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January 25, 2012

Darrel Nitschke
Director of Administration/Executive Secretary
North Dakota Public Service Commission
State Capitol
600 East Boulevard Dept. 408
Bismarck, ND 58505

RE: In the Matter of Small Power Production and Cogeneration Rates for Otter Tail Power Company - CORRECTED.
Case No: PU-12-18

Dear Mr. Nitschke:

Otter Tail Power Company ("Otter Tail") submits this corrected filing for rate schedules 12.01, 12.02, and 12.03, regarding the Small Power Producer purchased power rates. These rate schedules set forth the rates under which Otter Tail is obligated to purchase energy and capacity from qualifying facilities.

In this filing, Otter Tail is requesting to replace the attached documents with the related items in our original filing. Otter Tail discovered an inadvertent error in the costing data which affected rates contained in this filing.

The date of this filing is January 25, 2012. The proposed effective date, with Commission approval, for these rates is with billings on or after March 1, 2012. If this proposed effective date causes an issue due to our corrected filing, Otter Tail will make changes to the effective date as directed by the Commission.

Enclosed is an original and seven copies of the revised schedules. An electronic copy of this filing is being sent to you at dnitschk@nd.gov and to ndpsc@nd.gov.

Darrel Nitschke
January 25, 2012
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If you have any questions, please contact me at (218) 739-8595 or dprazak@otpc.com.

Sincerely,

/s/ DAVID G. PRAZAK
David G. Prazak
Supervisor of Pricing & Load Research
Regulatory Services

wao
Enclosures
By electronic filing



**SMALL POWER PRODUCER RIDER
OCCASIONAL DELIVERY ENERGY SERVICE**
(Commonly identified as Net Energy Billing)

Base Avoided Costs Code 50-9020
Base Avoided Costs plus Renewable Energy Credit Code 50-9021

AVAILABILITY: Available to any qualifying facility not exceeding 100 kW of generating capacity.

METERING CHARGE: \$1.40 per month

PAYMENT SCHEDULES: Base Avoided Costs: 3.~~49~~6176¢ per kWh **R**

Base Avoided Costs plus Renewable Energy Credit: 3.~~29~~6267¢ per kWh **R**

SPECIAL CONDITIONS OF SERVICE: The Customer will be required to sign a contract, agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern service of this schedule.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

The use of this rider requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all Customer-owned small qualifying facilities (SQF).

1. The Customer will be compensated monthly for all net energy received from the SQF less the metering charge. Net energy is that energy delivered by the SQF to the Company in excess of that received by the SQF from the Company during the same billing period. The schedule for these payments is subject to annual review.

NORTH DAKOTA PUBLIC
SERVICE COMMISSION

EFFECTIVE with bills rendered on
and after ~~February~~-March 1, ~~2011~~2012, in
North Dakota

Case No. PU-~~10-671~~
Approved by order dated ~~February 9, 2011~~

APPROVED: Thomas R. Brause
Vice President, Administration



Revision

**SMALL POWER PRODUCER RIDER
 TIME OF DELIVERY ENERGY SERVICE**

Base Avoided On-Peak Costs	Code 50-9030
Base Avoided Off-Peak Costs	Code 50-9031
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Code 50-9032
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Code 50-9033

AVAILABILITY: This rider is available to any Qualifying Facility not exceeding 100 kW of generating capacity. This rider is available to any Qualifying Facility exceeding 100 kW upon the approval of the Company. The Company reserves the right to require the Qualifying Facility to sign an Agreement.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

Base Avoided Costs	<u>On-Peak 50-9030</u>	<u>Off-Peak 50-9031</u>	
Summer	3. 900699 ¢ per kWh	2. 490536 ¢ per kWh	R
Winter	3. 9284.311 ¢ per kWh	2. 734433 ¢ per kWh	R
Base Avoided Costs Plus Renewable Energy Credit	<u>On-Peak 50-9032</u>	<u>Off-Peak 50-9033</u>	
Summer	4. 0003.790 ¢ per kWh	2. 5902.627 ¢ per kWh	R
Winter	4. 0284.402 ¢ per kWh	2. 8342.524 ¢ per kWh	R

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

SPECIAL CONDITIONS OF SERVICE: The minimum contracted term of service is 12 months.

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

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**SMALL POWER PRODUCER RIDER
 DEPENDABLE SERVICE**

Base Avoided On-Peak Costs	Code 50-9040
Base Avoided Off-Peak Costs	Code 50-9041
Base Avoided On-Peak Costs Plus Renewable Energy Credit	Code 50-9042
Base Avoided Off-Peak Costs Plus Renewable Energy Credit	Code 50-9043

AVAILABILITY: Available to any qualifying facility which is capable of delivering power and energy to the Company on a dependable basis.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

METERING CHARGE: \$12.85 per month

PAYMENT SCHEDULE:

ENERGY:

	<u>On-Peak 50-9040</u>	<u>Off-Peak 50-9041</u>	
Base Avoided Costs			
Summer	3. 900 <u>699</u> ¢ per kWh	2. 490 <u>536</u> ¢ per kWh	R
Winter	3. 928 <u>4.311</u> ¢ per kWh	2. 734 <u>433</u> ¢ per kWh	R
Base Avoided Costs			
Plus Renewable Energy Credit			€
Summer	4. 000 <u>3.790</u> ¢ per kWh	2. 590 <u>2.627</u> ¢ per kWh	R
Winter	4. 028 <u>4.402</u> ¢ per kWh	2. 834 <u>2.524</u> ¢ per kWh	R

CAPACITY:

	<u>Monthly \$/kW</u>	<u>Monthly \$/kW</u>	
Contract	Net Capacity	Levelized	
<u>Term</u>	<u>Rate</u>	<u>Rate</u>	
60 mos.	\$ 6.349 <u>7.76</u>	\$ 6.349 <u>7.76</u>	R
120 mos.	\$ 6.80 <u>10.46</u>	\$ 6.80 <u>10.46</u>	R
180 mos.	\$ 7.24 <u>11.14</u>	\$ 7.24 <u>11.14</u>	R
240 mos.	\$ 7.67 <u>11.80</u>	\$ 7.67 <u>11.80</u>	R

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Summer	3.699¢ per kWh	2.536¢ per kWh	R
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Base Avoided Costs			
Plus Renewable Energy Credit	<u>On-Peak 50-9032</u>	<u>Off-Peak 50-9033</u>	
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