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RECEIVED

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July 31, 2012

PUBLIC SERVICE COMMISSION VIA ELECTRONIC
AND U.S. MAIL

Darrell Nitschke, Executive Secretary
North Dakota Public Service Commission
Department 408
600 East Boulevard Avenue
Bismarck, ND 58505-0480

**RE: XCEL ENERGY REQUEST FOR TEMPORARY AUTHORITY PERMIT TO
PROVIDE ELECTRIC SERVICE**

Dear Mr. Nitschke:

Attached you will find our application for a Temporary Authority Permit to provide electric service to a customer located in Nodak Electric Cooperative service territory near Reynolds, ND. Nodak actually referred the customer to us given the close proximity of our system to the customer's premise. Authorizing the Permit will allow us to complete the extension in a timely manner.

Please contact me or Mark Nisbet (701-241-8607) if you have any questions. Thank you.

DAVID H. SEDERQUIST
SR. REGULATORY CONSULTANT

cc: Pat Fahn
Jerry Lein

1 **PU-12-676** Filed: 8/2/2012 Pages: 2
Temporary authority permit

Northern States Power Company
David Sederquist



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 SFN 50560 (6-96)

Date 7-	Time <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	Name of Utility NSP dba Xcel Energy	Telephone Number 701-795-5229
Name of Person Calling Deborah Thompson		Name of Coop Serving Nodak Electric	
Name of Customer Larry Linneman		Location Sec 2 Twp 148 R 51	
Address 1331 Eagle Ave		County Traill	
City Reynolds		State ND	Zip Code 58275
Name of Nearest City REYNOLDS		Distance to the City 1/2 MILE	
When will service be extended? August 2012		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input checked="" type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other <u>DRYER</u>	
Extension Length to Most Economical Point of Service Utility: 3463' Coop: 11,265'		Extension <input checked="" type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground	
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.
Estimated Cost of Extension \$90,409. ⁰⁰		Estimated Revenue \$95,043. ⁰⁰	
Under what rate filed with the Public Service Commission will customer be served? General Service - Secondary D16			
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized	
Authorized By (Name of Commissioner)			

Extension must be made from most economical point of service.

Comments:
 Steve Breidenbach at Nodak Electric Cooperative, Inc. referred the customer to Xcel Energy. Our three phase was in closer proximity to the customers equipment.