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September 21, 2012

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending August 31, 2012, the rate for the Energy Adjustment Rider is (\$.0000) per kWh. Otter Tail Power Company proposes to bill at this rate effective October 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .025813
Average costs from current month's adjustment:	\$ .028060
Difference – (Increase) Decrease:	(\$ .002247)

The net effect of this energy adjustment is to increase the rate by (\$.0022). The total resulting adjustment for the current billing period will then be (\$.0000) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
September 21, 2012  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the October 2012 Energy Adjustment Rider based on the four-month period ending August 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for July and August 2012 marked as Attachment E.

Also included in this month's filing is the Independent Auditors' Report from Deloitte & Touche LLP for the time period of July 2011 to June 2012, pursuant to North Dakota Rule 69-09-02-39(12).

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE OCTOBER 1, 2012

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 May	2012 June	2012 July	2012 August	Total This Period
1	Purchased Power	\$1,355,789	\$2,066,427	\$53,382	\$1,498,017	\$4,973,616
2	Wind Curtailment	\$0	\$92,777	\$0	\$0	\$92,777
3	Steam Plant Generation	\$4,102,784	\$4,961,715	\$6,811,452	\$8,148,540	\$24,024,491
4	Other Plant Generation	\$163,630	\$423,218	\$693,367	\$429,235	\$1,709,450
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$423,079)	(\$1,635,234)	(\$558,906)	(\$1,982,904)	(\$4,600,122)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$2,393,751	\$2,007,674	\$1,730,440	\$1,385,006	\$7,516,872
9	NET ENERGY COSTS	\$7,679,878	\$8,003,580	\$8,816,738	\$9,564,897	\$34,065,093
<b>ASSET-BASED MARGINS</b>		2012	2012	2012	2012	Total
		July	August	September	October	This Period
10	Forecast of Margins - 85%	(\$525,268)	(\$144,949)	(\$12,533)	(\$150,150)	(\$832,900)
11	True-up of prior months margin forecast	\$103,042	(\$210,610)	\$3,727	(\$129,680)	(\$233,521)
12	Total Margin Credit	(\$422,226)	(\$355,559)	(\$8,806)	(\$279,830)	(\$1,066,421)
13	Prior (over) under recovery (line 26)					\$3,082,672
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$36,081,344
<b>ENERGY -- KWH</b>		2012	2012	2012	2012	Total
		May	June	July	August	This Period
15	Retail Sales - kWhs	303,676,132	302,990,788	330,600,960	348,614,852	1,285,882,732
16	Delivered Cost per kWh					\$0.028060
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					\$0.0000

**TRUE UP FOR AUGUST**

19	Retail Sales (kWhs) (line 15, col D)					348,614,852
20	Net Energy Costs for the System -- Most recent month					\$9,209,338
21	Base Cost Recovered					\$9,771,674
22	Net to be Recovered from COE (line 20 - line 21)					(\$562,337)
23	COE Recovery Rate Effective for August					(\$0.0052)
24	Amount Recovered by COE (line 23 x line 19)					(\$1,812,797)
25	Over / (Under) Recovery (line 22 - line 24)					(\$1,250,461)
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					(\$3,082,672)

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
August 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,090,561.07	\$ -	\$ -	\$ 1,090,561.07	
2	DA Non-asset Energy Amount	555.09		\$ 426,381.75	\$ -	\$ -	\$ 426,381.75	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ (372,578.10)	\$ -	\$ -	\$ (372,578.10)	
5	RT Non-Asset Energy Amount	555.26		\$ 22,221.51	\$ -	\$ -	\$ 22,221.51	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		\$ (257,384.58)	\$ 1,166,586.23	\$ -	\$ -	\$ 1,166,586.23	\$ (1,423,970.81)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 37,022.50	\$ -	\$ -	\$ 37,022.50	
9	DA FBT Congestion Amount	555.03		\$ 837,480.28	\$ -	\$ -	\$ 837,480.28	
10	DA FBT Loss Amount	555.04		\$ 357,604.07	\$ -	\$ -	\$ 357,604.07	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (837,480.28)	\$ -	\$ -	\$ (837,480.28)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (178,802.11)	\$ -	\$ -	\$ (178,802.11)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 6,926.88	\$ -	\$ -	\$ 6,926.88	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (14,592.54)	\$ -	\$ -	\$ (14,592.54)	
17	FTR Mkt Admin Amount	555.13		\$ 2,166.19	\$ -	\$ -	\$ 2,166.19	
18	FTR Hourly Allocation Amount	555.14		\$ (189,157.80)	\$ -	\$ -	\$ (189,157.80)	
19	FTR Monthly Allocation Amount	555.15		\$ (1,166.10)	\$ -	\$ -	\$ (1,166.10)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 3,165.29	\$ -	\$ -	\$ 3,165.29	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (104,822.63)	\$ -	\$ -	\$ (104,822.63)	
28	RT Misc Amount	555.25		\$ 0.13	\$ -	\$ -	\$ 0.13	
29	RT Net Inadvertent Amount	555.27		\$ (7,083.63)	\$ -	\$ -	\$ (7,083.63)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 37,851.78	\$ -	\$ -	\$ 37,851.78	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 18,352.60	\$ -	\$ -	\$ 18,352.60	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (8,190.30)	\$ -	\$ -	\$ (8,190.30)	
35	FTR Guarantee Uplift Amount	555.37		\$ 8,192.06	\$ -	\$ -	\$ 8,192.06	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 17,975.06	\$ -	\$ -	\$ 17,975.06	
37	FTR Annual Transaction Amount	555.38		\$ (17,975.07)	\$ -	\$ -	\$ (17,975.07)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 347.10	\$ -	\$ -	\$ 347.10	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (63,732.16)	\$ -	\$ -	\$ (63,732.16)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (38,143.68)	\$ -	\$ -	\$ (38,143.68)	
41	DA_ASM_REG	555.43		\$ (7,495.17)	\$ -	\$ -	\$ (7,495.17)	
42	DA_ASM_SPIN	555.44		\$ (34,955.78)	\$ -	\$ -	\$ (34,955.78)	
43	DA_ASM_SUPP	555.45		\$ (20,364.52)	\$ -	\$ -	\$ (20,364.52)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System August 2012 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (10,107.66)	\$ -		\$ (10,107.66)	
45	RT_ASM_SPIN	555.47		\$ 3,138.20	\$ -		\$ 3,138.20	
46	RT_ASM_SUPP	555.48		\$ 3,351.31	\$ -		\$ 3,351.31	
47	RT_ASM_NRGA	555.49		\$ 2,455.17	\$ -		\$ 2,455.17	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 251.15	\$ -		\$ 251.15	
49	RT_ASM_CRDFC	555.51		\$ 1,364.96	\$ -		\$ 1,364.96	
50	RT_ASM_REG_DIST	555.52		\$ 17,340.77	\$ -		\$ 17,340.77	
51	RT_ASM_SPIN_DIST	555.53		\$ 11,928.68	\$ -		\$ 11,928.68	
52	RT_ASM_SUPP_DIST	555.54		\$ 9,079.30	\$ -		\$ 9,079.30	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 376,503.89	\$ -		\$ 376,503.89	
54	RT ASM Excessive Energy Amount	555.56		\$ (7.87)	\$ -		\$ (7.87)	
				...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 96,879.37	\$ 218,420.07	\$ -		\$ 218,420.07	\$ (121,540.70)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ (160,505.21)	\$ 1,385,006.30	\$ -		\$ 1,385,006.30	\$ (1,545,511.51)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ (160,505.21)	\$ 1,385,006.30			\$ 1,385,006.30	\$ (1,545,511.51)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2012														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01	\$ 62,504.52	\$ 70,799.40	\$ 70,900.68	\$ 48,159.50	\$ 44,643.88	\$ 42,682.80	\$ 46,257.31	\$ 37,022.50	\$ -	\$ -	\$ -	\$ 422,970.59
13	RT Mkt Admin Amount	555.18	\$ 4,282.47	\$ 6,976.98	\$ 6,280.10	\$ 4,151.84	\$ 4,622.40	\$ 3,508.97	\$ 2,748.48	\$ 3,165.29	\$ -	\$ -	\$ -	\$ 35,736.53
14	FTR Mkt Admin Amount	555.13	\$ 2,709.55	\$ 3,860.86	\$ 3,180.92	\$ 2,085.54	\$ 1,881.28	\$ 1,668.97	\$ 2,921.05	\$ 2,166.19	\$ -	\$ -	\$ -	\$ 20,474.36
15	<b>TOTAL</b>		\$ 69,496.54	\$ 81,637.24	\$ 80,361.70	\$ 54,396.88	\$ 51,147.56	\$ 47,860.74	\$ 51,926.84	\$ 42,353.98	\$ -	\$ -	\$ -	\$ 479,161.48
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ 104,565.18	\$ 102,447.00	\$ 76,491.42	\$ 22,147.67	\$ 108,429.44	\$ 236,995.74	\$ 654,425.23	\$ 837,480.28	\$ -	\$ -	\$ -	\$ 2,142,981.96
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 226,242.51	\$ (7,373.97)	\$ (12,553.34)	\$ 95,350.72	\$ 135,169.35	\$ 80,891.23	\$ (112,525.74)	\$ (189,157.80)	\$ -	\$ -	\$ -	\$ 216,042.96
19	FTR Monthly Allocation Amount	555.15	\$ (936.80)	\$ (519.49)	\$ (292.46)	\$ (1,146.38)	\$ (1,517.56)	\$ (1,070.98)	\$ (1,124.87)	\$ (1,166.10)	\$ -	\$ -	\$ -	\$ (7,774.64)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (3,410.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,410.26)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ (90,508.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (90,508.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ 440.68	\$ 217.27	\$ (902.98)	\$ 3,261.13	\$ (245.08)	\$ (2,180.02)	\$ (2,533.41)	\$ (8,190.30)	\$ -	\$ -	\$ -	\$ (10,132.71)
23	FTR Guarantee Uplift Amount	555.37	\$ (440.68)	\$ (217.27)	\$ 902.98	\$ (4,731.50)	\$ 158.88	\$ 2,180.02	\$ 4,333.50	\$ 8,190.30	\$ -	\$ -	\$ -	\$ 10,977.99
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 4,000.16	\$ 4,000.16	\$ 5,715.54	\$ 5,715.54	\$ 5,715.54	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ -	\$ -	\$ -	\$ 79,072.12
25	FTR Annual Transaction Amount	555.38	\$ (3,940.50)	\$ (3,940.50)	\$ (5,576.08)	\$ (5,576.08)	\$ (5,576.08)	\$ (17,975.07)	\$ (17,975.07)	\$ (17,975.07)	\$ -	\$ -	\$ -	\$ (78,534.45)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,090.31	\$ 2,130.03	\$ 4,047.16	\$ 4,049.25	\$ 4,051.34	\$ 347.10	\$ 347.10	\$ 347.10	\$ -	\$ -	\$ -	\$ 17,409.39
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (29,476.89)	\$ (36,063.85)	\$ (47,550.65)	\$ (47,439.45)	\$ (47,543.60)	\$ (63,883.06)	\$ (63,883.06)	\$ (63,732.16)	\$ -	\$ -	\$ -	\$ (399,572.72)
28	<b>TOTAL</b>		\$ 302,543.97	\$ 60,679.38	\$ 20,281.59	\$ (22,287.36)	\$ 198,642.23	\$ 253,280.02	\$ 479,638.74	\$ 583,773.07	\$ -	\$ -	\$ -	\$ 1,876,551.64
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 6,593.26	\$ 8,130.67	\$ 12,242.53	\$ 9,287.37	\$ 12,859.85	\$ 10,862.84	\$ 14,940.24	\$ 6,926.88	\$ -	\$ -	\$ -	\$ 81,843.64
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (10,195.96)	\$ (447.33)	\$ -	\$ (8,857.58)	\$ (162.88)	\$ (38,928.05)	\$ (14,592.54)	\$ -	\$ -	\$ -	\$ (73,184.34)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 14,854.67	\$ 13,362.25	\$ 9,274.56	\$ 22,359.44	\$ 36,344.82	\$ 13,039.80	\$ 78,599.00	\$ 18,352.80	\$ -	\$ -	\$ -	\$ 206,187.14
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (16,897.37)	\$ (15,879.07)	\$ (7,154.73)	\$ (11,213.83)	\$ (33,198.83)	\$ (24,654.34)	\$ (31,406.86)	\$ (38,143.68)	\$ -	\$ -	\$ -	\$ (178,548.71)
34	<b>TOTAL</b>		\$ 4,550.56	\$ (4,582.11)	\$ 13,915.03	\$ 20,432.98	\$ 7,148.26	\$ (914.58)	\$ 23,204.33	\$ (27,456.74)	\$ -	\$ -	\$ -	\$ 36,297.73
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 66,908.13	\$ 81,118.66	\$ 145,346.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ 37,851.78	\$ -	\$ -	\$ -	\$ 626,349.71
36	<b>TOTAL</b>		\$ 66,908.13	\$ 81,118.66	\$ 145,346.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ 37,851.78	\$ -	\$ -	\$ -	\$ 626,349.71
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ (5,795.79)	\$ (82.68)	\$ (3.37)	\$ -	\$ (4,502.44)	\$ 331.27	\$ (1,055.61)	\$ 0.13	\$ -	\$ -	\$ -	\$ (11,108.49)
38	RT Net Inadvertent Amount	555.27	\$ (10,031.47)	\$ (13,699.66)	\$ (8,639.46)	\$ (677.35)	\$ 815.37	\$ (1,655.64)	\$ (2,443.58)	\$ (7,083.63)	\$ -	\$ -	\$ -	\$ (43,415.42)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		\$ (15,827.26)	\$ (13,782.34)	\$ (8,642.83)	\$ (677.35)	\$ (3,687.07)	\$ (1,324.37)	\$ (3,499.19)	\$ (7,083.50)	\$ -	\$ -	\$ -	\$ (54,523.91)
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43	\$ (1,328.61)	\$ (1,277.83)	\$ (518.38)	\$ (1,948.27)	\$ (9,126.34)	\$ (5,413.85)	\$ (4,617.10)	\$ (7,495.17)	\$ -	\$ -	\$ -	\$ (31,625.55)
42	DA_ASM_SPIN	555.44	\$ (13,113.51)	\$ (18,941.29)	\$ (19,265.44)	\$ (24,121.64)	\$ (42,465.95)	\$ (44,828.24)	\$ (57,785.25)	\$ (34,955.78)	\$ -	\$ -	\$ -	\$ (255,477.10)
43	DA_ASM_SUPP	555.45	\$ (3,892.90)	\$ (4,074.30)	\$ (1,577.10)	\$ (1,439.94)	\$ (6,829.20)	\$ (8,774.80)	\$ (80,801.46)	\$ (20,364.52)	\$ -	\$ -	\$ -	\$ (127,754.22)
44	RT_ASM_REG	555.46	\$ (3,974.13)	\$ (2,798.94)	\$ (2,277.67)	\$ (1,682.01)	\$ (11,193.71)	\$ (8,957.45)	\$ (87,758.24)	\$ (10,107.66)	\$ -	\$ -	\$ -	\$ (128,749.81)
45	RT_ASM_SPIN	555.47	\$ 1,358.75	\$ 1,483.63	\$ 4,530.55	\$ 9,008.68	\$ 1,635.17	\$ 5,915.84	\$ (200,689.15)	\$ 3,138.20	\$ -	\$ -	\$ -	\$ (173,618.13)
46	RT_ASM_SUPP	555.48	\$ (186.81)	\$ 604.03	\$ (1,497.28)	\$ (356.76)	\$ (4,582.23)	\$ (4,064.22)	\$ 88,233.43	\$ 3,351.31	\$ -	\$ -	\$ -	\$ 81,501.47
47	RT_ASM_NRGA	555.49	\$ 341.11	\$ 229.17	\$ 153.12	\$ 332.64	\$ 794.26	\$ (493.22)	\$ (2,893.74)	\$ 2,455.17	\$ -	\$ -	\$ -	\$ 918.51
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 40.94	\$ 114.09	\$ 75.07	\$ 34.52	\$ 113.16	\$ 59.95	\$ 324.71	\$ 251.15	\$ -	\$ -	\$ -	\$ 1,013.59
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ 911.90	\$ -	\$ 11,712.29	\$ 1,364.96	\$ -	\$ -	\$ -	\$ 13,989.15
50	RT_ASM_REG_DIST	555.52	\$ 13,656.57	\$ 18,337.50	\$ 15,745.77	\$ 15,105.91	\$ 17,579.04	\$ 14,518.82	\$ 21,442.96	\$ 17,340.72	\$ -	\$ -	\$ -	\$ 133,727.34
51	RT_ASM_SPIN_DIST	555.53	\$ 8,577.55	\$ 10,962.20	\$ 9,252.72	\$ 11,624.48	\$ 15,299.02	\$ 10,818.61	\$ 37,967.64	\$ 11,928.68	\$ -	\$ -	\$ -	\$ 116,430.90
52	RT_ASM_SUPP_DIST	555.54	\$ 6,122.20	\$ 6,349.84	\$ 6,024.23	\$ 5,225.68	\$ 6,402.54	\$ 5,598.01	\$ 7,528.27	\$ 9,079.30	\$ -	\$ -	\$ -	\$ 52,330.07
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 421,579.96	\$ 629,210.97	\$ 300,769.85	\$ 253,579.63	\$ 301,219.13	\$ 129,577.85	\$ 403,838.19	\$ 376,503.89	\$ -	\$ -	\$ -	\$ 2,816,279.47
54	RT ASM Excessive Energy Amount	555.56	\$ 0.01	\$ (102.05)	\$ (26.47)	\$ (127.49)	\$ (1,133.63)	\$ (44.52)	\$ (215.51)	\$ (7.87)	\$ -	\$ -	\$ -	\$ (1,657.53)
55	<b>TOTAL</b>		\$ 429,181.13	\$ 640,097.22	\$ 311,388.97	\$ 265,335.43	\$ 268,623.16	\$ 93,912.78	\$ 136,287.04	\$ 352,482.43	\$ -	\$ -	\$ -	\$ 2,497,308.16
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (104,565.18)	\$ (102,447.00)	\$ (76,491.42)	\$ (22,147.67)	\$ (108,429.44)	\$ (236,995.74)	\$ (654,425.23)	\$ (837,480.28)	\$ -	\$ -	\$ -	\$ (2,142,981.96)
59	DA Losses Rebate on Option B GFA	555.08	\$ (122,741.35)	\$ (151,126.25)	\$ (126,337.62)	\$ (61,854.40)	\$ (87,989.27)	\$ (91,478.99)	\$ (297,790.86)	\$ (178,802.11)	\$ -	\$ -	\$ -	\$ (1,118,120.85)
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	<b>TOTAL</b>		\$ (227,306.53)	\$ (253,573.25)	\$ (202,829.04)	\$ (84,002.07)	\$ (196,418.71)	\$ (328,474.73)	\$ (952,216.09)	\$ (1,016,282.39)	\$ -	\$ -	\$ -	\$ (3,261,102.81)
... TRADE SECRET DATA BEGINS ...														
63	<b>TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider</b>		\$ 2,459,166.51	\$ 2,991,257.79	\$ 1,834,356.51	\$ 2,665,474.13	\$ 2,393,751.47	\$ 2,007,674.22	\$ 1,730,439.85	\$ 1,385,006.30	\$ -	\$ -	\$ -	\$ 17,467,126.78
... TRADE SECRET DATA ENDS ...														
64	<b>MISO RSG Bad Debt</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	<b>TOTAL FOR MN ENERGY ADJUSTMENT RIDER</b>		\$ 2,459,166.51	\$ 2,991,257.79	\$ 1,834,356.51	\$ 2,665,474.13	\$ 2,393,751.47	\$ 2,007,674.22	\$ 1,730,439.85	\$ 1,385,006.30	\$ -	\$ -	\$ -	\$ 17,467,126.78

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2012 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...															
1	DA Asset Energy Amount	555.02													
2	DA FBT Loss Amount	555.04													
3	DA Non-asset Energy Amount	555.09													
4	RT Asset Energy Amount	555.19													
5	RT Distribution of Losses Amount	555.24													
6	RT FBT Loss Amount	555.21													
7	RT Non-Asset Energy Amount	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,021,930.73)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amount	555.12													
10	RT Virtual Energy Amount	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,250,345.21
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amount	555.01													
13	RT Mkt Admin Amount	555.18													
14	FTR Mkt Admin Amount	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,588.14
<b>Congest &amp; FTHs</b>															
16	DA FBT Congestion Amount	555.03													
17	RT FBT Congestion Amount	555.20													
18	FTR Hourly Allocation Amount	555.14													
19	FTR Monthly Allocation Amount	555.15													
20	FTR Yearly Allocation Amount	555.17													
21	FTR Monthly Transaction Amount	555.35													
22	FTR Full Funding Guarantee Amount	555.36													
23	FTR Guarantee Uplift Amount	555.37													
24	FTR Auction Revenue Rights Transaction Amount	555.39													
25	FTR Annual Transaction Amount	555.38													
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40													
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41													
28	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,503.65)
<b>HSG &amp; Make Whole Payments</b>															
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10													
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11													
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29													
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30													
33	RT Price Volatility Make Whole Payment	555.42													
34	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (245,428.48)
<b>Revenue Neutrality Uplift</b>															
35	RT Revenue Neutrality Uplift Amount	555.28													
36	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,783.51
<b>Other Charges</b>															
37	RT Misc Amount	555.25													
38	RT Net Inadvertent Amount	555.27													
39	RT Uninstructed Deviation Amount	555.31													
40	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,870.14)
<b>ASM Charges</b>															
41	DA_ASM_REG	555.43													
42	DA_ASM_SPIN	555.44													
43	DA_ASM_SUPP	555.45													
44	RT_ASM_REG	555.46													
45	RT_ASM_SPIN	555.47													
46	RT_ASM_SUPP	555.48													
47	RT_ASM_NRGA	555.49													
48	RT_ASM_EXE_DFE_DEP	555.50													
49	RT_ASM_CRDFC	555.51													
50	RT_ASM_REG_DIST	555.52													
51	RT_ASM_SPIN_DIST	555.53													
52	RT_ASM_SUPP_DIST	555.54													
53	RT ASM Non-Excessive Energy Amount	555.55													
54	RT ASM Excessive Energy Amount	555.56													
55	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,855,289.78)
<b>Grandfathered Charge Types</b>															
56	DA Congestion Rebate on COGA	555.05													
57	DA Losses Rebate on COGA	555.06													
58	DA Congestion Rebate on Option B GFA	555.07													
59	DA Losses Rebate on Option B GFA	555.08													
60	RT Congestion Rebate on COGA	555.22													
61	RT Loss Rebate on COGA	555.23													
62	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS															
63	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)					\$ (4,691,305.92)
64	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ -	\$ -	\$ -	\$ -	\$ (4,691,305.92)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
August 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>								<b>[TRADE SECRET DATA BEGINS . . .</b>	
1 DA Asset Energy Amount	555.02	\$ 9,745,010.01	\$ (8,654,448.94)	\$ -	\$ 1,090,561.07			324,854	(302,457)
2 DA FBT Loss Amount	555.04	\$ 357,604.07	\$ -	\$ -	\$ 357,604.07			-	-
3 DA Non-asset Energy Amount	555.09	\$ 544,202.26	\$ (117,820.51)	\$ -	\$ 426,381.75			19,643	(4,276)
4 RT Asset Energy Amount	555.19	\$ 53,468.44	\$ (499,857.57)	\$ 73,811.03	\$ (372,578.10)			2,207	(20,737)
5 RT Distribution of Losses Amount	555.24	\$ 365.38	\$ (101,854.69)	\$ (3,333.32)	\$ (104,822.63)			-	-
6 RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-	-
7 RT Non-Asset Energy Amount	555.26	\$ 22,221.51	\$ -	\$ -	\$ 22,221.51			1,100	-
8 <b>TOTAL</b>		<b>\$ 10,722,871.67</b>	<b>\$ (9,373,981.71)</b>	<b>\$ 70,477.71</b>	<b>\$ 1,419,367.67</b>	<b>\$ -</b>	<b>\$ -</b>	<b>347,805</b>	<b>(327,471)</b>
<b>Virtual Energy</b>									
9 DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-	-
10 RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-	-
11 <b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12 DA Mkt Admin Amount	555.01	\$ 37,022.50	\$ -	\$ -	\$ 37,022.50			-	-
13 RT Mkt Admin Amount	555.18	\$ 3,131.55	\$ -	\$ 33.74	\$ 3,165.29			-	-
14 FTR Mkt Admin Amount	555.13	\$ 2,166.19	\$ -	\$ -	\$ 2,166.19			-	-
15 <b>TOTAL</b>		<b>\$ 42,320.24</b>	<b>\$ -</b>	<b>\$ 33.74</b>	<b>\$ 42,353.98</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16 DA FBT Congestion Amount	555.03	\$ 841,757.53	\$ (4,277.25)	\$ -	\$ 837,480.28			-	-
17 RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-	-
18 FTR Hourly Allocation Amount	555.14	\$ 26,328.77	\$ (215,487.37)	\$ 0.80	\$ (189,157.80)			-	-
19 FTR Monthly Allocation Amount	555.15	\$ -	\$ (1,166.41)	\$ 0.31	\$ (1,166.10)			-	-
20 FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-	-
21 FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -			-	-
22 FTR Full Funding Guarantee Amount	555.36	\$ 1,030.60	\$ (9,219.79)	\$ (1.11)	\$ (8,190.30)			-	-
23 FTR Guarantee Uplift Amount	555.37	\$ 9,219.79	\$ (1,030.60)	\$ 2.87	\$ 8,192.06			-	-
24 FTR Auction Revenue Rights Transaction Amount	555.39	\$ 26,821.96	\$ (8,846.90)	\$ -	\$ 17,975.06			-	-
25 FTR Annual Transaction Amount	555.38	\$ 8,846.87	\$ (26,821.94)	\$ -	\$ (17,975.07)			-	-
26 FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 347.10	\$ -	\$ -	\$ 347.10			-	-
27 FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (63,883.06)	\$ 150.90	\$ (63,732.16)			-	-
28 <b>TOTAL</b>		<b>\$ 914,352.62</b>	<b>\$ (330,733.32)</b>	<b>\$ 153.77</b>	<b>\$ 583,773.07</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29 DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 6,926.88	\$ -	\$ -	\$ 6,926.88			-	-
30 DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (14,592.54)	\$ -	\$ (14,592.54)			-	-
31 RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 19,765.62	\$ -	\$ (1,413.02)	\$ 18,352.60			-	-
32 RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-	-
33 RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (38,279.32)	\$ 135.64	\$ (38,143.68)			-	-
34 <b>TOTAL</b>		<b>\$ 26,692.50</b>	<b>\$ (52,871.86)</b>	<b>\$ (1,277.38)</b>	<b>\$ (27,456.74)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35 RT Revenue Neutrality Uplift Amount	555.28	\$ 35,005.68	\$ (1,370.74)	\$ 4,216.84	\$ 37,851.78			-	-
36 <b>TOTAL</b>		<b>\$ 35,005.68</b>	<b>\$ (1,370.74)</b>	<b>\$ 4,216.84</b>	<b>\$ 37,851.78</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37 RT Misc Amount	555.25	\$ -	\$ -	\$ 0.13	\$ 0.13			-	-
38 RT Net Inadvertent Amount	555.27	\$ 2,472.91	\$ (7,669.02)	\$ (1,887.52)	\$ (7,083.63)			-	-
39 RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-	-
40 <b>TOTAL</b>		<b>\$ 2,472.91</b>	<b>\$ (7,669.02)</b>	<b>\$ (1,887.39)</b>	<b>\$ (7,083.50)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41 DA_ASM_REG	555.43	\$ -	\$ (7,495.17)	\$ -	\$ (7,495.17)			-	(373)
42 DA_ASM_SPIN	555.44	\$ -	\$ (34,955.78)	\$ -	\$ (34,955.78)			-	(11,553)
43 DA_ASM_SUPP	555.45	\$ -	\$ (20,364.52)	\$ -	\$ (20,364.52)			-	(4,080)
44 RT_ASM_REG	555.46	\$ 1,425.09	\$ (11,532.75)	\$ -	\$ (10,107.66)			333	(209)
45 RT_ASM_SPIN	555.47	\$ 6,751.83	\$ (3,613.63)	\$ -	\$ 3,138.20			2,873	(1,473)
46 RT_ASM_SUPP	555.48	\$ 3,436.43	\$ (85.12)	\$ -	\$ 3,351.31			3,142	(35)
47 RT_ASM_NRGA	555.49	\$ 2,615.76	\$ (160.59)	\$ -	\$ 2,455.17			-	-
48 RT_ASM_EXE_DFE_DEP	555.50	\$ 260.72	\$ (120.91)	\$ 111.34	\$ 251.15			-	-
49 RT_ASM_CRDFC	555.51	\$ 1,364.96	\$ -	\$ -	\$ 1,364.96			-	-
50 RT_ASM_REG_DIST	555.52	\$ 17,403.48	\$ (208.74)	\$ 146.03	\$ 17,340.77			306,466	(141)
51 RT_ASM_SPIN_DIST	555.53	\$ 12,240.68	\$ (405.83)	\$ 93.83	\$ 11,928.68			327,209	(140)
52 RT_ASM_SUPP_DIST	555.54	\$ 9,126.21	\$ (7.55)	\$ (39.36)	\$ 9,079.30			327,209	(141)

<b>Otter Tail Power Company</b>									
<b>Detail of MISO Day 2 Charges by Charge Group for Current Month - System</b>									
<b>August 2012 includes any adjustments</b>									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
<b>Charge Type Description</b>	<b>Acct</b>	<b>Retail Debits</b>	<b>Retail Credits</b>	<b>Retail Adjustments</b>	<b>Net Retail</b>	<b>Net Intersystem</b>	<b>Total</b>	<b>Charge types with MWH for Retail</b>	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 601,669.04	\$ (236,536.86)	\$ 11,371.71	\$ 376,503.89			19,825	(10,226)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (7.87)	\$ -	\$ (7.87)			-	(2)
55 <b>TOTAL</b>		<b>\$ 656,294.20</b>	<b>\$ (315,495.32)</b>	<b>\$ 11,683.55</b>	<b>\$ 352,482.43</b>	<b>\$ -</b>	<b>\$ -</b>	<b>987,056</b>	<b>(28,372)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 5,114.28	\$ (842,594.56)	\$ -	\$ (837,480.28)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (178,802.11)	\$ -	\$ (178,802.11)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 5,114.28</b>	<b>\$ (1,021,396.67)</b>	<b>\$ -</b>	<b>\$ (1,016,282.39)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>... TRADE SECRET DATA ENDS</b>									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 12,405,124.10</b>	<b>\$ (11,103,518.64)</b>	<b>\$ 83,400.84</b>	<b>\$ 1,385,006.30</b>	<b>\$ (1,545,511.51)</b>	<b>\$ (160,505.21)</b>	<b>1,334,861</b>	<b>(355,842)</b>
64 <b>MISO RSG Bad Debt</b>									
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 12,405,124.10</b>	<b>\$ (11,103,518.64)</b>	<b>\$ 83,400.84</b>	<b>\$ 1,385,006.30</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,385,006.30</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000								<b>979,018,735</b>	
68 August covers time period of 07/24/2012 -- 08/23/2012 ** increased for losses of 2.8%									
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
69 <b>MISO Book Totals</b>		<b>\$ 1,301,605.46</b>	<b>979,018,735</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>August Adjustments</b>		<b>\$ 83,400.84</b>	<b>13,862,363</b>						
72 <b>Total MISO</b>		<b>\$ 1,385,006.30</b>	<b>992,881,098</b>						

## Attachment E to ND Energy Adjustment Rider

### Otter Tail Power Company Plant Conditions

#### **Plant Conditions for August 2012**

##### Big Stone:

The unit generated 276,679 net MWh for the month. Unit availability was 95.1% and equivalent availability was 93.9%. Fuel prices were 3.02% under budget.

##### Coyote:

The Unit generated 274,629 net MWh for the month. Unit availability was 100% and equivalent availability was 97.1%. Fuel prices were on budget.

##### Hoot Lake:

Unit 2 generated 26,052 net MWh for the month. Unit 2 had an availability of 96.46% and an equivalent availability of 94.76%. Fuel costs were about 13.37% under budget.

Unit 3 generated 36,140 net MWh for the month. Unit 3 had an availability of 95.67% and an equivalent availability of 94.24%. Fuel prices were about 14.42% under budget.

#### **Plant Conditions for July 2012**

##### Big Stone:

The unit generated 273,653 net MWh for the month. Unit availability was 98.5% and equivalent availability was 94.6%. Fuel prices were 2.55% under budget.

##### Coyote:

The Unit generated 283,783 net MWh for the month. Unit availability was 97.5% and equivalent availability was 95.4%. Fuel prices were on budget.

##### Hoot Lake:

Unit 2 generated 27,249 net MWh for the month. Unit 2 had an availability of 89.9% and an equivalent availability of 86.1%. Fuel costs were about 13.98% under budget.

Unit 3 generated 42,104 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 96.5%. Fuel prices were about 12.6% under budget.