



Enbridge Pipelines Inc.
3000 Fifth Avenue Place
425 – 1st Street S.W.
Calgary, AB T2P 3L8
Canada

Shauna Bates
Director, Regulatory, Planning and Analysis
Phone: (403) 231 3963
Fax: (403) 508 3140
shauna.bates@enbridge.com

ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

RECEIVED

May 31, 2012

JUN 04 2012

Oil Pipeline Tariff Filing

PUBLIC SERVICE COMMISSION

North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by Enbridge Pipelines (North Dakota) LLC (“Enbridge North Dakota”):

NDPSC Tariff No. 92, canceling NDPSC Tariff No. 90

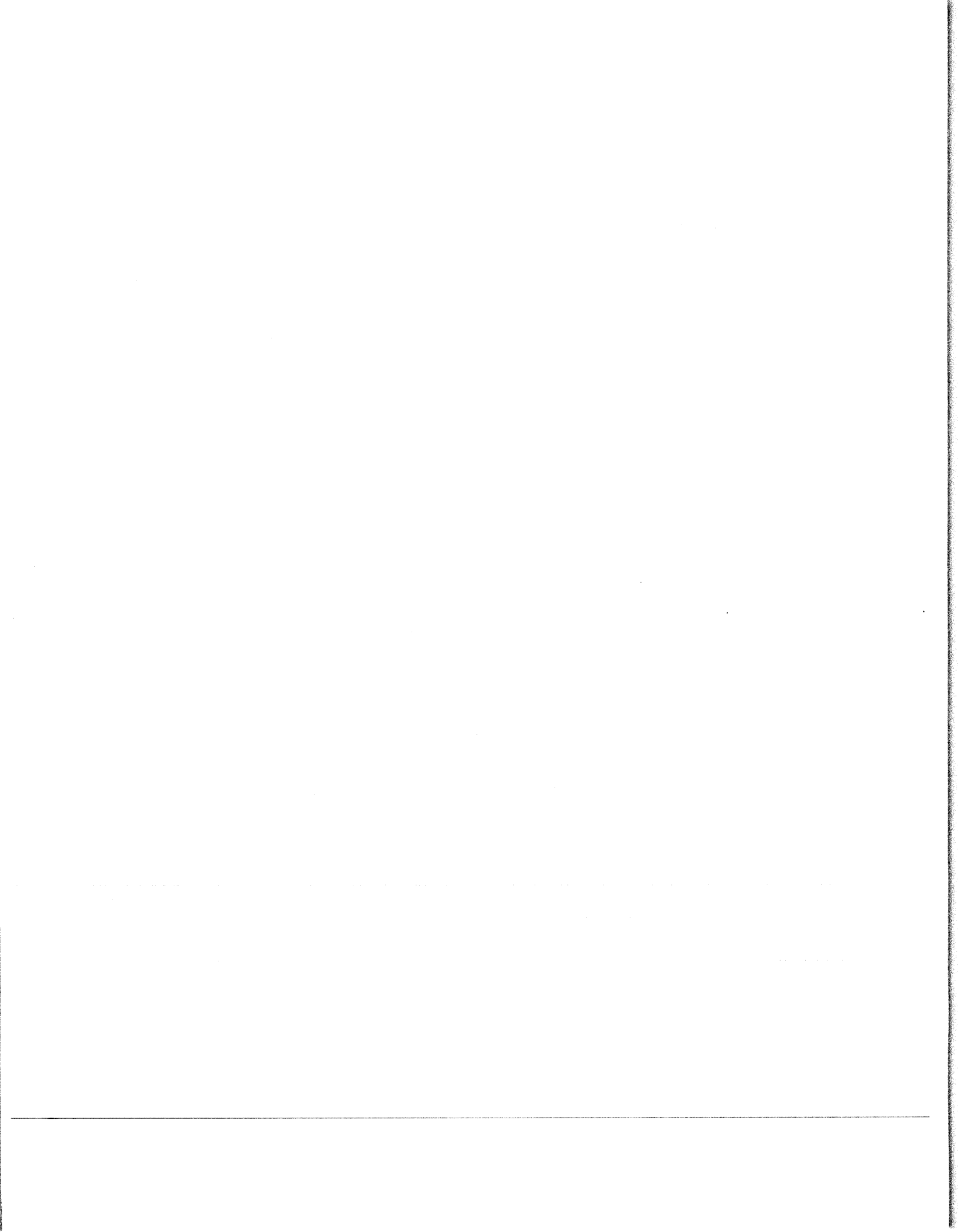
The tariff bears an issuance date of May 31, 2012 and an effective date of July 1, 2012.

Explanation of Tariff Filing

The filing of this tariff is in part, an index compliance filing in accordance with 18 C.F.R. 342.3, and in part, a compliance filing per the settlement agreements described below, which are not subject to indexing. Only the base portion of the Enbridge North Dakota rate is subject to the FERC index. All rates in this tariff, unless otherwise noted, will increase effective July 1, 2012.

On October 31, 2006, the Commission issued a letter order (FERC Docket No. OR06-9-000) approving an Offer of Settlement with respect to two agreed upon changes to Enbridge North Dakota’s tariff rates: (1) the Mainline Surcharge; and (2) the Looping Surcharge. These cost-of-service based surcharges relate to the Phase 5 Expansion of the pipeline system and are not subject to the FERC index methodology.

In January 2008, Enbridge North Dakota filed an Offer of Settlement seeking the Commission’s approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline’s system, which was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Offer of Settlement outlined that the expansion costs would be recovered through a cost-based surcharge that is trued-up annually and is not subject to the FERC index methodology. The



surcharge is added to the existing Enbridge North Dakota base rates and other previously-approved surcharges.

In order to be of assistance to shippers, text specifying that the rates are payable in U.S. currency has been added to the title page.

Appendix A is a table showing the ceiling levels on the base portion of the Enbridge North Dakota rate that is subject to the July 1, 2012 multiplier of 1.086011 issued by the Commission on May 15, 2012 in Docket No. RM93-11-000. Appendix B is a table showing the individual components of the Enbridge North Dakota rate: (1) the base indexed rate as calculated in Appendix A; (2) the Phase 5 Expansion Surcharges; and (3) the Phase 6 Expansion Surcharge.

Notification

I hereby certify that Enbridge North Dakota has, on or before this date, delivered copies of the above tariff to each person on Enbridge North Dakota's subscriber list by U.S. postal service (First Class Mail) or by other means agreed upon.

Pursuant to 18 CFR 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via facsimile to Shauna Bates at (403) 508-3140.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

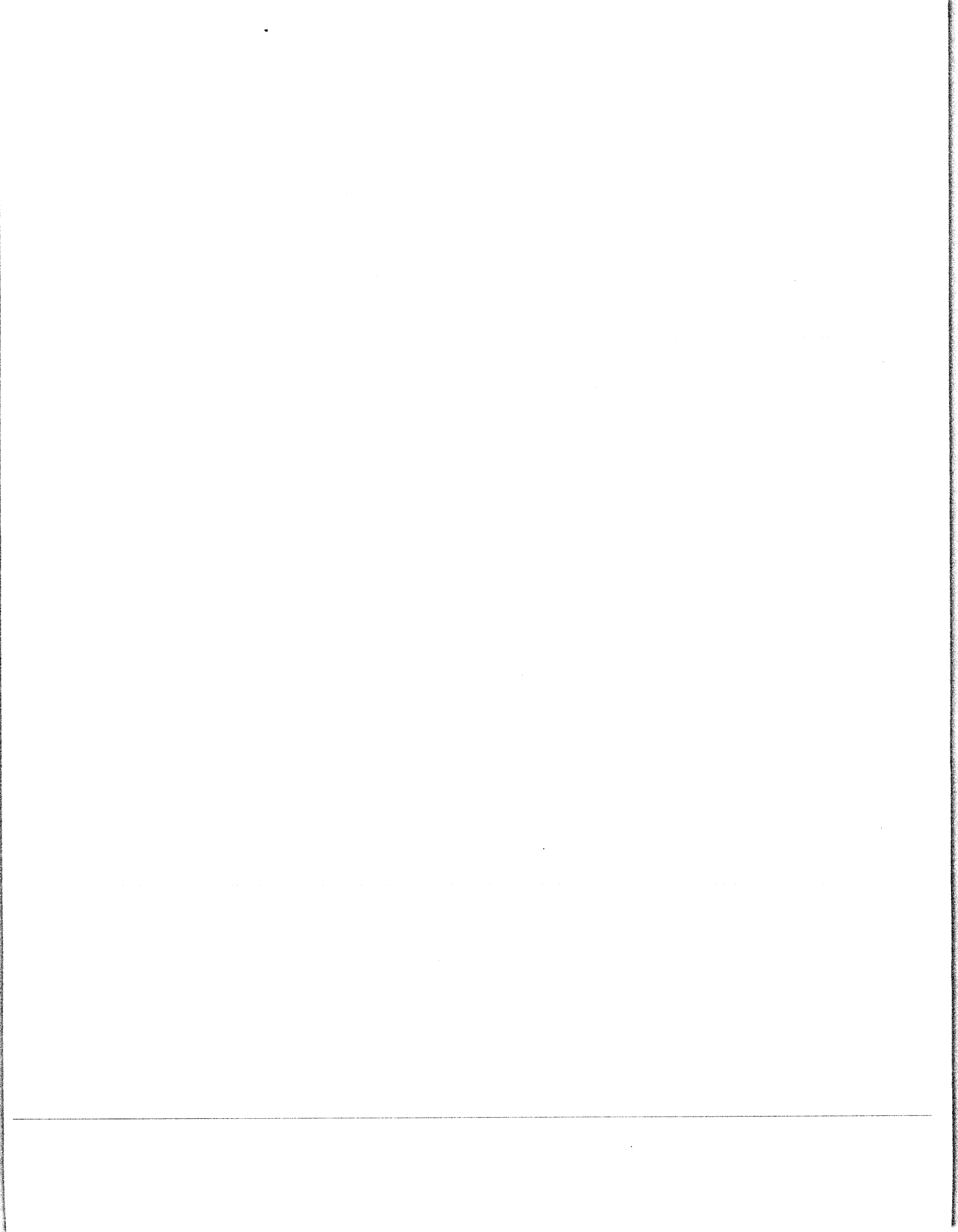
Sincerely,



Shauna Bates
Director, Regulatory, Planning and Analysis

Enclosures

cc: Enbridge (North Dakota) tariff subscribers





**ENBRIDGE PIPELINES (NORTH DAKOTA) LLC
LOCAL PROPORTIONAL TARIFF
RATES APPLYING ON THE TRANSPORTATION OF
CRUDE PETROLEUM
FROM POINTS IN
MONTANA AND NORTH DAKOTA
TO POINTS IN
MINNESOTA, MONTANA AND NORTH DAKOTA**

Governed by rules and regulations published in Enbridge Pipelines (North Dakota) LLC, FERC No. 71.9.0, or successive issues thereof.

Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, and the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000.

[N] Filed in compliance with 18 CFR 342.3 Indexing.

~~[C] Filed in Compliance with 18 C.F.R. 342.2(b), FERC Tariff No. 72.18.0 establishes an initial rate for a gathering service at Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC.~~

This tariff also applies on North Dakota intrastate traffic.

The rates named in this tariff are expressed in [N] U.S. cents per barrel of forty-two (42) United States gallons for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2012

EFFECTIVE: July 1, 2012

ISSUED BY:
Shauna Bates
Director, Regulatory, Planning and Analysis
Enbridge Pipelines Inc.
3000 Fifth Avenue Place
425, 1st Street SW
Calgary, AB Canada T2P 3L8

COMPILED BY:
Kristine Edwards
Regulatory Strategy and Compliance
Enbridge Pipelines Inc.
Tel. (403) 718-3450
Fax: (403) 508-3140

E-mail: Enbridge-Tariffs@enbridge.com

[U] All rates contained within the following table have increased unless otherwise noted.

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK / INT. BOUNDARY (CENTS PER BARREL)				
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6 OR 7 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC	
1	Group 1 (See Item 26)	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	122.65
		Minot (Ward County), ND		
		Newburg (Bottineau County), ND		
		Sherwood (Renville County), ND		
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN	
		Berthold (Ward County), ND	Int. Boundary near Portal (Burke County), ND	
		Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN or Int. Boundary near Portal (Burke County), ND	
	Group 2 (See Item 26)	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN or Int. Boundary near Portal (Burke County), ND	137.18
	Group 3 (See Item 26)	Flat Lake (Sheridan County), MT		140.39
		Reserve (Sheridan County), MT		
	Group 5 (See Item 26)	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		125.84
Group 6 (See Item 26)	Trenton (Williams County), ND	188.93		
Group 7 (See Item 26)	Alexander (McKenzie County), ND	193.74		
<p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of [U] 20.00 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of [U] 20.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Banner Transportation Company LLC a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P. a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>(See Item 26).</p>				
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC				

[I] All rates contained within the following table have increased unless otherwise noted.

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company	
1	Reserve (Sheridan County), MT (See Item 26)	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	71.04
	Trenton (Williams County), ND (See Item 26)		95.33
	Alexander (McKenzie County), ND (See Item 26)		100.13
<p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of [I] 9.71 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P. a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC a charge of [U] 10.00 cents per barrel will be assessed.</p> <p>(See Item 26)</p>			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

[U] All rates contained within the following table are unchanged.

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) (See Item 26)	Stanley (Mountrail County), ND	25.00
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND (See Item 26)		94.11
	Grenora (Williams County), ND (See Item 26)		104.55
	Reserve (Sheridan County), MT (See Item 26)		107.51
	Trenton (Williams County), ND (See Item 26)		155.02
	Alexander (McKenzie County), ND (See Item 26)		159.45
<p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 20.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Banner Transportation Company LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P. a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>(See Item 26)</p>			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

[I] All rates contained within the following table have increased.

TABLE 4 – GATHERING RATES (CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	82.33
Flat Lake Area, MT	Flat Lake (Sheridan County), MT	82.33

Symbols:

[C] – Cancelled

[I] – Increase

[N] – New

[U] – Unchanged rate

[W] – Change in wording only