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July 25, 2012

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending June 30, 2012, the rate for the Energy Adjustment Rider is (\$.0052) per kWh. Otter Tail Power Company proposes to bill at this rate effective August 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.020951
Average costs from current month's adjustment:	\$.022846
Difference – (Increase) Decrease:	(\$.001895)

The net effect of this energy adjustment is to increase the rate by (\$.0019). The total resulting adjustment for the current billing period will then be (\$.0052) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Included in this month's calculation are the costs for the March and April wind curtailment that occurred due to the Edgeley to Oakes 41.6 kv line being damaged in a spring ice storm. The line was out of service for one month, which curtailed the site to 7 MW. The curtailment costs were paid in June per provisions in the purchase power agreement Otter Tail Power Company has with FPL Energy North Dakota II, LLC. This was a Force Majeure event. This is the first time Otter Tail Power Company has been curtailed in 9 years.

Mr. Darrel Nitschke
July 25, 2012
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the August 2012 Energy Adjustment Rider based on the four-month period ending June 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for May and June 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE AUGUST 1, 2012

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 March	2012 April	2012 May	2012 June	Total This Period
1	Purchased Power	\$2,071,910	\$1,885,898	\$1,355,789	\$2,066,427	\$7,380,025
2	Wind Curtailment	\$0	\$0	\$0	\$92,777	\$92,777
3	Steam Plant Generation	\$4,582,886	\$2,792,117	\$4,102,784	\$4,961,715	\$16,439,502
4	Other Plant Generation	\$31,459	\$11,262	\$163,630	\$423,218	\$629,569
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$885,503)	(\$580,724)	(\$423,079)	(\$1,635,234)	(\$3,524,540)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$1,834,357	\$2,665,474	\$2,393,751	\$2,007,674	\$8,901,256
9	NET ENERGY COSTS	\$7,722,111	\$6,861,030	\$7,679,878	\$8,003,580	\$30,266,599
	<u>ASSET-BASED MARGINS</u>	2012 May	2012 June	2012 July	2012 August	Total This Period
10	Forecast of Margins - 85%	(\$190,931)	(\$115,514)	(\$525,268)	(\$144,949)	(\$976,662)
11	True-up of prior months margin forecast	\$298,219	\$118,630	\$103,042	(\$210,610)	\$309,281
12	Total Margin Credit	\$107,288	\$3,116	(\$422,226)	(\$355,559)	(\$667,381)
13	Prior (over) under recovery (line 26)					\$357,177
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$29,956,395
	<u>ENERGY -- KWH</u>	2012 March	2012 April	2012 May	2012 June	Total This Period
15	Retail Sales - kWhs	386,261,911	318,309,872	303,676,132	302,990,788	1,311,238,703
16	Delivered Cost per kWh					\$0.022846
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.0052)

TRUE UP FOR JUNE

19	Retail Sales (kWhs) (line 15, col D)					302,990,788
20	Net Energy Costs for the System -- Most recent month					\$8,006,696
21	Base Cost Recovered					\$8,492,832
22	Net to be Recovered from COE (line 20 - line 21)					(\$486,136)
23	COE Recovery Rate Effective for June					(\$0.0079)
24	Amount Recovered by COE (line 23 x line 19)					(\$2,393,627)
25	Over / (Under) Recovery (line 22 - line 24)					(\$1,907,492)
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					(\$357,177)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
June 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amt	555.02		\$ 989,991.09	\$ -	\$ -	\$ 989,991.09	
2	DA Non-asset Energy Amt	555.09		\$ 298,787.96	\$ -	\$ -	\$ 298,787.96	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ 474,196.00	\$ -	\$ -	\$ 474,196.00	
5	RT Non-Asset Energy Amt	555.26		\$ (10.86)	\$ -	\$ -	\$ (10.86)	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL			\$ 1,589,055.69	\$ 1,762,964.19	\$ -	\$ 1,762,964.19	\$ (173,908.50)
8	DA Mkt Admin Amt	555.01		\$ 42,682.80	\$ -	\$ -	\$ 42,682.80	
9	DA FBT Congestion Amt	555.03		\$ 236,995.74	\$ -	\$ -	\$ 236,995.74	
10	DA FBT Loss Amt	555.04		\$ 182,958.03	\$ -	\$ -	\$ 182,958.03	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (236,995.74)	\$ -	\$ -	\$ (236,995.74)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (91,478.99)	\$ -	\$ -	\$ (91,478.99)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 10,862.84	\$ -	\$ -	\$ 10,862.84	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (162.88)	\$ -	\$ -	\$ (162.88)	
17	FTR Mkt Admin Amt	555.13		\$ 1,668.97	\$ -	\$ -	\$ 1,668.97	
18	FTR Hourly Allocation Amt	555.14		\$ 80,891.23	\$ -	\$ -	\$ 80,891.23	
19	FTR Monthly Allocation Amt	555.15		\$ (1,070.98)	\$ -	\$ -	\$ (1,070.98)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 3,508.97	\$ -	\$ -	\$ 3,508.97	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (90,296.00)	\$ -	\$ -	\$ (90,296.00)	
28	RT Misc Amt	555.25		\$ 331.27	\$ -	\$ -	\$ 331.27	
29	RT Net Inadvertent Amt	555.27		\$ (1,655.64)	\$ -	\$ -	\$ (1,655.64)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 87,708.14	\$ -	\$ -	\$ 87,708.14	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 13,039.80	\$ -	\$ -	\$ 13,039.80	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (2,180.02)	\$ -	\$ -	\$ (2,180.02)	
35	FTR Guarantee Uplift Amount	555.37		\$ 2,180.02	\$ -	\$ -	\$ 2,180.02	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 17,975.06	\$ -	\$ -	\$ 17,975.06	
37	FTR Annual Transaction Amount	555.38		\$ (17,975.07)	\$ -	\$ -	\$ (17,975.07)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 347.10	\$ -	\$ -	\$ 347.10	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (63,883.06)	\$ -	\$ -	\$ (63,883.06)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (24,654.34)	\$ -	\$ -	\$ (24,654.34)	
41	DA_ASM_REG	555.43		\$ (5,413.85)	\$ -	\$ -	\$ (5,413.85)	
42	DA_ASM_SPIN	555.44		\$ (44,828.24)	\$ -	\$ -	\$ (44,828.24)	
43	DA_ASM_SUPP	555.45		\$ (8,774.80)	\$ -	\$ -	\$ (8,774.80)	
44	RT_ASM_REG	555.46		\$ (8,957.45)	\$ -	\$ -	\$ (8,957.45)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System June 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS . .					[TRADE SECRET DATA BEGINS . .
45	RT_ASM_SPIN	555.47		\$ 5,915.84	\$ -	\$ 5,915.84		
46	RT_ASM_SUPP	555.48		\$ (4,064.22)	\$ -	\$ (4,064.22)		
47	RT_ASM_NRGA	555.49		\$ (493.22)	\$ -	\$ (493.22)		
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 59.95	\$ -	\$ 59.95		
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
50	RT_ASM_REG_DIST	555.52		\$ 14,518.82	\$ -	\$ 14,518.82		
51	RT_ASM_SPIN_DIST	555.53		\$ 10,818.61	\$ -	\$ 10,818.61		
52	RT_ASM_SUPP_DIST	555.54		\$ 5,598.01	\$ -	\$ 5,598.01		
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 129,577.85	\$ -	\$ 129,577.85		
54	RT ASM Excessive Energy Amount	555.56		\$ (44.52)	\$ -	\$ (44.52)		
			SECRET DATA ENDS]					SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ (362,376.41)	\$ 244,710.03	\$ -	\$ 244,710.03	\$ (607,086.44)	
56	TOTAL MISO DAY 2 CHARGES		\$ 1,226,679.28	\$ 2,007,674.22	\$ -	\$ 2,007,674.22	\$ (780,994.94)	
57	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 1,226,679.28	\$ 2,007,674.22	\$ -	\$ 2,007,674.22	\$ (780,994.94)	

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System June 2012 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amt	555.02	\$ 5,965,065.16	\$ (4,975,074.07)	\$ -	\$ 989,991.09			264,577 (231,304)
2	DA FBT Loss Amt	555.04	\$ 182,958.03	\$ -	\$ -	\$ 182,958.03			-
3	DA Non-asset Energy Amt	555.09	\$ 374,734.54	\$ (75,946.58)	\$ -	\$ 298,787.96			19,217 (3,791)
4	RT Asset Energy Amt	555.19	\$ 362,090.36	\$ (8,436.51)	\$ 120,542.15	\$ 474,196.00			10,899 (754)
5	RT Distribution of Losses Amt	555.24	\$ 1,692.17	\$ (89,207.97)	\$ (2,780.20)	\$ (90,296.00)			-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ (10.86)	\$ -	\$ (10.86)			2 -
8	TOTAL		\$ 6,886,540.26	\$ (5,148,675.99)	\$ 117,761.95	\$ 1,855,626.22	\$ -	\$ -	294,695 (235,849)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 42,682.80	\$ -	\$ -	\$ 42,682.80			-
13	RT Mkt Admin Amt	555.18	\$ 3,715.58	\$ -	\$ (206.61)	\$ 3,508.97			-
14	FTR Mkt Admin Amt	555.13	\$ 1,668.97	\$ -	\$ -	\$ 1,668.97			-
15	TOTAL		\$ 48,067.35	\$ -	\$ (206.61)	\$ 47,860.74	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 245,090.15	\$ (8,094.41)	\$ -	\$ 236,995.74			-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amt	555.14	\$ 117,968.67	\$ (37,077.44)	\$ -	\$ 80,891.23			-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,070.98)	\$ -	\$ (1,070.98)			-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,058.52	\$ (3,238.54)	\$ -	\$ (2,180.02)			-
23	FTR Guarantee Uplift Amount	555.37	\$ 3,238.54	\$ (1,058.52)	\$ -	\$ 2,180.02			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 26,821.97	\$ (8,846.91)	\$ -	\$ 17,975.06			-
25	FTR Annual Transaction Amount	555.38	\$ 8,846.87	\$ (26,821.94)	\$ -	\$ (17,975.07)			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 347.10	\$ -	\$ -	\$ 347.10			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (63,883.06)	\$ -	\$ (63,883.06)			-
28	TOTAL		\$ 403,371.82	\$ (150,091.80)	\$ -	\$ 253,280.02	\$ -	\$ -	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 10,862.32	\$ -	\$ 0.52	\$ 10,862.84			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (162.88)	\$ -	\$ (162.88)			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 14,881.63	\$ -	\$ (1,841.83)	\$ 13,039.80			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (24,652.93)	\$ (1.41)	\$ (24,654.34)			-
34	TOTAL		\$ 25,743.95	\$ (24,815.81)	\$ (1,842.72)	\$ (914.58)	\$ -	\$ -	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 90,340.53	\$ (4,809.21)	\$ 2,176.82	\$ 87,708.14			-
36	TOTAL		\$ 90,340.53	\$ (4,809.21)	\$ 2,176.82	\$ 87,708.14	\$ -	\$ -	-
Other Charges									
37	RT Misc Amt	555.25	\$ 322.23	\$ -	\$ 9.04	\$ 331.27			-
38	RT Net Inadvertent Amt	555.27	\$ 1,466.29	\$ (2,589.65)	\$ (532.28)	\$ (1,655.64)			-
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-
40	TOTAL		\$ 1,788.52	\$ (2,589.65)	\$ (523.24)	\$ (1,324.37)	\$ -	\$ -	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (5,413.85)	\$ -	\$ (5,413.85)			- (372)
42	DA_ASM_SPIN	555.44	\$ -	\$ (44,828.24)	\$ -	\$ (44,828.24)			- (14,104)
43	DA_ASM_SUPP	555.45	\$ -	\$ (8,774.80)	\$ -	\$ (8,774.80)			- (2,623)
44	RT_ASM_REG	555.46	\$ 2,431.69	\$ (11,389.14)	\$ -	\$ (8,957.45)			370 (323)
45	RT_ASM_SPIN	555.47	\$ 11,849.46	\$ (5,933.62)	\$ -	\$ 5,915.84			5,745 (1,009)
46	RT_ASM_SUPP	555.48	\$ 1,061.02	\$ (5,125.24)	\$ -	\$ (4,064.22)			1,957 (365)
47	RT_ASM_NRGA	555.49	\$ 839.63	\$ (1,332.85)	\$ -	\$ (493.22)			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 61.21	\$ (1.23)	\$ (0.03)	\$ 59.95			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 14,520.39	\$ (348.86)	\$ 347.29	\$ 14,518.82			275,279 (557)
51	RT_ASM_SPIN_DIST	555.53	\$ 10,731.06	\$ (153.49)	\$ 241.04	\$ 10,818.61			294,497 (557)
52	RT_ASM_SUPP_DIST	555.54	\$ 5,558.02	\$ (91.14)	\$ 131.13	\$ 5,598.01			294,497 (557)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
June 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 441,290.25	\$ (307,154.51)	\$ (4,557.89)	\$ 129,577.85			25,418	(17,529)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (44.52)	\$ -	\$ (44.52)			-	(8)
55 TOTAL		\$ 488,342.73	\$ (390,591.49)	\$ (3,838.46)	\$ 93,912.78	\$ -	\$ -	897,763	(38,005)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 12,184.23	\$ (249,179.97)	\$ -	\$ (236,995.74)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (91,478.99)	\$ -	\$ (91,478.99)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 12,184.23	\$ (340,658.96)	\$ -	\$ (328,474.73)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 7,956,379.39	\$ (6,062,232.91)	\$ 113,527.74	\$ 2,007,674.22	\$ (780,994.94)	\$ 1,226,679.28	1,192,458	(273,854)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 7,956,379.39	\$ (6,062,232.91)	\$ 113,527.74	\$ 2,007,674.22				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 2,007,674.22						
67 Net KWH for retail = ((G) + (H)) * 1,000			918,604,456					918,604,456	
68 June covers time period of 05/24/2012 -- 06/21/2012 ** increased for losses of 2.8%									
		Net Retail	Net MISO KWH						
69 MISO Book Totals		\$ 1,894,146.48	918,604,456						
70 MISO RSG Bad Debt		\$ -							
71 June Adjustments		\$ 113,527.74	24,472,968						
72 Total MISO		\$ 2,007,674.22	943,077,424						

Otter Tail Power Company
Plant Conditions

Plant Conditions for June 2012

Big Stone:

The unit generated 147,227 net MWh for the month. Unit availability was 62.14% and equivalent availability was 58.55%. Fuel prices were 1.54% under budget.

Coyote:

The Unit generated 244,039 net MWh for the month. Unit availability was 94.2% and equivalent availability was 85.5%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 26,332 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.42% under budget.

Unit 3 generated 36,299 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 12.37% under budget.

Plant Conditions for May 2012

Big Stone:

The unit generated 224,459 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 1.54% under budget.

Coyote:

The Unit generated 128,946 net MWh for the month. Unit availability was 49.5% and equivalent availability was 47.3%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 12,239 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 10.20% under budget.

Unit 3 generated 20,161 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.09% under budget.