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PUBLIC SERVICE COMMISSION

Tina Granger
Manager, Tariffs
(918) 574-7415
(918) 574-7444 (fax)
Tina.Granger@Magellanlp.com

February 21, 2012

VIA Fed-Ex

Mr. Darrell Nitschke
Executive Secretary
North Dakota Public Service Commission
600 E. Boulevard, Dept. 408
Bismarck, ND 58505-0480

RE: Magellan Midstream Partners, L.P.'s Ten Year Plan for 2012-2022

Case No. PU-12-_____

Dear Mr. Nitschke:

Please find enclosed for filing an original and ten (10) copies of the following:

1. Ten Year Plan: 2012-2022 for Magellan Midstream Partners, L.P.;
2. Notice of Filing Ten Year Plan: 2012-2022 for Magellan Midstream Partners, L.P.; and
3. Affidavit of Service.

Also enclosed is a CD containing the above-referenced documents in PDF format.

Should you have any questions, please advise.

Sincerely,


TINA GRANGER

Enclosures

cc: Mr. Sean Hennessee – (w/ encl. – via e-mail)
Ms. Mollie Smith – (w/ encl. – via e-mail)

MAGELLAN PIPELINE COMPANY, L.P.
("Magellan")

TEN-YEAR PLAN REPORT

CHAPTER 49-22, NDCC

2012

Section A. Existing Energy Conversion Facilities

Not Applicable

Section B. Energy Conversion Facilities Under-Construction

Not Applicable

Section C. Proposed Energy Conversion Facilities On Which Construction Is Intended Within The Ensuing Five Years

Not Applicable

Section D. Proposed Energy Conversion Facilities During The Next Ten-Year Time Period

Not Applicable

Section E. Existing Transmission Facilities (Electric)

Not Applicable

Section F. Existing Transmission Facilities (Pipeline)

1. Location: See attached map.

2. Type and Capacity

a. Product Type – *petroleum products*

b. Length in Miles – *88.543 miles*

c. Pipe Diameter

6" diameter pipeline (82.511 miles)

8" diameter pipeline (6.032 miles)

d. Maximum Operating Pressure

6" pipe 950 MAOP (Maximum Allowable Operating Pressure [psi])

8" pipe 1100 MAOP

e. Maximum Flow Rate

6" pipe – 17,400 barrels per day based on MAOP

8" pipe – 28,800 barrels per day based on MAOP

f. Pump Station Specifications

- 1) Fargo
Prime Mover – 810 HP Dual Fuel (Diesel or Natural Gas) Engine
Pump Centrifugal
Capacity – 1,000 bph
Pressure – 1,023 psi @ 0.86 sp. Gravity
- 2) Hillsboro
Prime Mover – 600 HP Electric Motor
Pump Centrifugal
Capacity – 1,000 bph
Pressure – 1,023 psi @ 0.86 sp. Gravity
- 3) Buxton
Prime Mover – 700 HP Electric Motor
Pump Centrifugal
Capacity – 1,000 bph
Pressure – 1,154 psi @ 0.86 sp. Gravity

g. Minimum Cover Over Pipe – *Approximately 30 inches*

3. In Service Dates
6" pipe – 1946
8" pipe - 1954
4. Projected Retirement within the next ten-year period – *No retirements are proposed within the next ten-year period.*

Section G. Proposed Transmission Facilities On Which Construction Is Intended Within The Ensuing Five Years (Electric)
Not Applicable

Section H. Proposed Transmission Facilities On Which Construction Is Intended Within The Ensuing Five Years (Pipeline)
Proposed Transmission facilities within the next five years includes the West Fargo relocation project which is approximately a 2,300 foot relocation of two existing co-located pipelines (#6 inch and #8 inch) leading into the Magellan Fargo Terminal. The pipelines must be relocated to accommodate a North Dakota Department of Transportation roadway expansion project over the existing pipeline location.

Section I. Proposed Transmission Facilities During The Next Ten-Year Time Period (Electric And Pipeline)
No expansion projects are proposed during the next ten-years.

Section J. Regional Coordination

The existing pipelines provide transportation of refined petroleum products between Fargo and Grand Forks for distribution in North Dakota and western Minnesota.

Based on the demand forecast for such products, these facilities should have sufficient capacity to satisfy energy needs.

No recommendations in regard to regional coordination. Existing facilities are highly reliable.

Section K: Environmental Information

The existing 6" and 8" pipelines have been in service since 1946 and 1954 respectively. The pipeline is buried and does not interfere with land use, which enhances the environmental acceptability. Pumping stations exist on small remote sites with minimal environmental exposure.

The two product loading terminals at Fargo and Grand Forks have bottom loading truck racks with vapor collection and vapor combustors that substantially reduce the amount of hydrocarbon vapors (volatile organic compounds) emitted into the atmosphere. In addition, both terminals have monitor wells in place to monitor for potential groundwater contamination. No changes are anticipated in the future.

Section L: Projected Demand For Service

1. Magellan's terminal facilities have experienced fluctuations both up and down for petroleum product truck loadings over the past ten years. Eight of the last ten years have seen an increase in loadings while only two, 2004 and 2007, have had declines. 2011 was an increase of 5% over 2010 which was an increase of 11% over 2009. January of 2012 had a slight increase over 2011 but was 31% over 2010. The growth overall from 2002 through 2011 has been an increase of approximately 19%.

2. Future growth projections in North Dakota for Magellan's pipeline system are based on known operating conditions, competitive activities, historical deliveries, and identified new business opportunities at each terminal. These projections are compared with the present and future physical capacity of the system and with slightly larger economic trends, such as projected growth in gross national product and energy demand, in order to arrive at a consensus projection on demand. It should be noted that deliveries made at the North Dakota terminals will have some portion of the product finally delivered by other means to adjoining states.

We currently anticipate there will be spare capacity for the next ten years.

3. Magellan operates refined petroleum product terminals at Fargo and Grand Forks. Fargo and Grand Forks are directly connected by pipeline. In addition, Magellan is capable of delivering to two shipper-operated terminals (Western and Burlington Northern) in Grand Forks.
4. Tesoro has a refinery located at Mandan, ND. Refined products are trucked and railed from Mandan, and also shipped east via pipeline to supply the Jamestown area, eastern North Dakota and Minnesota.
5. NuStar Energy L.P. has two terminal facilities at Jamestown.
6. Cenex has a pipeline which originates at their refinery in Laurel, MT and transports refined product to their terminal at Minot, ND and to the Magellan pipeline system at Fargo, ND.
7. Canadian refined petroleum products are also distributed into North Dakota.

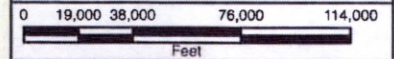
MAGELLAN NORTH DAKOTA PIPELINE SYSTEM



Legend

- Terminal
- Pump Station
- Magellan Pipeline (Approx. Location)
- States
- County

**For Actual Pipeline Location
Contact Magellan Rep.**



This copy is not a survey and has been furnished by Magellan Pipeline Company, L.P. (Magellan) for information as to approximate locations only of any pipelines or other facilities shown thereon. Magellan disclaims any representations as to accuracy or completeness of the information depicted on this copy and makes no warranties regarding accuracy or completeness of such information depicted hereon. Actual locations of pipelines and facilities must be determined on-site through timely contact with the appropriate One Call agency - Call 811 - and coordination with Magellan. Excavation, grading, construction and/or vehicle traffic in the vicinity of the pipeline(s) and facilities shown on this copy are prohibited without written permission from Magellan or other owners of pipelines or facilities depicted hereon.

Drawn By:	Darwin Henriksen
Magellan Rep:	
Real Estate Rep:	Cynthia Pierce
MPL Project #:	North Dakota 10 Year Plan
Date:	01-06-12



STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

Case No. PU-12-____

IN THE MATTER OF THE FILING OF A TEN
YEAR PLAN BY MAGELLAN MIDSTREAM
PARTNERS, L.P.

**NOTICE OF FILING TEN YEAR PLAN
2012-2022**

PLEASE TAKE NOTICE that on February 22, 2012, in accordance with Section 49-22-04 of the North Dakota Century Code and Chapter 69-06-02 of the North Dakota Administrative Code, Magellan Midstream Partners, L.P., filed with the North Dakota Public Service Commission its Ten Year Plan for the years 2012 through 2022, which discusses its proposed pipeline relocation project in Cass County, North Dakota. A copy of said Ten Year Plan was filed with the Auditor for Cass County, North Dakota, on February 22, 2012.

Dated this 21st day of February, 2012.

MAGELLAN MIDSTREAM PARTNERS, L.P.
By Magellan GP, LLC, its General Partner

By:



Tina Granger

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the following document:

NOTICE OF FILING TEN-YEAR PLAN: 2012-2022

was on the 21st day of February, 2012 served by placing the same in the United States mail,
postage prepaid, properly addressed to the following:

North Dakota Aeronautics Commission
P.O. Box 5020
Bismarck, ND 58502-5020

North Dakota Office of Attorney General
State Capitol
600 E. Boulevard Ave.
Dept. 125
Bismarck, ND 58505

North Dakota Dept. of Agriculture
600 E. Boulevard Ave.
Dept. 602
Bismarck, ND 58505-0020

North Dakota Dept. of Health
600 E. Boulevard Ave.
Bismarck, ND 58505-0200

Dept. of Human Services
600 E. Boulevard Ave.
Dept. 325
Bismarck, ND 58505-0250

North Dakota Dept. of Labor
600 E. Boulevard Ave.
Dept. 406
Bismarck, ND 58505-0340

Department of Vocational Education
c/o Career and Technical Education
State Capitol, 15th Floor
600 E. Boulevard Ave., Dept. 270
Bismarck, ND 58505-0610

Economic Development and Finance Commission
North Dakota Dept. of Commerce
PO Box 2057
Bismarck, ND 58502-2057

Energy Development Impact Office
North Dakota State Land Dept.
P.O. Box 5523
Bismarck, ND 58506-5523

North Dakota Game and Fish Department
100 N. Bismarck Expressway
Bismarck, ND 58501-5095

North Dakota Geological Survey
600 E. Boulevard Avenue
Bismarck, ND 58505-0840

Office of Governor Jack Dalrymple
State of North Dakota
600 E. Boulevard Ave.
Bismarck, ND 58505-0001

North Dakota State Highway Department
503 38th St. South
Fargo, ND 58103

North Dakota Department of Transportation
608 E. Boulevard Ave.
Bismarck, ND 58505-0700

State Historical Society
of North Dakota
612 E. Boulevard Ave.
Bismarck, ND 58505-0830

North Dakota Indian Affairs Commission
600 E. Boulevard Ave.
1st Floor - Judicial Wing, Rm. 117
Bismarck, ND 58505-0300

Job Service North Dakota
P.O. Box 5507
Bismarck, ND 58506-5507

North Dakota State Land Dept.
1707 North 9th Street
P.O. Box 5523
Bismarck, ND 58506-5523

North Dakota Parks and Recreation Dept.
1600 E. Century Ave., Suite 3
Bismarck, ND 58503-0649

Division of Community Services
Dept. of Commerce
1600 E. Century Ave., Suite 2
PO Box 2057
Bismarck, ND 58502-2057

North Dakota State Soil Conservation Committee
c/o NDSU Extension Service
2718 Gateway Ave., Suite 104
Bismarck, ND 58503

North Dakota State Water Commission
900 E. Boulevard Ave., Dept. 770
Bismarck, ND 58505-0850


TINA GRANGER



Tina Granger
Manager, Tariffs
(918) 574-7415
(918) 574-7444 (fax)
Tina.Granger@Magellanlp.com

February 21, 2012

VIA Fed-Ex

Michael Montplaisir
Cass County Auditor
211 9th Street South
P.O. Box 2806
Fargo, ND 58108-2806

RE: Magellan Midstream Partners, L.P.'s Ten Year Plan for 2012-2022

Case No. PU-12-___

Dear Mr. Montplaisir:

In accordance with Section 49-22-04 of the North Dakota Century Code and Chapter 69-06-02 of the North Dakota Administrative Code, enclosed for filing is Magellan Midstream Partners, L.P.'s Ten Year Plan for years 2012 through 2022, which discusses its proposed pipeline relocation project in Cass County, North Dakota. Magellan Midstream Partners, L.P. has also filed its Ten Year Plan with the North Dakota Public Service Commission.

Sincerely,


TINA GRANGER

Enclosures

cc: Mr. Sean Hennessee – (w/ encl. – *via e-mail*)
Ms. Mollie Smith – (w/ encl. – *via e-mail*)