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June 27, 2012

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

Please disregard the June 26, 2012, filing with effective date of July 2, 2012, as this date is incorrect.

For the four-month period ending May 31, 2012, the rate for the Energy Adjustment Rider is (\$.0071) per kWh. Otter Tail Power Company proposes to bill at this rate effective July 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .020127
Average costs from current month's adjustment:	\$ .020951
Difference – (Increase) Decrease:	(\$ .000824)

The net effect of this energy adjustment is to increase the rate by (\$.0008). The total resulting adjustment for the current billing period will then be (\$.0071) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the July 2012 Energy Adjustment Rider based on the four-month period ending May 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).

Effective with this month's filing, all MISO charge types are now reported separately on Attachment A to provide additional transparency to the amounts associated with each charge type. In previous filings, the following charge types were combined on the following lines of Attachment A:

Attachment A Line:	Charge Types included in that line:
Line 20 – FTR Monthly Transaction Amount	FTR Monthly Transaction Amount FTR Full Funding Guarantee Amount FTR Guarantee Uplift Amount
Line 32 – RT Revenue Sufficiency Guarantee Make Whole Payment Amt	RT Revenue Sufficiency Guarantee Make Whole Payment Amt RT Price Volatility Make Whole Payment

These charge types are now listed separately on the following lines in Attachment A of this filing.

Charge Type	Line in Attachment A of Current Filing:
FTR Monthly Transaction Amount	Line 20
FTR Full Funding Guarantee Amount	Line 34
FTR Guarantee Uplift Amount	Line 35
RT Revenue Sufficiency Guarantee Make Whole Payment Amt	Line 32
RT Price Volatility Make Whole Payment	Line 40

Attachments B, C, and D have also been updated to reflect the corresponding level of detail.

In addition, in prior monthly filings, the monthly adjustment for net intersystem (non-energy) adjustments was not included. This current filing now reflects the monthly non-energy plus adjustments. These reporting corrections had no impact on retail energy calculations and no impact to retail customers. Enclosed are revised Attachment A and Attachment D reports for January 2012 through April 2012.

- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).

Mr. Darrel Nitschke  
June 27, 2012  
Page Three

- 6) Otter Tail Power Company's Plant Conditions for April and May 2012 marked as Attachment E.

Sincerely,

A handwritten signature in black ink, appearing to read "Jill R. Bjorgum". The signature is written in a cursive, flowing style.

Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JULY 1, 2012

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 February	2012 March	2012 April	2012 May	Total This Period
1	Purchased Power	\$3,000,706	\$2,071,910	\$1,885,898	\$1,355,789	\$8,314,304
2	Steam Plant Generation	\$5,127,165	\$4,582,886	\$2,792,117	\$4,102,784	\$16,604,952
3	Other Plant Generation	\$67,220	\$31,459	\$11,262	\$163,630	\$273,571
4	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
5	Less: Intersystem Sales	(\$1,742,588)	(\$885,503)	(\$580,724)	(\$423,079)	(\$3,631,895)
6	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
7	Net Retail MISO Day 2	\$2,991,258	\$1,834,357	\$2,665,474	\$2,393,751	\$9,884,840
8	NET ENERGY COSTS	\$9,530,763	\$7,722,111	\$6,861,030	\$7,679,878	\$31,793,782
	<b>ASSET-BASED MARGINS</b>	2012 April	2012 May	2012 June	2012 July	Total This Period
9	Forecast of Margins - 85%	(\$125,643)	(\$190,931)	(\$115,514)	(\$525,268)	(\$957,356)
10	True-up of prior months margin forecast	\$292,195	\$298,219	\$118,630	\$103,042	\$812,086
11	Total Margin Credit	\$166,552	\$107,288	\$3,116	(\$422,226)	(\$145,270)
12	Prior (over) under recovery (line 26)					(\$1,550,315)
13	Adjusted Net Energy Costs (line 8 + line 11 + line 12)					\$30,098,198
	<b>ENERGY -- KWH</b>	2012 February	2012 March	2012 April	2012 May	Total This Period
14	Retail Sales - kWhs	428,356,592	386,261,911	318,309,872	303,676,132	1,436,604,507
15	Delivered Cost per kWh					\$0.020951
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.0071)

**TRUE UP FOR MAY**

18	Retail Sales (kWhs) (line 14, col D)	303,676,132
19	Net Energy Costs for the System -- Most recent month	\$7,787,166
20	Base Cost Recovered	\$8,512,042
21	Net to be Recovered from COE (line 19 - line 20)	(\$724,876)
22	COE Recovery Rate Effective for May	(\$0.0068)
23	Amount Recovered by COE (line 22 x line 18)	(\$2,064,998)
24	Over / (Under) Recovery (line 21 - line 23)	(\$1,340,122)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$1,550,315

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
May 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,612,226.91	\$ -	\$ -	\$ 1,612,226.91	
2	DA Non-asset Energy Amt	555.09		\$ 256,096.29	\$ -	\$ -	\$ 256,096.29	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 12,705.33	\$ -	\$ -	\$ 12,705.33	
5	RT Non-Asset Energy Amt	555.26		\$ (193.92)	\$ -	\$ -	\$ (193.92)	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>			<b>\$ 2,320,439.74</b>	<b>\$ 1,880,834.61</b>	<b>\$ -</b>	<b>\$ 1,880,834.61</b>	<b>\$ 439,605.13</b>
8	DA Mkt Admin Amt	555.01		\$ 44,643.88	\$ -	\$ -	\$ 44,643.88	
9	DA FBT Congestion Amt	555.03		\$ 108,429.44	\$ -	\$ -	\$ 108,429.44	
10	DA FBT Loss Amt	555.04		\$ 175,978.70	\$ -	\$ -	\$ 175,978.70	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (108,429.44)	\$ -	\$ -	\$ (108,429.44)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (87,989.27)	\$ -	\$ -	\$ (87,989.27)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 12,859.85	\$ -	\$ -	\$ 12,859.85	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (8,857.58)	\$ -	\$ -	\$ (8,857.58)	
17	FTR Mkt Admin Amt	555.13		\$ 1,881.28	\$ -	\$ -	\$ 1,881.28	
18	FTR Hourly Allocation Amt	555.14		\$ 135,169.35	\$ -	\$ -	\$ 135,169.35	
19	FTR Monthly Allocation Amt	555.15		\$ (1,517.56)	\$ -	\$ -	\$ (1,517.56)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 4,622.40	\$ -	\$ -	\$ 4,622.40	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (58,056.46)	\$ -	\$ -	\$ (58,056.46)	
28	RT Misc Amt	555.25		\$ (4,502.44)	\$ -	\$ -	\$ (4,502.44)	
29	RT Net Inadvertent Amt	555.27		\$ 815.37	\$ -	\$ -	\$ 815.37	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 69,539.19	\$ -	\$ -	\$ 69,539.19	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 36,344.82	\$ -	\$ -	\$ 36,344.82	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (245.08)	\$ -	\$ -	\$ (245.08)	
35	FTR Guarantee Uplift Amount	555.37		\$ 158.88	\$ -	\$ -	\$ 158.88	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 5,715.54	\$ -	\$ -	\$ 5,715.54	
37	FTR Annual Transaction Amount	555.38		\$ (5,576.08)	\$ -	\$ -	\$ (5,576.08)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 4,051.34	\$ -	\$ -	\$ 4,051.34	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (47,543.60)	\$ -	\$ -	\$ (47,543.60)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (33,198.83)	\$ -	\$ -	\$ (33,198.83)	
41	DA_ASM_REG	555.43		\$ (9,126.34)	\$ -	\$ -	\$ (9,126.34)	
42	DA_ASM_SPIN	555.44		\$ (42,465.95)	\$ -	\$ -	\$ (42,465.95)	
43	DA_ASM_SUPP	555.45		\$ (6,829.20)	\$ -	\$ -	\$ (6,829.20)	
44	RT_ASM_REG	555.46		\$ (11,193.71)	\$ -	\$ -	\$ (11,193.71)	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
May 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 1,635.17	\$ -	\$ 1,635.17		
46	RT_ASM_SUPP	555.48		\$ (4,582.23)	\$ -	\$ (4,582.23)		
47	RT_ASM_NRGA	555.49		\$ 794.26	\$ -	\$ 794.26		
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 113.16	\$ -	\$ 113.16		
49	RT_ASM_CRDFC	555.51		\$ 911.90	\$ -	\$ 911.90		
50	RT_ASM_REG_DIST	555.52		\$ 17,579.04	\$ -	\$ 17,579.04		
51	RT_ASM_SPIN_DIST	555.53		\$ 15,299.02	\$ -	\$ 15,299.02		
52	RT_ASM_SUPP_DIST	555.54		\$ 6,402.54	\$ -	\$ 6,402.54		
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 301,219.13	\$ -	\$ 301,219.13		
54	RT ASM Excessive Energy Amount	555.56		\$ (1,133.63)	\$ -	\$ (1,133.63)		
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 475,911.09	\$ 512,916.86	\$ -	\$ 512,916.86	\$ (37,005.77)	
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 2,796,350.83	\$ 2,393,751.47	\$ -	\$ 2,393,751.47	\$ 402,599.36	
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 2,796,350.83	\$ 2,393,751.47	\$ -	\$ 2,393,751.47	\$ 402,599.36	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System January 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E) Total	(F) Non-Energy Adj. Rider
			(B) Total	Retail	(D) Other		
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,321,517.31	\$ -	\$ 1,321,517.31	
2	DA Non-asset Energy Amt	555.09		\$ 366,070.38	\$ -	\$ 366,070.38	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 118.39	\$ -	\$ 118.39	
5	RT Non-Asset Energy Amt	555.26		\$ 1,498.05	\$ -	\$ 1,498.05	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 1,407,732.89</b>	<b>\$ 1,689,204.13</b>	<b>\$ -</b>	<b>\$ 1,689,204.13</b>	<b>\$ (281,471.24)</b>
8	DA Mkt Admin Amt	555.01		\$ 62,504.52	\$ -	\$ 62,504.52	
9	DA FBT Congestion Amt	555.03		\$ 104,565.18	\$ -	\$ 104,565.18	
10	DA FBT Loss Amt	555.04		\$ 245,482.61	\$ -	\$ 245,482.61	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (104,565.18)	\$ -	\$ (104,565.18)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (122,741.35)	\$ -	\$ (122,741.35)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 6,593.26	\$ -	\$ 6,593.26	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 2,709.55	\$ -	\$ 2,709.55	
18	FTR Hourly Allocation Amt	555.14		\$ 226,242.51	\$ -	\$ 226,242.51	
19	FTR Monthly Allocation Amt	555.15		\$ (936.80)	\$ -	\$ (936.80)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 4,282.47	\$ -	\$ 4,282.47	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (105,066.77)	\$ -	\$ (105,066.77)	
28	RT Misc Amt	555.25		\$ (5,795.79)	\$ -	\$ (5,795.79)	
29	RT Net Inadvertent Amt	555.27		\$ (10,031.47)	\$ -	\$ (10,031.47)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 66,908.13	\$ -	\$ 66,908.13	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 14,854.67	\$ -	\$ 14,854.67	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 440.68	\$ -	\$ 440.68	
35	FTR Guarantee Uplift Amount	555.37		\$ (440.68)	\$ -	\$ (440.68)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 4,000.16	\$ -	\$ 4,000.16	
37	FTR Annual Transaction Amount	555.38		\$ (3,940.50)	\$ -	\$ (3,940.50)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 2,090.31	\$ -	\$ 2,090.31	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (29,476.89)	\$ -	\$ (29,476.89)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (16,897.37)	\$ -	\$ (16,897.37)	
41	DA_ASM_REG	555.43		\$ (1,328.61)	\$ -	\$ (1,328.61)	
42	DA_ASM_SPIN	555.44		\$ (13,113.51)	\$ -	\$ (13,113.51)	
43	DA_ASM_SUPP	555.45		\$ (3,892.90)	\$ -	\$ (3,892.90)	
44	RT_ASM_REG	555.46		\$ (3,974.13)	\$ -	\$ (3,974.13)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System January 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail				
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 1,358.75	\$ -	\$ -	\$ 1,358.75	
46	RT_ASM_SUPP	555.48		\$ (186.81)	\$ -	\$ -	\$ (186.81)	
47	RT_ASM_NRGA	555.49		\$ 341.11	\$ -	\$ -	\$ 341.11	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 40.94	\$ -	\$ -	\$ 40.94	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 13,656.57	\$ -	\$ -	\$ 13,656.57	
51	RT_ASM_SPIN_DIST	555.53		\$ 8,577.55	\$ -	\$ -	\$ 8,577.55	
52	RT_ASM_SUPP_DIST	555.54		\$ 6,122.20	\$ -	\$ -	\$ 6,122.20	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 421,579.96	\$ -	\$ -	\$ 421,579.96	
54	RT ASM Excessive Energy Amount	555.56		\$ 0.01	\$ -	\$ -	\$ 0.01	
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 314,285.74	\$ 769,962.38	\$ -	\$ -	\$ 769,962.38	\$ (455,676.64)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 1,722,018.63	\$ 2,459,166.51	\$ -	\$ -	\$ 2,459,166.51	\$ (737,147.88)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 1,722,018.63	\$ 2,459,166.51	\$ -	\$ -	\$ 2,459,166.51	\$ (737,147.88)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System February 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 2,106,310.33	\$ -	\$ -	\$ 2,106,310.33	
2	DA Non-asset Energy Amt	555.09		\$ 174,524.59	\$ -	\$ -	\$ 174,524.59	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (137,956.59)	\$ -	\$ -	\$ (137,956.59)	
5	RT Non-Asset Energy Amt	555.26		\$ 57,033.46	\$ -	\$ -	\$ 57,033.46	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>			<b>\$ 1,681,404.47</b>	<b>\$ 2,199,911.79</b>	<b>\$ -</b>	<b>\$ 2,199,911.79</b>	<b>\$ (518,507.32)</b>
8	DA Mkt Admin Amt	555.01		\$ 70,799.40	\$ -	\$ -	\$ 70,799.40	
9	DA FBT Congestion Amt	555.03		\$ 102,447.00	\$ -	\$ -	\$ 102,447.00	
10	DA FBT Loss Amt	555.04		\$ 302,252.40	\$ -	\$ -	\$ 302,252.40	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (102,447.00)	\$ -	\$ -	\$ (102,447.00)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (151,126.25)	\$ -	\$ -	\$ (151,126.25)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 8,130.67	\$ -	\$ -	\$ 8,130.67	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (10,195.96)	\$ -	\$ -	\$ (10,195.96)	
17	FTR Mkt Admin Amt	555.13		\$ 3,860.86	\$ -	\$ -	\$ 3,860.86	
18	FTR Hourly Allocation Amt	555.14		\$ (7,373.97)	\$ -	\$ -	\$ (7,373.97)	
19	FTR Monthly Allocation Amt	555.15		\$ (519.49)	\$ -	\$ -	\$ (519.49)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 6,976.98	\$ -	\$ -	\$ 6,976.98	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (102,501.20)	\$ -	\$ -	\$ (102,501.20)	
28	RT Misc Amt	555.25		\$ (82.68)	\$ -	\$ -	\$ (82.68)	
29	RT Net Inadvertent Amt	555.27		\$ (13,699.66)	\$ -	\$ -	\$ (13,699.66)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 81,118.66	\$ -	\$ -	\$ 81,118.66	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 13,362.25	\$ -	\$ -	\$ 13,362.25	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 217.27	\$ -	\$ -	\$ 217.27	
35	FTR Guarantee Uplift Amount	555.37		\$ (217.27)	\$ -	\$ -	\$ (217.27)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 4,000.16	\$ -	\$ -	\$ 4,000.16	
37	FTR Annual Transaction Amount	555.38		\$ (3,940.50)	\$ -	\$ -	\$ (3,940.50)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 2,130.03	\$ -	\$ -	\$ 2,130.03	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (36,063.85)	\$ -	\$ -	\$ (36,063.85)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (15,879.07)	\$ -	\$ -	\$ (15,879.07)	
41	DA_ASM_REG	555.43		\$ (1,277.83)	\$ -	\$ -	\$ (1,277.83)	
42	DA_ASM_SPIN	555.44		\$ (18,941.29)	\$ -	\$ -	\$ (18,941.29)	
43	DA_ASM_SUPP	555.45		\$ (4,074.30)	\$ -	\$ -	\$ (4,074.30)	
44	RT_ASM_REG	555.46		\$ (2,798.94)	\$ -	\$ -	\$ (2,798.94)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System February 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D) Other	(E) Total	(F) Non-Energy Adj. Rider
				Retail				
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 1,483.83	\$ -	\$ -	\$ 1,483.83	
46	RT_ASM_SUPP	555.48		\$ 604.03	\$ -	\$ -	\$ 604.03	
47	RT_ASM_NRGA	555.49		\$ 229.17	\$ -	\$ -	\$ 229.17	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 114.09	\$ -	\$ -	\$ 114.09	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 18,337.50	\$ -	\$ -	\$ 18,337.50	
51	RT_ASM_SPIN_DIST	555.53		\$ 10,962.20	\$ -	\$ -	\$ 10,962.20	
52	RT_ASM_SUPP_DIST	555.54		\$ 6,349.84	\$ -	\$ -	\$ 6,349.84	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 629,210.97	\$ -	\$ -	\$ 629,210.97	
54	RT ASM Excessive Energy Amount	555.56		\$ (102.05)	\$ -	\$ -	\$ (102.05)	
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 606,425.95	\$ 791,346.00	\$ -	\$ -	\$ 791,346.00	\$ (184,920.05)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 2,287,830.42	\$ 2,991,257.79	\$ -	\$ -	\$ 2,991,257.79	\$ (703,427.37)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 2,287,830.42	\$ 2,991,257.79	\$ -	\$ -	\$ 2,991,257.79	\$ (703,427.37)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
March 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Energy Adjustment Rider		Total	Non-Energy Adj. Rider	
				Retail	Other			
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 1,117,780.46	\$ -	\$	1,117,780.46	
2	DA Non-asset Energy Amt	555.09		\$ 169,282.64	\$ -	\$	169,282.64	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$	-	
4	RT Asset Energy Amt	555.19		\$ 3,628.11	\$ -	\$	3,628.11	
5	RT Non-Asset Energy Amt	555.26		\$ 10,422.20	\$ -	\$	10,422.20	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$	-	
7	<b>ENERGY CHARGES TOTAL</b>		<b>\$ 979,759.69</b>	<b>\$ 1,301,113.41</b>	<b>\$ -</b>	<b>\$</b>	<b>1,301,113.41</b>	<b>\$ (321,353.72)</b>
8	DA Mkt Admin Amt	555.01		\$ 70,900.68	\$ -	\$	70,900.68	
9	DA FBT Congestion Amt	555.03		\$ 76,491.42	\$ -	\$	76,491.42	
10	DA FBT Loss Amt	555.04		\$ 252,675.33	\$ -	\$	252,675.33	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$	-	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$	-	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (76,491.42)	\$ -	\$	(76,491.42)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (126,337.62)	\$ -	\$	(126,337.62)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 12,242.53	\$ -	\$	12,242.53	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (447.33)	\$ -	\$	(447.33)	
17	FTR Mkt Admin Amt	555.13		\$ 3,180.92	\$ -	\$	3,180.92	
18	FTR Hourly Allocation Amt	555.14		\$ (12,553.34)	\$ -	\$	(12,553.34)	
19	FTR Monthly Allocation Amt	555.15		\$ (292.46)	\$ -	\$	(292.46)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$	-	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$	-	
22	RT Mkt Admin Amt	555.18		\$ 6,280.10	\$ -	\$	6,280.10	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$	-	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$	-	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$	-	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$	-	
27	RT Distribution of Losses Amt	555.24		\$ (79,253.96)	\$ -	\$	(79,253.96)	
28	RT Misc Amt	555.25		\$ (3.37)	\$ -	\$	(3.37)	
29	RT Net Inadvertent Amt	555.27		\$ (8,639.46)	\$ -	\$	(8,639.46)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 145,346.31	\$ -	\$	145,346.31	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 9,274.56	\$ -	\$	9,274.56	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$	-	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$	-	
34	FTR Full Funding Guarantee Amount	555.36		\$ (902.98)	\$ -	\$	(902.98)	
35	FTR Guarantee Uplift Amount	555.37		\$ 902.98	\$ -	\$	902.98	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 5,715.54	\$ -	\$	5,715.54	
37	FTR Annual Transaction Amount	555.38		\$ (5,576.08)	\$ -	\$	(5,576.08)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 4,047.16	\$ -	\$	4,047.16	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (47,550.65)	\$ -	\$	(47,550.65)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (7,154.73)	\$ -	\$	(7,154.73)	
41	DA_ASM_REG	555.43		\$ (518.38)	\$ -	\$	(518.38)	
42	DA_ASM_SPIN	555.44		\$ (19,265.44)	\$ -	\$	(19,265.44)	
43	DA_ASM_SUPP	555.45		\$ (1,577.10)	\$ -	\$	(1,577.10)	
44	RT_ASM_REG	555.46		\$ (2,277.67)	\$ -	\$	(2,277.67)	

<b>Otter Tail Power Company</b> <b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b> <b>March 2012 includes any adjustments</b>								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 4,530.55	\$ -	\$	4,530.55	
46	RT_ASM_SUPP	555.48		\$ (1,497.28)	\$ -	\$	(1,497.28)	
47	RT_ASM_NRGA	555.49		\$ 153.12	\$ -	\$	153.12	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 75.07	\$ -	\$	75.07	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$	-	
50	RT_ASM_REG_DIST	555.52		\$ 15,745.77	\$ -	\$	15,745.77	
51	RT_ASM_SPIN_DIST	555.53		\$ 9,252.72	\$ -	\$	9,252.72	
52	RT_ASM_SUPP_DIST	555.54		\$ 6,024.23	\$ -	\$	6,024.23	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 300,769.85	\$ -	\$	300,769.85	
54	RT ASM Excessive Energy Amount	555.56		\$ (26.47)	\$ -	\$	(26.47)	
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 282,959.07	\$ 533,243.10	\$ -	\$	533,243.10	\$ (250,284.03)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 1,262,718.76	\$ 1,834,356.51	\$ -	\$	1,834,356.51	\$ (571,637.75)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -		\$	-	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 1,262,718.76	\$ 1,834,356.51		\$	1,834,356.51	\$ (571,637.75)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
April 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 2,064,552.74	\$ -	\$ -	\$ 2,064,552.74	
2	DA Non-asset Energy Amt	555.09		\$ 173,792.29	\$ -	\$ -	\$ 173,792.29	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 29,817.03	\$ -	\$ -	\$ 29,817.03	
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -	\$ -	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	<b>ENERGY CHARGES TOTAL</b>			<b>\$ 2,740,320.80</b>	<b>\$ 2,268,162.06</b>	<b>\$ -</b>	<b>\$ 2,268,162.06</b>	<b>\$ 472,158.74</b>
8	DA Mkt Admin Amt	555.01		\$ 48,159.50	\$ -	\$ -	\$ 48,159.50	
9	DA FBT Congestion Amt	555.03		\$ 22,147.67	\$ -	\$ -	\$ 22,147.67	
10	DA FBT Loss Amt	555.04		\$ 123,708.88	\$ -	\$ -	\$ 123,708.88	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (22,147.67)	\$ -	\$ -	\$ (22,147.67)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (61,854.40)	\$ -	\$ -	\$ (61,854.40)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 9,287.37	\$ -	\$ -	\$ 9,287.37	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amt	555.13		\$ 2,085.54	\$ -	\$ -	\$ 2,085.54	
18	FTR Hourly Allocation Amt	555.14		\$ 95,350.72	\$ -	\$ -	\$ 95,350.72	
19	FTR Monthly Allocation Amt	555.15		\$ (1,146.38)	\$ -	\$ -	\$ (1,146.38)	
20	FTR Monthly Transaction Amt	555.35		\$ (90,508.00)	\$ -	\$ -	\$ (90,508.00)	
21	FTR Yearly Allocation Amt	555.17		\$ (3,410.26)	\$ -	\$ -	\$ (3,410.26)	
22	RT Mkt Admin Amt	555.18		\$ 4,151.84	\$ -	\$ -	\$ 4,151.84	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (55,297.27)	\$ -	\$ -	\$ (55,297.27)	
28	RT Misc Amt	555.25		\$ -	\$ -	\$ -	\$ -	
29	RT Net Inadvertent Amt	555.27		\$ (677.35)	\$ -	\$ -	\$ (677.35)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 95,701.95	\$ -	\$ -	\$ 95,701.95	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 22,359.44	\$ -	\$ -	\$ 22,359.44	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 3,261.13	\$ -	\$ -	\$ 3,261.13	
35	FTR Guarantee Uplift Amount	555.37		\$ (4,731.50)	\$ -	\$ -	\$ (4,731.50)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 5,715.54	\$ -	\$ -	\$ 5,715.54	
37	FTR Annual Transaction Amount	555.38		\$ (5,576.08)	\$ -	\$ -	\$ (5,576.08)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 4,049.25	\$ -	\$ -	\$ 4,049.25	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (47,439.45)	\$ -	\$ -	\$ (47,439.45)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (11,213.83)	\$ -	\$ -	\$ (11,213.83)	
41	DA_ASM_REG	555.43		\$ (1,848.27)	\$ -	\$ -	\$ (1,848.27)	
42	DA_ASM_SPIN	555.44		\$ (24,121.64)	\$ -	\$ -	\$ (24,121.64)	
43	DA_ASM_SUPP	555.45		\$ (1,439.94)	\$ -	\$ -	\$ (1,439.94)	
44	RT_ASM_REG	555.46		\$ (1,682.01)	\$ -	\$ -	\$ (1,682.01)	

<b>Otter Tail Power Company</b> <b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b> <b>April 2012 includes any adjustments</b>								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 9,008.68	\$ -	\$	9,008.68	
46	RT_ASM_SUPP	555.48		\$ (356.76)	\$ -	\$	(356.76)	
47	RT_ASM_NRGA	555.49		\$ 332.64	\$ -	\$	332.64	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 34.52	\$ -	\$	34.52	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$	-	
50	RT_ASM_REG_DIST	555.52		\$ 15,105.91	\$ -	\$	15,105.91	
51	RT_ASM_SPIN_DIST	555.53		\$ 11,624.48	\$ -	\$	11,624.48	
52	RT_ASM_SUPP_DIST	555.54		\$ 5,225.68	\$ -	\$	5,225.68	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 253,579.63	\$ -	\$	253,579.63	
54	RT ASM Excessive Energy Amount	555.56		\$ (127.49)	\$ -	\$	(127.49)	
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 249,867.35	\$ 397,312.07	\$ -	\$	397,312.07	\$ (147,444.72)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 2,990,188.15	\$ 2,665,474.13	\$ -	\$	2,665,474.13	\$ 324,714.02
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -		\$	-	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 2,990,188.15	\$ 2,665,474.13		\$	2,665,474.13	\$ 324,714.02





Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
May 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amt	555.02	\$ 6,087,518.23	\$ (4,475,291.32)	\$ -	\$ 1,612,226.91		285,536	(210,611)
2	DA FBT Loss Amt	555.04	\$ 175,978.70	\$ -	\$ -	\$ 175,978.70		-	-
3	DA Non-asset Energy Amt	555.09	\$ 330,689.23	\$ (74,592.94)	\$ -	\$ 256,096.29		18,176	(3,932)
4	RT Asset Energy Amt	555.19	\$ 65,982.99	\$ (139,684.92)	\$ 86,407.26	\$ 12,705.33		2,706	(6,757)
5	RT Distribution of Losses Amt	555.24	\$ 3,996.42	\$ (61,806.65)	\$ (246.23)	\$ (58,056.46)		-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ (193.92)	\$ -	\$ (193.92)		-	(8)
8	<b>TOTAL</b>		<b>\$ 6,664,165.57</b>	<b>\$ (4,751,569.75)</b>	<b>\$ 86,161.03</b>	<b>\$ 1,998,756.85</b>	<b>\$ -</b>	<b>306,419</b>	<b>(221,308)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 44,643.88	\$ -	\$ -	\$ 44,643.88		-	-
13	RT Mkt Admin Amt	555.18	\$ 4,738.81	\$ -	\$ (116.41)	\$ 4,622.40		-	-
14	FTR Mkt Admin Amt	555.13	\$ 1,881.28	\$ -	\$ -	\$ 1,881.28		-	-
15	<b>TOTAL</b>		<b>\$ 51,263.97</b>	<b>\$ -</b>	<b>\$ (116.41)</b>	<b>\$ 51,147.56</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 113,790.81	\$ (5,361.37)	\$ -	\$ 108,429.44		-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amt	555.14	\$ 163,354.02	\$ (28,184.67)	\$ -	\$ 135,169.35		-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,517.56)	\$ -	\$ (1,517.56)		-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,355.13	\$ (1,600.21)	\$ -	\$ (245.08)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 1,600.21	\$ (1,441.33)	\$ -	\$ 158.88		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 14,173.27	\$ (8,457.73)	\$ -	\$ 5,715.54		-	-
25	FTR Annual Transaction Amount	555.38	\$ 8,534.55	\$ (14,110.63)	\$ -	\$ (5,576.08)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 4,049.25	\$ -	\$ 2.09	\$ 4,051.34		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (47,520.16)	\$ (23.44)	\$ (47,543.60)		-	-
28	<b>TOTAL</b>		<b>\$ 306,857.24</b>	<b>\$ (108,193.66)</b>	<b>\$ (21.35)</b>	<b>\$ 198,642.23</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 12,859.85	\$ -	\$ -	\$ 12,859.85		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (8,857.58)	\$ -	\$ (8,857.58)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 35,679.70	\$ -	\$ 665.12	\$ 36,344.82		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (33,198.83)	\$ -	\$ (33,198.83)		-	-
34	<b>TOTAL</b>		<b>\$ 48,539.55</b>	<b>\$ (42,056.41)</b>	<b>\$ 665.12</b>	<b>\$ 7,148.26</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 74,374.40	\$ (6,298.96)	\$ 1,463.75	\$ 69,539.19		-	-
36	<b>TOTAL</b>		<b>\$ 74,374.40</b>	<b>\$ (6,298.96)</b>	<b>\$ 1,463.75</b>	<b>\$ 69,539.19</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amt	555.25	\$ -	\$ -	\$ (4,502.44)	\$ (4,502.44)		-	-
38	RT Net Inadvertent Amt	555.27	\$ 3,120.52	\$ (2,568.93)	\$ 263.78	\$ 815.37		-	-
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 3,120.52</b>	<b>\$ (2,568.93)</b>	<b>\$ (4,238.66)</b>	<b>\$ (3,687.07)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (9,126.34)	\$ -	\$ (9,126.34)		-	(568)
42	DA_ASM_SPIN	555.44	\$ -	\$ (42,465.95)	\$ -	\$ (42,465.95)		-	(8,024)
43	DA_ASM_SUPP	555.45	\$ -	\$ (6,829.20)	\$ -	\$ (6,829.20)		-	(1,690)
44	RT_ASM_REG	555.46	\$ 5,124.27	\$ (16,317.98)	\$ -	\$ (11,193.71)		527	(399)
45	RT_ASM_SPIN	555.47	\$ 14,999.53	\$ (13,364.36)	\$ -	\$ 1,635.17		3,679	(1,653)
46	RT_ASM_SUPP	555.48	\$ 930.27	\$ (5,512.50)	\$ -	\$ (4,582.23)		1,095	(289)
47	RT_ASM_NRGA	555.49	\$ 1,226.31	\$ (432.05)	\$ -	\$ 794.26		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 112.91	\$ (0.01)	\$ 0.26	\$ 113.16		-	-
49	RT_ASM_CRDFC	555.51	\$ 911.90	\$ -	\$ -	\$ 911.90		-	-
50	RT_ASM_REG_DIST	555.52	\$ 17,484.17	\$ (230.32)	\$ 325.19	\$ 17,579.04		211,733	(15)
51	RT_ASM_SPIN_DIST	555.53	\$ 15,550.89	\$ (417.27)	\$ 165.40	\$ 15,299.02		226,582	(15)
52	RT_ASM_SUPP_DIST	555.54	\$ 6,308.35	\$ (2.67)	\$ 96.86	\$ 6,402.54		226,582	(15)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System May 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 540,692.38	\$ (239,473.25)	\$ -	\$ 301,219.13			25,208	(13,173)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (1,133.63)	\$ -	\$ (1,133.63)			-	(99)
55 <b>TOTAL</b>		<b>\$ 603,340.98</b>	<b>\$ (335,305.53)</b>	<b>\$ 587.71</b>	<b>\$ 268,623.16</b>	<b>\$ -</b>	<b>\$ -</b>	<b>695,405</b>	<b>(25,938)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 7,283.55	\$ (115,712.99)	\$ -	\$ (108,429.44)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ 48.63	\$ (88,037.90)	\$ -	\$ (87,989.27)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 7,332.18</b>	<b>\$ (203,750.89)</b>	<b>\$ -</b>	<b>\$ (196,418.71)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 7,758,994.41</b>	<b>\$ (5,449,744.13)</b>	<b>\$ 84,501.19</b>	<b>\$ 2,393,751.47</b>	<b>...TRADE SECRET DATA ENDS]</b>		<b>1,001,824</b>	<b>(247,246)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>	<b>\$ 402,599.36</b>	<b>\$ 2,796,350.83</b>		
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 7,758,994.41</b>	<b>\$ (5,449,744.13)</b>	<b>\$ 84,501.19</b>	<b>\$ 2,393,751.47</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,393,751.47</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			754,577,652						<b>754,577,652</b>
68 May covers time period of 04/23/2012 -- 05/23/2012 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 2,309,250.28</b>	<b>754,577,652</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>May Adjustments</b>		<b>\$ 84,501.19</b>	<b>17,500,088</b>						
72 <b>Total MISO</b>		<b>\$ 2,393,751.47</b>	<b>772,077,740</b>						

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
January 2012 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>									
1	DA Asset Energy Amt	555.02	\$ 7,003,026.53	\$ (5,681,509.22)	\$ -	\$ 1,321,517.31		364,392	(285,831)	
2	DA FBT Loss Amt	555.04	\$ 245,482.61	\$ -	\$ -	\$ 245,482.61		-	-	
3	DA Non-asset Energy Amt	555.09	\$ 465,594.14	\$ (99,523.76)	\$ -	\$ 366,070.38		29,544	(5,586)	
4	RT Asset Energy Amt	555.19	\$ 159,004.64	\$ (103,931.83)	\$ (54,954.42)	\$ 118.39		7,514	(4,084)	
5	RT Distribution of Losses Amt	555.24	\$ -	\$ (106,106.63)	\$ 1,039.86	\$ (105,066.77)		-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 1,498.05	\$ -	\$ -	\$ 1,498.05		107	-	
8	<b>TOTAL</b>		<b>\$ 7,874,605.97</b>	<b>\$ (5,991,071.44)</b>	<b>\$ (53,914.56)</b>	<b>\$ 1,829,619.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>401,556</b>	<b>(295,500)</b>
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 62,504.52	\$ -	\$ -	\$ 62,504.52		-	-	
13	RT Mkt Admin Amt	555.18	\$ 4,563.97	\$ -	\$ (281.50)	\$ 4,282.47		-	-	
14	FTR Mkt Admin Amt	555.13	\$ 2,709.55	\$ -	\$ -	\$ 2,709.55		-	-	
15	<b>TOTAL</b>		<b>\$ 69,778.04</b>	<b>\$ -</b>	<b>\$ (281.50)</b>	<b>\$ 69,496.54</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 105,132.85	\$ (567.67)	\$ -	\$ 104,565.18		-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 262,185.42	\$ (35,945.68)	\$ 2.77	\$ 226,242.51		-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (934.03)	\$ (2.77)	\$ (936.80)		-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -		-	-	
22	FTR Full Funding Guarantee Amount	555.36	\$ 931.84	\$ (491.16)	\$ -	\$ 440.68		-	-	
23	FTR Guarantee Uplift Amount	555.37	\$ 491.16	\$ (931.84)	\$ -	\$ (440.68)		-	-	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 11,712.76	\$ (7,712.60)	\$ -	\$ 4,000.16		-	-	
25	FTR Annual Transaction Amount	555.38	\$ 8,293.78	\$ (12,234.28)	\$ -	\$ (3,940.50)		-	-	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,090.31	\$ -	\$ -	\$ 2,090.31		-	-	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (29,476.10)	\$ (0.79)	\$ (29,476.89)		-	-	
28	<b>TOTAL</b>		<b>\$ 390,838.12</b>	<b>\$ (88,293.36)</b>	<b>\$ (0.79)</b>	<b>\$ 302,543.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>RSG &amp; Make Whole Payments</b>										
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 6,593.26	\$ -	\$ -	\$ 6,593.26		-	-	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -		-	-	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 13,084.33	\$ -	\$ 1,770.34	\$ 14,854.67		-	-	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -		-	-	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (16,897.37)	\$ -	\$ (16,897.37)		-	-	
34	<b>TOTAL</b>		<b>\$ 19,677.59</b>	<b>\$ (16,897.37)</b>	<b>\$ 1,770.34</b>	<b>\$ 4,550.56</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Revenue Neutrality Uplift</b>										
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 67,054.05	\$ (91.59)	\$ (54.33)	\$ 66,908.13		-	-	
36	<b>TOTAL</b>		<b>\$ 67,054.05</b>	<b>\$ (91.59)</b>	<b>\$ (54.33)</b>	<b>\$ 66,908.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Other Charges</b>										
37	RT Misc Amt	555.25	\$ -	\$ -	\$ (5,795.79)	\$ (5,795.79)		-	-	
38	RT Net Inadvertent Amt	555.27	\$ -	\$ (9,411.14)	\$ (620.33)	\$ (10,031.47)		-	-	
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
40	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ (9,411.14)</b>	<b>\$ (6,416.12)</b>	<b>\$ (15,827.26)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>ASM Charges</b>										
41	DA_ASM_REG	555.43	\$ -	\$ (1,328.61)	\$ -	\$ (1,328.61)		-	(98)	
42	DA_ASM_SPIN	555.44	\$ -	\$ (13,113.51)	\$ -	\$ (13,113.51)		-	(9,746)	
43	DA_ASM_SUPP	555.45	\$ -	\$ (3,892.90)	\$ -	\$ (3,892.90)		-	(1,621)	
44	RT_ASM_REG	555.46	\$ 790.37	\$ (4,764.50)	\$ -	\$ (3,974.13)		71	(125)	
45	RT_ASM_SPIN	555.47	\$ 1,989.25	\$ (630.50)	\$ -	\$ 1,358.75		1,098	(208)	
46	RT_ASM_SUPP	555.48	\$ 453.18	\$ (639.99)	\$ -	\$ (186.81)		720	(339)	
47	RT_ASM_NRGA	555.49	\$ 400.10	\$ (58.99)	\$ -	\$ 341.11		-	-	
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 40.10	\$ -	\$ 0.84	\$ 40.94		-	-	
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-	
50	RT_ASM_REG_DIST	555.52	\$ 13,803.92	\$ -	\$ (147.35)	\$ 13,656.57		367,822	-	
51	RT_ASM_SPIN_DIST	555.53	\$ 8,653.72	\$ -	\$ (76.17)	\$ 8,577.55		397,365	-	
52	RT_ASM_SUPP_DIST	555.54	\$ 6,160.56	\$ -	\$ (38.36)	\$ 6,122.20		397,365	-	

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System January 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 517,085.32	\$ (95,505.36)	\$ -	\$ 421,579.96			23,562	(8,147)
54 RT ASM Excessive Energy Amount	555.56	\$ 0.01	\$ -	\$ -	\$ 0.01			-	-
55 <b>TOTAL</b>		<b>\$ 549,376.53</b>	<b>\$ (119,934.36)</b>	<b>\$ (261.04)</b>	<b>\$ 429,181.13</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,188,004</b>	<b>(20,285)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 567.67	\$ (105,132.85)	\$ -	\$ (104,565.18)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (122,741.35)	\$ -	\$ (122,741.35)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 567.67</b>	<b>\$ (227,874.20)</b>	<b>\$ -</b>	<b>\$ (227,306.53)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 8,971,897.97</b>	<b>\$ (6,453,573.46)</b>	<b>\$ (59,158.00)</b>	<b>\$ 2,459,166.51</b>	<b>...TRADE SECRET DATA ENDS]</b>		<b>1,589,560</b>	<b>(315,785)</b>
64 <b>MISO RSG Bad Debt</b>						<b>\$ (737,147.88)</b>	<b>\$ 1,722,018.63</b>		
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 8,971,897.97</b>	<b>\$ (6,453,573.46)</b>	<b>\$ (59,158.00)</b>	<b>\$ 2,459,166.51</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,459,166.51</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,273,774,841						<b>1,273,774,841</b>
68 January covers time period of 12/27/11 - 01/23/12 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 2,518,324.51</b>	<b>1,273,774,841</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>January Adjustments</b>		<b>\$ (59,158.00)</b>	<b>(8,216,086)</b>						
72 <b>Total MISO</b>		<b>\$ 2,459,166.51</b>	<b>1,265,558,755</b>						

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
February 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amt	555.02	\$ 8,233,321.57	\$ (6,127,011.24)	\$ -	\$ 2,106,310.33		385,451	(290,403)
2	DA FBT Loss Amt	555.04	\$ 302,252.40	\$ -	\$ -	\$ 302,252.40		-	-
3	DA Non-asset Energy Amt	555.09	\$ 441,407.49	\$ (266,882.90)	\$ -	\$ 174,524.59		22,951	(13,978)
4	RT Asset Energy Amt	555.19	\$ 59,563.74	\$ (291,047.87)	\$ 93,527.54	\$ (137,956.59)		3,020	(12,541)
5	RT Distribution of Losses Amt	555.24	\$ 119.65	\$ (99,906.48)	\$ (2,714.37)	\$ (102,501.20)		-	-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amt	555.26	\$ 57,033.46	\$ -	\$ -	\$ 57,033.46		3,340	-
8	<b>TOTAL</b>		<b>\$ 9,093,698.31</b>	<b>\$ (6,784,848.49)</b>	<b>\$ 90,813.17</b>	<b>\$ 2,399,662.99</b>	<b>\$ -</b>	<b>414,762</b>	<b>(316,921)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 70,799.40	\$ -	\$ -	\$ 70,799.40		-	-
13	RT Mkt Admin Amt	555.18	\$ 7,072.07	\$ -	\$ (95.09)	\$ 6,976.98		-	-
14	FTR Mkt Admin Amt	555.13	\$ 3,860.86	\$ -	\$ -	\$ 3,860.86		-	-
15	<b>TOTAL</b>		<b>\$ 81,732.33</b>	<b>\$ -</b>	<b>\$ (95.09)</b>	<b>\$ 81,637.24</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 104,327.13	\$ (1,880.13)	\$ -	\$ 102,447.00		-	-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amt	555.14	\$ 35,540.89	\$ (42,914.84)	\$ (0.02)	\$ (7,373.97)		-	-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (519.51)	\$ 0.02	\$ (519.49)		-	-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 513.53	\$ (296.26)	\$ -	\$ 217.27		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 296.26	\$ (513.53)	\$ -	\$ (217.27)		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 11,712.76	\$ (7,712.60)	\$ -	\$ 4,000.16		-	-
25	FTR Annual Transaction Amount	555.38	\$ 8,293.78	\$ (12,234.28)	\$ -	\$ (3,940.50)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,110.17	\$ -	\$ 19.86	\$ 2,130.03		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (32,788.24)	\$ (3,275.61)	\$ (36,063.85)		-	-
28	<b>TOTAL</b>		<b>\$ 162,794.52</b>	<b>\$ (98,859.39)</b>	<b>\$ (3,255.75)</b>	<b>\$ 60,679.38</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 8,130.67	\$ -	\$ -	\$ 8,130.67		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (10,195.96)	\$ -	\$ (10,195.96)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 13,077.51	\$ -	\$ 284.74	\$ 13,362.25		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (15,879.07)	\$ -	\$ (15,879.07)		-	-
34	<b>TOTAL</b>		<b>\$ 21,208.18</b>	<b>\$ (26,075.03)</b>	<b>\$ 284.74</b>	<b>\$ (4,582.11)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 90,250.76	\$ (13,260.79)	\$ 4,128.69	\$ 81,118.66		-	-
36	<b>TOTAL</b>		<b>\$ 90,250.76</b>	<b>\$ (13,260.79)</b>	<b>\$ 4,128.69</b>	<b>\$ 81,118.66</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amt	555.25	\$ -	\$ -	\$ (82.68)	\$ (82.68)		-	-
38	RT Net Inadvertent Amt	555.27	\$ 67.46	\$ (11,933.60)	\$ (1,833.52)	\$ (13,699.66)		-	-
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 67.46</b>	<b>\$ (11,933.60)</b>	<b>\$ (1,916.20)</b>	<b>\$ (13,782.34)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (1,277.83)	\$ -	\$ (1,277.83)		-	(101)
42	DA_ASM_SPIN	555.44	\$ -	\$ (18,941.29)	\$ -	\$ (18,941.29)		-	(10,262)
43	DA_ASM_SUPP	555.45	\$ -	\$ (4,074.30)	\$ -	\$ (4,074.30)		-	(2,291)
44	RT_ASM_REG	555.46	\$ 573.47	\$ (3,372.41)	\$ -	\$ (2,798.94)		93	(98)
45	RT_ASM_SPIN	555.47	\$ 3,461.88	\$ (1,978.05)	\$ -	\$ 1,483.83		2,244	(833)
46	RT_ASM_SUPP	555.48	\$ 1,165.87	\$ (561.84)	\$ -	\$ 604.03		1,774	(221)
47	RT_ASM_NRGA	555.49	\$ 243.80	\$ (14.63)	\$ -	\$ 229.17		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 114.04	\$ -	\$ 0.05	\$ 114.09		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 18,028.00	\$ (1.08)	\$ 310.58	\$ 18,337.50		370,295	(7)
51	RT_ASM_SPIN_DIST	555.53	\$ 10,924.04	\$ (88.40)	\$ 126.56	\$ 10,962.20		393,246	(8)
52	RT_ASM_SUPP_DIST	555.54	\$ 6,262.74	\$ (0.37)	\$ 87.47	\$ 6,349.84		393,246	(7)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
February 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 807,658.82	\$ (178,447.85)	\$ -	\$ 629,210.97			37,008	(10,389)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (102.05)	\$ -	\$ (102.05)			-	(8)
55 <b>TOTAL</b>		<b>\$ 848,432.66</b>	<b>\$ (208,860.10)</b>	<b>\$ 524.66</b>	<b>\$ 640,097.22</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,197,907</b>	<b>(24,225)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 3,408.30	\$ (105,855.30)	\$ -	\$ (102,447.00)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (151,126.25)	\$ -	\$ (151,126.25)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 3,408.30</b>	<b>\$ (256,981.55)</b>	<b>\$ -</b>	<b>\$ (253,573.25)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 10,301,592.52</b>	<b>\$ (7,400,818.95)</b>	<b>\$ 90,484.22</b>	<b>\$ 2,991,257.79</b>	<b>\$ (703,427.37)</b>	<b>\$ 2,287,830.42</b>	<b>1,612,669</b>	<b>(341,147)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 10,301,592.52</b>	<b>\$ (7,400,818.95)</b>	<b>\$ 90,484.22</b>	<b>\$ 2,991,257.79</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,991,257.79</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,271,522,477					<b>1,271,522,477</b>	
68 February covers time period of 04/01/05 - 01/23/12 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 2,900,773.57</b>	<b>1,271,522,477</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>February Adjustments</b>		<b>\$ 90,484.22</b>	<b>20,287,191</b>						
72 <b>Total MISO</b>		<b>\$ 2,991,257.79</b>	<b>1,291,809,668</b>						

Otter Tail Power Company										
Detail of MISO Day 2 Charges by Charge Group for Current Month - System										
March 2012 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>									
1	DA Asset Energy Amt	555.02	\$ 6,209,122.98	\$ (5,091,342.52)	\$ -	\$ 1,117,780.46		352,135	(295,690)	
2	DA FBT Loss Amt	555.04	\$ 252,675.33	\$ -	\$ -	\$ 252,675.33		-	-	
3	DA Non-asset Energy Amt	555.09	\$ 312,296.87	\$ (143,014.23)	\$ -	\$ 169,282.64		20,201	(8,841)	
4	RT Asset Energy Amt	555.19	\$ 47,445.92	\$ (190,458.38)	\$ 146,640.57	\$ 3,628.11		2,147	(12,900)	
5	RT Distribution of Losses Amt	555.24	\$ 243.51	\$ (77,551.43)	\$ (1,946.04)	\$ (79,253.96)		-	-	
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -		-	-	
7	RT Non-Asset Energy Amt	555.26	\$ 10,422.20	\$ -	\$ -	\$ 10,422.20		739	-	
8	<b>TOTAL</b>		<b>\$ 6,832,206.81</b>	<b>\$ (5,502,366.56)</b>	<b>\$ 144,694.53</b>	<b>\$ 1,474,534.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>375,222</b>	<b>(317,431)</b>
<b>Virtual Energy</b>										
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -		-	-	
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -		-	-	
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Schedules 16 &amp; 17</b>										
12	DA Mkt Admin Amt	555.01	\$ 70,900.68	\$ -	\$ -	\$ 70,900.68		-	-	
13	RT Mkt Admin Amt	555.18	\$ 6,299.65	\$ -	\$ (19.55)	\$ 6,280.10		-	-	
14	FTR Mkt Admin Amt	555.13	\$ 3,180.92	\$ -	\$ -	\$ 3,180.92		-	-	
15	<b>TOTAL</b>		<b>\$ 80,381.25</b>	<b>\$ -</b>	<b>\$ (19.55)</b>	<b>\$ 80,361.70</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Congest &amp; FTRs</b>										
16	DA FBT Congestion Amt	555.03	\$ 76,581.61	\$ (90.19)	\$ -	\$ 76,491.42		-	-	
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -		-	-	
18	FTR Hourly Allocation Amt	555.14	\$ 25,956.79	\$ (38,510.79)	\$ 0.66	\$ (12,553.34)		-	-	
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (291.97)	\$ (0.49)	\$ (292.46)		-	-	
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -		-	-	
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -		-	-	
22	FTR Full Funding Guarantee Amount	555.36	\$ 291.97	\$ (1,194.78)	\$ (0.17)	\$ (902.98)		-	-	
23	FTR Guarantee Uplift Amount	555.37	\$ 1,194.78	\$ (291.97)	\$ 0.17	\$ 902.98		-	-	
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 14,173.27	\$ (8,457.73)	\$ -	\$ 5,715.54		-	-	
25	FTR Annual Transaction Amount	555.38	\$ 8,534.55	\$ (14,110.63)	\$ -	\$ (5,576.08)		-	-	
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 4,047.16	\$ -	\$ -	\$ 4,047.16		-	-	
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (47,550.65)	\$ -	\$ (47,550.65)		-	-	
28	<b>TOTAL</b>		<b>\$ 130,780.13</b>	<b>\$ (110,498.71)</b>	<b>\$ 0.17</b>	<b>\$ 20,281.59</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>RSG &amp; Make Whole Payments</b>										
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 12,242.53	\$ -	\$ -	\$ 12,242.53		-	-	
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (447.33)	\$ -	\$ (447.33)		-	-	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 9,122.74	\$ -	\$ 151.82	\$ 9,274.56		-	-	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -		-	-	
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (7,154.73)	\$ -	\$ (7,154.73)		-	-	
34	<b>TOTAL</b>		<b>\$ 21,365.27</b>	<b>\$ (7,602.06)</b>	<b>\$ 151.82</b>	<b>\$ 13,915.03</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Revenue Neutrality Uplift</b>										
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 147,159.80	\$ (3,372.55)	\$ 1,559.06	\$ 145,346.31		-	-	
36	<b>TOTAL</b>		<b>\$ 147,159.80</b>	<b>\$ (3,372.55)</b>	<b>\$ 1,559.06</b>	<b>\$ 145,346.31</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Other Charges</b>										
37	RT Misc Amt	555.25	\$ -	\$ -	\$ (3.37)	\$ (3.37)		-	-	
38	RT Net Inadvertent Amt	555.27	\$ 40.68	\$ (8,251.66)	\$ (428.48)	\$ (8,639.46)		-	-	
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -		-	-	
40	<b>TOTAL</b>		<b>\$ 40.68</b>	<b>\$ (8,251.66)</b>	<b>\$ (431.85)</b>	<b>\$ (8,642.83)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>ASM Charges</b>										
41	DA_ASM_REG	555.43	\$ -	\$ (518.38)	\$ -	\$ (518.38)		-	(50)	
42	DA_ASM_SPIN	555.44	\$ -	\$ (19,265.44)	\$ -	\$ (19,265.44)		-	(12,129)	
43	DA_ASM_SUPP	555.45	\$ -	\$ (1,577.10)	\$ -	\$ (1,577.10)		-	(979)	
44	RT_ASM_REG	555.46	\$ 394.26	\$ (2,671.93)	\$ -	\$ (2,277.67)		50	(97)	
45	RT_ASM_SPIN	555.47	\$ 5,459.74	\$ (929.19)	\$ -	\$ 4,530.55		2,805	(261)	
46	RT_ASM_SUPP	555.48	\$ 481.94	\$ (1,979.22)	\$ -	\$ (1,497.28)		787	(481)	
47	RT_ASM_NRGA	555.49	\$ 208.71	\$ (55.59)	\$ -	\$ 153.12		-	-	
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 74.96	\$ -	\$ 0.11	\$ 75.07		-	-	
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-	
50	RT_ASM_REG_DIST	555.52	\$ 15,488.08	\$ (46.73)	\$ 304.42	\$ 15,745.77		341,818	(436)	
51	RT_ASM_SPIN_DIST	555.53	\$ 9,109.19	\$ (12.44)	\$ 155.97	\$ 9,252.72		362,019	(436)	
52	RT_ASM_SUPP_DIST	555.54	\$ 5,959.75	\$ (36.80)	\$ 101.28	\$ 6,024.23		362,019	(435)	

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2012 includes any adjustments										
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**		
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail		
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 432,762.50	\$ (131,264.86)	\$ (727.79)	\$ 300,769.85			27,001	(10,429)	
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (26.47)	\$ -	\$ (26.47)			-	(8)	
55 <b>TOTAL</b>		<b>\$ 469,939.13</b>	<b>\$ (158,384.15)</b>	<b>\$ (166.01)</b>	<b>\$ 311,388.97</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,096,499</b>	<b>(25,740)</b>	
<b>Grandfathered Charge Types</b>										
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-	
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-	
58 DA Congestion Rebate on Option B GFA	555.07	\$ 1,493.89	\$ (77,985.31)	\$ -	\$ (76,491.42)			-	-	
59 DA Losses Rebate on Option B GFA	555.08	\$ 10.76	\$ (126,348.38)	\$ -	\$ (126,337.62)			-	-	
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-	
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-	
62 <b>TOTAL</b>		<b>\$ 1,504.65</b>	<b>\$ (204,333.69)</b>	<b>\$ -</b>	<b>\$ (202,829.04)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	
...TRADE SECRET DATA ENDS]										
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 7,683,377.72</b>	<b>\$ (5,994,809.38)</b>	<b>\$ 145,788.17</b>	<b>\$ 1,834,356.51</b>	<b>\$ (571,637.75)</b>	<b>\$ 1,262,718.76</b>	<b>1,471,721</b>	<b>(343,171)</b>	
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>					
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 7,683,377.72</b>	<b>\$ (5,994,809.38)</b>	<b>\$ 145,788.17</b>	<b>\$ 1,834,356.51</b>					
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,834,356.51</b>							
67 Net KWH for retail = ((G) + (H)) * 1,000			1,128,550,434					<b>1,128,550,434</b>		
68 March covers time period of 02/22/12 - 03/22/12 ** increased for losses of 2.8%										
69 <b>MISO Book Totals</b>		<b>\$ 1,688,568.34</b>	<b>1,128,550,434</b>							
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>								
71 <b>March Adjustments</b>		<b>\$ 145,788.17</b>	<b>24,533,109</b>							
72 <b>Total MISO</b>		<b>\$ 1,834,356.51</b>	<b>1,153,083,543</b>							

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System April 2012 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
<b>No.</b>	<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>								<b>TRADE SECRET DATA BEGINS . . .</b>
1	DA Asset Energy Amt	555.02	\$ 4,966,990.35	\$ (2,902,437.61)	\$ -	\$ 2,064,552.74			301,474 (187,204)
2	DA FBT Loss Amt	555.04	\$ 123,708.88	\$ -	\$ -	\$ 123,708.88			-
3	DA Non-asset Energy Amt	555.09	\$ 241,556.20	\$ (67,763.91)	\$ -	\$ 173,792.29			16,423 (4,549)
4	RT Asset Energy Amt	555.19	\$ 80,669.01	\$ (103,705.92)	\$ 52,853.94	\$ 29,817.03			5,152 (5,087)
5	RT Distribution of Losses Amt	555.24	\$ 535.74	\$ (55,678.97)	\$ (154.04)	\$ (55,297.27)			-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -			-
8	<b>TOTAL</b>		<b>\$ 5,413,460.18</b>	<b>\$ (3,129,586.41)</b>	<b>\$ 52,699.90</b>	<b>\$ 2,336,573.67</b>	<b>\$ -</b>	<b>\$ -</b>	<b>323,049 (196,840)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amt	555.01	\$ 48,159.50	\$ -	\$ -	\$ 48,159.50			-
13	RT Mkt Admin Amt	555.18	\$ 4,237.86	\$ -	\$ (86.02)	\$ 4,151.84			-
14	FTR Mkt Admin Amt	555.13	\$ 2,085.54	\$ -	\$ -	\$ 2,085.54			-
15	<b>TOTAL</b>		<b>\$ 54,482.90</b>	<b>\$ -</b>	<b>\$ (86.02)</b>	<b>\$ 54,396.88</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amt	555.03	\$ 23,070.59	\$ (922.92)	\$ -	\$ 22,147.67			-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amt	555.14	\$ 111,966.40	\$ (16,615.69)	\$ 0.01	\$ 95,350.72			-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,146.20)	\$ (0.18)	\$ (1,146.38)			-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ (3,410.26)	\$ (3,410.26)			-
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ (90,508.00)	\$ -	\$ (90,508.00)			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,142.57	\$ (1,291.87)	\$ 3,410.43	\$ 3,261.13			-
23	FTR Guarantee Uplift Amount	555.37	\$ 1,291.87	\$ (1,142.57)	\$ (4,880.80)	\$ (4,731.50)			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 14,173.27	\$ (8,457.73)	\$ -	\$ 5,715.54			-
25	FTR Annual Transaction Amount	555.38	\$ 8,534.55	\$ (14,110.63)	\$ -	\$ (5,576.08)			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 4,047.16	\$ -	\$ 2.09	\$ 4,049.25			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (47,390.67)	\$ (48.78)	\$ (47,439.45)			-
28	<b>TOTAL</b>		<b>\$ 164,226.41</b>	<b>\$ (181,586.28)</b>	<b>\$ (4,927.49)</b>	<b>\$ (22,287.36)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 9,287.37	\$ -	\$ -	\$ 9,287.37			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ -	\$ -	\$ -			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 21,512.92	\$ -	\$ 846.52	\$ 22,359.44			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (11,215.30)	\$ 1.47	\$ (11,213.83)			-
34	<b>TOTAL</b>		<b>\$ 30,800.29</b>	<b>\$ (11,215.30)</b>	<b>\$ 847.99</b>	<b>\$ 20,432.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 111,422.03	\$ (10,857.63)	\$ (4,862.45)	\$ 95,701.95			-
36	<b>TOTAL</b>		<b>\$ 111,422.03</b>	<b>\$ (10,857.63)</b>	<b>\$ (4,862.45)</b>	<b>\$ 95,701.95</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amt	555.25	\$ -	\$ -	\$ -	\$ -			-
38	RT Net Inadvertent Amt	555.27	\$ 2,032.17	\$ (2,518.43)	\$ (191.09)	\$ (677.35)			-
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-
40	<b>TOTAL</b>		<b>\$ 2,032.17</b>	<b>\$ (2,518.43)</b>	<b>\$ (191.09)</b>	<b>\$ (677.35)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (1,848.27)	\$ -	\$ (1,848.27)			- (59)
42	DA_ASM_SPIN	555.44	\$ -	\$ (24,121.64)	\$ -	\$ (24,121.64)			- (6,277)
43	DA_ASM_SUPP	555.45	\$ -	\$ (1,439.94)	\$ -	\$ (1,439.94)			- (767)
44	RT_ASM_REG	555.46	\$ 1,753.20	\$ (3,435.21)	\$ -	\$ (1,682.01)			58 (77)
45	RT_ASM_SPIN	555.47	\$ 10,814.67	\$ (1,805.99)	\$ -	\$ 9,008.68			2,772 (235)
46	RT_ASM_SUPP	555.48	\$ 347.55	\$ (704.31)	\$ -	\$ (356.76)			362 (370)
47	RT_ASM_NRGA	555.49	\$ 408.28	\$ (75.64)	\$ -	\$ 332.64			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 34.60	\$ (0.13)	\$ 0.05	\$ 34.52			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 15,055.59	\$ (74.10)	\$ 124.42	\$ 15,105.91			209,107 (23)
51	RT_ASM_SPIN_DIST	555.53	\$ 11,718.31	\$ (168.73)	\$ 74.90	\$ 11,624.48			220,754 (23)
52	RT_ASM_SUPP_DIST	555.54	\$ 5,192.70	\$ (4.03)	\$ 37.01	\$ 5,225.68			220,754 (23)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
April 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 374,424.01	\$ (121,000.37)	\$ 155.99	\$ 253,579.63			17,891	(10,513)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (127.49)	\$ -	\$ (127.49)			-	(6)
55 <b>TOTAL</b>		<b>\$ 419,748.91</b>	<b>\$ (154,805.85)</b>	<b>\$ 392.37</b>	<b>\$ 265,335.43</b>	<b>\$ -</b>	<b>\$ -</b>	<b>671,698</b>	<b>(18,372)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 2,107.19	\$ (24,254.86)	\$ -	\$ (22,147.67)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ 5.63	\$ (61,860.03)	\$ -	\$ (61,854.40)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 2,112.82</b>	<b>\$ (86,114.89)</b>	<b>\$ -</b>	<b>\$ (84,002.07)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 6,198,285.71</b>	<b>\$ (3,576,684.79)</b>	<b>\$ 43,873.21</b>	<b>\$ 2,665,474.13</b>	<b>\$ 324,714.02</b>	<b>\$ 2,990,188.15</b>	<b>994,747</b>	<b>(215,212)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 6,198,285.71</b>	<b>\$ (3,576,684.79)</b>	<b>\$ 43,873.21</b>	<b>\$ 2,665,474.13</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,665,474.13</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			779,534,807					<b>779,534,807</b>	
68 April covers time period of 03/23/12 - 04/22/12 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 2,621,600.92</b>	<b>779,534,807</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>April Adjustments</b>		<b>\$ 43,873.21</b>	<b>6,519,219</b>						
72 <b>Total MISO</b>		<b>\$ 2,665,474.13</b>	<b>786,054,026</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for May 2012**

Big Stone:

The unit generated 224,459 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 1.54% under budget.

Coyote:

The Unit generated 128,946 net MWh for the month. Unit availability was 49.5% and equivalent availability was 47.3%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 12,239 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 10.20% under budget.

Unit 3 generated 20,161 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.09% under budget.

**Plant Conditions for April 2012**

Big Stone:

The unit generated 176,156 net MWh for the month. Unit availability was 93.25% and equivalent availability was 90.29%. Fuel prices were 1.54% under budget.

Coyote:

The Unit was off the entire month for scheduled outage.

Hoot Lake:

Unit 2 generated 20,703 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.77% under budget.

Unit 3 generated 1,972 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.84% under budget.