



Public Service Commission

State of North Dakota

COMMISSIONERS

Tony Clark
Brian P. Kalk
Kevin Cramer

Executive Secretary
Darrell Nitschke

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February 9, 2012

Ken Callahan
Montana-Dakota Utilities Co.
PO Box 1406
Williston ND 58802-1406

Dear Mr. Callahan:

We received your request to extend electric service to Air Liquide Industrial U.S. L.P. at a site located in the NW ¼ of Section 29, Township 157N, Range 94W, Williams County, North Dakota. Temporary authority was granted by Commissioner Brian P. Kalk on February 9, 2012. Extensions must be made from the most economical point of service.

Please submit your formal application for permanent authority as soon as possible so we may work on finalizing this request. Thank you.

Best regards,

Cara DeSaye
Public Utilities Division

Enclosure



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

Date 2/2/2012	Time 8:15	<input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities Co.	Telephone Number 701-572-1620
Name of Person Calling Ken Callahan			Name of Coop Serving MWEC	
Name of Customer Air Liquide Industrial U.S. L.P		Location Sec NW 1/4 29 Twp 157N R 94W		
Address			County Williams	
City Tioga			State ND	Zip Code 58852
Name of Nearest City Tioga			Distance to the City 3 miles	
When will service be extended? Late 2012		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other <u>Air separation plant</u>		
Extension Length to Most Economical Point of Service Utility: N/A Coop: unknown		Extension <input checked="" type="checkbox"/> Overhead <input type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$160,000		Estimated Revenue \$857,400/yr		
Under what rate filed with the Public Service Commission will customer be served? Rate 30 and Rate 38				
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input checked="" type="checkbox"/> Letter		Date Authorized 2/9/12		
Authorized By (Name of Commissioner) 				

Extension must be made from most economical point of service.

Comments:
 MDU will build a small 57-4.16 kV substation to feed this 3 MW gas/air separation plant. Distribution extension will be minimal if any. Customer will be likely have two meters in substation, one on Rate 30, one on Rate 38, three phase service. Chris Brostuen from MWEC has sent an e-mail stating they will not protest this load.