

DeSaye, Cara G.

From: DeSaye, Cara G.
Sent: Monday, August 06, 2012 2:56 PM
To: brostuen@mwec.com
Subject: Temporary Authority Permit
Attachments: Temp. auth. permit.pdf

Please find attached a request from Montana-Dakota Utilities Co. for temporary authority to extend electric services to EOG Resources in Mountrail County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest the application.

Thank you for your attention in this matter.

Cara DeSaye
ND Public Service Commission
600 E Boulevard Ave Dept. 408
Bismarck ND 58505-0480
701-328-4076
cdesaye@nd.gov



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50590 (8-86)

| | | | | |
|---|---------------------|--|--|---|
| Date August 3, 2012 | Time 8:00 | <input checked="" type="checkbox"/> a.m. <input type="checkbox"/> p.m. | Name of Utility Montana-Dakota Utilities | Telephone Number 701-572-1620 |
| Name of Person Calling Ken Callahan | | | Name of Coop Serving Mountrail-Williams Cooperative | |
| Name of Customer EOG Resources | | Location Sec SW17 Twp 156N R 92W | | |
| Address Ross 36-1707H | | | County Mountrail County | |
| City Ross | | | State ND | Zip Code 58776 |
| Name of Nearest City Ross | | | Distance to the City 1 1/2 mile | |
| When will service be extended? ASAP | | Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other 3 Phase | | |
| Extension Length to Most Economical Point of Service Utility: 10 ft Coop: 1 mile | | Extension <input checked="" type="checkbox"/> Overhead <input type="checkbox"/> Underground | | |
| Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Will cooperative protest application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Name of Person Contacted (PSC Use) | | Date of Contact (PSC Use) | Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m. | |
| Estimated Cost of Extension \$1,000.00 | | Estimated Revenue \$10,000.00 annually | | |
| Under what rate filed with the Public Service Commission will customer be served? Rate 30 | | | | |
| Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter | | Date Authorized | | |
| Authorized By (Name of Commissioner) | | | | |

Extension must be made from most economical point of service.

Comments:
 EOG requested MDU to serve them, Chris Brostuen from MVEC agrees MDU should serve this customer. This is a 3 phase well north of town close to our facilities.