

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

ONEOK Rockies Midstream, L.L.C.
Garden Creek II Plant- McKenzie County
Siting Application

Case No. PU-12-656

AFFIDAVIT OF SERVICE REGULAR, INSIDE, OR ELECTRONIC MAIL

STATE OF NORTH DAKOTA
COUNTY OF BURLEIGH

Cara DeSaye deposes and says that:

she is over the age of 18 years and not a party to this action and, on the 31st day of December, 2012, she deposited in the United States Mail, Bismarck, North Dakota, 6 envelopes by first class mail, fully prepaid, 7 envelopes by inside mail, all securely sealed and each containing a photocopy, and 12 addressees electronically mailed a copy of:

Order

The envelopes and electronic mails respectively were addressed as follows:

See attached list.

Each post office address shown is the respective addressee's last reasonably ascertainable post office address and each email address is the respective addressee's last reasonably ascertainable electronic mailing address.

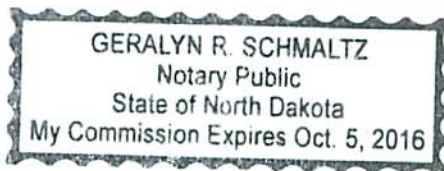


Subscribed and sworn to before me
this 31st day of December, 2012.



Notary Public

SEAL



ndaero@nd.gov
Melinda Weninger
Aeronautics Commission
PO Box 5020
Bismarck ND 58502-5020

jmittleider@nd.gov
John Mittleider
Department of Commerce
600 East Blvd
Bismarck ND 58505

ckulas@nd.gov
Cheryl Kulas
Indian Affairs Commission
State Capitol - 1st Floor J Wing INSIDE
Bismarck ND 58505

fziegler@nd.gov
Francis Ziegler, P.E.
ND Department of Transportation
State Highway Building
Bismarck ND 58505

mdaley@nd.gov
Maren Daley
ND Job Service
P.O. Box 5507 INSIDE MAIL
Bismarck ND 58506-5507

markzimmerman@nd.gov
Mark Zimmerman
North Dakota Parks & Rec
1600 E Century Ave, Ste. 3 INSIDE MAIL
Bismarck ND 58503-0649

goehring@nd.gov
Doug Goehring
Agriculture Department
State Capitol
Bismarck ND 58505

ndquarter@nd.gov
Jack Dalrymple
Governor's Office
State Capitol
Bismarck ND 58505

jpaczkowski@nd.gov
John Paczkowski
N D Water Commission
900 E Boulevard
Bismarck ND 58505

tsteinwa@nd.gov
Terry Steinwand
ND GAME & FISH DEPT
INSIDE MAIL

labor@nd.gov
Tony Weiler
ND Labor Dept
600 E Blvd Ave
Bismarck ND 58505

Attorney General's Office
Inside Mail

Dept of Career and Technical Education
State Capitol
Bismarck ND 58505

Merlan Paaverud, Jr.
Historical Society
North Dakota Heritage Center
Bismarck ND 58505

City of Watford City
Mayor
PO Box 494
Watford City ND 58854-0494

McKenzie County Auditor
201 5th Street NW PO Box 543
Watford City ND 58854-0543

McKenzie County Commission
201 5th Street NW PO Box 543
Watford City ND 58554-0543

Thomas Hanson
ND Assoc of Soil Conservation Dist
3310 University Drive
Bismarck ND 58504-7564

MR LARRY KOTCHMAN
ND FOREST SERVICE
MOLBERG CENTER 307 1ST STREET EAST
BOTTINEAU ND 58318

MR ED MURPHY
ND GEOLOGICAL SURVEY
INSIDE MAIL

Mike Haupt
ND Land Department
1707 N 9th St
Bismarck ND 58501

Todd Sando
State Engineer
ND Water Commission 900 East Boulevard
Bismarck ND 58505

State Health Department
State Capitol
Bismarck ND 58505

David Drovdal
State Representative
2802 131st Ave. NW
Arnegard ND 58835-9127

Keith Kempenich
State Representative
9005 151st Ave. SW
Bowman ND 58623-8857

Bill Bowman
State Senator
408 First St. SW
Bowman ND 58623-9753

**STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION**

**ONEOK Rockies Midstream, L.L.C.
Garden Creek II Plant – McKenzie County, ND
Siting Application**

Case No. PU-12-656

ORDER

December 21, 2012

The evidence of record has been considered and appraised.


The Commission Orders:

1. The Hearing Officer's December 18, 2012 Recommended Findings of Fact, Conclusions of Law and Order, a copy of which is attached to this Order and made a part of this Order, is ADOPTED as the Public Service Commission's Findings of Fact, Conclusions of Law and Order.
2. Certificate of Site Compatibility No. 31 is issued to ONEOK Rockies Midstream, L.L.C. designating a site for its 100 million standard cubic feet per day gas processing plant known as the Garden Creek II Plant.
3. The December 5, 2012 Certification Relating to Order Provisions – Transmission Facility Siting (Certification), with accompanying Tree and Shrub Mitigation Specifications, is incorporated by reference and attached to this Order.
4. To the extent there are any conflicts or inconsistencies between ONEOK Rockies Midstream, L.L.C.'s Application and the December 5, 2012 Certification, the Certification provisions control.

PUBLIC SERVICE COMMISSION



**Kevin Cramer
Commissioner**



**Brian P. Kalk
Chairman**



**Bonny M. Fetch
Commissioner**

STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

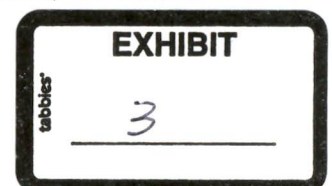
ONEOK Rockies Midstream, L.L.C.
Garden Creek II Plant - McKenzie County
Siting Application

Case No. PU-12-656

CERTIFICATION RELATING TO ORDER PROVISIONS - ENERGY CONVERSION
FACILITY SITING

I am Brian Boulter, a representative of ONEOK Rockies Midstream, L.L.C. ("Company") with authority to bind Company to requirements to be set forth by the Commission in its Order and I certify the following:

1. Company understands and agrees that the Certificate of Site Compatibility will be issued by the Commission subject to the conditions and criteria set forth in Chapter 49-22 of the North Dakota Century Code and Chapter 69-06-08 of the North Dakota Administrative Code, and that Company shall be responsible for compliance with this order and conditions and criteria set forth in the applicable laws and rules.
2. Company agrees to hold a preconstruction conference prior to commencement of any construction, which must include a Company representative, its construction supervisor, and a representative of Commission Staff, to ensure that Company fully understands the conditions set forth in the Commission's order.
3. Company agrees to comply with the rules and regulations of all other agencies having jurisdiction over any phase of the proposed energy conversion facility including all city, township, and county zoning regulations.
4. Company understands and agrees that it shall obtain all other necessary licenses and permits, and shall provide copies of all licenses and permits to the Commission prior to construction activity associated with the energy conversion facility that requires said license or permit.
5. Company agrees to inform the Commission and the Commission's third-party construction inspector of its intent to start construction on the energy conversion facility prior to the commencement of construction. Once construction has started, Company shall keep the Commission and the Commission's third-party construction inspector updated of construction activities on a weekly basis.
6. Company understands and agrees that the Certificate of Site Compatibility is subject to suspension or revocation and may, in an appropriate and proper case, be suspended or revoked for failure to comply with the Commission's order, the conditions and criteria of the certificate or subsequent modification, or failure to



- comply with the applicable statutes, rules, regulations, standards, and permits of other state or federal agencies.
7. Company agrees to maintain records that will demonstrate that it has complied with the requirements of the Commission's order and the Certificate of Site Compatibility, and that it will preserve these records for Commission inspection at any reasonable time upon reasonable notice.
 8. Company agrees to construct and operate the energy conversion facility in accordance with all applicable safety requirements.
 9. Company agrees to construct and operate the energy conversion facility in the manner described in Company's application, in any late filed exhibits, and supplemental materials, (Application). To the extent there are any conflicts or inconsistencies between Company's Application and the provisions in this Certification Relating to Order Provisions, the Certification provisions control.
 10. Company agrees to report promptly to the Commission the presence in the permit area of any critical habitat of threatened species, endangered species, bald eagles, or golden eagles that Company becomes aware of and which were not previously reported to the Commission.
 11. Company understands and agrees that all cultural resource mitigation plans must be submitted to the North Dakota State Historic Preservation Office and approved prior to the start of any fieldwork and construction activity in the affected area.
 12. Company understands and agrees that if any cultural resource, paleontological site, archeological site, historical site, or grave site is discovered during construction, it must be marked, preserved and protected from further disturbances until a professional examination can be made by the State Historical Society, a report of such examination is filed with the Commission, and clearance to proceed is given by the Commission.
 13. Company understands and agrees that all buried facility crossings of graded roads shall be bored unless the responsible governing agency specifically permits Company to open cut the road.
 14. Company understands and agrees that all pre-existing township and county roads and lanes used during construction must be repaired or restored to a condition that is equal to or better than the condition prior to the construction of the energy conversion facility and that will accommodate their previous use, and that areas used as temporary roads or working areas during construction must be restored to their original condition.

15. Company understands and agrees that construction must be suspended when weather conditions are such that construction activities will cause irreparable damage to roads or land, unless adequate protection measures approved by the Commission are taken.
16. During construction, at least 12 inches of topsoil, where available (or topsoil to the depth of cultivation, whichever is greater), over and along areas where facilities will be placed must be stripped and segregated from subsoil. Any area on which excavated subsoil will be placed must first be stripped of topsoil. After backfilling with subsoil is completed, any excess subsoil must be placed over the excavation area, blending the grade into existing topography. Topsoil must not be placed within the footprint of the facilities, and must be placed over areas containing topsoil.
17. Company understands and agrees that reclamation, fertilization, and reseeding is to be done according to the Natural Resources Conservation Service recommendations, unless otherwise specified by the landowner and approved by the Commission.
18. Company understands and agrees that its obligation for reclamation and maintenance of energy conversion facility tower locations, associated facilities, roadways and rights-of-way will continue throughout the life of the energy conversion facility.
19. Company agrees to comply with the Tree and Shrub Mitigation Specifications, attached.
20. Company understands and agrees that it shall repair or replace all fences and gates removed or damaged during all phases of construction and operation of the proposed energy conversion facility.
21. Company understands and agrees that it shall repair or replace all drainage tile broken or damaged as a result of construction and operation of the proposed energy conversion facility.
22. Company understands and agrees that it shall work with landowners and residents to mitigate any increase in television and residential radio interference that results from the construction of the energy conversion facility.
23. Company understands and agrees that staging areas or equipment shall not be located on land owned by a person other than Company unless otherwise negotiated with landowners.

24. Company understands and agrees that it shall remove all waste that is a product of construction and operation, restoration, and maintenance of the site, and properly dispose of it on a regular basis.
25. Company agrees that it shall, as soon as practicable upon the completion of the construction of the facility, restore the area affected by the activities to as near as is practicable to the condition as it existed prior to the beginning of construction.
26. Company understands and agrees that it shall provide any necessary safety measures for traffic control or to restrict public access to the energy conversion facility.
27. Company understands and agrees that it shall advise the Commission of any extraordinary events which take place at the site of the energy conversion facility, including injuries to any person, the death of any threatened or endangered species, within five business days of such event.
28. Company understands and agrees that it shall advise the Commission of the discovery of a large number of dead birds or bats on the site within five business days of such event.
29. Company understands and agrees that it shall implement a procedure for how complaints concerning the proposed energy conversion facility will be handled by Company
30. Upon request, Company agrees to provide the Commission with engineering design drawings showing surveyed structure prior to construction.
31. Company understands and agrees that it shall inform the Commission in writing of any plans to modify the energy conversion facility, or of any plans to modify the site plan for the energy conversation facility. Company understands and agrees to obtain written approval from the Commission prior to any modifications to the site plan or the energy conversion facility, associated facilities, and roadway locations. Approval may be granted after notice and opportunity for hearing.
32. Company agrees to provide the Commission with both an electronic and a paper copy of the design specifications for the construction of the energy conversation facility showing the location of the energy conversion facility as built, and will provide this information within 3 months of the completion of the construction. Company also agrees to provide an electronic version of the as-built facility design specifications that can be imported into ESRI GIS mapping software within 3 months of the completion of the construction. This electronic map data must be referenced to the North Dakota coordinate system of 1983, North and/or South zones US Survey feet (NAD 83) UTM Zone 13N or 14N feet (NAD 83), or

geographic coordinate system (WGS 84) feet. The vertical data must be in the appropriate vertical datum for the coordinate system used. All submissions must specify the datum in which the data was developed.

33. Company understands and agrees that the authorizations granted by the Certificate of Site Compatibility for the energy conversion facility are subject to modification by order of the Commission if deemed necessary to protect further the public or the environment.
34. Company understands and agrees that in the event Company desires to construct, within any site granted by a Certificate of Site Compatibility in this proceeding, an energy conversion facility that was not requested in Company's application in this proceeding, Company shall apply for a Certificate of Site Compatibility for the facility.
35. Company shall notify the Commission, as soon as reasonably possible, if any damage, as defined by North Dakota Century Code Chapter 49-23, occurs to underground facilities during construction conducted under the certificate or permit issued in this proceeding. In the event of any damage to underground facilities, Company shall suspend construction in the vicinity of the damage until compliance with One-Call Excavation Notice System requirements under North Dakota Century Code Chapter 49-23 has been determined and clearance to proceed has been given by the Commission.
36. The certificate of site compatibility is subject to suspension or revocation and may, after hearing, be suspended or revoked for failure to comply with the Commission's order, requirements of the One-Call Excavation Notice System under North Dakota Century Code Chapter 49-23, the conditions and criteria of the certificate or permit or subsequent modification, or failure to comply with applicable statutes, or rules, regulations, standards, and permits of other state or federal agencies.

Dated this 5th day of December, 2012.

ONEOK Rockies Midstream, L.L.C.

By J. Ben Boulton

Its VP Construction Projects



STATE OF NORTH DAKOTA
PUBLIC SERVICE COMMISSION

ONEOK Rockies Midstream, L.L.C.
Garden Creek II Plant - McKenzie County
Siting Application

Case No. PU-12-656

Tree and Shrub Mitigation Specifications

Inventory

1. Trees and shrubs anticipated to be cleared, including those that are considered invasive species or noxious weeds (*e.g.*, *Caragana arborescens*, *Elaeagnus angustifolia*, *Rhamnus cathartica*, *Tamarix chinensis*, *T. parviflora*, *T. ramosissima*, *Ulmus pumila*), must be inventoried before cutting. The inventory must record the location, number, and species of trees and shrubs.
2. In windbreaks, shelterbelts and other planted areas, trees or shrubs anticipated to be cleared, regardless of size, must be inventoried for replacement.
3. In native growth areas, trees anticipated to be cleared that are 1 inch diameter at breast height (dbh) or greater must be inventoried for replacement.
4. In native growth areas, shrubs anticipated to be cleared in the permanent right-of-way must be inventoried for replacement.
5. In native growth areas outside the permanent right-of-way, shrubs must be cut flush with the surface of the ground, taking care to leave the naturally occurring seed bank and root stock intact. If soil disturbance is necessary, the native topsoil must be preserved and replaced after construction. Shrubs must be allowed to regenerate naturally where native topsoil is preserved and replaced. Where native topsoil is not preserved and replaced, shrubs anticipated to be cleared must be inventoried for replacement.
6. In native growth areas, trees and shrubs may be inventoried by actual count or by a sampling method that will properly represent the woody vegetation

population. A sampling plan developed by the company, filed with the North Dakota Public Service Commission (Commission) and approved prior to the start of construction must define the sampling method to be used for trees, for tall shrubs and for low shrubs. The data from the sample plots must be extrapolated to the total acreage of the wooded area to be cleared to determine the species and quantity of trees and shrubs to be replaced.

Clearing for Construction

7. Trees and shrubs must be selectively cleared, leaving mature trees and shrubs intact where practical.
8. The maximum width of clear cuts through windbreaks, shelterbelts and all other wooded areas is 50 feet, unless otherwise approved by the Commission.
9. If the area of trees or shrubs actually cleared differs from the area inventoried, the difference in number of trees and shrubs to be replaced must be noted on the inventory.

Replacement

10. Prior to tree and shrub replacement, documentation identifying the number and variety of trees and shrubs removed, as well as the mitigation plan for the proposed number, variety, type, location and date of replacement plantings, must be filed with the Commission for approval.
11. Two 2-year-old saplings must be planted for every one tree removed. Two shrubs (stem cuttings) must be planted for every one shrub removed.
12. Except in the case of invasive or noxious species, trees and shrubs must be replaced by the same species or similar species, suitable for North Dakota growing conditions as recommended by the North Dakota Forest Service. Invasive or noxious species must be replaced by similar non-invasive or non-

noxious species suitable for North Dakota growing conditions as recommended by the North Dakota Forest Service.

13. Landowners must be given the option of having replacement trees and shrubs planted on the landowner's property, either on or off the right-of-way. The landowner must also be given the opportunity to waive those options in writing in order to have replacement trees and shrubs planted off the landowner's property.
14. At the conclusion of the project, documentation identifying the actual number, variety, type, location and date of the replacement plantings must be filed with the Commission.
15. Tree and shrub replacements must be inspected annually, in September, for three years. The first annual inspection must be at least one year from the anniversary date of the original plantings. A report of each annual inspection must be submitted to the Commission by October 1 of each year, documenting the condition of plantings and any woodlands work completed as of September of each year. If after the third annual report the survival rate is less than 75%, the Commission may order additional planting(s).

PUBLIC SERVICE COMMISSION

STATE OF NORTH DAKOTA

Certificate of Site Compatibility for Energy Conversion Facility

Certificate Number 31

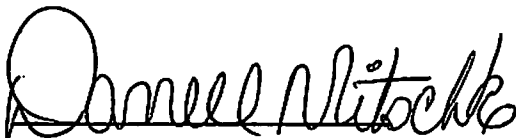
This is to certify that the Commission has designated an energy conversion facility site for ONEOK Rockies Midstream, L.L.C., for the construction of a 100 million cubic feet per day gas processing plant (the Garden Creek II Gas Plant) in McKenzie County, North Dakota.

The facility may be sited in this designated location in compliance with the energy conversion facility siting criteria. This certificate is issued in accordance with the Order of the Commission in Case No. PU-12-656 dated December 21, 2012 and is subject to the conditions and limitations noted in the Order.

Bismarck, North Dakota, December 21, 2012.

ATTEST:

PUBLIC SERVICE COMMISSION



Executive Secretary



Commissioner