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April 2, 2012

Mr. Darrell Nitschke  
Director of Administration/Executive Secretary  
North Dakota Public Service Commission  
State Capitol  
600 East Boulevard, Dept. 408  
Bismarck, ND 58505-0408

**RE: In the Matter of Renewable Resource Cost Recovery Factor Compliance Filing for  
Otter Tail Power Company  
Case No. PU-12-24**

Dear Mr. Nitschke:

On March 21, 2012, the North Dakota Public Service Commission (“Commission”) approved Otter Tail Power Company’s (“Otter Tail”) 2012 Renewable Resource Cost Recovery Factor Adjustment in Case No. PU-12-24. Attached to this letter is a Redline and Non-redline version of the Renewable Resource Cost Recovery Rider rate schedule Section 13.04, which reflects the Commission-approved rates. The effective date on this rate schedule is April 1, 2012.

Enclosed for filing are the original and seven (7) copies of Otter Tail Power Company’s Compliance Filing in the above-referenced matter.

Should you have any questions, please feel free to call me at 218-739-8395 or [jfyhrie@otpc.com](mailto:jfyhrie@otpc.com).

Very truly yours,

/s/ JESSICA FYHRIE  
Jessica Fyhrie  
Tariff Specialist  
Tariff Application and Compliance

Enclosures  
By electronic filing and UPS overnight mail



Fergus Falls, Minnesota

**RENEWABLE RESOURCE COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Large General Service	50-520
All Other Service	50-521

~~N~~  
~~N~~  
~~N~~  
~~N~~

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

~~N~~  
~~N~~

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company's Retail Rate Schedules.

~~N~~  
~~N~~

**COST RECOVERY FACTOR:** There shall be included on each North Dakota customer's monthly bill a Renewable Resource Cost Recovery charge ("Renewable Resource Cost"), which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and will be included in the Energy and Renewable Adjustment line item on the customer's bill.

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**RATE:**

~~N~~

RENEWABLE RESOURCE COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	0. <del>47341</del>	
	<u>0</u> ¢/kWh	\$0. <del>212705</del>
All Other Service	0. <del>55155</del>	
	<u>6</u> ¢/kWh	N/A
(a) Rate schedules 10.03 Large General Service, 10.05 Large General Service – Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.		

~~N~~  
~~N~~  
~~N~~  
~~N~~  
~~N~~  
~~N~~  
~~N~~

**DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY):** The demand charge shall be billed consistent with the billing demand as defined in

~~N~~  
~~N~~

NORTH DAKOTA PUBLIC SERVICE COMMISSION

EFFECTIVE with bills rendered on and after ~~September~~ April 1, 20102, in North Dakota

Case No. PU-~~1012-2418~~  
 Approved by order dated ~~August 4, 2010~~ March 21, 2012  
Thomas R. Brause

APPROVED: ~~Tom~~  
 Vice President, Administration



Fergus Falls, Minnesota

the applicable rate schedule under which the Customer is taking service.

~~N~~

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

~~N~~  
~~N~~  
~~N~~  
~~N~~

NORTH DAKOTA PUBLIC  
SERVICE COMMISSION

EFFECTIVE with bills rendered on  
and after ~~September~~ April 1, 20102, in North  
Dakota

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Thomas R. Brause

APPROVED: ~~Tom~~

Vice President, Administration



Fergus Falls, Minnesota

**RENEWABLE RESOURCE COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Large General Service	50-520
All Other Service	50-521

**RULES AND REGULATIONS:** Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company’s Retail Rate Schedules.

**COST RECOVERY FACTOR:** There shall be included on each North Dakota customer’s monthly bill a Renewable Resource Cost Recovery charge (“Renewable Resource Cost”), which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules and will be included in the Energy and Renewable Adjustment line item on the customer’s bill.

**RATE:**

RENEWABLE RESOURCE COST RECOVERY		
<b>Energy Charge per kWh:</b>	kWh	kW
<b>Large General Service (a)</b>	0.410 ¢/kWh	\$0.705
<b>All Other Service</b>	0.556 ¢/kWh	N/A
(a) Rate schedules 10.03 Large General Service, 10.05 Large General Service – Time of Day, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.		

**R  
R**

**DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS ONLY):** The demand charge shall be billed consistent with the billing demand as defined in the applicable rate schedule under which the Customer is taking service.

NORTH DAKOTA PUBLIC  
 SERVICE COMMISSION  
 Case No. PU-12-24  
 Approved by order dated March 21, 2012

EFFECTIVE with bills rendered on  
 and after April 1, 2012, in North Dakota

APPROVED: Thomas R. Brause  
 Vice President, Administration



Fergus Falls, Minnesota

North Dakota, Section 13.04  
ELECTRIC RATE SCHEDULE  
**Renewable Resource Cost Recovery Rider**  
Page 2 of 2  
Fourth Revision

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

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