$0.028030 |
| 17 | Energy Cost Adjustment -- Per kWh | | | | | (\$0.0079) |

TRUE UP FOR APRIL

| | | |
|----|--|---------------|
| 18 | Retail Sales (kWhs) (line 14, col D) | 318,309,872 |
| 19 | Net Energy Costs for the System -- Most recent month | \$7,027,582 |
| 20 | Base Cost Recovered | \$8,922,226 |
| 21 | Net to be Recovered from COE (line 19 - line 20) | (\$1,894,644) |
| 22 | COE Recovery Rate Effective for April | (\$0.0044) |
| 23 | Amount Recovered by COE (line 22 x line 18) | (\$1,400,563) |
| 24 | Over / (Under) Recovery (line 21 - line 23) | \$494,080 |
| 25 | Cumulative Over / (Under) Recovery (prior month cumulative over/(under)) | \$2,890,437 |

| Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System April 2012 includes any adjustments | | | | | | | | |
|--|--|-------------|----------------------------------|--------------------------------|-------------|------------------------|--------------------------|----------------------------------|
| No. | Charge Type Description | (A) Acct | (B) Total | (C) Energy Adjustment Rider | | (D) | (E) | (F) |
| | | | | Retail | Other | Total | Non-Energy Adj. Rider | |
| | | | [TRADE SECRET DATA BEGINS . . | | | | | [TRADE SECRET DATA BEGINS . . |
| 1 | DA Asset Energy Amt | 555.02 | | \$ 2,064,552.74 | \$ - | \$ 2,064,552.74 | | |
| 2 | DA Non-asset Energy Amt | 555.09 | | \$ 173,792.29 | \$ - | \$ 173,792.29 | | |
| 3 | DA Virtual Energy Amt | 555.12 | | \$ - | \$ - | \$ - | | |
| 4 | RT Asset Energy Amt | 555.19 | | \$ 29,817.03 | \$ - | \$ 29,817.03 | | |
| 5 | RT Non-Asset Energy Amt | 555.26 | | \$ - | \$ - | \$ - | | |
| 6 | RT Virtual Energy Amt | 555.32 | | \$ - | \$ - | \$ - | | |
| 7 | ENERGY CHARGES TOTAL | | \$ 2,740,320.80 | \$ 2,268,162.06 | \$ - | \$ 2,268,162.06 | \$ 472,158.74 | |
| 8 | DA Mkt Admin Amt | 555.01 | | \$ 48,159.50 | \$ - | \$ 48,159.50 | | |
| 9 | DA FBT Congestion Amt | 555.03 | | \$ 22,147.67 | \$ - | \$ 22,147.67 | | |
| 10 | DA FBT Loss Amt | 555.04 | | \$ 123,708.88 | \$ - | \$ 123,708.88 | | |
| 11 | DA Congestion Rebate on COGA | 555.05 | | \$ - | \$ - | \$ - | | |
| 12 | DA Losses Rebate on COGA | 555.06 | | \$ - | \$ - | \$ - | | |
| 13 | DA Congestion Rebate on Option B GFA | 555.07 | | \$ (22,147.67) | \$ - | \$ (22,147.67) | | |
| 14 | DA Losses Rebate on Option B GFA | 555.08 | | \$ (61,854.40) | \$ - | \$ (61,854.40) | | |
| 15 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | | \$ 9,287.37 | \$ - | \$ 9,287.37 | | |
| 16 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | | \$ - | \$ - | \$ - | | |
| 17 | FTR Mkt Admin Amt | 555.13 | | \$ 2,085.54 | \$ - | \$ 2,085.54 | | |
| 18 | FTR Hourly Allocation Amt | 555.14 | | \$ 95,350.72 | \$ - | \$ 95,350.72 | | |
| 19 | FTR Monthly Allocation Amt | 555.15 | | \$ (1,146.38) | \$ - | \$ (1,146.38) | | |
| 20 | FTR Monthly Transaction Amt * | 555.16 | | \$ (91,978.37) | \$ - | \$ (91,978.37) | | |
| 21 | FTR Yearly Allocation Amt | 555.17 | | \$ (3,410.26) | \$ - | \$ (3,410.26) | | |
| 22 | RT Mkt Admin Amt | 555.18 | | \$ 4,151.84 | \$ - | \$ 4,151.84 | | |
| 23 | RT FBT Congestion Amt | 555.20 | | \$ - | \$ - | \$ - | | |
| 24 | RT FBT Loss Amt | 555.21 | | \$ - | \$ - | \$ - | | |
| 25 | RT Congestion Rebate on COGA | 555.22 | | \$ - | \$ - | \$ - | | |
| 26 | RT Loss Rebate on COGA | 555.23 | | \$ - | \$ - | \$ - | | |
| 27 | RT Distribution of Losses Amt | 555.24 | | \$ (55,297.27) | \$ - | \$ (55,297.27) | | |
| 28 | RT Misc Amt | 555.25 | | \$ - | \$ - | \$ - | | |
| 29 | RT Net Inadvertent Amt | 555.27 | | \$ (677.35) | \$ - | \$ (677.35) | | |
| 30 | RT Revenue Neutrality Uplift Amt | 555.28 | | \$ 95,701.95 | \$ - | \$ 95,701.95 | | |
| 31 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | | \$ 22,359.44 | \$ - | \$ 22,359.44 | | |
| 32 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt ** | 555.30 | | \$ (11,213.83) | \$ - | \$ (11,213.83) | | |
| 33 | RT Uninstructed Deviation Amt | 555.31 | | \$ - | \$ - | \$ - | | |
| 34 | FTR_ARR_ARR_TXN | 555.39 | | \$ 5,715.54 | \$ - | \$ 5,715.54 | | |
| 35 | FTR_ARR_FTR_TXN | 555.38 | | \$ (5,576.08) | \$ - | \$ (5,576.08) | | |
| 36 | FTR_ARR_INF_UPL | 555.40 | | \$ 4,049.25 | \$ - | \$ 4,049.25 | | |
| 37 | FTR_ARR_STG2_DIST | 555.41 | | \$ (47,439.45) | \$ - | \$ (47,439.45) | | |
| 38 | DA_ASM_REG | 555.43 | | \$ (1,848.27) | \$ - | \$ (1,848.27) | | |
| 39 | DA_ASM_SPIN | 555.44 | | \$ (24,121.64) | \$ - | \$ (24,121.64) | | |
| 40 | DA_ASM_SUPP | 555.45 | | \$ (1,439.94) | \$ - | \$ (1,439.94) | | |
| 41 | RT_ASM_REG | 555.46 | | \$ (1,682.01) | \$ - | \$ (1,682.01) | | |
| 42 | RT_ASM_SPIN | 555.47 | | \$ 9,008.68 | \$ - | \$ 9,008.68 | | |
| 43 | RT_ASM_SUPP | 555.48 | | \$ (356.76) | \$ - | \$ (356.76) | | |
| 44 | RT_ASM_NRGA | 555.49 | | \$ 332.64 | \$ - | \$ 332.64 | | |

| Otter Tail Power Company | | | | | | | |
|---|---|-------------|----------------------------------|--------------------------------|-------|-----------------|----------------------------------|
| Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System | | | | | | | |
| April 2012 includes any adjustments | | | | | | | |
| No. | Charge Type Description | (A) Acct | (B) Total | (C) Energy Adjustment Rider | | (E) Total | (F) Non-Energy Adj. Rider |
| | | | | Retail | Other | | |
| | | | [TRADE SECRET DATA BEGINS . . | | | | [TRADE SECRET DATA BEGINS . . |
| 45 | RT_ASM_EXE_DFE_DEP | 555.50 | | \$ 34.52 | \$ - | \$ 34.52 | |
| 46 | RT_ASM_CRDFC | 555.51 | | \$ - | \$ - | \$ - | |
| 47 | RT_ASM_REG_DIST | 555.52 | | \$ 15,105.91 | \$ - | \$ 15,105.91 | |
| 48 | RT_ASM_SPIN_DIST | 555.53 | | \$ 11,624.48 | \$ - | \$ 11,624.48 | |
| 49 | RT_ASM_SUPP_DIST | 555.54 | | \$ 5,225.68 | \$ - | \$ 5,225.68 | |
| 50 | RT_MISC | 555.25 | | \$ - | \$ - | \$ - | |
| 51 | RT_ASM_NXE | 555.55 | | \$ 253,579.63 | \$ - | \$ 253,579.63 | |
| 52 | RT_ASM_EXE | 555.56 | | \$ (127.49) | \$ - | \$ (127.49) | |
| | | | SECRET DATA ENDS] | | | | SECRET DATA ENDS] |
| 53 | ENERGY CHARGES TOTAL | | \$ 256,073.35 | \$ 397,312.07 | \$ - | \$ 397,312.07 | \$ (141,238.72) |
| 54 | TOTAL MISO DAY 2 CHARGES | | \$ 2,996,394.15 | \$ 2,665,474.13 | \$ - | \$ 2,665,474.13 | \$ 330,920.02 |
| 55 | MISO RSG Bad Debt | | \$ - | \$ - | | \$ - | \$ - |
| 56 | TOTAL FOR ND COST OF ENERGY ADJUSTMENT | | \$ 2,996,394.15 | \$ 2,665,474.13 | | \$ 2,665,474.13 | \$ 330,920.02 |

* Combined FTR Monthly Transaction Amt, FTR Full Funding Guarantee Amt, and FTR Guarantee Uplift Amt

** Combined RT Revenue Sufficiency Guarantee Make Whole Payment Amt and RT Price Volatility Make Whole Payment Amt

| Otter Tail Power Company Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System January - December 2012 Includes Any Adjustments | | | | | | | | | | | | | | |
|---|--|---------|------------------------|------------------------|------------------------|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------------------|
| Charge Type Description | Acct | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE |
| No. Day Ahead & Real Time Asset & Non Asset Energy & Loss [TRADE SECRET DATA BEGINS . . . | | | | | | | | | | | | | | |
| 1 | DA Asset Energy Amt | 555.02 | \$ 1,321,517.31 | \$ 2,106,310.33 | \$ 1,117,780.46 | \$ 2,064,562.74 | | | | | | | | \$ 6,610,160.84 |
| 2 | DA FBT Loss Amt | 555.04 | \$ 245,482.61 | \$ 302,262.40 | \$ 252,675.33 | \$ 123,708.88 | | | | | | | | \$ 924,119.22 |
| 3 | DA Non-asset Energy Amt | 555.09 | \$ 366,070.38 | \$ 174,524.59 | \$ 169,282.64 | \$ 173,792.29 | | | | | | | | \$ 883,669.90 |
| 4 | RT Asset Energy Amt | 555.19 | \$ 118.39 | \$ (137,956.59) | \$ 3,628.11 | \$ 29,817.03 | | | | | | | | \$ (104,393.06) |
| 5 | RT Distribution of Losses Amt | 555.24 | \$ (105,066.77) | \$ (102,501.20) | \$ (79,253.96) | \$ (55,297.27) | | | | | | | | \$ (342,119.20) |
| 6 | RT FBT Loss Amt | 555.21 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 7 | RT Non-Asset Energy Amt | 555.26 | \$ 1,498.05 | \$ 57,033.46 | \$ 10,422.20 | \$ - | | | | | | | | \$ 68,953.71 |
| 8 | TOTAL | | \$ 1,829,619.97 | \$ 2,399,662.99 | \$ 1,474,534.78 | \$ 2,336,573.67 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 8,040,391.41 |
| Virtual Energy | | | | | | | | | | | | | | |
| 9 | DA Virtual Energy Amt | 555.12 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 10 | RT Virtual Energy Amt | 555.32 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 11 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Schedules 16 & 17 | | | | | | | | | | | | | | |
| 12 | DA Mkt Admin Amt | 555.01 | \$ 62,504.52 | \$ 70,799.40 | \$ 70,900.68 | \$ 48,159.50 | | | | | | | | \$ 252,364.10 |
| 13 | RT Mkt Admin Amt | 555.18 | \$ 4,282.47 | \$ 6,976.98 | \$ 6,280.10 | \$ 4,151.84 | | | | | | | | \$ 21,691.39 |
| 14 | FTR Mkt Admin Amt | 555.13 | \$ 2,709.55 | \$ 3,860.86 | \$ 3,180.92 | \$ 2,085.54 | | | | | | | | \$ 11,836.87 |
| 15 | TOTAL | | \$ 69,496.54 | \$ 81,637.24 | \$ 80,361.70 | \$ 54,396.88 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 285,892.36 |
| Congest & FTRs | | | | | | | | | | | | | | |
| 16 | DA FBT Congestion Amt | 555.03 | \$ 104,565.18 | \$ 102,447.00 | \$ 76,491.42 | \$ 22,147.67 | | | | | | | | \$ 305,651.27 |
| 17 | RT FBT Congestion Amt | 555.20 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 18 | FTR Hourly Allocation Amt | 555.14 | \$ 226,242.51 | \$ (7,373.97) | \$ (12,553.34) | \$ 95,350.72 | | | | | | | | \$ 301,665.92 |
| 19 | FTR Monthly Allocation Amt | 555.15 | \$ (936.80) | \$ (519.49) | \$ (292.46) | \$ (1,146.38) | | | | | | | | \$ (2,895.13) |
| 20 | FTR Yearly Allocation Amt | 555.17 | \$ - | \$ - | \$ - | \$ (3,410.26) | | | | | | | | \$ (3,410.26) |
| 21 | FTR Monthly Transaction Amt * | 555.16 | \$ - | \$ - | \$ - | \$ (91,978.37) | | | | | | | | \$ (91,978.37) |
| 22 | FTR_ARR_ARR_TXN | 555.39 | \$ 4,000.16 | \$ 4,000.16 | \$ 5,715.54 | \$ 5,715.54 | | | | | | | | \$ 19,431.40 |
| 23 | FTR_ARR_FTR_TXN | 555.38 | \$ (3,940.50) | \$ (3,940.50) | \$ (5,576.08) | \$ (5,576.08) | | | | | | | | \$ (19,033.16) |
| 24 | FTR_ARR_INF_UPL | 555.40 | \$ 2,090.31 | \$ 2,130.03 | \$ 4,047.16 | \$ 4,049.25 | | | | | | | | \$ 12,316.75 |
| 25 | FTR_ARR_STG2_DIST | 555.41 | \$ (29,476.89) | \$ (36,063.85) | \$ (47,550.65) | \$ (47,439.45) | | | | | | | | \$ (160,530.84) |
| 26 | TOTAL | | \$ 302,543.97 | \$ 60,679.38 | \$ 20,281.59 | \$ (22,287.36) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 361,217.58 |
| RSG & Make Whole Payments | | | | | | | | | | | | | | |
| 27 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | \$ 6,593.26 | \$ 8,130.67 | \$ 12,242.53 | \$ 9,287.37 | | | | | | | | \$ 36,253.83 |
| 28 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | \$ - | \$ (10,195.96) | \$ (447.33) | \$ - | | | | | | | | \$ (10,643.29) |
| 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | \$ 14,854.67 | \$ 13,362.25 | \$ 9,274.56 | \$ 22,359.44 | | | | | | | | \$ 59,850.92 |
| 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt ** | 555.30 | \$ (16,897.37) | \$ (15,879.07) | \$ (7,154.73) | \$ (11,213.83) | | | | | | | | \$ (51,145.00) |
| 31 | TOTAL | | \$ 4,550.56 | \$ (4,582.11) | \$ 13,915.03 | \$ 20,432.98 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 34,316.46 |
| Revenue Neutrality Uplift | | | | | | | | | | | | | | |
| 32 | RT Revenue Neutrality Uplift Amt | 555.28 | \$ 66,908.13 | \$ 81,118.66 | \$ 145,346.31 | \$ 95,701.95 | | | | | | | | \$ 389,075.05 |
| 33 | TOTAL | | \$ 66,908.13 | \$ 81,118.66 | \$ 145,346.31 | \$ 95,701.95 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 389,075.05 |
| Other Charges | | | | | | | | | | | | | | |
| 34 | RT Misc Amt | 555.25 | \$ (5,795.79) | \$ (82.68) | \$ (3.37) | \$ - | | | | | | | | \$ (5,881.84) |
| 35 | RT Net Inadvertent Amt | 555.27 | \$ (10,031.47) | \$ (13,699.66) | \$ (8,639.46) | \$ (677.35) | | | | | | | | \$ (33,047.94) |
| 36 | RT Uninstructed Deviation Amt | 555.31 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 37 | TOTAL | | \$ (15,827.26) | \$ (13,782.34) | \$ (8,642.83) | \$ (677.35) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (38,929.78) |
| ASM Charges | | | | | | | | | | | | | | |
| 38 | DA_ASM_REG | 555.43 | \$ (1,328.61) | \$ (1,277.83) | \$ (518.38) | \$ (1,848.27) | | | | | | | | \$ (4,973.09) |
| 39 | DA_ASM_SPIN | 555.44 | \$ (13,113.51) | \$ (18,941.29) | \$ (19,265.44) | \$ (24,121.64) | | | | | | | | \$ (75,441.88) |
| 40 | DA_ASM_SUPP | 555.45 | \$ (3,892.90) | \$ (4,074.30) | \$ (1,577.10) | \$ (1,439.94) | | | | | | | | \$ (10,984.24) |
| 41 | RT_ASM_REG | 555.46 | \$ (3,974.13) | \$ (2,798.94) | \$ (2,277.67) | \$ (1,682.01) | | | | | | | | \$ (10,732.75) |
| 42 | RT_ASM_SPIN | 555.47 | \$ 1,358.75 | \$ 1,483.83 | \$ 4,530.55 | \$ 9,008.68 | | | | | | | | \$ 16,381.81 |
| 43 | RT_ASM_SUPP | 555.48 | \$ (186.81) | \$ 604.03 | \$ (1,497.28) | \$ (356.76) | | | | | | | | \$ (1,436.82) |
| 44 | RT_ASM_NRGA | 555.49 | \$ 341.11 | \$ 229.17 | \$ 153.12 | \$ 332.64 | | | | | | | | \$ 1,056.04 |
| 45 | RT_ASM_EXE_DFE_DEP | 555.5 | \$ 40.94 | \$ 114.09 | \$ 75.07 | \$ 34.52 | | | | | | | | \$ 264.62 |
| 46 | RT_ASM_CRDFC | 555.51 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 47 | RT_ASM_REG_DIST | 555.52 | \$ 13,656.57 | \$ 18,337.50 | \$ 15,745.77 | \$ 15,105.91 | | | | | | | | \$ 62,845.75 |
| 48 | RT_ASM_SPIN_DIST | 555.53 | \$ 8,577.55 | \$ 10,962.20 | \$ 9,252.72 | \$ 11,624.48 | | | | | | | | \$ 40,416.95 |
| 49 | RT_ASM_SUPP_DIST | 555.54 | \$ 6,122.20 | \$ 6,349.84 | \$ 6,024.23 | \$ 5,225.68 | | | | | | | | \$ 23,721.95 |
| 50 | RT_MISC | 556.25 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 51 | RT_ASM_NXE | 555.55 | \$ 421,579.96 | \$ 629,210.97 | \$ 300,769.85 | \$ 253,579.63 | | | | | | | | \$ 1,605,140.41 |
| 52 | RT_ASM_EXE | 555.56 | \$ 0.01 | \$ (102.05) | \$ (26.47) | \$ (127.49) | | | | | | | | \$ (256.00) |
| 53 | TOTAL | | \$ 429,181.13 | \$ 640,097.22 | \$ 311,388.97 | \$ 265,335.43 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,646,002.75 |
| Grandfathered Charge Types | | | | | | | | | | | | | | |
| 54 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 55 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 56 | DA Congestion Rebate on Option B GFA | 555.07 | \$ (104,565.18) | \$ (102,447.00) | \$ (76,491.42) | \$ (22,147.67) | | | | | | | | \$ (305,651.27) |
| 57 | DA Losses Rebate on Option B GFA | 555.08 | \$ (122,741.35) | \$ (151,126.25) | \$ (126,337.62) | \$ (61,854.40) | | | | | | | | \$ (462,059.62) |
| 58 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 59 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | | | | | | | | \$ - |
| 60 | TOTAL | | \$ (227,306.53) | \$ (253,573.25) | \$ (202,829.04) | \$ (84,002.07) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (767,710.89) |
| . . . TRADE SECRET . . . TRADE SECRET DATA ENDS] | | | | | | | | | | | | | | |
| 61 | TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider | | \$ 2,459,166.51 | \$ 2,991,257.79 | \$ 1,834,356.51 | \$ 2,665,474.13 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9,950,254.94 |
| 62 | MISO RSG Bad Debt | | | | | | | | | | | | | \$ - |
| 63 | TOTAL FOR MN ENERGY ADJUSTMENT RIDER | | \$ 2,459,166.51 | \$ 2,991,257.79 | \$ 1,834,356.51 | \$ 2,665,474.13 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9,950,254.94 |

* Combined FTR Monthly Transaction Amt, FTR Full Funding Guarantee Amt, and FTR Guarantee Uplift Amt
 ** Combined RT Revenue Sufficiency Guarantee Make Whole Payment Amt and RT Price Volatility Make Whole Payment Amt

| Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2011 Includes Any Adjustments | | | | | | | | | | | | | | | |
|---|---|--------|-------------------------------|-----------------|-----------------|---------------|------|------|------|--------|-----------|---------|----------|----------|-------------------|
| Charge Type Description | | Acct | JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JULY | AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | YEAR TO DATE |
| No. Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | [TRADE SECRET DATA BEGINS ... | | | | | | | | | | | | |
| 1 | DA Asset Energy Amt | 555.02 | | | | | | | | | | | | | |
| 2 | DA FBT Loss Amt | 555.04 | | | | | | | | | | | | | |
| 3 | DA Non-asset Energy Amt | 555.09 | | | | | | | | | | | | | |
| 4 | RT Asset Energy Amt | 555.19 | | | | | | | | | | | | | |
| 5 | RT Distribution of Losses Amt | 555.24 | | | | | | | | | | | | | |
| 6 | RT FBT Loss Amt | 555.21 | | | | | | | | | | | | | |
| 7 | RT Non-Asset Energy Amt | 555.26 | | | | | | | | | | | | | |
| 8 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (497,115.23) |
| Virtual Energy | | | | | | | | | | | | | | | |
| 9 | DA Virtual Energy Amt | 555.12 | | | | | | | | | | | | | |
| 10 | RT Virtual Energy Amt | 555.32 | | | | | | | | | | | | | |
| 11 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (152,058.31) |
| Schedules 16 & 17 | | | | | | | | | | | | | | | |
| 12 | DA Mkt Admin Amt | 555.01 | | | | | | | | | | | | | |
| 13 | RT Mkt Admin Amt | 555.18 | | | | | | | | | | | | | |
| 14 | FTR Mkt Admin Amt | 555.13 | | | | | | | | | | | | | |
| 15 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 66,192.75 |
| Congest & FTRs | | | | | | | | | | | | | | | |
| 16 | DA FBT Congestion Amt | 555.03 | | | | | | | | | | | | | |
| 17 | RT FBT Congestion Amt | 555.20 | | | | | | | | | | | | | |
| 18 | FTR Hourly Allocation Amt | 555.14 | | | | | | | | | | | | | |
| 19 | FTR Monthly Allocation Amt | 555.15 | | | | | | | | | | | | | |
| 20 | FTR Yearly Allocation Amt | 555.17 | | | | | | | | | | | | | |
| 21 | FTR Monthly Transaction Amt * | 555.16 | | | | | | | | | | | | | |
| 22 | FTR_ARR_ARR_TXN | 555.39 | | | | | | | | | | | | | |
| 23 | FTR_ARR_FTR_TXN | 555.38 | | | | | | | | | | | | | |
| 24 | FTR_ARR_INF_UPL | 555.40 | | | | | | | | | | | | | |
| 25 | FTR_ARR_STG2_DIST | 555.41 | | | | | | | | | | | | | |
| 26 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (64,279.81) |
| RSG & Make Whole Payments | | | | | | | | | | | | | | | |
| 27 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | | | | | | | | | | | | | |
| 28 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | | | | | | | | | | | | | |
| 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | | | | | | | | | | | | | |
| 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt ** | 555.30 | | | | | | | | | | | | | |
| 31 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (20,614.23) |
| Revenue Neutrality Uplift | | | | | | | | | | | | | | | |
| 32 | RT Revenue Neutrality Uplift Amt | 555.28 | | | | | | | | | | | | | |
| 33 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 23,438.73 |
| Other Charges | | | | | | | | | | | | | | | |
| 34 | RT Misc Amt | 555.25 | | | | | | | | | | | | | |
| 35 | RT Net Inadvertent Amt | 555.27 | | | | | | | | | | | | | |
| 36 | RT Uninstructed Deviation Amt | 555.31 | | | | | | | | | | | | | |
| 37 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (4,574.60) |
| ASM Charges | | | | | | | | | | | | | | | |
| 38 | DA_ASM_REG | 555.43 | | | | | | | | | | | | | |
| 39 | RT_MISC | 555.25 | | | | | | | | | | | | | |
| 40 | DA_ASM_SPIN | 555.44 | | | | | | | | | | | | | |
| 41 | DA_ASM_SUPP | 555.45 | | | | | | | | | | | | | |
| 42 | RT_ASM_REG | 555.46 | | | | | | | | | | | | | |
| 43 | RT_ASM_SPIN | 555.47 | | | | | | | | | | | | | |
| 44 | RT_ASM_SUPP | 555.48 | | | | | | | | | | | | | |
| 45 | RT_ASM_NRGA | 555.49 | | | | | | | | | | | | | |
| 46 | RT_ASM_EXE_DFE_DEP | 555.50 | | | | | | | | | | | | | |
| 47 | RT_ASM_CRDFC | 555.51 | | | | | | | | | | | | | |
| 48 | RT_ASM_REG_DIST | 555.52 | | | | | | | | | | | | | |
| 49 | RT_ASM_SPIN_DIST | 555.53 | | | | | | | | | | | | | |
| 50 | RT_ASM_SUPP_DIST | 555.54 | | | | | | | | | | | | | |
| 51 | RT_ASM_NXE | 555.55 | | | | | | | | | | | | | |
| 52 | RT_ASM_EXE | 555.56 | | | | | | | | | | | | | |
| 53 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,029,384.11) |
| Grandfathered Charge Types | | | | | | | | | | | | | | | |
| 54 | DA Congestion Rebate on COGA | 555.05 | | | | | | | | | | | | | |
| 55 | DA Losses Rebate on COGA | 555.06 | | | | | | | | | | | | | |
| 56 | DA Congestion Rebate on Option B GFA | 555.07 | | | | | | | | | | | | | |
| 57 | DA Losses Rebate on Option B GFA | 555.08 | | | | | | | | | | | | | |
| 58 | RT Congestion Rebate on COGA | 555.22 | | | | | | | | | | | | | |
| 59 | RT Loss Rebate on COGA | 555.23 | | | | | | | | | | | | | |
| 60 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| ... TRADE SECRET DATA ENDS] | | | | | | | | | | | | | | | |
| 61 | TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider | | \$ (733,993.40) | \$ (703,566.34) | \$ (571,755.09) | \$ 330,920.02 | | | | | | | | | \$ (1,678,394.81) |
| 62 | TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER | | \$ (733,993.40) | \$ (703,566.34) | \$ (571,755.09) | \$ 330,920.02 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,678,394.81) |

* Combined FTR Monthly Transaction Amt, FTR Full Funding Guarantee Amt, and FTR Guarantee Uplift Amt
 ** Combined RT Revenue Sufficiency Guarantee Make Whole Payment Amt and RT Price Volatility Make Whole Payment Amt

| Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System April 2012 includes any adjustments | | | | | | | | | |
|--|--|--------|------------------------|--------------------------|----------------------|------------------------|-----------------|-------------|----------------------------------|
| No. | Charge Type Description | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H)** |
| | | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Net Intersystem | Total | Charge types with MWH for Retail |
| Day Ahead & Real Time Asset & Non Asset Energy & Loss | | | | | | | | | |
| 1 | DA Asset Energy Amt | 555.02 | \$ 4,966,990.35 | \$ (2,902,437.61) | \$ - | \$ 2,064,552.74 | | | 301,474 (187,204) |
| 2 | DA FBT Loss Amt | 555.04 | \$ 123,708.88 | \$ - | \$ - | \$ 123,708.88 | | | - |
| 3 | DA Non-asset Energy Amt | 555.09 | \$ 241,556.20 | \$ (67,763.91) | \$ - | \$ 173,792.29 | | | 16,423 (4,549) |
| 4 | RT Asset Energy Amt | 555.19 | \$ 80,669.01 | \$ (103,705.92) | \$ 52,853.94 | \$ 29,817.03 | | | 5,152 (5,087) |
| 5 | RT Distribution of Losses Amt | 555.24 | \$ 535.74 | \$ (55,678.97) | \$ (154.04) | \$ (55,297.27) | | | - |
| 6 | RT FBT Loss Amt | 555.21 | \$ - | \$ - | \$ - | \$ - | | | - |
| 7 | RT Non-Asset Energy Amt | 555.26 | \$ - | \$ - | \$ - | \$ - | | | - |
| 8 | TOTAL | | \$ 5,413,460.18 | \$ (3,129,586.41) | \$ 52,699.90 | \$ 2,336,573.67 | \$ - | \$ - | 323,049 (196,840) |
| Virtual Energy | | | | | | | | | |
| 9 | DA Virtual Energy Amt | 555.12 | \$ - | \$ - | \$ - | \$ - | | | - |
| 10 | RT Virtual Energy Amt | 555.32 | \$ - | \$ - | \$ - | \$ - | | | - |
| 11 | TOTAL | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - |
| Schedules 16 & 17 | | | | | | | | | |
| 12 | DA Mkt Admin Amt | 555.01 | \$ 48,159.50 | \$ - | \$ - | \$ 48,159.50 | | | - |
| 13 | RT Mkt Admin Amt | 555.18 | \$ 4,237.86 | \$ - | \$ (86.02) | \$ 4,151.84 | | | - |
| 14 | FTR Mkt Admin Amt | 555.13 | \$ 2,085.54 | \$ - | \$ - | \$ 2,085.54 | | | - |
| 15 | TOTAL | | \$ 54,482.90 | \$ - | \$ (86.02) | \$ 54,396.88 | \$ - | \$ - | - |
| Congest & FTRs | | | | | | | | | |
| 16 | DA FBT Congestion Amt | 555.03 | \$ 23,070.59 | \$ (922.92) | \$ - | \$ 22,147.67 | | | - |
| 17 | RT FBT Congestion Amt | 555.20 | \$ - | \$ - | \$ - | \$ - | | | - |
| 18 | FTR Hourly Allocation Amt | 555.14 | \$ 111,966.40 | \$ (16,615.69) | \$ 0.01 | \$ 95,350.72 | | | - |
| 19 | FTR Monthly Allocation Amt | 555.15 | \$ - | \$ (1,146.20) | \$ (0.18) | \$ (1,146.38) | | | - |
| 20 | FTR Yearly Allocation Amt | 555.17 | \$ - | \$ - | \$ (3,410.26) | \$ (3,410.26) | | | - |
| 21 | FTR Monthly Transaction Amt * | 555.16 | \$ 2,434.44 | \$ (92,942.44) | \$ (1,470.37) | \$ (91,978.37) | | | - |
| 22 | FTR_ARR_ARR_TXN | 555.39 | \$ 14,173.27 | \$ (8,457.73) | \$ - | \$ 5,715.54 | | | - |
| 23 | FTR_ARR_FTR_TXN | 555.38 | \$ 8,534.55 | \$ (14,110.63) | \$ - | \$ (5,576.08) | | | - |
| 24 | FTR_ARR_INF_UPL | 555.40 | \$ 4,047.16 | \$ - | \$ 2.09 | \$ 4,049.25 | | | - |
| 25 | FTR_ARR_STG2_DIST | 555.41 | \$ - | \$ (47,390.67) | \$ (48.78) | \$ (47,439.45) | | | - |
| 26 | TOTAL | | \$ 164,226.41 | \$ (181,586.28) | \$ (4,927.49) | \$ (22,287.36) | \$ - | \$ - | - |
| RSG & Make Whole Payments | | | | | | | | | |
| 27 | DA Revenue Sufficiency Guarantee Distribution Amt | 555.10 | \$ 9,287.37 | \$ - | \$ - | \$ 9,287.37 | | | - |
| 28 | DA Revenue Sufficiency Guarantee Make Whole Pymt Amt | 555.11 | \$ - | \$ - | \$ - | \$ - | | | - |
| 29 | RT Revenue Sufficiency Guarantee First Pass Distribution Amt | 555.29 | \$ 21,512.92 | \$ - | \$ 846.52 | \$ 22,359.44 | | | - |
| 30 | RT Revenue Sufficiency Guarantee Make Whole Pymt Amt ** | 555.30 | \$ - | \$ (11,215.30) | \$ 1.47 | \$ (11,213.83) | | | - |
| 31 | TOTAL | | \$ 30,800.29 | \$ (11,215.30) | \$ 847.99 | \$ 20,432.98 | \$ - | \$ - | - |
| Revenue Neutrality Uplift | | | | | | | | | |
| 32 | RT Revenue Neutrality Uplift Amt | 555.28 | \$ 111,422.03 | \$ (10,857.63) | \$ (4,862.45) | \$ 95,701.95 | | | - |
| 33 | TOTAL | | \$ 111,422.03 | \$ (10,857.63) | \$ (4,862.45) | \$ 95,701.95 | \$ - | \$ - | - |
| Other Charges | | | | | | | | | |
| 34 | RT Misc Amt | 555.25 | \$ - | \$ - | \$ - | \$ - | | | - |
| 35 | RT Net Inadvertent Amt | 555.27 | \$ 2,032.17 | \$ (2,518.43) | \$ (191.09) | \$ (677.35) | | | - |
| 36 | RT Uninstructed Deviation Amt | 555.31 | \$ - | \$ - | \$ - | \$ - | | | - |
| 37 | TOTAL | | \$ 2,032.17 | \$ (2,518.43) | \$ (191.09) | \$ (677.35) | \$ - | \$ - | - |
| ASM Charges | | | | | | | | | |
| 38 | DA_ASM_REG | 555.43 | \$ - | \$ (1,848.27) | \$ - | \$ (1,848.27) | | | (59) |
| 39 | DA_ASM_SPIN | 555.44 | \$ - | \$ (24,121.64) | \$ - | \$ (24,121.64) | | | (6,277) |
| 40 | DA_ASM_SUPP | 555.45 | \$ - | \$ (1,439.94) | \$ - | \$ (1,439.94) | | | (767) |
| 41 | RT_ASM_REG | 555.46 | \$ 1,753.20 | \$ (3,435.21) | \$ - | \$ (1,682.01) | | | 58 (77) |
| 42 | RT_ASM_SPIN | 555.47 | \$ 10,814.67 | \$ (1,805.99) | \$ - | \$ 9,008.68 | | | 2,772 (235) |
| 43 | RT_ASM_SUPP | 555.48 | \$ 347.55 | \$ (704.31) | \$ - | \$ (356.76) | | | 362 (370) |
| 44 | RT_ASM_NRGA | 555.49 | \$ 408.28 | \$ (75.64) | \$ - | \$ 332.64 | | | - |
| 45 | RT_ASM_EXE_DFE_DEP | 555.50 | \$ 34.60 | \$ (0.13) | \$ 0.05 | \$ 34.52 | | | - |
| 46 | RT_ASM_CRDFC | 555.51 | \$ - | \$ - | \$ - | \$ - | | | - |
| 47 | RT_ASM_REG_DIST | 555.52 | \$ 15,055.59 | \$ (74.10) | \$ 124.42 | \$ 15,105.91 | | | 209,107 (23) |
| 48 | RT_ASM_SPIN_DIST | 555.53 | \$ 11,718.31 | \$ (168.73) | \$ 74.90 | \$ 11,624.48 | | | 220,754 (23) |
| 49 | RT_ASM_SUPP_DIST | 555.54 | \$ 5,192.70 | \$ (4.03) | \$ 37.01 | \$ 5,225.68 | | | 220,754 (23) |
| 50 | RT_MISC | 555.25 | \$ - | \$ - | \$ - | \$ - | | | - |
| 51 | RT_ASM_NXE | 555.55 | \$ 374,424.01 | \$ (121,000.37) | \$ 155.99 | \$ 253,579.63 | | | 17,891 (10,513) |
| 52 | RT_ASM_EXE | 555.56 | \$ - | \$ (127.49) | \$ - | \$ (127.49) | | | (6) |
| 53 | TOTAL | | \$ 419,748.91 | \$ (154,805.85) | \$ 392.37 | \$ 265,335.43 | \$ - | \$ - | 671,698 (18,372) |

| Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System April 2012 includes any adjustments | | | | | | | | | | |
|--|---|------------------------|--------------------------|---------------------|------------------------|----------------------|------------------------|----------------------------------|--------------------|----------|
| | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H)** | | |
| Charge Type Description | Acct | Retail Debits | Retail Credits | Retail Adjustments | Net Retail | Net Intersystem | Total | Charge types with MWH for Retail | | |
| Grandfathered Charge Types | | | | | | | | | | |
| 54 | DA Congestion Rebate on COGA | 555.05 | \$ - | \$ - | \$ - | \$ - | | | - | - |
| 55 | DA Losses Rebate on COGA | 555.06 | \$ - | \$ - | \$ - | \$ - | | | - | - |
| 56 | DA Congestion Rebate on Option B GFA | 555.07 | \$ 2,107.19 | \$ (24,254.86) | \$ - | \$ (22,147.67) | | | - | - |
| 57 | DA Losses Rebate on Option B GFA | 555.08 | \$ 5.63 | \$ (61,860.03) | \$ - | \$ (61,854.40) | | | - | - |
| 58 | RT Congestion Rebate on COGA | 555.22 | \$ - | \$ - | \$ - | \$ - | | | - | - |
| 59 | RT Loss Rebate on COGA | 555.23 | \$ - | \$ - | \$ - | \$ - | | | - | - |
| 60 | TOTAL | \$ 2,112.82 | \$ (86,114.89) | \$ - | \$ (84,002.07) | \$ - | \$ - | \$ - | - | - |
| ...TRADE SECRET DATA ENDS] | | | | | | | | | | |
| 61 | TOTAL MISO DAY 2 CHARGES | \$ 6,198,285.71 | \$ (3,576,684.79) | \$ 43,873.21 | \$ 2,665,474.13 | \$ 330,920.02 | \$ 2,996,394.15 | 994,747 | (215,212) | |
| 62 | MISO RSG Bad Debt | | | | | | | | | |
| 63 | TOTAL FOR ND COST OF ENERGY ADJUSTMENT | \$ 6,198,285.71 | \$ (3,576,684.79) | \$ 43,873.21 | \$ 2,665,474.13 | | | | | |
| 64 | Net MISO Charges for Retail = (B) + (C) + (D) | | \$ 2,665,474.13 | | | | | | | |
| 65 | Net KWH for retail = ((G) + (H)) * 1,000 | | 779,534,807 | | | | | | 779,534,807 | |
| 66 | April covers time period of 03/23/12 - 04/22/12 ** increased for losses of 2.8% | | | | | | | | | |
| | | Net Retail | Net MISO KWH | | | | | | | |
| 67 | MISO Book Totals | \$ 2,621,600.92 | 779,534,807 | | | | | | | |
| 68 | MISO RSG Bad Debt | \$ - | | | | | | | | |
| 69 | April Adjustments | \$ 43,873.21 | 6,519,219 | | | | | | | |
| 70 | Total MISO | \$ 2,665,474.13 | 786,054,026 | | | | | | | |

* Combined FTR Monthly Transaction Amt, FTR Full Funding Guarantee Amt, and FTR Guarantee Uplift Amt
 ** Combined RT Revenue Sufficiency Guarantee Make Whole Payment Amt and RT Price Volatility Make Whole Payment Amt

Otter Tail Power Company
Plant Conditions

Plant Conditions for April 2012

Big Stone:

The unit generated 176,156 net MWh for the month. Unit availability was 93.25% and equivalent availability was 90.29%. Fuel prices were 1.54% under budget.

Coyote:

The Unit was off the entire month for scheduled outage.

Hoot Lake:

Unit 2 generated 20,703 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.77% under budget.

Unit 3 generated 1,972 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.84% under budget.

Plant Conditions for March 2012

Big Stone:

The unit generated 178,645 net MWh for the month. Unit availability was 95.6% and equivalent availability was 92.37%. Fuel prices were 3.03% under budget.

Coyote:

The Unit generated 240,106 net MWh for the month. REVISED: Availability for the month was 93.65% and equivalent availability was 92%. Fuel prices were 1.20% under budget.

Hoot Lake:

Unit 2 generated 15,507 net MWh for the month. Unit 2 had an availability of 90.38% and an equivalent availability of 90.38%. Fuel costs were about 12.28% under budget.

Unit 3 generated 32,507 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 12.86% under budget.