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AUG 27 2012



August 27, 2012

PUBLIC SERVICE COMMISSION

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending July 31, 2012, the rate for the Energy Adjustment Rider is (\$.0022) per kWh. Otter Tail Power Company proposes to bill at this rate effective September 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.022846
Average costs from current month's adjustment:	\$.025813
Difference – (Increase) Decrease:	(\$.002967)

The net effect of this energy adjustment is to increase the rate by (\$.0030). The total resulting adjustment for the current billing period will then be (\$.0022) per kWh.

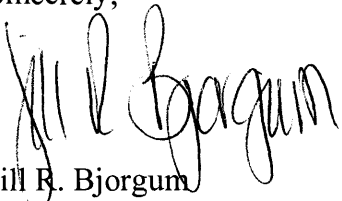
Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
August 27, 2012
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the September 2012 Energy Adjustment Rider based on the four-month period ending July 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for June and July 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE SEPTEMBER 1, 2012

1st of the Month
 RATE LEVEL 50

Line		(A) 2012 April	(B) 2012 May	(C) 2012 June	(D) 2012 July	(E) Total This Period
ENERGY COSTS & CREDITS						
1	Purchased Power	\$1,885,898	\$1,355,789	\$2,066,427	\$53,382	\$5,361,497
2	Wind Curtailment	\$0	\$0	\$92,777	\$0	\$92,777
3	Steam Plant Generation	\$2,792,117	\$4,102,784	\$4,961,715	\$6,811,452	\$18,668,068
4	Other Plant Generation	\$11,262	\$163,630	\$423,218	\$693,367	\$1,291,477
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$580,724)	(\$423,079)	(\$1,635,234)	(\$558,906)	(\$3,197,942)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$2,665,474	\$2,393,751	\$2,007,674	\$1,730,440	\$8,797,340
9	NET ENERGY COSTS	\$6,861,030	\$7,679,878	\$8,003,580	\$8,816,738	\$31,361,227
ASSET-BASED MARGINS						
		2012 June	2012 July	2012 August	2012 September	Total This Period
10	Forecast of Margins - 85%	(\$115,514)	(\$525,268)	(\$144,949)	(\$12,533)	(\$798,264)
11	True-up of prior months margin forecast	\$118,630	\$103,042	(\$210,610)	\$3,727	\$14,789
12	Total Margin Credit	\$3,116	(\$422,226)	(\$355,559)	(\$8,806)	(\$783,475)
13	Prior (over) under recovery (line 26)					\$1,832,211
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$32,409,962
ENERGY -- KWH						
		2012 April	2012 May	2012 June	2012 July	Total This Period
15	Retail Sales - kWhs	318,309,872	303,676,132	302,990,788	330,600,960	1,255,577,752
16	Delivered Cost per kWh					\$0.025813
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.0022)

TRUE UP FOR JULY

19	Retail Sales (kWhs) (line 15, col D)	330,600,960
20	Net Energy Costs for the System -- Most recent month	\$8,394,512
21	Base Cost Recovered	\$9,266,745
22	Net to be Recovered from COE (line 20 - line 21)	(\$872,233)
23	COE Recovery Rate Effective for July	(\$0.0071)
24	Amount Recovered by COE (line 23 x line 19)	(\$2,347,267)
25	Over / (Under) Recovery (line 22 - line 24)	(\$1,475,034)
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$1,832,211)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Non-Energy Adjustment Rider - System July 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E) Total	(F) Non-Energy Adj. Rider
			(B) Total	Retail	Other		
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amt	555.02		\$ 946,222.60	\$ -	\$ 946,222.60	
2	DA Non-asset Energy Amt	555.09		\$ 584,558.81	\$ -	\$ 584,558.81	
3	DA Virtual Energy Amt	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amt	555.19		\$ (50,519.21)	\$ -	\$ (50,519.21)	
5	RT Non-Asset Energy Amt	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amt	555.32		\$ -	\$ -	\$ -	
7	ENERGY CHARGES TOTAL		\$ 516,124.40	\$ 1,480,262.20	\$ -	\$ 1,480,262.20	\$ (964,137.80)
8	DA Mkt Admin Amt	555.01		\$ 46,257.31	\$ -	\$ 46,257.31	
9	DA FBT Congestion Amt	555.03		\$ 654,425.23	\$ -	\$ 654,425.23	
10	DA FBT Loss Amt	555.04		\$ 595,581.66	\$ -	\$ 595,581.66	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (654,425.23)	\$ -	\$ (654,425.23)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (297,790.86)	\$ -	\$ (297,790.86)	
15	DA Revenue Sufficiency Guarantee Distribution Amt	555.10		\$ 14,940.24	\$ -	\$ 14,940.24	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11		\$ (38,928.05)	\$ -	\$ (38,928.05)	
17	FTR Mkt Admin Amt	555.13		\$ 2,921.05	\$ -	\$ 2,921.05	
18	FTR Hourly Allocation Amt	555.14		\$ (112,525.74)	\$ -	\$ (112,525.74)	
19	FTR Monthly Allocation Amt	555.15		\$ (1,124.87)	\$ -	\$ (1,124.87)	
20	FTR Monthly Transaction Amt	555.35		\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amt	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amt	555.18		\$ 2,748.48	\$ -	\$ 2,748.48	
23	RT FBT Congestion Amt	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amt	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amt	555.24		\$ (122,921.23)	\$ -	\$ (122,921.23)	
28	RT Misc Amt	555.25		\$ (1,055.61)	\$ -	\$ (1,055.61)	
29	RT Net Inadvertent Amt	555.27		\$ (2,443.58)	\$ -	\$ (2,443.58)	
30	RT Revenue Neutrality Uplift Amt	555.28		\$ 42,175.55	\$ -	\$ 42,175.55	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29		\$ 78,599.00	\$ -	\$ 78,599.00	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amt	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (2,533.41)	\$ -	\$ (2,533.41)	
35	FTR Guarantee Uplift Amount	555.37		\$ 4,933.50	\$ -	\$ 4,933.50	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 17,975.06	\$ -	\$ 17,975.06	
37	FTR Annual Transaction Amount	555.38		\$ (17,975.07)	\$ -	\$ (17,975.07)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 347.10	\$ -	\$ 347.10	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (63,883.06)	\$ -	\$ (63,883.06)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (31,406.86)	\$ -	\$ (31,406.86)	
41	DA_ASM_REG	555.43		\$ (4,617.10)	\$ -	\$ (4,617.10)	
42	DA_ASM_SPIN	555.44		\$ (57,785.25)	\$ -	\$ (57,785.25)	
43	DA_ASM_SUPP	555.45		\$ (80,801.46)	\$ -	\$ (80,801.46)	
44	RT_ASM_REG	555.46		\$ (87,758.24)	\$ -	\$ (87,758.24)	

Otter Tail Power Company							
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System							
July 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(E) Total	(F) Non-Energy Adj. Rider
				Retail	Other		
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
45	RT_ASM_SPIN	555.47		\$ (200,689.15)	\$ -	\$ (200,689.15)	
46	RT_ASM_SUPP	555.48		\$ 88,233.43	\$ -	\$ 88,233.43	
47	RT_ASM_NRGA	555.49		\$ (2,893.74)	\$ -	\$ (2,893.74)	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 324.71	\$ -	\$ 324.71	
49	RT_ASM_CRDFC	555.51		\$ 11,712.29	\$ -	\$ 11,712.29	
50	RT_ASM_REG_DIST	555.52		\$ 21,442.96	\$ -	\$ 21,442.96	
51	RT_ASM_SPIN_DIST	555.53		\$ 37,967.64	\$ -	\$ 37,967.64	
52	RT_ASM_SUPP_DIST	555.54		\$ 7,528.27	\$ -	\$ 7,528.27	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 403,838.19	\$ -	\$ 403,838.19	
54	RT ASM Excessive Energy Amount	555.56		\$ (215.51)	\$ -	\$ (215.51)	
			SECRET DATA ENDS]				SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 134,415.60	\$ 250,177.65	\$ -	\$ 250,177.65	\$ (115,762.05)
56	TOTAL MISO DAY 2 CHARGES		\$ 650,540.00	\$ 1,730,439.85	\$ -	\$ 1,730,439.85	\$ (1,079,899.85)
57	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 650,540.00	\$ 1,730,439.85		\$ 1,730,439.85	\$ (1,079,899.85)

Other Tail Power Company
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
January - December 2012
Includes Any Adjustments

Acct	CHARGE TYPE DESCRIPTION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
555.02	DA Asset Energy Amt	\$ 1,321,517.31	\$ 2,106,310.33	\$ 1,117,780.46	\$ 2,064,532.74	\$ 1,612,276.91	\$ 989,991.09	\$ 946,222.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,158,601.44
555.04	DA FBT Loss Amt	\$ 245,675.33	\$ 302,252.40	\$ 258,708.88	\$ 123,708.88	\$ 175,737.70	\$ 182,958.03	\$ 595,581.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,878,637.61
555.09	DA Non-asset Energy Amt	\$ 366,070.38	\$ 174,526.59	\$ 168,282.64	\$ 173,792.29	\$ 258,096.29	\$ 298,787.96	\$ 584,558.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,023,112.96
555.19	RT Asset Energy Amt	\$ 118.39	\$ (137,956.59)	\$ 3,628.11	\$ 29,817.03	\$ 12,705.33	\$ 474,196.00	\$ (50,519.21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 331,989.06
555.24	RT Distribution of Losses Amt	\$ (105,066.77)	\$ (102,501.20)	\$ (79,253.96)	\$ (55,297.27)	\$ (58,056.46)	\$ (90,296.00)	\$ (122,921.22)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (613,392.89)
555.21	RT FBT Loss Amt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.26	RT Non-Asset Energy Amt	\$ 1,498.05	\$ 57,033.46	\$ 10,422.20	\$ -	\$ (183.92)	\$ (10.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,748.93
555.12	DA Virtual Energy Amt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.32	RT Virtual Energy Amt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.01	DA Mkt Admin Amt	\$ 62,504.52	\$ 70,798.40	\$ 70,900.68	\$ 48,159.50	\$ 44,643.88	\$ 42,682.80	\$ 46,257.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 385,948.09
555.18	RT Mkt Admin Amt	\$ 4,282.47	\$ 6,976.98	\$ 6,280.10	\$ 4,151.84	\$ 4,622.40	\$ 3,508.97	\$ 2,748.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,571.24
555.13	FTR Mkt Admin Amt	\$ 3,860.86	\$ 3,190.92	\$ 3,190.92	\$ 2,085.55	\$ 1,881.28	\$ 1,668.97	\$ 2,921.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,308.17
555.17	FTR Mkt Admin Amt	\$ 89,496.54	\$ 81,637.24	\$ 80,361.70	\$ 54,396.68	\$ 51,147.56	\$ 47,860.74	\$ 51,926.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 436,827.50
555.03	DA FBT Congestion Amt	\$ 104,565.18	\$ 102,447.00	\$ 76,491.42	\$ 22,147.67	\$ 108,429.44	\$ 236,995.74	\$ 654,425.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,305,501.68
555.20	RT FBT Congestion Amt	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.14	FTR Hourly Allocation Amt	\$ 226,242.51	\$ (7,373.97)	\$ (12,553.34)	\$ 95,350.72	\$ 135,693.35	\$ 80,891.23	\$ (112,525.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 405,200.76
555.15	FTR Monthly Allocation Amt	\$ (896.80)	\$ (519.49)	\$ (292.46)	\$ (1,146.38)	\$ (1,317.56)	\$ (1,070.98)	\$ (1,124.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,608.54)
555.17	FTR Yearly Allocation Amt	\$ -	\$ -	\$ -	\$ (3,410.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,410.26)
555.35	FTR Monthly Transaction Amt	\$ -	\$ -	\$ -	\$ (90,508.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (90,508.00)
555.36	FTR Full Funding Guarantee Amount	\$ 440.68	\$ 217.27	\$ (902.99)	\$ 3,261.13	\$ (245.08)	\$ (2,180.02)	\$ (2,533.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,942.41)
555.37	FTR Guarantee Uplift Amount	\$ (440.68)	\$ (217.27)	\$ 902.99	\$ (4,731.50)	\$ 158.88	\$ 2,180.02	\$ 4,933.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,785.93
555.38	FTR Auction Revenue Rights Transaction Amount	\$ 4,000.16	\$ 4,000.16	\$ 5,715.54	\$ 5,715.54	\$ 5,715.54	\$ 17,975.06	\$ 17,975.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,097.06
555.39	FTR Annual Transaction Amount	\$ (3,940.50)	\$ (3,940.50)	\$ (5,576.08)	\$ (5,576.08)	\$ (5,576.08)	\$ (17,975.07)	\$ (17,975.07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (60,559.38)
555.40	FTR Auction Revenue Rights Infeasible Uplift Amount	\$ 2,090.31	\$ 2,090.31	\$ 4,047.16	\$ 4,049.25	\$ 4,051.34	\$ 347.10	\$ 347.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,062.29
555.41	FTR Auction Revenue Rights Stage 2 Distribution Amount	\$ (29,478.89)	\$ (36,063.85)	\$ (47,580.65)	\$ (47,543.60)	\$ (63,885.06)	\$ (63,885.06)	\$ (63,885.06)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (359,940.95)
555.42	FTR Auction Revenue Rights Stage 2 Distribution Amount	\$ 302,549.97	\$ 67,679.38	\$ 20,281.59	\$ (22,897.96)	\$ 198,423.23	\$ 253,280.02	\$ 479,838.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,292,718.57
555.10	DA Revenue Sufficiency Guarantee Distribution Amt	\$ 6,952.26	\$ 8,130.67	\$ 12,242.53	\$ 9,287.37	\$ 12,659.85	\$ 10,862.84	\$ 14,940.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,916.76
555.11	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	\$ (5,705.79)	\$ (62.68)	\$ (3.37)	\$ -	\$ (8,657.58)	\$ (8,657.58)	\$ (8,657.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (36,931.60)
555.29	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	\$ 14,854.67	\$ 13,862.25	\$ 9,274.56	\$ 22,359.44	\$ 36,344.82	\$ 13,039.80	\$ 78,599.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 167,834.54
555.30	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	\$ (16,897.37)	\$ (15,879.07)	\$ (7,154.73)	\$ (1,213.83)	\$ (33,198.69)	\$ (24,654.39)	\$ (31,408.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (149,446.03)
555.42	RT Price Volatility Make Whole Payment	\$ (4,590.56)	\$ (13,915.03)	\$ 20,432.96	\$ (7,148.26)	\$ (914.58)	\$ (23,204.33)	\$ 63,794.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,794.47
555.28	RT Revenue Neutrality Uplift Amt	\$ 65,938.13	\$ 81,118.66	\$ 145,946.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 588,697.93
555.27	RT Net Inadequacy Amt	\$ (8,306.19)	\$ (11,168.66)	\$ 145,946.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 588,697.93
555.31	Uninsured Deviation Amt	\$ (10,031.47)	\$ (13,699.86)	\$ (8,639.46)	\$ (677.35)	\$ 815.37	\$ (1,655.64)	\$ (2,443.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (36,331.79)
555.05	DA ASM BEG	\$ (1,328.61)	\$ (1,277.83)	\$ (518.38)	\$ (1,848.27)	\$ (9,126.34)	\$ (5,413.85)	\$ (4,617.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,130.38)
555.44	DA ASM SPIN	\$ (13,113.51)	\$ (18,941.29)	\$ (19,265.44)	\$ (24,121.64)	\$ (42,465.95)	\$ (44,828.24)	\$ (57,785.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (220,521.32)
555.45	DA ASM BEG	\$ (3,892.90)	\$ (4,074.30)	\$ (1,577.10)	\$ (1,439.94)	\$ (6,629.20)	\$ (8,774.80)	\$ (80,801.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (107,389.70)
555.46	RT ASM BEG	\$ (3,974.13)	\$ (2,798.94)	\$ (2,277.67)	\$ (1,682.01)	\$ (1,193.71)	\$ (8,957.45)	\$ (87,758.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (118,642.15)
555.47	RT ASM SPIN	\$ 1,483.63	\$ 4,530.55	\$ 9,008.68	\$ 1,635.17	\$ 5,915.84	\$ (200,689.15)	\$ (176,756.33)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (78,150.16)
555.48	RT ASM SUPP	\$ (198.81)	\$ 604.03	\$ (1,497.28)	\$ (356.76)	\$ (4,882.23)	\$ (4,064.22)	\$ 88,233.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,150.16
555.49	RT ASM NRGA	\$ 341.11	\$ 229.17	\$ 153.12	\$ 332.64	\$ 794.26	\$ (493.22)	\$ (2,893.74)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,536.66)
555.50	RT ASM EXE DFE_DEP	\$ 40.94	\$ 114.09	\$ 75.07	\$ 34.52	\$ 113.16	\$ 59.95	\$ 324.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 762.44
555.51	RT ASM CBDFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.52	RT ASM BEG_DIST	\$ 13,658.57	\$ 18,337.50	\$ 15,745.77	\$ 15,105.91	\$ 17,579.04	\$ 14,518.82	\$ 21,442.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 116,386.57
555.53	RT ASM SPIN_DIST	\$ 8,577.55	\$ 10,962.20	\$ 9,262.72	\$ 11,624.48	\$ 15,299.02	\$ 10,816.61	\$ 37,967.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 104,502.22
555.54	RT ASM SUPP_DIST	\$ 6,122.20	\$ 6,349.84	\$ 6,024.23	\$ 5,225.68	\$ 6,402.54	\$ 5,598.01	\$ 7,528.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,250.77
555.55	RT ASM Non-Excessive Energy Amount	\$ 421,579.96	\$ 629,210.97	\$ 300,769.85	\$ 253,579.63	\$ 301,219.13	\$ 129,577.85	\$ 403,838.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,439,775.58
555.56	RT ASM Excessive Energy Amount	\$ (0.01)	\$ (102.05)	\$ (26.47)	\$ (133.63)	\$ (44.52)	\$ (133.63)	\$ (215.51)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,649.66)
555.06	DA Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.07	DA Losses Rebate on COGA	\$ (104,565.18)	\$ (102,447.00)	\$ (76,491.42)	\$ (22,147.67)	\$ (108,429.44)	\$ (236,995.74)	\$ (654,425.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,305,501.68)
555.08	DA Losses Rebate on Option B GFA	\$ (122,741.35)	\$ (151,126.25)	\$ (126,337.62)	\$ (61,854.40)	\$ (87,989.27)	\$ (91,478.99)	\$ (297,790.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (939,318.74)
555.22	RT Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
555.23	RT Loss Rebate on COGA	\$ (227,306.53)	\$ (253,579.35)	\$ (202,829.04)	\$ (84,002.07)	\$ (196,418.71)	\$ (328,474.73)	\$ (952,216.09)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,244,820.42)
555.05	TOTAL	\$ 2,459,166.51	\$ 2,991,257.79	\$ 1,834,356.51	\$ 2,665,474.13	\$ 2,393,751.47	\$ 2,007,674.22	\$ 1,730,439.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,082,120.48
555.05	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider	\$ 2,459,166.51	\$ 2,991,257.79	\$ 1,834,356.51	\$ 2,665,474.13	\$ 2,393,751.47	\$ 2,007,674.22	\$ 1,730,439.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,082,120.48
555.05	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider	\$ 2,459,166.51	\$ 2,991,257.79	\$ 1,834,356.51	\$ 2,665,474.13	\$ 2,393,751.47	\$ 2,007,674.22	\$ 1,730,439.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,082,120.48

Orter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2012 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss			[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amt	555.02													
2	DA FBT Loss Amt	555.04													
3	DA Non-asset Energy Amt	555.09													
4	RT Asset Energy Amt	555.19													
5	RT Distribution of Losses Amt	555.24													
6	RT FBT Loss Amt	555.21													
7	RT Non-Asset Energy Amt	555.26													
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,366,997.68)
Virtual Energy															
9	DA Virtual Energy Amt	555.12													
10	RT Virtual Energy Amt	555.32													
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,019,382.97
Schedules 16 & 17															
12	DA Mkt Admin Amt	555.01													
13	RT Mkt Admin Amt	555.18													
14	FTR Mkt Admin Amt	555.13													
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,542.25
Congest & FTRs															
16	DA FBT Congestion Amt	555.03													
17	RT FBT Congestion Amt	555.20													
18	FTR Hourly Allocation Amt	555.14													
19	FTR Monthly Allocation Amt	555.15													
20	FTR Yearly Allocation Amt	555.17													
21	FTR Monthly Transaction Amt	555.35													
22	FTR Full Funding Guarantee Amount	555.36													
23	FTR Guarantee Uplift Amount	555.37													
24	FTR Auction Revenue Rights Transaction Amount	555.39													
25	FTR Annual Transaction Amount	555.38													
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40													
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41													
28	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,409.39)
RSG & Make Whole Payments															
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10													
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11													
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29													
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30													
33	RT Price Volatility Make Whole Payment	555.42													
34	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (165,540.05)
Revenue Neutrality Uplift															
35	RT Revenue Neutrality Uplift Amt	555.28													
36	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,233.59
Other Charges															
37	RT Misc Amt	555.25													
38	RT Net Inadvertent Amt	555.27													
39	RT Uninstructed Deviation Amt	555.31													
40	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,368.48)
ASM Charges															
41	DA_ASM_REG	555.43													
42	DA_ASM_SPIN	555.44													
43	DA_ASM_SUPP	555.45													
44	RT_ASM_REG	555.46													
45	RT_ASM_SPIN	555.47													
46	RT_ASM_SUPP	555.48													
47	RT_ASM_NRGA	555.49													
48	RT_ASM_EXE_DFE_DEP	555.50													
49	RT_ASM_CRDFC	555.51													
50	RT_ASM_REG_DIST	555.52													
51	RT_ASM_SPIN_DIST	555.53													
52	RT_ASM_SUPP_DIST	555.54													
53	RT ASM Non-Excessive Energy Amount	555.55													
54	RT ASM Excessive Energy Amount	555.56													
55	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,781,637.62)
Grandfathered Charge Types															
56	DA Congestion Rebate on COGA	555.05													
57	DA Losses Rebate on COGA	555.06													
58	DA Congestion Rebate on Option B GFA	555.07													
59	DA Losses Rebate on Option B GFA	555.08													
60	RT Congestion Rebate on COGA	555.22													
61	RT Loss Rebate on COGA	555.23													
62	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)						\$ (3,145,794.41)
64	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,145,794.41)

... TRADE SECRET DATA ENDS]

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System July 2012 includes any adjustments									
No.	Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
Day Ahead & Real Time Asset & Non Asset Energy & Loss									
1	DA Asset Energy Amt	555.02	\$ 12,303,287.25	\$ (11,357,064.65)	\$ -	\$ 946,222.60			353,510 (335,382)
2	DA FBT Loss Amt	555.04	\$ 595,581.66	\$ -	\$ -	\$ 595,581.66			-
3	DA Non-asset Energy Amt	555.09	\$ 729,570.18	\$ (145,011.37)	\$ -	\$ 584,558.81			22,070 (4,244)
4	RT Asset Energy Amt	555.19	\$ 157,057.58	\$ (301,076.36)	\$ 93,499.57	\$ (50,519.21)			4,626 (5,700)
5	RT Distribution of Losses Amt	555.24	\$ 334.47	\$ (121,652.00)	\$ (1,603.70)	\$ (122,921.23)			-
6	RT FBT Loss Amt	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amt	555.26	\$ -	\$ -	\$ -	\$ -			-
8	TOTAL		\$ 13,785,831.14	\$ (11,924,804.38)	\$ 91,895.87	\$ 1,952,922.63	\$ -	\$ -	380,206 (345,326)
Virtual Energy									
9	DA Virtual Energy Amt	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amt	555.32	\$ -	\$ -	\$ -	\$ -			-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amt	555.01	\$ 46,257.31	\$ -	\$ -	\$ 46,257.31			-
13	RT Mkt Admin Amt	555.18	\$ 2,868.52	\$ -	\$ (120.04)	\$ 2,748.48			-
14	FTR Mkt Admin Amt	555.13	\$ 2,921.05	\$ -	\$ -	\$ 2,921.05			-
15	TOTAL		\$ 52,046.88	\$ -	\$ (120.04)	\$ 51,926.84	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amt	555.03	\$ 665,877.11	\$ (11,451.88)	\$ -	\$ 654,425.23			-
17	RT FBT Congestion Amt	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amt	555.14	\$ 33,259.70	\$ (145,786.23)	\$ 0.79	\$ (112,525.74)			-
19	FTR Monthly Allocation Amt	555.15	\$ -	\$ (1,124.87)	\$ -	\$ (1,124.87)			-
20	FTR Yearly Allocation Amt	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amt	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,061.64	\$ (3,594.26)	\$ (0.79)	\$ (2,533.41)			-
23	FTR Guarantee Uplift Amount	555.37	\$ 4,932.71	\$ -	\$ 0.79	\$ 4,933.50			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 26,821.97	\$ (8,846.91)	\$ -	\$ 17,975.06			-
25	FTR Annual Transaction Amount	555.38	\$ 8,846.87	\$ (26,821.94)	\$ -	\$ (17,975.07)			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 347.10	\$ -	\$ -	\$ 347.10			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (63,883.06)	\$ -	\$ (63,883.06)			-
28	TOTAL		\$ 741,147.10	\$ (261,509.15)	\$ 0.79	\$ 479,638.74	\$ -	\$ -	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amt	555.10	\$ 14,940.24	\$ -	\$ -	\$ 14,940.24			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.11	\$ -	\$ (38,928.05)	\$ -	\$ (38,928.05)			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amt	555.29	\$ 79,079.86	\$ -	\$ (480.86)	\$ 78,599.00			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amt	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (31,406.86)	\$ -	\$ (31,406.86)			-
34	TOTAL		\$ 94,020.10	\$ (70,334.91)	\$ (480.86)	\$ 23,204.33	\$ -	\$ -	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amt	555.28	\$ 52,496.12	\$ (11,811.54)	\$ 1,490.97	\$ 42,175.55			-
36	TOTAL		\$ 52,496.12	\$ (11,811.54)	\$ 1,490.97	\$ 42,175.55	\$ -	\$ -	-
Other Charges									
37	RT Misc Amt	555.25	\$ -	\$ -	\$ (1,055.61)	\$ (1,055.61)			-
38	RT Net Inadvertent Amt	555.27	\$ 1,800.95	\$ (3,814.23)	\$ (430.30)	\$ (2,443.58)			-
39	RT Uninstructed Deviation Amt	555.31	\$ -	\$ -	\$ -	\$ -			-
40	TOTAL		\$ 1,800.95	\$ (3,814.23)	\$ (1,485.91)	\$ (3,499.19)	\$ -	\$ -	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (4,617.10)	\$ -	\$ (4,617.10)			(204)
42	DA_ASM_SPIN	555.44	\$ -	\$ (57,785.25)	\$ -	\$ (57,785.25)			(10,239)
43	DA_ASM_SUPP	555.45	\$ -	\$ (80,801.46)	\$ -	\$ (80,801.46)			(7,612)
44	RT_ASM_REG	555.46	\$ 914.57	\$ (88,672.81)	\$ -	\$ (87,758.24)			202 (324)
45	RT_ASM_SPIN	555.47	\$ 13,128.21	\$ (213,817.36)	\$ -	\$ (200,689.15)			2,955 (1,737)
46	RT_ASM_SUPP	555.48	\$ 94,100.30	\$ (5,866.87)	\$ -	\$ 88,233.43			5,169 (338)
47	RT_ASM_NRGA	555.49	\$ 3,471.46	\$ (6,365.20)	\$ -	\$ (2,893.74)			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 326.17	\$ (1.62)	\$ 0.16	\$ 324.71			-
49	RT_ASM_CRDFC	555.51	\$ 11,712.29	\$ -	\$ -	\$ 11,712.29			-
50	RT_ASM_REG_DIST	555.52	\$ 21,335.36	\$ (174.69)	\$ 282.29	\$ 21,442.96			352,457 (21)
51	RT_ASM_SPIN_DIST	555.53	\$ 38,170.01	\$ (420.32)	\$ 217.95	\$ 37,967.64			374,527 (21)
52	RT_ASM_SUPP_DIST	555.54	\$ 19,985.27	\$ (12,529.04)	\$ 72.04	\$ 7,528.27			374,527 (21)

Otter Tail Power Company								
Detail of MISO Day 2 Charges by Charge Group for Current Month - System								
July 2012 includes any adjustments								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 631,102.94	\$ (227,264.75)	\$ -	\$ 403,838.19			19,194 (8,627)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (215.51)	\$ -	\$ (215.51)			- (19)
55 TOTAL		\$ 834,246.58	\$ (698,531.98)	\$ 572.44	\$ 136,287.04	\$ -	\$ -	1,129,031 (29,161)
Grandfathered Charge Types								
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			- -
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			- -
58 DA Congestion Rebate on Option B GFA	555.07	\$ 24,844.04	\$ (679,269.27)	\$ -	\$ (654,425.23)			- -
59 DA Losses Rebate on Option B GFA	555.08	\$ 202.34	\$ (297,993.20)	\$ -	\$ (297,790.86)			- -
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			- -
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			- -
62 TOTAL		\$ 25,046.38	\$ (977,262.47)	\$ -	\$ (952,216.09)	\$ -	\$ -	- -
... TRADE SECRET DATA ENDS								
63 TOTAL MISO DAY 2 CHARGES		\$ 15,586,635.25	\$ (13,948,068.66)	\$ 91,873.26	\$ 1,730,439.85	\$ (1,079,899.85)	\$ 650,540.00	1,509,237 (374,486)
64 MISO RSG Bad Debt								
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 15,586,635.25	\$ (13,948,068.66)	\$ 91,873.26	\$ 1,730,439.85			
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 1,730,439.85					
67 Net KWH for retail = ((G) + (H)) * 1,000			1,134,750,409					1,134,750,409
68 July covers time period of 06/22/2012 -- 07/23/2012 ** increased for losses of 2.8%								
		Net Retail	Net MISO KWH					
69 MISO Book Totals		\$ 1,638,566.59	1,134,750,409					
70 MISO RSG Bad Debt		\$ -						
71 July Adjustments		\$ 91,873.26	17,656,574					
72 Total MISO		\$ 1,730,439.85	1,152,406,983					

Otter Tail Power Company
Plant Conditions

Plant Conditions for July 2012

Big Stone:

The unit generated 273,653 net MWh for the month. Unit availability was 98.5% and equivalent availability was 94.6%. Fuel prices were 2.55% under budget.

Coyote:

The Unit generated 283,783 net MWh for the month. Unit availability was 97.5% and equivalent availability was 95.4%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 27,249 net MWh for the month. Unit 2 had an availability of 89.9% and an equivalent availability of 86.1%. Fuel costs were about 13.98% under budget.

Unit 3 generated 42,104 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 96.5%. Fuel prices were about 12.6% under budget.

Plant Conditions for June 2012

Big Stone:

The unit generated 147,227 net MWh for the month. Unit availability was 62.14% and equivalent availability was 58.55%. Fuel prices were 1.54% under budget.

Coyote:

The Unit generated 244,039 net MWh for the month. Unit availability was 94.2% and equivalent availability was 85.5%. Fuel prices were on budget.

Hoot Lake:

Unit 2 generated 26,332 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.42% under budget.

Unit 3 generated 36,299 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 12.37% under budget.