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November 21, 2012

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending October 31, 2012, the rate for the Energy Adjustment Rider is (\$.00436) per kWh. Otter Tail Power Company proposes to bill at this rate effective December 1, 2012.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .023690
Average costs from current month's adjustment:	\$ .023668
Difference – (Increase) Decrease:	\$ .000022

The net effect of this energy adjustment is to decrease the rate by \$.00002. The total resulting adjustment for the current billing period will then be (\$.00436) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
November 21, 2012  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the December 2012 Energy Adjustment Rider based on the four-month period ending October 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for September and October 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2012

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 July	2012 August	2012 September	2012 October	Total This Period
1	Purchased Power	\$53,382	\$1,498,017	\$1,535,990	\$1,708,920	\$4,796,309
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$6,811,452	\$8,148,540	\$4,456,069	\$6,332,779	\$25,748,840
4	Other Plant Generation	\$693,367	\$429,235	\$84,032	\$46,646	\$1,253,280
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$558,906)	(\$1,982,904)	(\$1,503,250)	(\$1,657,095)	(\$5,702,155)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$1,730,440	\$1,385,006	\$914,294	\$1,837,234	\$5,866,974
9	NET ENERGY COSTS	\$8,816,738	\$9,564,897	\$5,574,138	\$8,355,486	\$32,311,259
<b>ASSET-BASED MARGINS</b>		2012	2012	2012	2012	Total
		September	October	November	December	This Period
10	Forecast of Margins - 85%	(\$12,533)	(\$150,150)	(\$204,680)	(\$227,054)	(\$594,417)
11	True-up of prior months margin forecast	\$3,727	(\$129,680)	(\$260,639)	\$117,679	(\$268,913)
12	Total Margin Credit	(\$8,806)	(\$279,830)	(\$465,319)	(\$109,375)	(\$863,330)
13	Prior (over) under recovery (line 26)					(\$348,297)
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$31,099,632
<b>ENERGY -- KWH</b>		2012	2012	2012	2012	Total
		July	August	September	October	This Period
15	Retail Sales - kWhs	330,600,960	348,614,852	327,722,015	307,060,183	1,313,998,010
16	Delivered Cost per kWh					\$0.023668
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.00436)

**TRUE UP FOR OCTOBER**

19	Retail Sales (kWhs) (line 15, col D)					307,060,183
20	Net Energy Costs for the System -- Most recent month					\$8,075,656
21	Base Cost Recovered					\$8,606,897
22	Net to be Recovered from COE (line 20 - line 21)					(\$531,241)
23	COE Recovery Rate Effective for October					\$0.00000
24	Amount Recovered by COE (line 23 x line 19)					\$0
25	Over / (Under) Recovery (line 22 - line 24)					\$531,241
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					\$348,297

Otter Tail Power Company						
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System						
October 2012 includes any adjustments						
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)
			Total	Retail	Other	Total
			(E)	(F)		
			Total	Non-Energy		Adj. Rider
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 377,182.78	\$ -	\$ 377,182.78
2	DA Non-asset Energy Amount	555.09		\$ 375,764.90	\$ -	\$ 375,764.90
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -
4	RT Asset Energy Amount	555.19		\$ 706,032.07	\$ -	\$ 706,032.07
5	RT Non-Asset Energy Amount	555.26		\$ 199.34	\$ -	\$ 199.34
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -
			...TRADE SECRET DATA ENDS]			...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		\$ (16,957.83)	\$ 1,459,179.09	\$ -	\$ 1,459,179.09
			[TRADE SECRET DATA BEGINS ..			[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 54,379.34	\$ -	\$ 54,379.34
9	DA FBT Congestion Amount	555.03		\$ 148,598.11	\$ -	\$ 148,598.11
10	DA FBT Loss Amount	555.04		\$ 256,501.75	\$ -	\$ 256,501.75
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -
13	DA Congestion Rebate on Option B GFA	555.07		\$ (148,598.11)	\$ -	\$ (148,598.11)
14	DA Losses Rebate on Option B GFA	555.08		\$ (128,250.96)	\$ -	\$ (128,250.96)
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 9,654.25	\$ -	\$ 9,654.25
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (4,888.01)	\$ -	\$ (4,888.01)
17	FTR Mkt Admin Amount	555.13		\$ 2,195.69	\$ -	\$ 2,195.69
18	FTR Hourly Allocation Amount	555.14		\$ 110,612.96	\$ -	\$ 110,612.96
19	FTR Monthly Allocation Amount	555.15		\$ (1,342.99)	\$ -	\$ (1,342.99)
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -
22	RT Mkt Admin Amount	555.18		\$ 5,571.88	\$ -	\$ 5,571.88
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -
27	RT Distribution of Losses Amount	555.24		\$ (92,427.16)	\$ -	\$ (92,427.16)
28	RT Misc Amount	555.25		\$ -	\$ -	\$ -
29	RT Net Inadvertent Amount	555.27		\$ (4,067.94)	\$ -	\$ (4,067.94)
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 48,859.84	\$ -	\$ 48,859.84
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 16,548.61	\$ -	\$ 16,548.61
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -
34	FTR Full Funding Guarantee Amount	555.36		\$ (3,060.98)	\$ -	\$ (3,060.98)
35	FTR Guarantee Uplift Amount	555.37		\$ 2,966.99	\$ -	\$ 2,966.99
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 17,466.23	\$ -	\$ 17,466.23
37	FTR Annual Transaction Amount	555.38		\$ (17,564.19)	\$ -	\$ (17,564.19)
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 3,953.85	\$ -	\$ 3,953.85
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (74,585.63)	\$ -	\$ (74,585.63)
40	RT Price Volatility Make Whole Payment	555.42		\$ (29,018.55)	\$ -	\$ (29,018.55)
41	DA_ASM_REG	555.43		\$ (1,554.33)	\$ -	\$ (1,554.33)
42	DA_ASM_SPIN	555.44		\$ (22,717.55)	\$ -	\$ (22,717.55)
43	DA_ASM_SUPP	555.45		\$ (8,456.14)	\$ -	\$ (8,456.14)

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>October 2012 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (18,248.41)	\$ -		\$ (18,248.41)	
45	RT_ASM_SPIN	555.47		\$ 4,963.37	\$ -		\$ 4,963.37	
46	RT_ASM_SUPP	555.48		\$ (1,328.70)	\$ -		\$ (1,328.70)	
47	RT_ASM_NRGA	555.49		\$ 1,129.89	\$ -		\$ 1,129.89	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 180.22	\$ -		\$ 180.22	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 20,079.50	\$ -		\$ 20,079.50	
51	RT_ASM_SPIN_DIST	555.53		\$ 11,445.20	\$ -		\$ 11,445.20	
52	RT_ASM_SUPP_DIST	555.54		\$ 8,320.30	\$ -		\$ 8,320.30	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 210,017.22	\$ -		\$ 210,017.22	
54	RT ASM Excessive Energy Amount	555.56		\$ 719.25	\$ -		\$ 719.25	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 266,530.45	\$ 378,054.80	\$ -		\$ 378,054.80	\$ (111,524.35)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 249,572.62	\$ 1,837,233.89	\$ -		\$ 1,837,233.89	\$ (1,587,661.27)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 249,572.62	\$ 1,837,233.89			\$ 1,837,233.89	\$ (1,587,661.27)



Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2012 Includes Any Adjustments															
Charge Type Description		Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...															
1	DA Asset Energy Amount	555.02													
2	DA FBT Loss Amount	555.04													
3	DA Non-asset Energy Amount	555.09													
4	RT Asset Energy Amount	555.19													
5	RT Distribution of Losses Amount	555.24													
6	RT FBT Loss Amount	555.21													
7	RT Non-Asset Energy Amount	555.26													
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,788,107.87)
<b>Virtual Energy</b>															
9	DA Virtual Energy Amount	555.12													
10	RT Virtual Energy Amount	555.32													
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,382,365.02
<b>Schedules 16 &amp; 17</b>															
12	DA Mkt Admin Amount	555.01													
13	RT Mkt Admin Amount	555.18													
14	FTR Mkt Admin Amount	555.13													
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 202,348.65
<b>Congest &amp; FTRs</b>															
16	DA FBT Congestion Amount	555.03													
17	RT FBT Congestion Amount	555.20													
18	FTR Hourly Allocation Amount	555.14													
19	FTR Monthly Allocation Amount	555.15													
20	FTR Yearly Allocation Amount	555.17													
21	FTR Monthly Transaction Amount	555.35													
22	FTR Full Funding Guarantee Amount	555.36													
23	FTR Guarantee Uplift Amount	555.37													
24	FTR Auction Revenue Rights Transaction Amount	555.39													
25	FTR Annual Transaction Amount	555.38													
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40													
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41													
28	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,733.65)
<b>HSG &amp; Make Whole Payments</b>															
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10													
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11													
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29													
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30													
33	RT Price Volatility Make Whole Payment	555.42													
34	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (250,205.86)
<b>Revenue Neutrality Uplift</b>															
35	RT Revenue Neutrality Uplift Amount	555.28													
36	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,209.73
<b>Other Charges</b>															
37	RT Misc Amount	555.25													
38	RT Net Inadvertent Amount	555.27													
39	RT Uninstructed Deviation Amount	555.31													
40	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,201.69)
<b>ASM Charges</b>															
41	DA_ASM_REG	555.43													
42	DA_ASM_SPIN	555.44													
43	DA_ASM_SUPP	555.45													
44	RT_ASM_REG	555.46													
45	RT_ASM_SPIN	555.47													
46	RT_ASM_SUPP	555.48													
47	RT_ASM_NRGA	555.49													
48	RT_ASM_EXE_DFE_DEP	555.50													
49	RT_ASM_CRDFC	555.51													
50	RT_ASM_REG_DIST	555.52													
51	RT_ASM_SPIN_DIST	555.53													
52	RT_ASM_SUPP_DIST	555.54													
53	RT ASM Non-Excessive Energy Amount	555.55													
54	RT ASM Excessive Energy Amount	555.56													
55	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,268,762.96)
<b>Grandfathered Charge Types</b>															
56	DA Congestion Rebate on COGA	555.05													
57	DA Losses Rebate on COGA	555.06													
58	DA Congestion Rebate on Option B GFA	555.07													
59	DA Losses Rebate on Option B GFA	555.08													
60	RT Congestion Rebate on COGA	555.22													
61	RT Loss Rebate on COGA	555.23													
62	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS															
63	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)			\$ (7,679,088.63)
64	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)	\$ -	\$ -	\$ (7,679,088.63)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System October 2012 includes any adjustments									
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
Charge Type Description		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
<b>No.</b>	<b>Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>								<b>TRADE SECRET DATA BEGINS . . .</b>
1	DA Asset Energy Amount	555.02	\$ 6,147,240.15	\$ (5,770,057.37)	\$ -	\$ 377,182.78			315,051 (299,228)
2	DA FBT Loss Amount	555.04	\$ 256,501.75	\$ -	\$ -	\$ 256,501.75			-
3	DA Non-asset Energy Amount	555.09	\$ 375,764.90	\$ -	\$ -	\$ 375,764.90			21,596
4	RT Asset Energy Amount	555.19	\$ 554,488.16	\$ (28,509.38)	\$ 180,053.29	\$ 706,032.07			27,775 (1,806)
5	RT Distribution of Losses Amount	555.24	\$ 471.31	\$ (87,090.06)	\$ (5,808.41)	\$ (92,427.16)			-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amount	555.26	\$ 199.34	\$ -	\$ -	\$ 199.34			22
8	<b>TOTAL</b>		<b>\$ 7,334,665.61</b>	<b>\$ (5,885,656.81)</b>	<b>\$ 174,244.88</b>	<b>\$ 1,623,253.68</b>	<b>\$ -</b>	<b>\$ -</b>	<b>364,444 (301,034)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 54,379.34	\$ -	\$ -	\$ 54,379.34			-
13	RT Mkt Admin Amount	555.18	\$ 6,009.81	\$ -	\$ (437.93)	\$ 5,571.88			-
14	FTR Mkt Admin Amount	555.13	\$ 2,195.69	\$ -	\$ -	\$ 2,195.69			-
15	<b>TOTAL</b>		<b>\$ 62,584.84</b>	<b>\$ -</b>	<b>\$ (437.93)</b>	<b>\$ 62,146.91</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ 152,256.15	\$ (3,658.04)	\$ -	\$ 148,598.11			-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amount	555.14	\$ 156,022.03	\$ (45,409.07)	\$ -	\$ 110,612.96			-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (1,342.99)	\$ -	\$ (1,342.99)			-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,342.65	\$ (4,403.63)	\$ -	\$ (3,060.98)			-
23	FTR Guarantee Uplift Amount	555.37	\$ 4,403.63	\$ (1,436.64)	\$ -	\$ 2,966.99			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 30,405.85	\$ (12,939.62)	\$ -	\$ 17,466.23			-
25	FTR Annual Transaction Amount	555.38	\$ 12,835.95	\$ (30,400.14)	\$ -	\$ (17,564.19)			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 3,953.85	\$ -	\$ -	\$ 3,953.85			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (74,585.63)	\$ -	\$ (74,585.63)			-
28	<b>TOTAL</b>		<b>\$ 361,220.11</b>	<b>\$ (174,175.76)</b>	<b>\$ -</b>	<b>\$ 187,044.35</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,654.25	\$ -	\$ -	\$ 9,654.25			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (4,888.01)	\$ -	\$ (4,888.01)			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 16,035.74	\$ -	\$ 512.87	\$ 16,548.61			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (29,018.55)	\$ -	\$ (29,018.55)			-
34	<b>TOTAL</b>		<b>\$ 25,689.99</b>	<b>\$ (33,906.56)</b>	<b>\$ 512.87</b>	<b>\$ (7,703.70)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 54,121.10	\$ (8,274.73)	\$ 3,013.47	\$ 48,859.84			-
36	<b>TOTAL</b>		<b>\$ 54,121.10</b>	<b>\$ (8,274.73)</b>	<b>\$ 3,013.47</b>	<b>\$ 48,859.84</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ -	\$ -			-
38	RT Net Inadvertent Amount	555.27	\$ 841.95	\$ (2,697.84)	\$ (2,212.05)	\$ (4,067.94)			-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-
40	<b>TOTAL</b>		<b>\$ 841.95</b>	<b>\$ (2,697.84)</b>	<b>\$ (2,212.05)</b>	<b>\$ (4,067.94)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (1,554.33)	\$ -	\$ (1,554.33)			- (129)
42	DA_ASM_SPIN	555.44	\$ -	\$ (22,717.55)	\$ -	\$ (22,717.55)			- (11,227)
43	DA_ASM_SUPP	555.45	\$ -	\$ (8,456.14)	\$ -	\$ (8,456.14)			- (2,966)
44	RT_ASM_REG	555.46	\$ 1,071.39	\$ (19,319.80)	\$ -	\$ (18,248.41)			122 (498)
45	RT_ASM_SPIN	555.47	\$ 8,137.09	\$ (3,173.72)	\$ -	\$ 4,963.37			3,212 (853)
46	RT_ASM_SUPP	555.48	\$ 1,639.32	\$ (2,968.02)	\$ -	\$ (1,328.70)			2,234 (272)
47	RT_ASM_NRGA	555.49	\$ 1,272.74	\$ (142.85)	\$ -	\$ 1,129.89			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 180.17	\$ (0.03)	\$ 0.08	\$ 180.22			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 19,722.80	\$ (81.45)	\$ 438.15	\$ 20,079.50			341,754 (734)
51	RT_ASM_SPIN_DIST	555.53	\$ 11,945.66	\$ (703.63)	\$ 203.17	\$ 11,445.20			365,338 (736)
52	RT_ASM_SUPP_DIST	555.54	\$ 8,199.84	\$ (12.76)	\$ 133.22	\$ 8,320.30			367,667 (734)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
October 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 415,675.58	\$ (205,658.36)	\$ -	\$ 210,017.22			25,079	(13,534)
54 RT ASM Excessive Energy Amount	555.56	\$ 719.25	\$ -	\$ -	\$ 719.25			-	(40)
55 <b>TOTAL</b>		<b>\$ 468,563.84</b>	<b>\$ (264,788.64)</b>	<b>\$ 774.62</b>	<b>\$ 204,549.82</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,105,405</b>	<b>(31,723)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 3,658.04	\$ (152,256.15)	\$ -	\$ (148,598.11)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (128,250.96)	\$ -	\$ (128,250.96)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 3,658.04</b>	<b>\$ (280,507.11)</b>	<b>\$ -</b>	<b>\$ (276,849.07)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 8,311,345.48</b>	<b>\$ (6,650,007.45)</b>	<b>\$ 175,895.86</b>	<b>\$ 1,837,233.89</b>	<b>\$ (1,587,661.27)</b>	<b>\$ 249,572.62</b>	<b>1,469,849</b>	<b>(332,757)</b>
64 <b>MISO RSG Bad Debt</b>									
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 8,311,345.48</b>	<b>\$ (6,650,007.45)</b>	<b>\$ 175,895.86</b>	<b>\$ 1,837,233.89</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,837,233.89</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,137,092,059					<b>1,137,092,059</b>	
68 October covers time period of 09/21/2012 -- 10/23/2012 ** increased for losses of 2.8%									
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
69 <b>MISO Book Totals</b>		\$ 1,661,338.03	1,137,092,059						
70 <b>MISO RSG Bad Debt</b>		\$ -							
71 <b>October Adjustments</b>		\$ 175,895.86	37,053,996						
72 <b>Total MISO</b>		<b>\$ 1,837,233.89</b>	<b>1,174,146,055</b>						

## Attachment E to ND Energy Adjustment Rider

### Otter Tail Power Company Plant Conditions

#### **Plant Conditions for October 2012**

##### Big Stone:

The unit generated 291,666 net MWh for the month. Unit availability was 100% and equivalent availability was 97.3%. Fuel prices were 3.74% under budget.

##### Coyote:

The Unit generated 241,662 net MWh for the month. Unit availability was 93.6% and equivalent availability was 93.0%. Fuel prices were 0.9% over budget.

##### Hoot Lake:

Unit 2 generated 23,847 net MWh for the month. Unit 2 had an availability of 91.78% and an equivalent availability of 91.78%. Fuel costs were about 13.35% under budget.

Unit 3 generated 33,496 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.96% under budget.

#### **Plant Conditions for September 2012**

##### Big Stone:

The unit generated 276,216 net MWh for the month. Unit availability was 95.52% and equivalent availability was 94.5%. Fuel prices were 3.73% under budget.

##### Coyote:

The Unit generated 193,827 net MWh for the month. Unit availability was 83% and equivalent availability was 82%. Fuel prices were 0.9% over budget.

##### Hoot Lake:

Unit 2 generated 16,409 net MWh for the month. Unit 2 had an availability of 98.1% and an equivalent availability of 98.1%. Fuel costs were about 15.07% under budget.

Unit 3 generated 31,601 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 13.8% under budget.