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October 31, 2014

Darrell Nitschke, Executive Secretary  
North Dakota Public Service Commission  
Department 408  
600 East Boulevard Avenue  
Bismarck, ND 58505-0480

RE: ELECTRIC RATE SETTLEMENT COMPLIANCE FILING  
2015 RATE INCREASE  
CASE NO. PU-12-813

Dear Mr. Nitschke:

Northern States Power Company, doing business as Xcel Energy, submits the attached Compliance Filing pursuant to the *Order Adopting Settlement (ORDER)*, dated February 26, 2014, issued by the North Dakota Public Service Commission in the case referenced above. Through the multi-year rate plan approved by this Order, we were authorized to increase base rates by 4.9 percent in each of 2013, 2014 and 2015 with a base rate freeze in 2016. Pursuant to Attachment C of the Settlement Agreement we have determined the 4.9 percent 2015 revenue increase to be \$10,251,000. This filing provides the details of the 2015 rate increase authorized through the Commission's ORDER, including supporting schedules, corresponding tariffs and a customer notice. New rates will begin on January 1, 2015.

### **Final Rates Implementation**

This Compliance Filing includes schedules and tariffs designed to produce the 4.9 percent increase authorized for the 2015 calendar year. The Settlement Agreement provided the method for calculating the 2015 level of base rate increase, as well as the rate revenue apportionment to use. Both Attachments C and F from the Settlement are included in this filing as Attachments 1 and 2 for reference.

To determine the level of increase for 2015 we applied the approved 4.9 percent increase to our most recent forecast of 2015 electric retail sales and revenues (including fuel cost recovery) completed in August 2014, pursuant to the terms of the Settlement Agreement. The resulting total retail revenue forecast for 2015 is

increased from the base projection of \$209,217,000 to \$219,468,000, an increase of \$10,251,000.

The rates contained in the tariffs are consistent with the rate revenue apportionment and rate design attributes included in Attachment F of the Settlement Agreement. The increase is to be applied as an “across the board” 4.9 percent increase to all customer classes. In order to maintain a relative balance in rate impacts among the various customer usage levels, modifications were made to both the customer charges and per kWh and per kW rate components, where applicable. For residential customers, the customer charge would increase by \$0.50 per month from \$14.00 to \$14.50. A typical residential customer using 850 kWh would see a monthly bill increase of approximately \$4.33, with new rates beginning on January 1, 2015.

### **Supporting Schedules**

To aid in evaluating the 2015 base rate increase, the following schedules are attached to this Compliance Filing:

- |               |  |
|---------------|--|
| Attachment 1. | Approved Settlement Agreement Attachment C       |
| Attachment 2. | Approved Settlement Agreement Attachment F       |
| Attachment 3. | Sales and Revenue by Rate Schedule               |
| Attachment 4. | Sales and Revenue by Rate Schedule and Component |
| Attachment 5. | Comparison of Present and Ordered Base Rates     |
| Attachment 6. | Comparison of Bills at Present and Ordered Rates |
| Attachment 7. | Comparison to estimate in the rate case          |
| Attachment 8. | Customer Notice and Bill Message                 |
| Attachment 9. | Updated Tariff Pages                             |

### **Customer Notice and Bill Message**

The Customer Notice pamphlet and Bill Message that will be provided to customers with their first bills when the new rates go into effect are consistent in the type of content previously used for other rate increases, most recently the 2014 increase. Both are included here as Attachment 8 for your reference. Because an extended lead time is needed to print the customer notice for inclusion in January bills, we will work with Commission Staff to finalize development of both the Notice and related Bill Message.

### **Tariff Pages**

Included with this filing are both legislative and non-legislative versions of the final tariff pages incorporating the rate changes consistent with the terms of the approved

Mr. Nitschke  
October 31, 2014  
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Settlement Agreement. Please see Attachment 9. Only rates have been revised for 2015, there are no text changes to any of the tariff pages, except to increment the tariff sheet version numbers and to reflect the date of this filing and the effective date of the new rate.

Please contact me at 701-241-8632 or [dave.sederquist@xcelenergy.com](mailto:dave.sederquist@xcelenergy.com), or Deb Paulson at 612-330-7571 or [debra.j.paulson@xcelenergy.com](mailto:debra.j.paulson@xcelenergy.com) if there are any questions concerning the calculations or technical aspects of this filing.

Sincerely,



David H. Sederquist  
Sr. Regulatory and Financial Consultant

Enclosures

**Case No. PU-12-813**  
**Attachment C**  
**Page 1 of 1**

**Xcel Energy**  
**Electric Utility – State of North Dakota**  
**Revised Second Amended Settlement Agreement Rate Change**  
**Procedures**

1. The overall annual rate increase percent for 2013, 2014, and 2015 is 4.9 percent.
2. The Company's budget or updated forecast of the upcoming test year base revenues and fuel cost rider revenues will be used as the baseline for applying the annual 4.9 percent increase. Any Transmission Cost Recovery and/or Renewable Cost Recovery Rider revenues forecasted for the corresponding year will not be included in the baseline amount.
3. The annual base rate increase amount is determined by multiplying the Company's total projected base and fuel revenues for the upcoming forecast (test) year by 4.9 percent. The result is the allowable base rate increase amount for that forecast year.

$$\text{Annual Base Revenue Increase} = \text{Sum of (Projected Base and Fuel Revenues)} \times .049$$

4. The 2013 increase will be apportioned to classes based on the Company's apportionment proposal in Case No. PU-12-813. The Company is authorized to implement an across-the-board 4.9 percent increase to all classes in 2014 and 2015.
5. The compliance tariffs to effectuate the qualifying revenue increases proposed for each customer class will be filed with the Commission at least 60 days prior to their effective date (generally January 1 of the test year). Staff will review the filings for completeness and accuracy. No additional Commission action will be required.
6. The tariffs supporting the proposed 2013 and 2014 increases will be filed within 10 days of Commission approval of this Revised Second Amended Settlement Agreement. The 2013 and 2014 increases will go into effect May 1, 2014, or within 60 days of the order approving the compliance tariffs. Because those increases will be less than the interim rates currently in effect, they will result in interim rate refunds. The interim refunds will be issued within 90 days of the effective date of the new rates. The 2015 increase will be filed October 31, 2014 for rates to be effective January 1, 2015.

**Case No. PU-12-813**  
**Second Amended Settlement Agreement**  
**Attachment F**  
**Page 1 of 1**

**Northern States Power Company**  
**Electric Utility - North Dakota Retail Jurisdiction**  
**Test Year Ending December 31, 2013**  
**Settlement Rate Revenue Apportionment**

*Dollars in 000's*

|                                    | <u>Residential</u> | <u>Non-Dmd</u> | <u>Demand</u> | <u>Lighting</u> | <u>Retail</u> | <u>Other<sup>1</sup></u> | <u>Total</u> |
|------------------------------------|--------------------|----------------|---------------|-----------------|---------------|--------------------------|--------------|
| <b><u>Original Application</u></b> |                    |                |               |                 |               |                          |              |
| Present                            | \$70,465           | \$11,575       | \$98,825      | \$1,860         | \$182,724     | \$0                      | \$182,724    |
| Proposed                           | \$76,777           | \$12,537       | \$108,334     | \$1,948         | \$199,597     | \$27                     | \$199,624    |
| Increase                           | \$6,312            | \$963          | \$9,509       | \$89            | \$16,873      | \$27                     | \$16,900     |
| Percent change                     | 8.96%              | 8.32%          | 9.62%         | 4.77%           | 9.23%         |                          | 9.25%        |
| Class Allocation                   | 38.47%             | 6.28%          | 54.28%        | 0.98%           | 100.00%       |                          |              |
| <b><u>Settlement Agreement</u></b> |                    |                |               |                 |               |                          |              |
| <b>Test Year 2013</b>              |                    |                |               |                 |               |                          |              |
| Present Revenue                    | \$70,465           | \$11,575       | \$98,825      | \$1,860         | \$182,724     | \$0                      | \$182,724    |
| Increase                           | \$3,344            | \$510          | \$5,038       | \$47            | \$8,939       | \$14                     | \$8,953      |
| Percent change                     | 4.75%              | 4.41%          | 5.10%         | 2.52%           | 4.89%         |                          | 4.90%        |
| Total Revenue                      | \$73,809           | \$12,085       | \$103,863     | \$1,907         | \$191,663     | \$14                     | \$191,677    |
| Class Allocation                   | 38.51%             | 6.31%          | 54.19%        | 0.99%           | 100.00%       |                          |              |
| <b>Year 2014</b>                   |                    |                |               |                 |               |                          |              |
| Present Revenue                    | \$73,620           | \$12,054       | \$103,597     | \$1,902         | \$191,172     | \$14                     | \$191,186    |
| Increase                           | \$3,602            | \$590          | \$5,068       | \$93            | \$9,353       | \$15                     | \$9,368      |
| Percent change                     | 4.89%              | 4.89%          | 4.89%         | 4.89%           | 4.89%         |                          | 4.90%        |
| Total Revenue                      | \$77,222           | \$12,643       | \$108,665     | \$1,995         | \$200,525     | \$29                     | \$200,554    |
| Class Allocation                   | 38.51%             | 6.31%          | 54.19%        | 0.99%           | 100.00%       |                          |              |
| <b>Year 2015<sup>2</sup></b>       |                    |                |               |                 |               |                          |              |
| Present Revenue                    | \$79,144           | \$12,958       | \$111,369     | \$2,044         | \$205,515     | \$30                     | \$205,545    |
| Increase                           | \$3,873            | \$634          | \$5,449       | \$100           | \$10,056      | \$16                     | \$10,072     |
| Percent change                     | 4.89%              | 4.89%          | 4.89%         | 4.89%           | 4.89%         |                          | 4.90%        |
| Total Revenue                      | \$83,016           | \$13,592       | \$116,819     | \$2,144         | \$215,571     | \$46                     | \$215,617    |
| Class Allocation                   | 38.51%             | 6.31%          | 54.19%        | 0.99%           | 100.00%       |                          |              |

<sup>1</sup> Other: Increases in Non-Retail Operating Revenues: Late Payment Fees

<sup>2</sup> Year 2015 is an example based on current estimated revenue; updated 2015 figures will be filed with the Commission prior to the implementation of the 2015 increase.

| Service Schedule            | Average Customers | Test Year 2015 Revenues (\$1,000's) |                  |                  |               |               |                |                |                |                |               |              |
|-----------------------------|-------------------|-------------------------------------|------------------|------------------|---------------|---------------|----------------|----------------|----------------|----------------|---------------|--------------|
|                             |                   | MWH Sales                           |                  |                  | Summer        |               | Winter         |                | Annual         |                | Increase      |              |
|                             |                   | Summer                              | Winter           | Annual           | Present       | Final         | Present        | Final          | Present        | Final          | Amount        | Percent      |
| <b>Residential</b>          |                   |                                     |                  |                  |               |               |                |                |                |                |               |              |
| Residential                 | 79,096            | 237,779                             | 578,787          | 816,566          | 26,941        | 28,260        | 54,926         | 57,611         | 81,867         | 85,872         | 4,005         | 4.89%        |
| Residential TOD             | 23                | 165                                 | 532              | 697              | 17            | 18            | 43             | 45             | 60             | 63             | 3             | 4.89%        |
| Load Management             | 396               | 403                                 | 4,912            | 5,315            | 36            | 38            | 328            | 344            | 365            | 383            | 18            | 4.90%        |
| <b>Res Total</b>            | <b>79,515</b>     | <b>238,347</b>                      | <b>584,231</b>   | <b>822,578</b>   | <b>26,995</b> | <b>28,317</b> | <b>55,297</b>  | <b>58,001</b>  | <b>82,292</b>  | <b>86,317</b>  | <b>4,025</b>  | <b>4.89%</b> |
| <b>C&amp;I - Non-Demand</b> |                   |                                     |                  |                  |               |               |                |                |                |                |               |              |
| Small General               | 8,242             | 33,791                              | 80,754           | 114,545          | 3,905         | 4,098         | 7,909          | 8,295          | 11,815         | 12,393         | 578           | 4.89%        |
| Small General TOD           | 447               | 1,083                               | 2,559            | 3,642            | 147           | 155           | 289            | 303            | 437            | 458            | 21            | 4.86%        |
| Load Management             | 86                | 206                                 | 2,000            | 2,206            | 17            | 18            | 128            | 134            | 145            | 152            | 7             | 4.87%        |
| <b>C&amp;I N-D Total</b>    | <b>8,775</b>      | <b>35,081</b>                       | <b>85,312</b>    | <b>120,393</b>   | <b>4,070</b>  | <b>4,271</b>  | <b>8,327</b>   | <b>8,732</b>   | <b>12,397</b>  | <b>13,003</b>  | <b>606</b>    | <b>4.89%</b> |
| <b>C&amp;I - Demand</b>     |                   |                                     |                  |                  |               |               |                |                |                |                |               |              |
| General                     | 3,412             | 241,972                             | 467,695          | 709,668          | 24,530        | 25,736        | 41,072         | 43,079         | 65,603         | 68,816         | 3,213         | 4.90%        |
| General TOD                 | 174               | 70,835                              | 126,740          | 197,575          | 5,883         | 6,172         | 9,345          | 9,802          | 15,229         | 15,974         | 745           | 4.89%        |
| Peak-Controlled             | 71                | 13,821                              | 34,700           | 48,520           | 1,276         | 1,338         | 2,962          | 3,106          | 4,238          | 4,444          | 206           | 4.87%        |
| Peak-Controlled TOD         | 13                | 35,670                              | 80,854           | 116,524          | 2,746         | 2,880         | 5,615          | 5,890          | 8,361          | 8,770          | 409           | 4.89%        |
| Energy-Controlled           | 83                | 93,731                              | 168,758          | 262,489          | 6,363         | 6,674         | 11,279         | 11,829         | 17,642         | 18,503         | 861           | 4.88%        |
| Real Time Pricing           | 0                 | 0                                   | 0                | 0                | 0             | 0             | 0              | 0              | 0              | 0              | 0             |              |
| <b>C&amp;I Dmd Total</b>    | <b>3,753</b>      | <b>456,029</b>                      | <b>878,747</b>   | <b>1,334,777</b> | <b>40,799</b> | <b>42,800</b> | <b>70,273</b>  | <b>73,706</b>  | <b>111,072</b> | <b>116,507</b> | <b>5,434</b>  | <b>4.89%</b> |
| <b>C&amp;I Total</b>        | <b>12,528</b>     | <b>491,110</b>                      | <b>964,059</b>   | <b>1,455,169</b> | <b>44,869</b> | <b>47,071</b> | <b>78,600</b>  | <b>82,439</b>  | <b>123,469</b> | <b>129,510</b> | <b>6,041</b>  | <b>4.89%</b> |
| <b>Public Authorities</b>   |                   |                                     |                  |                  |               |               |                |                |                |                |               |              |
| Small Mun Pumping           | 89                | 224                                 | 596              | 819              | 28            | 30            | 62             | 65             | 90             | 94             | 4             | 4.87%        |
| Municipal Pumping           | 98                | 4,720                               | 8,882            | 13,602           | 507           | 532           | 823            | 863            | 1,330          | 1,395          | 65            | 4.89%        |
| Siren Service               | 0                 | 0                                   | 0                | 0                | 0             | 0             | 1              | 1              | 1              | 1              | 0             | 3.51%        |
| <b>PA Total</b>             | <b>187</b>        | <b>4,943</b>                        | <b>9,478</b>     | <b>14,421</b>    | <b>536</b>    | <b>562</b>    | <b>886</b>     | <b>929</b>     | <b>1,422</b>   | <b>1,491</b>   | <b>69</b>     | <b>4.89%</b> |
| <b>Lighting</b>             |                   |                                     |                  |                  |               |               |                |                |                |                |               |              |
| System Service              | 0                 | 591                                 | 1,690            | 2,281            | 188           | 198           | 387            | 406            | 576            | 604            | 28            | 4.87%        |
| Energy                      | 0                 | 3,087                               | 8,829            | 11,916           | 294           | 309           | 644            | 675            | 938            | 984            | 46            | 4.89%        |
| Metered Energy              | 65                | 631                                 | 1,804            | 2,435            | 39            | 41            | 109            | 115            | 148            | 155            | 7             | 4.89%        |
| Protective Lighting         | 0                 | 882                                 | 2,152            | 3,034            | 122           | 128           | 251            | 263            | 373            | 391            | 18            | 4.86%        |
| <b>Lighting Total</b>       | <b>65</b>         | <b>5,191</b>                        | <b>14,476</b>    | <b>19,666</b>    | <b>642</b>    | <b>675</b>    | <b>1,392</b>   | <b>1,459</b>   | <b>2,035</b>   | <b>2,134</b>   | <b>99</b>     | <b>4.88%</b> |
| <b>Total Retail</b>         | <b>92,294</b>     | <b>739,591</b>                      | <b>1,572,244</b> | <b>2,311,836</b> | <b>73,042</b> | <b>76,625</b> | <b>136,175</b> | <b>142,827</b> | <b>209,217</b> | <b>219,452</b> | <b>10,235</b> | <b>4.89%</b> |
| Other Rev Increase          |                   |                                     |                  |                  | 0             | 5             | 0              | 11             | 0              | 16             | 16            |              |
| <b>Total Revenue</b>        | <b>92,294</b>     | <b>739,591</b>                      | <b>1,572,244</b> | <b>2,311,836</b> | <b>73,042</b> | <b>76,630</b> | <b>136,175</b> | <b>142,838</b> | <b>209,217</b> | <b>219,468</b> | <b>10,251</b> | <b>4.90%</b> |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge                                 | Units   | Billing Units |         |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|---------|---------------|---------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |         | Summer        | Winter  | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D01 Res OH ResReg Secondary</b>     |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                               | Bills   | 194,338       | 388,168 | 582,506 | \$14.00      | \$14.00  | \$14.50    | \$14.50  | 2,721            | 5,434  | 8,155  | 2,818          | 5,628  | 8,446  | 291             | 3.6%            |
| Energy                                 | MWH     | 144,789       | 288,228 | 433,018 | \$68.35      | \$53.35  | \$73.39    | \$57.59  | 9,896            | 15,377 | 25,273 | 10,626         | 16,599 | 27,225 | 1,952           | 7.7%            |
| SvrSwchAC                              | MWH     | 31,671        | 0       | 31,671  | -\$14.66     | \$0.00   | -\$15.42   | \$0.00   | -464             | 0      | -464   | -488           | 0      | -488   | -24             | 5.1%            |
| SvrSwchWH                              | MWH     | 4,833         | 10,819  | 15,652  | -\$1.95      | -\$1.64  | -\$2.06    | -\$1.73  | -9               | -18    | -27    | -10            | -19    | -29    | -1              | 5.2%            |
| Fuel Cost                              | MWH     | 144,789       | 288,228 | 433,018 | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 4,255            | 8,279  | 12,533 | 4,255          | 8,279  | 12,533 | 0               | 0.0%            |
| <b>Total:</b>                          |         |               |         |         |              |          |            |          | 16,398           | 29,072 | 45,470 | 17,200         | 30,487 | 47,688 | 2,218           | 4.9%            |
| <b>D01 Res OH ResSH Secondary</b>      |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                               | Bills   | 75,584        | 150,879 | 226,462 | \$14.00      | \$14.00  | \$14.50    | \$14.50  | 1,058            | 2,112  | 3,170  | 1,096          | 2,188  | 3,284  | 113             | 3.6%            |
| Energy                                 | MWH     | 44,876        | 173,715 | 218,591 | \$68.35      | \$46.79  | \$73.39    | \$50.64  | 3,067            | 8,128  | 11,195 | 3,293          | 8,797  | 12,090 | 895             | 8.0%            |
| SvrSwchAC                              | MWH     | 4,879         | 0       | 4,879   | -\$14.66     | \$0.00   | -\$15.42   | \$0.00   | -72              | 0      | -72    | -75            | 0      | -75    | -4              | 5.1%            |
| SvrSwchWH                              | MWH     | 2,017         | 10,220  | 12,238  | -\$1.95      | -\$1.51  | -\$2.06    | -\$1.59  | -4               | -15    | -19    | -4             | -16    | -20    | -1              | 5.1%            |
| Fuel Cost                              | MWH     | 44,876        | 173,715 | 218,591 | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 1,319            | 4,989  | 6,308  | 1,319          | 4,989  | 6,308  | 0               | 0.0%            |
| <b>Total:</b>                          |         |               |         |         |              |          |            |          | 5,369            | 15,214 | 20,583 | 5,629          | 15,958 | 21,587 | 1,004           | 4.9%            |
| <b>D03 Res UG ResReg Secondary</b>     |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                               | Bills   | 36,638        | 73,179  | 109,817 | \$14.00      | \$14.00  | \$14.50    | \$14.50  | 513              | 1,025  | 1,537  | 531            | 1,061  | 1,592  | 55              | 3.6%            |
| Energy                                 | MWH     | 38,820        | 79,057  | 117,878 | \$68.35      | \$53.35  | \$73.39    | \$57.59  | 2,653            | 4,218  | 6,871  | 2,849          | 4,553  | 7,402  | 531             | 7.7%            |
| SvrSwchAC                              | MWH     | 10,392        | 0       | 10,392  | -\$14.66     | \$0.00   | -\$15.42   | \$0.00   | -152             | 0      | -152   | -160           | 0      | -160   | -8              | 5.1%            |
| SvrSwchWH                              | MWH     | 1,482         | 3,257   | 4,738   | -\$1.95      | -\$1.64  | -\$2.06    | -\$1.73  | -3               | -5     | -8     | -3             | -6     | -9     | 0               | 5.2%            |
| Fuel Cost                              | MWH     | 38,820        | 79,057  | 117,878 | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 1,141            | 2,271  | 3,411  | 1,141          | 2,271  | 3,411  | 0               | 0.0%            |
| <b>Total:</b>                          |         |               |         |         |              |          |            |          | 4,152            | 7,508  | 11,659 | 4,358          | 7,879  | 12,237 | 577             | 5.0%            |
| <b>D03 Res UG ResSH Secondary</b>      |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                               | Bills   | 10,134        | 20,229  | 30,362  | \$14.00      | \$14.00  | \$14.50    | \$14.50  | 142              | 283    | 425    | 147            | 293    | 440    | 15              | 3.6%            |
| Energy                                 | MWH     | 9,294         | 37,786  | 47,080  | \$68.35      | \$46.79  | \$73.39    | \$50.64  | 635              | 1,768  | 2,403  | 682            | 1,913  | 2,596  | 192             | 8.0%            |
| SvrSwchAC                              | MWH     | 1,791         | 0       | 1,791   | -\$14.66     | \$0.00   | -\$15.42   | \$0.00   | -26              | 0      | -26    | -28            | 0      | -28    | -1              | 5.1%            |
| SvrSwchWH                              | MWH     | 669           | 3,182   | 3,851   | -\$1.95      | -\$1.51  | -\$2.06    | -\$1.59  | -1               | -5     | -6     | -1             | -5     | -6     | 0               | 5.1%            |
| Fuel Cost                              | MWH     | 9,294         | 37,786  | 47,080  | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 273              | 1,085  | 1,358  | 273            | 1,085  | 1,358  | 0               | 0.0%            |
| <b>Total:</b>                          |         |               |         |         |              |          |            |          | 1,023            | 3,132  | 4,154  | 1,073          | 3,287  | 4,360  | 206             | 5.0%            |
| <b>D02 Res TOD OH ResReg Secondary</b> |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                               | Bills   | 37            | 73      | 110     | \$16.00      | \$16.00  | \$16.50    | \$16.50  | 1                | 1      | 2      | 1              | 1      | 2      | 0               | 3.1%            |
| Energy                                 | On MWH  | 14            | 37      | 52      | \$142.92     | \$102.81 | \$153.40   | \$111.15 | 2                | 4      | 6      | 2              | 4      | 6      | 0               | 7.8%            |
| Energy                                 | Off MWH | 25            | 81      | 106     | \$23.80      | \$23.80  | \$25.59    | \$25.59  | 1                | 2      | 3      | 1              | 2      | 3      | 0               | 7.5%            |
| Fuel Cost                              | MWH     | 40            | 118     | 158     | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 1                | 3      | 5      | 1              | 3      | 5      | 0               | 0.0%            |
| <b>Total:</b>                          |         |               |         |         |              |          |            |          | 4                | 10     | 15     | 5              | 11     | 15     | 1               | 4.8%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units   | Billing Units |        |        | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|---------|---------------|--------|--------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |         | Summer        | Winter | Annual | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D02 Res TOD OH ResSH Secondary</b>          |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 45            | 90     | 135    | \$16.00      | \$16.00  | \$16.50    | \$16.50  | 1                | 1      | 2      | 1              | 1      | 2      | 0               | 3.1%            |
| Energy   | On MWH  | 39            | 117    | 156    | \$142.92     | \$88.38  | \$153.40   | \$95.96  | 6                | 10     | 16     | 6              | 11     | 17     | 1               | 8.1%            |
| Energy   | Off MWH | 70            | 246    | 316    | \$23.80      | \$23.80  | \$25.59    | \$25.59  | 2                | 6      | 8      | 2              | 6      | 8      | 1               | 7.5%            |
| Fuel Cost                                      | MWH     | 109           | 363    | 473    | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 3                | 10     | 14     | 3              | 10     | 14     | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 11               | 28     | 39     | 12             | 29     | 41     | 2               | 4.9%            |
| <b>D04 Res TOD UG ResReg Secondary</b>         |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 4             | 8      | 12     | \$16.00      | \$16.00  | \$16.50    | \$16.50  | 0.06             | 0.13   | 0.19   | 0.07           | 0.13   | 0.20   | 0.01            | 3.1%            |
| Energy   | On MWH  | 0             | 1      | 1      | \$142.92     | \$102.81 | \$153.40   | \$111.15 | 0.04             | 0.09   | 0.13   | 0.04           | 0.10   | 0.14   | 0.01            | 7.9%            |
| Energy   | Off MWH | 1             | 2      | 3      | \$23.80      | \$23.80  | \$25.59    | \$25.59  | 0.02             | 0.06   | 0.07   | 0.02           | 0.06   | 0.08   | 0.01            | 7.5%            |
| Fuel Cost                                      | MWH     | 1             | 3      | 4      | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 0.03             | 0.09   | 0.12   | 0.03           | 0.09   | 0.12   | 0.00            | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 0.15             | 0.37   | 0.52   | 0.16           | 0.39   | 0.55   | 0.02            | 4.2%            |
| <b>D04 Res TOD UG ResSH Secondary</b>          |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 8             | 16     | 25     | \$16.00      | \$16.00  | \$16.50    | \$16.50  | 0.13             | 0.26   | 0.39   | 0.14           | 0.27   | 0.41   | 0.01            | 3.1%            |
| Energy   | On MWH  | 6             | 17     | 24     | \$142.92     | \$88.38  | \$153.40   | \$95.96  | 0.92             | 1.51   | 2.43   | 0.99           | 1.64   | 2.63   | 0.20            | 8.1%            |
| Energy   | Off MWH | 9             | 30     | 39     | \$23.80      | \$23.80  | \$25.59    | \$25.59  | 0.21             | 0.72   | 0.93   | 0.22           | 0.78   | 1.00   | 0.07            | 7.5%            |
| Fuel Cost                                      | MWH     | 15            | 47     | 63     | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 0.45             | 1.36   | 1.81   | 0.45           | 1.36   | 1.81   | 0.00            | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 1.71             | 3.86   | 5.57   | 1.80           | 4.05   | 5.85   | 0.28            | 5.0%            |
| <b>D05 EnergyCtrl N/D ResReg Secondary</b>     |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 1,145         | 2,287  | 3,432  | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 5                | 11     | 16     | 5              | 11     | 16     | 1               | 4.3%            |
| Energy   | MWH     | 275           | 3,212  | 3,487  | \$37.19      | \$37.19  | \$40.44    | \$40.44  | 10               | 119    | 130    | 11             | 130    | 141    | 11              | 8.7%            |
| Opt Energy                                     | MWH     | 75            | 833    | 908    | \$68.35      | \$37.19  | \$73.39    | \$40.44  | 5                | 31     | 36     | 5              | 34     | 39     | 3               | 8.5%            |
| Fuel Cost                                      | MWH     | 350           | 4,045  | 4,395  | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 10               | 116    | 126    | 10             | 116    | 126    | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 31               | 277    | 308    | 32             | 291    | 323    | 15              | 4.9%            |
| <b>D05 EnergyCtrl N/D ResSH Secondary</b>      |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 0             | 0      | 0      | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Energy   | MWH     | 0             | 0      | 0      | \$37.19      | \$37.19  | \$40.44    | \$40.44  | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Opt Energy                                     | MWH     | 0             | 0      | 0      | \$68.35      | \$37.19  | \$73.39    | \$40.44  | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Fuel Cost                                      | MWH     | 0             | 0      | 0      | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| <b>D05 EnergyCtrl N/D Sm C&amp;I Secondary</b> |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 195           | 390    | 586    | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 1                | 2      | 3      | 1              | 2      | 3      | 0               | 4.3%            |
| Energy   | MWH     | 75            | 997    | 1,072  | \$37.19      | \$37.19  | \$40.44    | \$40.44  | 3                | 37     | 40     | 3              | 40     | 43     | 3               | 8.7%            |
| Opt Energy                                     | MWH     | 79            | 399    | 479    | \$70.15      | \$37.19  | \$75.12    | \$40.44  | 6                | 15     | 20     | 6              | 16     | 22     | 2               | 8.3%            |
| Fuel Cost                                      | MWH     | 154           | 1,396  | 1,550  | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 5                | 42     | 46     | 5              | 42     | 46     | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 14               | 95     | 109    | 15             | 100    | 114    | 5               | 4.8%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units     | Billing Units |        |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|-----------|---------------|--------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |           | Summer        | Winter | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D10 Limited Off-Peak ResReg Secondary</b>       |           |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills     | 439           | 876    | 1,314   | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 2                | 4      | 6      | 2              | 4      | 6      | 0               | 4.3%            |
| Energy   | On MWH    | 4             | 14     | 17      | \$260.00     | \$260.00 | \$270.00   | \$270.00 | 1                | 4      | 5      | 1              | 4      | 5      | 0               | 3.8%            |
| Energy   | Off MWH   | 49            | 853    | 902     | \$21.80      | \$21.80  | \$24.37    | \$24.37  | 1                | 19     | 20     | 1              | 21     | 22     | 2               | 11.8%           |
| Fuel Cost  | MWH       | 53            | 867    | 920     | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 2                | 25     | 26     | 2              | 25     | 26     | 0               | 0.0%            |
| <b>Total:</b>                                      |           |               |        |         |              |          |            |          | 6                | 51     | 57     | 6              | 54     | 59     | 3               | 4.9%            |
| <b>D10 Limited Off-Peak ResSH Secondary</b>        |           |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills     | 0             | 0      | 0       | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Energy   | On MWH    | 0             | 0      | 0       | \$260.00     | \$260.00 | \$270.00   | \$270.00 | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Energy   | Off MWH   | 0             | 0      | 0       | \$21.80      | \$21.80  | \$24.37    | \$24.37  | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| Fuel Cost  | MWH       | 0             | 0      | 0       | \$29.39      | \$28.72  | \$29.39    | \$28.72  | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| <b>Total:</b>                                      |           |               |        |         |              |          |            |          | 0.00             | 0.00   | 0.00   | 0.00           | 0.00   | 0.00   | 0.00            | 0.0%            |
| <b>D10 Limited Off-Peak Sm C&amp;I Secondary</b>   |           |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills     | 101           | 202    | 304     | \$4.60       | \$4.60   | \$4.80     | \$4.80   | 0                | 1      | 1      | 0              | 1      | 1      | 0               | 4.3%            |
| Cust Chg   | Bills     | 49            | 98     | 148     | \$6.50       | \$6.50   | \$6.80     | \$6.80   | 0                | 1      | 1      | 0              | 1      | 1      | 0               | 4.6%            |
| Cust Chg   | Bills     | 0             | 0      | 0       | \$30.00      | \$30.00  | \$31.00    | \$31.00  | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Energy   | On MWH    | 0             | 0      | 0       | \$260.00     | \$260.00 | \$270.00   | \$270.00 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Energy   | Off1S MWH | 39            | 463    | 502     | \$21.80      | \$21.80  | \$24.37    | \$24.37  | 1                | 10     | 11     | 1              | 11     | 12     | 1               | 11.8%           |
| Energy   | Off3S MWH | 13            | 141    | 154     | \$21.80      | \$21.80  | \$24.37    | \$24.37  | 0                | 3      | 3      | 0              | 3      | 4      | 0               | 11.8%           |
| Energy   | OffP MWH  | 0             | 0      | 0       | \$20.78      | \$20.78  | \$23.27    | \$23.27  | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost  | MWH       | 52            | 604    | 656     | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 2                | 18     | 20     | 2              | 18     | 20     | 0               | 0.0%            |
| <b>Total:</b>                                      |           |               |        |         |              |          |            |          | 4                | 33     | 36     | 4              | 34     | 38     | 2               | 4.9%            |
| <b>D12 SmallGen Sm C&amp;I Secondary</b>           |           |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills     | 33,000        | 65,904 | 98,904  | \$16.00      | \$16.00  | \$16.75    | \$16.75  | 528              | 1,054  | 1,582  | 553            | 1,104  | 1,657  | 74              | 4.7%            |
| Energy   | MWH       | 33,791        | 80,754 | 114,545 | \$70.15      | \$55.16  | \$75.12    | \$59.32  | 2,370            | 4,454  | 6,825  | 2,538          | 4,790  | 7,329  | 504             | 7.4%            |
| SvrSwthAC  | Tons      | 4,215         | 0      | 4,215   | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | -21              | 0      | -21    | -21            | 0      | -21    | 0               | 0.0%            |
| Fuel Cost  | MWH       | 33,791        | 80,754 | 114,545 | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 1,028            | 2,401  | 3,428  | 1,028          | 2,401  | 3,428  | 0               | 0.0%            |
| <b>Total:</b>                                      |           |               |        |         |              |          |            |          | 3,905            | 7,909  | 11,815 | 4,098          | 8,295  | 12,393 | 578             | 4.9%            |
| <b>D40 Small Mun Pumping Public Auth Secondary</b> |           |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills     | 355           | 710    | 1,065   | \$16.00      | \$16.00  | \$16.75    | \$16.75  | 6                | 11     | 17     | 6              | 12     | 18     | 1               | 4.7%            |
| Energy   | MWH       | 224           | 596    | 819     | \$70.15      | \$55.16  | \$75.12    | \$59.32  | 16               | 33     | 49     | 17             | 35     | 52     | 4               | 7.4%            |
| Fuel Cost  | MWH       | 224           | 596    | 819     | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 7                | 18     | 25     | 7              | 18     | 25     | 0               | 0.0%            |
| <b>Total:</b>                                      |           |               |        |         |              |          |            |          | 28               | 62     | 90     | 30             | 65     | 94     | 4               | 4.9%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge  | Units   | Billing Units |           |           | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|---|---------|---------------|-----------|-----------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|   |         | Summer        | Winter    | Annual    | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D14 SmallGen TOD Sm C&amp;I Secondary</b>    |         |               |           |           |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg  | Bills   | 1,377         | 2,749     | 4,126     | \$18.00      | \$18.00  | \$18.75    | \$18.75  | 25               | 49     | 74     | 26             | 52     | 77     | 3               | 4.2%            |
| Energy  | On MWH  | 497           | 1,172     | 1,669     | \$122.94     | \$90.88  | \$131.54   | \$97.74  | 61               | 107    | 168    | 65             | 115    | 180    | 12              | 7.3%            |
| Energy  | Off MWH | 370           | 952       | 1,322     | \$23.80      | \$23.80  | \$25.59    | \$25.59  | 9                | 23     | 31     | 9              | 24     | 34     | 2               | 7.5%            |
| SvrSwchAC                                       | Tons    | 0             | 0         | 0         | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                       | MWH     | 867           | 2,124     | 2,991     | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 26               | 63     | 90     | 26             | 63     | 90     | 0               | 0.0%            |
| <b>Total:</b>                                   |         |               |           |           |              |          |            |          | 121              | 242    | 363    | 127            | 254    | 381    | 18              | 4.9%            |
| <b>D18 SGS TOD kWh Mtr Sm C&amp;I Secondary</b> |         |               |           |           |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg  | Bills   | 122           | 243       | 365       | \$13.00      | \$13.00  | \$13.75    | \$13.75  | 2                | 3      | 5      | 2              | 3      | 5      | 0               | 5.8%            |
| Cust Chg  | Bills   | 290           | 578       | 868       | \$16.00      | \$16.00  | \$16.75    | \$16.75  | 5                | 9      | 14     | 5              | 10     | 15     | 1               | 4.7%            |
| LwWattSm  | Bills   | 2,688         | 5,376     | 8,064     | \$0.30       | \$0.30   | \$0.31     | \$0.31   | 1                | 2      | 2      | 1              | 2      | 2      | 0               | 3.3%            |
| Energy  | MWH     | 217           | 435       | 651       | \$58.50      | \$47.28  | \$62.67    | \$50.84  | 13               | 21     | 33     | 14             | 22     | 36     | 2               | 7.4%            |
| Fuel Cost                                       | MWH     | 217           | 435       | 651       | \$30.41      | \$29.73  | \$30.41    | \$29.73  | 7                | 13     | 20     | 7              | 13     | 20     | 0               | 0.0%            |
| <b>Total:</b>                                   |         |               |           |           |              |          |            |          | 26               | 47     | 74     | 28             | 50     | 77     | 3               | 4.7%            |
| <b>D16 General Sm C&amp;I Secondary</b>         |         |               |           |           |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg  | Bills   | 13,578        | 27,116    | 40,694    | \$24.54      | \$24.54  | \$25.74    | \$25.74  | 333              | 665    | 999    | 349            | 698    | 1,047  | 49              | 4.9%            |
| Energy  | MWH     | 224,658       | 435,194   | 659,852   | \$28.74      | \$28.74  | \$31.60    | \$31.60  | 6,457            | 12,507 | 18,964 | 7,099          | 13,752 | 20,851 | 1,887           | 10.0%           |
| Energy Cr                                       | MWH     | 10,062        | 24,482    | 34,544    | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -101             | -245   | -345   | -106           | -257   | -363   | -17             | 5.0%            |
| SvrSwchAC                                       | Tons    | 15,691        | 0         | 15,691    | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | -78              | 0      | -78    | -78            | 0      | -78    | 0               | 0.0%            |
| Demand  | KW      | 723,912       | 1,342,549 | 2,066,461 | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 9,766            | 12,741 | 22,506 | 10,243         | 13,358 | 23,602 | 1,095           | 4.9%            |
| Fuel Cost                                       | MWH     | 224,658       | 435,194   | 659,852   | \$29.56      | \$29.56  | \$29.56    | \$29.56  | 6,641            | 12,864 | 19,504 | 6,641          | 12,864 | 19,504 | 0               | 0.0%            |
| <b>Total:</b>                                   |         |               |           |           |              |          |            |          | 23,017           | 38,533 | 61,549 | 24,148         | 40,415 | 64,563 | 3,014           | 4.9%            |
| <b>D16 General Lg C&amp;I Secondary</b>         |         |               |           |           |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg  | Bills   | 8             | 17        | 25        | \$24.54      | \$24.54  | \$25.74    | \$25.74  | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 4.9%            |
| Energy  | MWH     | 8,979         | 18,229    | 27,208    | \$28.74      | \$28.74  | \$31.60    | \$31.60  | 258              | 524    | 782    | 284            | 576    | 860    | 78              | 10.0%           |
| Energy Cr                                       | MWH     | 925           | 2,071     | 2,997     | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -9               | -21    | -30    | -10            | -22    | -31    | -1              | 5.0%            |
| SvrSwchAC                                       | Tons    | 0             | 0         | 0         | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Demand  | KW      | 22,648        | 46,348    | 68,996    | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 306              | 440    | 745    | 320            | 461    | 782    | 36              | 4.9%            |
| Fuel Cost                                       | MWH     | 8,979         | 18,229    | 27,208    | \$29.56      | \$29.56  | \$29.56    | \$29.56  | 265              | 539    | 804    | 265            | 539    | 804    | 0               | 0.0%            |
| <b>Total:</b>                                   |         |               |           |           |              |          |            |          | 820              | 1,482  | 2,302  | 860            | 1,555  | 2,415  | 113             | 4.9%            |



**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge                                      | Units   | Billing Units |         |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|---|---------|---------------|---------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|   |         | Summer        | Winter  | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D17 General TOD Sm C&amp;I Secondary</b> |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                    | Bills   | 664           | 1,326   | 1,990   | \$27.54      | \$27.54  | \$28.74    | \$28.74  | 18               | 37     | 55     | 19             | 38     | 57     | 2               | 4.4%            |
| Energy                                      | On MWH  | 15,221        | 27,480  | 42,701  | \$38.73      | \$38.73  | \$42.56    | \$42.56  | 590              | 1,064  | 1,654  | 648            | 1,170  | 1,817  | 164             | 9.9%            |
| Energy                                      | Off MWH | 25,138        | 47,237  | 72,376  | \$21.28      | \$21.28  | \$23.39    | \$23.39  | 535              | 1,005  | 1,540  | 588            | 1,105  | 1,693  | 153             | 9.9%            |
| Energy Cr                                   | MWH     | 6,637         | 12,817  | 19,455  | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -66              | -128   | -195   | -70            | -135   | -204   | -10             | 5.0%            |
| SvrSwTchAC                                  | Tons    | 904           | 0       | 904     | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | -5               | 0      | -5     | -5             | 0      | -5     | 0               | 0.0%            |
| Demand                                      | KW      | 87,118        | 157,343 | 244,462 | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 1,175            | 1,493  | 2,668  | 1,233          | 1,566  | 2,798  | 130             | 4.9%            |
| Off Dmd                                     | KW      | 2,374         | 5,424   | 7,798   | \$1.50       | \$1.50   | \$1.50     | \$1.50   | 4                | 8      | 12     | 4              | 8      | 12     | 0               | 0.0%            |
| Fuel Cost                                   | On MWH  | 15,221        | 27,480  | 42,701  | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 565              | 1,021  | 1,586  | 565            | 1,021  | 1,586  | 0               | 0.0%            |
| Fuel Cost                                   | Off MWH | 25,138        | 47,237  | 72,376  | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 580              | 1,091  | 1,671  | 580            | 1,091  | 1,671  | 0               | 0.0%            |
| <b>Total:</b>                               |         |               |         |         |              |          |            |          | 3,396            | 5,590  | 8,987  | 3,563          | 5,863  | 9,426  | 439             | 4.9%            |
| <b>D17 General TOD Lg C&amp;I Secondary</b> |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                    | Bills   | 8             | 17      | 25      | \$27.54      | \$27.54  | \$28.74    | \$28.74  | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 4.4%            |
| Energy                                      | On MWH  | 8,893         | 15,074  | 23,967  | \$38.73      | \$38.73  | \$42.56    | \$42.56  | 344              | 584    | 928    | 378            | 642    | 1,020  | 92              | 9.9%            |
| Energy                                      | Off MWH | 13,071        | 22,886  | 35,957  | \$21.28      | \$21.28  | \$23.39    | \$23.39  | 278              | 487    | 765    | 306            | 535    | 841    | 76              | 9.9%            |
| Energy Cr                                   | MWH     | 3,755         | 7,961   | 11,716  | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -38              | -80    | -117   | -39            | -84    | -123   | -6              | 5.0%            |
| SvrSwTchAC                                  | Tons    | 0             | 0       | 0       | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Demand                                      | KW      | 44,438        | 71,644  | 116,082 | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 599              | 680    | 1,279  | 629            | 713    | 1,342  | 62              | 4.9%            |
| Off Dmd                                     | KW      | 7             | 43      | 50      | \$1.50       | \$1.50   | \$1.50     | \$1.50   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                   | On MWH  | 8,893         | 15,074  | 23,967  | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 330              | 560    | 890    | 330            | 560    | 890    | 0               | 0.0%            |
| Fuel Cost                                   | Off MWH | 13,071        | 22,886  | 35,957  | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 302              | 528    | 830    | 302            | 528    | 830    | 0               | 0.0%            |
| <b>Total:</b>                               |         |               |         |         |              |          |            |          | 1,817            | 2,760  | 4,577  | 1,906          | 2,895  | 4,801  | 224             | 4.9%            |
| <b>D17 General TOD Sm C&amp;I Primary</b>   |         |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                    | Bills   | 24            | 49      | 73      | \$27.54      | \$27.54  | \$28.74    | \$28.74  | 1                | 1      | 2      | 1              | 1      | 2      | 0               | 4.4%            |
| Energy                                      | On MWH  | 949           | 1,517   | 2,466   | \$37.71      | \$37.71  | \$41.46    | \$41.46  | 36               | 57     | 93     | 39             | 63     | 102    | 9               | 9.9%            |
| Energy                                      | Off MWH | 1,570         | 2,479   | 4,049   | \$20.26      | \$20.26  | \$22.29    | \$22.29  | 32               | 50     | 82     | 35             | 55     | 90     | 8               | 10.0%           |
| Energy Cr                                   | MWH     | 453           | 632     | 1,085   | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -5               | -6     | -11    | -5             | -7     | -11    | -1              | 5.0%            |
| SvrSwTchAC                                  | Tons    | 0             | 0       | 0       | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Demand                                      | KW      | 5,546         | 8,883   | 14,429  | \$12.89      | \$8.89   | \$13.55    | \$9.35   | 71               | 79     | 150    | 75             | 83     | 158    | 8               | 5.1%            |
| Off Dmd                                     | KW      | 3             | 6       | 9       | \$0.90       | \$0.90   | \$0.90     | \$0.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                   | On MWH  | 949           | 1,517   | 2,466   | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 35               | 56     | 92     | 35             | 56     | 92     | 0               | 0.0%            |
| Fuel Cost                                   | Off MWH | 1,570         | 2,479   | 4,049   | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 36               | 57     | 93     | 36             | 57     | 93     | 0               | 0.0%            |
| <b>Total:</b>                               |         |               |         |         |              |          |            |          | 207              | 295    | 502    | 217            | 310    | 526    | 25              | 4.9%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units   | Billing Units |        |        | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|---------|---------------|--------|--------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |         | Summer        | Winter | Annual | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D17 General TOD Lg C&amp;I Primary</b>      |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 0             | 0      | 0      | \$27.54      | \$27.54  | \$28.74    | \$28.74  | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Energy   | MWH     | 2,267         | 3,870  | 6,137  | \$37.71      | \$37.71  | \$41.46    | \$41.46  | 85               | 146    | 231    | 94             | 160    | 254    | 23              | 9.9%            |
| Energy   | On MWH  | 3,725         | 6,197  | 9,922  | \$20.26      | \$20.26  | \$22.29    | \$22.29  | 75               | 126    | 201    | 83             | 138    | 221    | 20              | 10.0%           |
| Energy Cr                                      | Off MWH | 1,346         | 2,438  | 3,785  | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -13              | -24    | -38    | -14            | -26    | -40    | -2              | 5.0%            |
| SvrSwchAC                                      | Tons    | 0             | 0      | 0      | -\$5.00      | \$0.00   | -\$5.00    | \$0.00   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Demand   | KW      | 11,297        | 18,671 | 29,968 | \$12.89      | \$8.89   | \$13.55    | \$9.35   | 146              | 166    | 312    | 153            | 175    | 328    | 16              | 5.1%            |
| Off Dmd  | KW      | 3             | 1      | 5      | \$0.90       | \$0.90   | \$0.90     | \$0.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                      | On MWH  | 2,267         | 3,870  | 6,137  | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 84               | 144    | 228    | 84             | 144    | 228    | 0               | 0.0%            |
| Fuel Cost                                      | Off MWH | 3,725         | 6,197  | 9,922  | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 86               | 143    | 229    | 86             | 143    | 229    | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 463              | 700    | 1,163  | 486            | 734    | 1,221  | 57              | 4.9%            |
| <b>D20 Peak-Ctrl Tier Sm C&amp;I Secondary</b> |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 281           | 561    | 842    | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 15               | 30     | 45     | 16             | 32     | 48     | 2               | 4.6%            |
| Energy   | MWH     | 13,231        | 32,726 | 45,957 | \$28.74      | \$28.74  | \$31.60    | \$31.60  | 380              | 941    | 1,321  | 418            | 1,034  | 1,452  | 131             | 10.0%           |
| Energy Cr                                      | MWH     | 128           | 661    | 789    | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -1               | -7     | -8     | -1             | -7     | -8     | 0               | 5.0%            |
| Demand   | KW      | 8,396         | 17,221 | 25,617 | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 113              | 163    | 277    | 119            | 171    | 290    | 13              | 4.9%            |
| Control Dmd                                    | KW      | 13,154        | 36,526 | 49,681 | \$7.87       | \$7.87   | \$8.26     | \$8.26   | 104              | 287    | 391    | 109            | 302    | 410    | 19              | 5.0%            |
| Control Dmd                                    | KW      | 21,659        | 44,800 | 66,459 | \$7.23       | \$7.23   | \$7.57     | \$7.57   | 157              | 324    | 480    | 164            | 339    | 503    | 23              | 4.7%            |
| Control Dmd                                    | KW      | 10,965        | 18,260 | 29,224 | \$6.79       | \$6.79   | \$7.11     | \$7.11   | 74               | 124    | 198    | 78             | 130    | 208    | 9               | 4.7%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$7.31       | \$7.31   | \$7.69     | \$7.69   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$6.59       | \$6.59   | \$6.90     | \$6.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 455           | 920    | 1,375  | \$6.06       | \$6.06   | \$6.34     | \$6.34   | 3                | 6      | 8      | 3              | 6      | 9      | 0               | 4.6%            |
| Fuel Cost                                      | MWH     | 13,231        | 32,726 | 45,957 | \$29.56      | \$29.56  | \$29.56    | \$29.56  | 391              | 967    | 1,358  | 391            | 967    | 1,358  | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 1,236            | 2,836  | 4,072  | 1,296          | 2,974  | 4,270  | 198             | 4.9%            |
| <b>D20 Peak-Ctrl Tier Sm C&amp;I Primary</b>   |         |               |        |        |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg                                       | Bills   | 4             | 8      | 12     | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 4.6%            |
| Energy   | MWH     | 590           | 1,974  | 2,564  | \$27.72      | \$27.72  | \$30.50    | \$30.50  | 16               | 55     | 71     | 18             | 60     | 78     | 7               | 10.0%           |
| Energy Cr                                      | MWH     | 13            | 0      | 13     | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 5.0%            |
| Demand   | KW      | 498           | 1,391  | 1,889  | \$12.89      | \$8.89   | \$13.55    | \$9.35   | 6                | 12     | 19     | 7              | 13     | 20     | 1               | 5.2%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$7.27       | \$7.27   | \$7.66     | \$7.66   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$6.63       | \$6.63   | \$6.97     | \$6.97   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$6.19       | \$6.19   | \$6.51     | \$6.51   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$6.71       | \$6.71   | \$7.09     | \$7.09   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$5.99       | \$5.99   | \$6.30     | \$6.30   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd                                    | KW      | 0             | 0      | 0      | \$5.46       | \$5.46   | \$5.74     | \$5.74   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                      | MWH     | 590           | 1,974  | 2,564  | \$29.56      | \$29.56  | \$29.56    | \$29.56  | 17               | 58     | 76     | 17             | 58     | 76     | 0               | 0.0%            |
| <b>Total:</b>                                  |         |               |        |        |              |          |            |          | 40               | 126    | 166    | 42             | 132    | 174    | 8               | 4.9%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units   | Billing Units |        |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|---------|---------------|--------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |         | Summer        | Winter | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D21 Peak-Ctrl Tier TOD Sm C&amp;I Secondary</b> |         |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills   | 33            | 65     | 98      | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 2                | 4      | 5      | 2              | 4      | 6      | 0               | 4.6%            |
| Energy   | On MWH  | 1,091         | 1,873  | 2,964   | \$38.73      | \$38.73  | \$42.56    | \$42.56  | 42               | 73     | 115    | 46             | 80     | 126    | 11              | 9.9%            |
| Energy   | Off MWH | 1,377         | 2,469  | 3,846   | \$21.28      | \$21.28  | \$23.39    | \$23.39  | 29               | 53     | 82     | 32             | 58     | 90     | 8               | 9.9%            |
| Energy Cr  | MWH     | 196           | 592    | 788     | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -2               | -6     | -8     | -2             | -6     | -8     | 0               | 5.0%            |
| Demand   | KW      | 2,236         | 2,955  | 5,191   | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 30               | 28     | 58     | 32             | 29     | 61     | 3               | 4.9%            |
| Off Dmd  | KW      | 190           | 220    | 410     | \$1.50       | \$1.50   | \$1.50     | \$1.50   | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 0.0%            |
| Control Dmd  | KW      | 804           | 1,263  | 2,067   | \$7.87       | \$7.87   | \$8.26     | \$8.26   | 6                | 10     | 16     | 7              | 10     | 17     | 1               | 5.0%            |
| Control Dmd  | KW      | 4,334         | 7,111  | 11,445  | \$7.23       | \$7.23   | \$7.57     | \$7.57   | 31               | 51     | 83     | 33             | 54     | 87     | 4               | 4.7%            |
| Control Dmd  | KW      | 89            | 90     | 179     | \$6.79       | \$6.79   | \$7.11     | \$7.11   | 1                | 1      | 1      | 1              | 1      | 1      | 0               | 4.7%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$7.31       | \$7.31   | \$7.69     | \$7.69   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$6.59       | \$6.59   | \$6.90     | \$6.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$6.06       | \$6.06   | \$6.34     | \$6.34   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost  | On MWH  | 1,091         | 1,873  | 2,964   | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 41               | 70     | 110    | 41             | 70     | 110    | 0               | 0.0%            |
| Fuel Cost  | Off MWH | 1,377         | 2,469  | 3,846   | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 32               | 57     | 89     | 32             | 57     | 89     | 0               | 0.0%            |
| <b>Total:</b>                                      |         |               |        |         |              |          |            |          | 212              | 340    | 552    | 223            | 356    | 579    | 27              | 4.9%            |
| <b>D21 Peak-Ctrl Tier TOD Lg C&amp;I Secondary</b> |         |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills   | 17            | 34     | 50      | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 1                | 2      | 3      | 1              | 2      | 3      | 0               | 4.6%            |
| Energy   | On MWH  | 11,675        | 26,646 | 38,321  | \$38.73      | \$38.73  | \$42.56    | \$42.56  | 452              | 1,032  | 1,484  | 497            | 1,134  | 1,631  | 147             | 9.9%            |
| Energy   | Off MWH | 21,072        | 48,308 | 69,381  | \$21.28      | \$21.28  | \$23.39    | \$23.39  | 448              | 1,028  | 1,476  | 493            | 1,130  | 1,623  | 146             | 9.9%            |
| Energy Cr  | MWH     | 6,081         | 19,701 | 25,782  | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -61              | -197   | -258   | -64            | -207   | -271   | -13             | 5.0%            |
| Demand   | KW      | 32,468        | 65,591 | 98,059  | \$13.49      | \$9.49   | \$14.15    | \$9.95   | 438              | 622    | 1,060  | 459            | 653    | 1,112  | 52              | 4.9%            |
| Off Dmd  | KW      | 422           | 1,154  | 1,576   | \$1.50       | \$1.50   | \$1.50     | \$1.50   | 1                | 2      | 2      | 1              | 2      | 2      | 0               | 0.0%            |
| Control Dmd  | KW      | 34,258        | 67,699 | 101,956 | \$7.87       | \$7.87   | \$8.26     | \$8.26   | 270              | 533    | 802    | 283            | 559    | 842    | 40              | 5.0%            |
| Control Dmd  | KW      | 2,642         | 5,038  | 7,680   | \$7.23       | \$7.23   | \$7.57     | \$7.57   | 19               | 36     | 56     | 20             | 38     | 58     | 3               | 4.7%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$6.79       | \$6.79   | \$7.11     | \$7.11   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$7.31       | \$7.31   | \$7.69     | \$7.69   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$6.59       | \$6.59   | \$6.90     | \$6.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW      | 0             | 0      | 0       | \$6.06       | \$6.06   | \$6.34     | \$6.34   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost  | On MWH  | 11,675        | 26,646 | 38,321  | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 434              | 990    | 1,423  | 434            | 990    | 1,423  | 0               | 0.0%            |
| Fuel Cost  | Off MWH | 21,072        | 48,308 | 69,381  | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 486              | 1,115  | 1,602  | 486            | 1,115  | 1,602  | 0               | 0.0%            |
| <b>Total:</b>                                      |         |               |        |         |              |          |            |          | 2,488            | 5,163  | 7,651  | 2,610          | 5,416  | 8,026  | 374             | 4.9%            |



**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units | Billing Units |        |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |       |
|--|-------|---------------|--------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|-------|
|  |       | Summer        | Winter | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |       |
| <b>D22 Energy-Control Rider Sm C&amp;I Secondary</b> |       |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |       |
| Cust Chg   | Bills | 289           | 577    | 867     | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 16               | 31     | 47     | 16             | 33     | 49     | 2               | 4.6%            |       |
| Energy   | On    | MWH           | 896    | 1,611   | 2,507        | \$38.73  | \$38.73    | \$42.56  | \$42.56          | 35     | 62     | 97             | 38     | 69     | 107             | 10              | 9.9%  |
| Energy   | OnC   | MWH           | 19,005 | 35,842  | 54,847       | \$36.53  | \$36.53    | \$40.26  | \$40.26          | 694    | 1,309  | 2,004          | 765    | 1,443  | 2,208           | 205             | 10.2% |
| Energy   | Off   | MWH           | 1,424  | 2,679   | 4,103        | \$21.28  | \$21.28    | \$23.39  | \$23.39          | 30     | 57     | 87             | 33     | 63     | 96              | 9               | 9.9%  |
| Energy   | OffC  | MWH           | 27,116 | 52,561  | 79,678       | \$20.28  | \$20.28    | \$22.34  | \$22.34          | 550    | 1,066  | 1,616          | 606    | 1,174  | 1,780           | 164             | 10.2% |
| Energy Cr  |       | MWH           | 6,068  | 13,436  | 19,503       | -\$10.00 | -\$10.00   | -\$10.50 | -\$10.50         | -61    | -134   | -195           | -64    | -141   | -205            | -10             | 5.0%  |
| Demand   |       | KW            | 3,253  | 5,847   | 9,100        | \$13.49  | \$9.49     | \$14.15  | \$9.95           | 44     | 55     | 99             | 46     | 58     | 104             | 5               | 4.9%  |
| Off Dmd  |       | KW            | 518    | 2,344   | 2,862        | \$1.50   | \$1.50     | \$1.50   | \$1.50           | 1      | 4      | 4              | 1      | 4      | 4               | 0               | 0.0%  |
| Control Dmd  |       | KW            | 6,403  | 22,159  | 28,562       | \$7.31   | \$7.31     | \$7.69   | \$7.69           | 47     | 162    | 209            | 49     | 170    | 220             | 11              | 5.2%  |
| Control Dmd  |       | KW            | 23,552 | 45,258  | 68,810       | \$6.59   | \$6.59     | \$6.90   | \$6.90           | 155    | 298    | 453            | 163    | 312    | 475             | 21              | 4.7%  |
| Control Dmd  |       | KW            | 82,542 | 140,373 | 222,914      | \$6.06   | \$6.06     | \$6.34   | \$6.34           | 500    | 851    | 1,351          | 523    | 890    | 1,413           | 62              | 4.6%  |
| AnnMinDmd  |       | KW            | 414    | 829     | 1,243        | \$1.00   | \$1.00     | \$1.05   | \$1.05           | 0      | 1      | 1              | 0      | 1      | 1               | 0               | 5.0%  |
| Fuel Cost  | On    | MWH           | 19,901 | 37,453  | 57,354       | \$37.15  | \$37.15    | \$37.15  | \$37.15          | 739    | 1,391  | 2,130          | 739    | 1,391  | 2,130           | 0               | 0.0%  |
| Fuel Cost  | Off   | MWH           | 28,540 | 55,240  | 83,781       | \$23.09  | \$23.09    | \$23.09  | \$23.09          | 659    | 1,275  | 1,934          | 659    | 1,275  | 1,934           | 0               | 0.0%  |
| <b>Total:</b>  |       |               |        |         |              |          |            |          | 3,410            | 6,429  | 9,838  | 3,575          | 6,742  | 10,317 | 479             | 4.9%            |       |
| <b>D22 Energy-Control Rider Lg C&amp;I Secondary</b> |       |               |        |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |       |
| Cust Chg   | Bills | 13            | 25     | 38      | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 1                | 1      | 2      | 1              | 1      | 2      | 0               | 4.6%            |       |
| Energy   | On    | MWH           | 968    | 1,639   | 2,608        | \$38.73  | \$38.73    | \$42.56  | \$42.56          | 37     | 63     | 101            | 41     | 70     | 111             | 10              | 9.9%  |
| Energy   | OnC   | MWH           | 1,537  | 3,086   | 4,623        | \$36.53  | \$36.53    | \$40.26  | \$40.26          | 56     | 113    | 169            | 62     | 124    | 186             | 17              | 10.2% |
| Energy   | Off   | MWH           | 1,419  | 2,538   | 3,957        | \$21.28  | \$21.28    | \$23.39  | \$23.39          | 30     | 54     | 84             | 33     | 59     | 93              | 8               | 9.9%  |
| Energy   | OffC  | MWH           | 1,825  | 3,696   | 5,521        | \$20.28  | \$20.28    | \$22.34  | \$22.34          | 37     | 75     | 112            | 41     | 83     | 123             | 11              | 10.2% |
| Energy Cr  |       | MWH           | 584    | 1,436   | 2,020        | -\$10.00 | -\$10.00   | -\$10.50 | -\$10.50         | -6     | -14    | -20            | -6     | -15    | -21             | -1              | 5.0%  |
| Demand   |       | KW            | 1,039  | 870     | 1,909        | \$13.49  | \$9.49     | \$14.15  | \$9.95           | 14     | 8      | 22             | 15     | 9      | 23              | 1               | 4.9%  |
| Off Dmd  |       | KW            | 211    | 1,240   | 1,452        | \$1.50   | \$1.50     | \$1.50   | \$1.50           | 0      | 2      | 2              | 0      | 2      | 2               | 0               | 0.0%  |
| Control Dmd  |       | KW            | 0      | 0       | 0            | \$7.31   | \$7.31     | \$7.69   | \$7.69           | 0      | 0      | 0              | 0      | 0      | 0               | 0               | 0.0%  |
| Control Dmd  |       | KW            | 6,348  | 8,120   | 14,468       | \$6.59   | \$6.59     | \$6.90   | \$6.90           | 42     | 54     | 95             | 44     | 56     | 100             | 4               | 4.7%  |
| Control Dmd  |       | KW            | 7,227  | 15,416  | 22,644       | \$6.06   | \$6.06     | \$6.34   | \$6.34           | 44     | 93     | 137            | 46     | 98     | 144             | 6               | 4.6%  |
| AnnMinDmd  |       | KW            | 408    | 816     | 1,224        | \$1.00   | \$1.00     | \$1.05   | \$1.05           | 0      | 1      | 1              | 0      | 1      | 1               | 0               | 5.0%  |
| Fuel Cost  | On    | MWH           | 2,505  | 4,725   | 7,231        | \$37.15  | \$37.15    | \$37.15  | \$37.15          | 93     | 176    | 269            | 93     | 176    | 269             | 0               | 0.0%  |
| Fuel Cost  | Off   | MWH           | 3,244  | 6,234   | 9,478        | \$23.09  | \$23.09    | \$23.09  | \$23.09          | 75     | 144    | 219            | 75     | 144    | 219             | 0               | 0.0%  |
| <b>Total:</b>  |       |               |        |         |              |          |            |          | 424              | 770    | 1,194  | 445            | 807    | 1,252  | 58              | 4.9%            |       |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units    | Billing Units |         |         | Present Rate |          | Final Rate |          | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|----------|---------------|---------|---------|--------------|----------|------------|----------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |          | Summer        | Winter  | Annual  | Summer       | Winter   | Summer     | Winter   | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D22 Energy-Control Rider Sm C&amp;I Primary</b> |          |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills    | 4             | 8       | 12      | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 4.6%            |
| Energy   | On MWH   | 0             | 0       | 0       | \$37.71      | \$37.71  | \$41.46    | \$41.46  | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Energy   | OnC MWH  | 481           | 758     | 1,239   | \$35.51      | \$35.51  | \$39.16    | \$39.16  | 17               | 27     | 44     | 19             | 30     | 49     | 5               | 10.3%           |
| Energy   | Off MWH  | 0             | 0       | 0       | \$20.26      | \$20.26  | \$22.29    | \$22.29  | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Energy   | OffC MWH | 793           | 1,264   | 2,058   | \$19.26      | \$19.26  | \$21.24    | \$21.24  | 15               | 24     | 40     | 17             | 27     | 44     | 4               | 10.3%           |
| Energy Cr  | MWH      | 64            | 125     | 190     | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -1               | -1     | -2     | -1             | -1     | -2     | 0               | 5.0%            |
| Demand   | KW       | 0             | 0       | 0       | \$12.89      | \$8.89   | \$13.55    | \$9.35   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Off Dmd  | KW       | 0             | 132     | 132     | \$0.90       | \$0.90   | \$0.90     | \$0.90   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW       | 0             | 0       | 0       | \$6.71       | \$6.71   | \$7.09     | \$7.09   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW       | 0             | 0       | 0       | \$5.99       | \$5.99   | \$6.30     | \$6.30   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW       | 3,381         | 5,060   | 8,440   | \$5.46       | \$5.46   | \$5.74     | \$5.74   | 18               | 28     | 46     | 19             | 29     | 48     | 2               | 5.1%            |
| Fuel Cost  | On MWH   | 481           | 758     | 1,239   | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 18               | 28     | 46     | 18             | 28     | 46     | 0               | 0.0%            |
| Fuel Cost  | Off MWH  | 793           | 1,264   | 2,058   | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 18               | 29     | 48     | 18             | 29     | 48     | 0               | 0.0%            |
| <b>Total:</b>                                      |          |               |         |         |              |          |            |          | 87               | 136    | 222    | 91             | 142    | 233    | 11              | 4.9%            |
| <b>D22 Energy-Control Rider Lg C&amp;I Primary</b> |          |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| Cust Chg   | Bills    | 25            | 50      | 76      | \$54.00      | \$54.00  | \$56.50    | \$56.50  | 1                | 3      | 4      | 1              | 3      | 4      | 0               | 4.6%            |
| Energy   | On MWH   | 476           | 1,316   | 1,792   | \$37.71      | \$37.71  | \$41.46    | \$41.46  | 18               | 50     | 68     | 20             | 55     | 74     | 7               | 9.9%            |
| Energy   | OnC MWH  | 14,376        | 22,961  | 37,337  | \$35.51      | \$35.51  | \$39.16    | \$39.16  | 510              | 815    | 1,326  | 563            | 899    | 1,462  | 136             | 10.3%           |
| Energy   | Off MWH  | 889           | 2,467   | 3,355   | \$20.26      | \$20.26  | \$22.29    | \$22.29  | 18               | 50     | 68     | 20             | 55     | 75     | 7               | 10.0%           |
| Energy   | OffC MWH | 22,525        | 36,339  | 58,864  | \$19.26      | \$19.26  | \$21.24    | \$21.24  | 434              | 700    | 1,134  | 478            | 772    | 1,250  | 117             | 10.3%           |
| Energy Cr  | MWH      | 7,380         | 14,888  | 22,268  | -\$10.00     | -\$10.00 | -\$10.50   | -\$10.50 | -74              | -149   | -223   | -77            | -156   | -234   | -11             | 5.0%            |
| Demand   | KW       | 1,935         | 5,174   | 7,109   | \$12.89      | \$8.89   | \$13.55    | \$9.35   | 25               | 46     | 71     | 26             | 48     | 75     | 4               | 5.2%            |
| Off Dmd  | KW       | 137           | 878     | 1,015   | \$0.90       | \$0.90   | \$0.90     | \$0.90   | 0                | 1      | 1      | 0              | 1      | 1      | 0               | 0.0%            |
| Control Dmd  | KW       | 0             | 0       | 0       | \$6.71       | \$6.71   | \$7.09     | \$7.09   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW       | 0             | 0       | 0       | \$5.99       | \$5.99   | \$6.30     | \$6.30   | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Control Dmd  | KW       | 76,517        | 115,760 | 192,277 | \$5.46       | \$5.46   | \$5.74     | \$5.74   | 418              | 632    | 1,050  | 439            | 664    | 1,104  | 54              | 5.1%            |
| Fuel Cost  | On MWH   | 14,852        | 24,277  | 39,129  | \$37.15      | \$37.15  | \$37.15    | \$37.15  | 552              | 902    | 1,453  | 552            | 902    | 1,453  | 0               | 0.0%            |
| Fuel Cost  | Off MWH  | 23,414        | 38,805  | 62,220  | \$23.09      | \$23.09  | \$23.09    | \$23.09  | 541              | 896    | 1,436  | 541            | 896    | 1,436  | 0               | 0.0%            |
| <b>Total:</b>                                      |          |               |         |         |              |          |            |          | 2,443            | 3,945  | 6,388  | 2,563          | 4,138  | 6,701  | 313             | 4.9%            |
| <b>D42 Siren Service Public Auth Secondary</b>     |          |               |         |         |              |          |            |          |                  |        |        |                |        |        |                 |                 |
| HP   | HP       | 604           | 1,208   | 1,812   | \$0.57       | \$0.57   | \$0.59     | \$0.59   | 0                | 1      | 1      | 0              | 1      | 1      | 0               | 3.5%            |
| <b>Total:</b>                                      |          |               |         |         |              |          |            |          | 0                | 1      | 1      | 0              | 1      | 1      | 0               | 3.5%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge   | Units | Billing Units |        |        | Present Rate |         | Final Rate |         | Present Revenues |        |        | Final Revenues |        |        | Increase Annual | Pct Inc. Annual |
|--|-------|---------------|--------|--------|--------------|---------|------------|---------|------------------|--------|--------|----------------|--------|--------|-----------------|-----------------|
|  |       | Summer        | Winter | Annual | Summer       | Winter  | Summer     | Winter  | Summer           | Winter | Annual | Summer         | Winter | Annual |                 |                 |
| <b>D11 Protective Ltg ResReg Secondary</b>     |       |               |        |        |              |         |            |         |                  |        |        |                |        |        |                 |                 |
| A100S  | Lts   | 1,908         | 3,816  | 5,724  | \$6.35       | \$6.35  | \$6.70     | \$6.70  | 12               | 24     | 36     | 13             | 26     | 38     | 2               | 5.5%            |
| A175M  | Lts   | 364           | 728    | 1,092  | \$6.35       | \$6.35  | \$6.70     | \$6.70  | 2                | 5      | 7      | 2              | 5      | 7      | 0               | 5.5%            |
| A250S  | Lts   | 84            | 168    | 252    | \$10.98      | \$10.98 | \$11.63    | \$11.63 | 1                | 2      | 3      | 1              | 2      | 3      | 0               | 5.9%            |
| A400M  | Lts   | 20            | 40     | 60     | \$10.98      | \$10.98 | \$11.63    | \$11.63 | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 5.9%            |
| D250S  | Lts   | 16            | 32     | 48     | \$12.18      | \$12.18 | \$12.89    | \$12.89 | 0                | 0      | 1      | 0              | 0      | 1      | 0               | 5.8%            |
| D400S  | Lts   | 0             | 0      | 0      | \$14.91      | \$14.91 | \$15.82    | \$15.82 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| D400M  | Lts   | 4             | 8      | 12     | \$13.95      | \$13.95 | \$14.80    | \$14.80 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 6.1%            |
| Fuel Cost                                      | MWH   | 87            | 261    | 348    | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 2                | 6      | 7      | 2              | 6      | 7      | 0               | 0.0%            |
| <b>Total:</b>                                  |       |               |        |        |              |         |            |         | 18               | 37     | 55     | 19             | 39     | 58     | 3               | 4.8%            |
| <b>D11 Protective Ltg Sm C&amp;I Secondary</b> |       |               |        |        |              |         |            |         |                  |        |        |                |        |        |                 |                 |
| A100S  | Lts   | 1,640         | 3,280  | 4,920  | \$6.35       | \$6.35  | \$6.70     | \$6.70  | 10               | 21     | 31     | 11             | 22     | 33     | 2               | 5.5%            |
| A175M  | Lts   | 700           | 1,400  | 2,100  | \$6.35       | \$6.35  | \$6.70     | \$6.70  | 4                | 9      | 13     | 5              | 9      | 14     | 1               | 5.5%            |
| A250S  | Lts   | 944           | 1,888  | 2,832  | \$10.98      | \$10.98 | \$11.63    | \$11.63 | 10               | 21     | 31     | 11             | 22     | 33     | 2               | 5.9%            |
| A400M  | Lts   | 364           | 728    | 1,092  | \$10.98      | \$10.98 | \$11.63    | \$11.63 | 4                | 8      | 12     | 4              | 8      | 13     | 1               | 5.9%            |
| D250S  | Lts   | 760           | 1,520  | 2,280  | \$12.18      | \$12.18 | \$12.89    | \$12.89 | 9                | 19     | 28     | 10             | 20     | 29     | 2               | 5.8%            |
| D400S  | Lts   | 3,204         | 6,408  | 9,612  | \$14.91      | \$14.91 | \$15.82    | \$15.82 | 48               | 96     | 143    | 51             | 101    | 152    | 9               | 6.1%            |
| D400M  | Lts   | 48            | 96     | 144    | \$13.95      | \$13.95 | \$14.80    | \$14.80 | 1                | 1      | 2      | 1              | 1      | 2      | 0               | 6.1%            |
| Fuel Cost                                      | MWH   | 795           | 1,890  | 2,685  | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 17               | 40     | 57     | 17             | 40     | 57     | 0               | 0.0%            |
| <b>Total:</b>                                  |       |               |        |        |              |         |            |         | 104              | 214    | 318    | 109            | 224    | 333    | 15              | 4.9%            |
| <b>D30 St Ltg System Lighting Secondary</b>    |       |               |        |        |              |         |            |         |                  |        |        |                |        |        |                 |                 |
| OH100S   | Lts   | 8,956         | 17,912 | 26,868 | \$10.26      | \$10.26 | \$10.80    | \$10.80 | 92               | 184    | 276    | 97             | 193    | 290    | 15              | 5.3%            |
| OH150S   | Lts   | 4,220         | 8,440  | 12,660 | \$11.28      | \$11.28 | \$11.89    | \$11.89 | 48               | 95     | 143    | 50             | 100    | 151    | 8               | 5.4%            |
| OH250S   | Lts   | 768           | 1,536  | 2,304  | \$14.21      | \$14.21 | \$15.02    | \$15.02 | 11               | 22     | 33     | 12             | 23     | 35     | 2               | 5.7%            |
| OH400S   | Lts   | 60            | 120    | 180    | \$17.00      | \$17.00 | \$18.01    | \$18.01 | 1                | 2      | 3      | 1              | 2      | 3      | 0               | 5.9%            |
| UG100S   | Lts   | 868           | 1,736  | 2,604  | \$19.82      | \$19.82 | \$20.83    | \$20.83 | 17               | 34     | 52     | 18             | 36     | 54     | 3               | 5.1%            |
| UG150S   | Lts   | 336           | 672    | 1,008  | \$20.89      | \$20.89 | \$21.98    | \$21.98 | 7                | 14     | 21     | 7              | 15     | 22     | 1               | 5.2%            |
| Dec100S  | Lts   | 0             | 0      | 0      | \$31.67      | \$31.67 | \$33.26    | \$33.26 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Dec150S  | Lts   | 0             | 0      | 0      | \$32.73      | \$32.73 | \$34.40    | \$34.40 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Dec250S  | Lts   | 0             | 0      | 0      | \$35.11      | \$35.11 | \$36.94    | \$36.94 | 0                | 0      | 0      | 0              | 0      | 0      | 0               | 0.0%            |
| Fuel Cost                                      | MWH   | 591           | 1,690  | 2,281  | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 13               | 36     | 49     | 13             | 36     | 49     | 0               | 0.0%            |
| <b>Total:</b>                                  |       |               |        |        |              |         |            |         | 188              | 387    | 576    | 198            | 406    | 604    | 28              | 4.9%            |

**Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)**

| Charge  | Units | Billing Units |        |        | Present Rate |         | Final Rate |         | Present Revenues |         |         | Final Revenues |         |         | Increase Annual | Pct Inc. Annual |
|---|-------|---------------|--------|--------|--------------|---------|------------|---------|------------------|---------|---------|----------------|---------|---------|-----------------|-----------------|
|   |       | Summer        | Winter | Annual | Summer       | Winter  | Summer     | Winter  | Summer           | Winter  | Annual  | Summer         | Winter  | Annual  |                 |                 |
| <b>D31 St Ltg Purchased Lighting Secondary</b>    |       |               |        |        |              |         |            |         |                  |         |         |                |         |         |                 |                 |
| 70S   | Lts   | 488           | 976    | 1,464  | \$2.77       | \$2.77  | \$2.93     | \$2.93  | 1                | 3       | 4       | 1              | 3       | 4       | 0               | 5.8%            |
| 100S  | Lts   | 13,376        | 26,752 | 40,128 | \$3.24       | \$3.24  | \$3.44     | \$3.44  | 43               | 87      | 130     | 46             | 92      | 138     | 8               | 6.2%            |
| 150S  | Lts   | 9,112         | 18,224 | 27,336 | \$3.95       | \$3.95  | \$4.21     | \$4.21  | 36               | 72      | 108     | 38             | 77      | 115     | 7               | 6.6%            |
| 200S  | Lts   | 352           | 704    | 1,056  | \$4.82       | \$4.82  | \$5.14     | \$5.14  | 2                | 3       | 5       | 2              | 4       | 5       | 0               | 6.6%            |
| 250S  | Lts   | 12,720        | 25,440 | 38,160 | \$5.74       | \$5.74  | \$6.13     | \$6.13  | 73               | 146     | 219     | 78             | 156     | 234     | 15              | 6.8%            |
| 310S  | Lts   | 592           | 1,184  | 1,776  | \$6.92       | \$6.92  | \$7.41     | \$7.41  | 4                | 8       | 12      | 4              | 9       | 13      | 1               | 7.1%            |
| 400S  | Lts   | 4,056         | 8,112  | 12,168 | \$8.04       | \$8.04  | \$8.60     | \$8.60  | 33               | 65      | 98      | 35             | 70      | 105     | 7               | 7.0%            |
| 1000S   | Lts   | 1,160         | 2,320  | 3,480  | \$16.55      | \$16.55 | \$17.76    | \$17.76 | 19               | 38      | 58      | 21             | 41      | 62      | 4               | 7.3%            |
| 175M  | Lts   | 2,900         | 5,800  | 8,700  | \$4.37       | \$4.37  | \$4.66     | \$4.66  | 13               | 25      | 38      | 14             | 27      | 41      | 3               | 6.6%            |
| 250M  | Lts   | 304           | 608    | 912    | \$5.45       | \$5.45  | \$5.82     | \$5.82  | 2                | 3       | 5       | 2              | 4       | 5       | 0               | 6.8%            |
| 400M  | Lts   | 200           | 400    | 600    | \$7.75       | \$7.75  | \$8.29     | \$8.29  | 2                | 3       | 5       | 2              | 3       | 5       | 0               | 7.0%            |
| G4 70S  | Lts   | 16            | 32     | 48     | \$1.52       | \$1.52  | \$1.62     | \$1.62  | 0                | 0       | 0       | 0              | 0       | 0       | 0               | 6.6%            |
| G4 400S   | Lts   | 0             | 0      | 0      | \$7.44       | \$7.44  | \$7.97     | \$7.97  | 0                | 0       | 0       | 0              | 0       | 0       | 0               | 0.0%            |
| Fuel Cost   | MWH   | 3,077         | 8,800  | 11,877 | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 66               | 188     | 253     | 66             | 188     | 253     | 0               | 0.0%            |
| <b>Total:</b>                                     |       |               |        |        |              |         |            |         | 293              | 642     | 935     | 308            | 672     | 980     | 46              | 4.9%            |
| <b>D33 St Ltg Energy Mtrd Lighting Secondary</b>  |       |               |        |        |              |         |            |         |                  |         |         |                |         |         |                 |                 |
| Cust Chg  | Bills | 260           | 521    | 781    | \$5.00       | \$5.00  | \$5.25     | \$5.25  | 1                | 3       | 4       | 1              | 3       | 4       | 0               | 5.0%            |
| Energy  | MWH   | 631           | 1,804  | 2,435  | \$37.89      | \$37.89 | \$40.78    | \$40.78 | 24               | 68      | 92      | 26             | 74      | 99      | 7               | 7.6%            |
| Fuel Cost   | MWH   | 631           | 1,804  | 2,435  | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 13               | 38      | 52      | 13             | 38      | 52      | 0               | 0.0%            |
| <b>Total:</b>                                     |       |               |        |        |              |         |            |         | 39               | 109     | 148     | 41             | 115     | 155     | 7               | 4.9%            |
| <b>D32 St Ltg Purchased-CL Lighting Secondary</b> |       |               |        |        |              |         |            |         |                  |         |         |                |         |         |                 |                 |
| 1000L   | Lts   | 232           | 464    | 696    | \$2.58       | \$2.58  | \$2.74     | \$2.74  | 1                | 1       | 2       | 1              | 1       | 2       | 0               | 6.2%            |
| 4000L   | Lts   | 60            | 120    | 180    | \$4.78       | \$4.78  | \$5.12     | \$5.12  | 0                | 1       | 1       | 0              | 1       | 1       | 0               | 7.1%            |
| Fuel Cost   | MWH   | 10            | 29     | 39     | \$21.31      | \$21.31 | \$21.31    | \$21.31 | 0                | 1       | 1       | 0              | 1       | 1       | 0               | 0.0%            |
| <b>Total:</b>                                     |       |               |        |        |              |         |            |         | 1                | 2       | 3       | 1              | 3       | 4       | 0               | 4.9%            |
| <b>Total Retail:</b>                              |       |               |        |        |              |         |            |         | 73,042           | 136,175 | 209,217 | 76,625         | 142,827 | 219,452 | 10,235          | 4.9%            |

| Fuel Cost - Retail               | Present |         |         | Final   |         |         |
|----------------------------------|---------|---------|---------|---------|---------|---------|
|                                  | Summer  | Winter  | Annual  | Summer  | Winter  | Annual  |
| <b>Retail</b>                    | 2.947 ¢ | 2.880 ¢ | 2.902 ¢ | 2.947 ¢ | 2.880 ¢ | 2.902 ¢ |
| <b>Residential</b>               | 2.938 ¢ | 2.871 ¢ | 2.893 ¢ | 2.938 ¢ | 2.871 ¢ | 2.893 ¢ |
| <b>C&amp;I - Non-Demand</b>      | 3.041 ¢ | 2.972 ¢ | 2.994 ¢ | 3.041 ¢ | 2.972 ¢ | 2.994 ¢ |
| <b>C&amp;I-Dmd - Non-TOD</b>     |         |         | 2.955 ¢ |         |         | 2.955 ¢ |
| <b>C&amp;I-Dmd -TOD On-Peak</b>  |         |         | 3.714 ¢ |         |         | 3.714 ¢ |
| <b>C&amp;I-Dmd -TOD Off-Peak</b> |         |         | 2.308 ¢ |         |         | 2.308 ¢ |
| <b>Lighting</b>                  |         |         | 2.130 ¢ |         |         | 2.130 ¢ |

|                               |                              | Present    | Final   | Present      | Final    |
|-------------------------------|------------------------------|------------|---------|--------------|----------|
| <b>Residential (D01, D03)</b> |                              | Base Rates |         | Rates + Fuel |          |
| <b>Customer / Mo.</b>         | Overhead                     | \$14.00    | \$14.50 | \$14.00      | \$14.50  |
|                               | Overhead - Electric Sp Ht    | \$14.00    | \$14.50 | \$14.00      | \$14.50  |
|                               | Underground                  | \$14.00    | \$14.50 | \$14.00      | \$14.50  |
|                               | Underground - Electric Sp Ht | \$14.00    | \$14.50 | \$14.00      | \$14.50  |
| <b>Energy / kWh</b>           | Summer                       | 6.835 ¢    | 7.339 ¢ | 9.773 ¢      | 10.277 ¢ |
|                               | Winter                       | 5.335 ¢    | 5.759 ¢ | 8.206 ¢      | 8.630 ¢  |
|                               | Winter - Electric Space Heat | 4.679 ¢    | 5.064 ¢ | 7.550 ¢      | 7.935 ¢  |

|   |                              | Present    | Final    | Present      | Final    |
|---|------------------------------|------------|----------|--------------|----------|
| <b>Residential Time of Day (D02, D04)</b> |                              | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>                     | Overhead                     | \$16.00    | \$16.50  | \$16.00      | \$16.50  |
|   | Overhead - Electric Sp Ht    | \$16.00    | \$16.50  | \$16.00      | \$16.50  |
|   | Underground                  | \$16.00    | \$16.50  | \$16.00      | \$16.50  |
|   | Underground - Electric Sp Ht | \$16.00    | \$16.50  | \$16.00      | \$16.50  |
| <b>Energy / kWh</b>                       | On-Peak Summer               | 14.292 ¢   | 15.340 ¢ | 17.230 ¢     | 18.278 ¢ |
|   | On-Peak Winter               | 10.281 ¢   | 11.115 ¢ | 13.152 ¢     | 13.986 ¢ |
|   | On-Peak Winter -Elec. Sp Ht  | 8.838 ¢    | 9.596 ¢  | 11.709 ¢     | 12.467 ¢ |
|   | Off-Peak Summer              | 2.380 ¢    | 2.559 ¢  | 5.318 ¢      | 5.497 ¢  |
|   | Off-Peak Winter              | 2.380 ¢    | 2.559 ¢  | 5.251 ¢      | 5.430 ¢  |

|   |                          | Present    | Final    | Present      | Final    |
|---|--------------------------|------------|----------|--------------|----------|
| <b>Energy-Controlled Non-Demand (D05)</b> |                          | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>                     |                          | \$4.60     | \$4.80   | \$4.60       | \$4.80   |
| <b>Energy / kWh</b>                       | Standard Resid.          | 3.7190 ¢   | 4.0440 ¢ | 6.612 ¢      | 6.937 ¢  |
|   | Standard Comm.           | 3.7190 ¢   | 4.0440 ¢ | 6.713 ¢      | 7.038 ¢  |
|   | Optional Resid. - Summer | 6.835 ¢    | 7.339 ¢  | 9.773 ¢      | 10.277 ¢ |
|   | Optional Comm.- Summer   | 7.015 ¢    | 7.512 ¢  | 10.056 ¢     | 10.553 ¢ |

|                               |             |              | Present    | Final    | Present      | Final    |
|-------------------------------|-------------|--------------|------------|----------|--------------|----------|
| <b>Limited Off-Peak (D10)</b> |             |              | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>         | Residential |              | \$4.60     | \$4.80   | \$4.60       | \$4.80   |
|                               | Commercial  | Sec. 1 Phase | \$4.60     | \$4.80   | \$4.60       | \$4.80   |
|                               | Commercial  | Sec. 3 Phase | \$6.50     | \$6.80   | \$6.50       | \$6.80   |
|                               | Commercial  | Primary      | \$30.00    | \$31.00  | \$30.00      | \$31.00  |
| <b>Energy / kWh</b>           | Residential | On-Peak      | 26.000 ¢   | 27.000 ¢ | 28.893 ¢     | 29.893 ¢ |
|                               | Commercial  | On-Peak      | 26.000 ¢   | 27.000 ¢ | 28.994 ¢     | 29.994 ¢ |
|                               | Residential | Secondary    | 2.180 ¢    | 2.437 ¢  | 5.073 ¢      | 5.330 ¢  |
|                               | Commercial  | Secondary    | 2.180 ¢    | 2.437 ¢  | 5.174 ¢      | 5.431 ¢  |
|                               | Commercial  | Primary      | 2.078 ¢    | 2.327 ¢  | 5.072 ¢      | 5.321 ¢  |

|                                 |               |  | Present    | Final   | Present      | Final    |
|---------------------------------|---------------|--|------------|---------|--------------|----------|
| <b>Small General (D12, D15)</b> |               |  | Base Rates |         | Rates + Fuel |          |
| <b>Customer / Mo.</b>           | Metered (D12) |  | \$16.00    | \$16.75 | \$16.00      | \$16.75  |
| <b>Energy / kWh</b>             | Summer        |  | 7.015 ¢    | 7.512 ¢ | 10.056 ¢     | 10.553 ¢ |
|                                 | Winter        |  | 5.516 ¢    | 5.932 ¢ | 8.488 ¢      | 8.904 ¢  |

|                                      |          |  | Present    | Final   | Present      | Final    |
|--------------------------------------|----------|--|------------|---------|--------------|----------|
| <b>Small Municipal Pumping (D40)</b> |          |  | Base Rates |         | Rates + Fuel |          |
| <b>Customer / Mo.</b>                | Overhead |  | \$16.00    | \$16.75 | \$16.00      | \$16.75  |
| <b>Energy / kWh</b>                  | Summer   |  | 7.015 ¢    | 7.512 ¢ | 10.056 ¢     | 10.553 ¢ |
|                                      | Winter   |  | 5.516 ¢    | 5.932 ¢ | 8.488 ¢      | 8.904 ¢  |

|   |                         |        | Present    | Final    | Present      | Final    |
|---|-------------------------|--------|------------|----------|--------------|----------|
| <b>Small General TOD (D14, D18, D19, D34)</b> |                         |        | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>                         | TOD Metered (D14)       |        | \$18.00    | \$18.75  | \$18.00      | \$18.75  |
|   | KWH Metered (D19)       |        | \$16.00    | \$16.75  | \$16.00      | \$16.75  |
|   | Unmetered (D18)         |        | \$13.00    | \$13.75  | \$13.00      | \$13.75  |
|   | Low Wattage <100W (D34) |        | \$0.30     | \$0.31   | \$0.30       | \$0.31   |
|   | Low Wattage <400W (D34) |        | \$1.24     | \$1.30   | \$1.24       | \$1.30   |
| <b>Energy / kWh</b>                           | On-Peak                 | Summer | 12.294 ¢   | 13.154 ¢ | 15.335 ¢     | 16.195 ¢ |
|   | On-Peak                 | Winter | 9.088 ¢    | 9.774 ¢  | 12.060 ¢     | 12.746 ¢ |
|   | Off-Peak                | Summer | 2.380 ¢    | 2.559 ¢  | 5.421 ¢      | 5.600 ¢  |
|   | Off-Peak                | Winter | 2.380 ¢    | 2.559 ¢  | 5.352 ¢      | 5.531 ¢  |
|   | Constant Use -          | Summer | 5.850 ¢    | 6.267 ¢  | 8.891 ¢      | 9.308 ¢  |
|   | Constant Use -          | Winter | 4.728 ¢    | 5.084 ¢  | 7.700 ¢      | 8.056 ¢  |

|   |                          | Present    | Final   | Present      | Final   |
|---|--------------------------|------------|---------|--------------|---------|
| <b>Demand-Metered Voltage Discounts</b> |                          | Base Rates |         | Rates + Fuel |         |
| <b>Voltage Discount / kWh</b>           | Primary                  | 0.102 ¢    | 0.110 ¢ | 0.102 ¢      | 0.110 ¢ |
|   | Transmission Transformed | 0.210 ¢    | 0.230 ¢ | 0.210 ¢      | 0.230 ¢ |
|   | Transmission             | 0.240 ¢    | 0.260 ¢ | 0.240 ¢      | 0.260 ¢ |
| <b>Voltage Discount / kW</b>            | Primary                  | \$0.60     | \$0.60  | \$0.60       | \$0.60  |
|   | Transmission Transformed | \$1.10     | \$1.10  | \$1.10       | \$1.10  |
|   | Transmission             | \$1.50     | \$1.50  | \$1.50       | \$1.50  |

|                            |        | Present    | Final    | Present      | Final    |
|----------------------------|--------|------------|----------|--------------|----------|
| <b>General (D16)</b>       |        | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>      |        | \$24.54    | \$25.74  | \$24.54      | \$25.74  |
| <b>Demand / kW</b>         | Summer | \$13.49    | \$14.15  | \$13.49      | \$14.15  |
|                            | Winter | \$9.49     | \$9.95   | \$9.49       | \$9.95   |
| <b>Energy / kWh</b>        |        | 2.874 ¢    | 3.160 ¢  | 5.829 ¢      | 6.115 ¢  |
| <b>Energy Credit / kWh</b> |        | -1.000 ¢   | -1.050 ¢ | -1.000 ¢     | -1.050 ¢ |

|                                |        | Present    | Final    | Present      | Final    |
|--------------------------------|--------|------------|----------|--------------|----------|
| <b>Municipal Pumping (D41)</b> |        | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>          |        | \$24.54    | \$25.74  | \$24.54      | \$25.74  |
| <b>Demand / kW</b>             | Summer | \$13.49    | \$14.15  | \$13.49      | \$14.15  |
|                                | Winter | \$9.49     | \$9.95   | \$9.49       | \$9.95   |
| <b>Energy / kWh</b>            |        | 2.874 ¢    | 3.160 ¢  | 5.829 ¢      | 6.115 ¢  |
| <b>Energy Credit / kWh</b>     |        | -1.000 ¢   | -1.050 ¢ | -1.000 ¢     | -1.050 ¢ |

|                                  |          | Present    | Final    | Present      | Final    |
|----------------------------------|----------|------------|----------|--------------|----------|
| <b>General Time of Day (D17)</b> |          | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>            |          | \$27.54    | \$28.74  | \$27.54      | \$28.74  |
| <b>On-Peak Demand / kW</b>       | Summer   | \$13.49    | \$14.15  | \$13.49      | \$14.15  |
|                                  | Winter   | \$9.49     | \$9.95   | \$9.49       | \$9.95   |
| <b>Off-Peak Demand / kW</b>      |          | \$1.50     | \$1.50   | \$1.50       | \$1.50   |
| <b>Energy / kWh</b>              | On-Peak  | 3.873 ¢    | 4.256 ¢  | 7.587 ¢      | 7.970 ¢  |
|                                  | Off-Peak | 2.128 ¢    | 2.339 ¢  | 4.436 ¢      | 4.647 ¢  |
| <b>Energy Credit / kWh</b>       |          | -1.000 ¢   | -1.050 ¢ | -1.000 ¢     | -1.050 ¢ |

|                              |                  | Present    | Final    | Present      | Final    |
|------------------------------|------------------|------------|----------|--------------|----------|
| <b>Peak-Controlled (D20)</b> |                  | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>        |                  | \$54.00    | \$56.50  | \$54.00      | \$56.50  |
| <b>Firm Demand / kW</b>      | Summer           | \$13.49    | \$14.15  | \$13.49      | \$14.15  |
|                              | Winter           | \$9.49     | \$9.95   | \$9.49       | \$9.95   |
| <b>Control Demand / kW</b>   | Tier 2 - Level A | \$7.87     | \$8.26   | \$7.87       | \$8.26   |
|                              | Tier 2 - Level B | \$7.23     | \$7.57   | \$7.23       | \$7.57   |
|                              | Tier 2 - Level C | \$6.79     | \$7.11   | \$6.79       | \$7.11   |
|                              | Tier 1 - Level A | \$7.31     | \$7.69   | \$7.31       | \$7.69   |
|                              | Tier 1 - Level B | \$6.59     | \$6.90   | \$6.59       | \$6.90   |
|                              | Tier 1 - Level C | \$6.06     | \$6.34   | \$6.06       | \$6.34   |
| <b>Energy / kWh</b>          |                  | 2.874 ¢    | 3.160 ¢  | 5.829 ¢      | 6.115 ¢  |
| <b>Energy Credit / kWh</b>   |                  | -1.000 ¢   | -1.050 ¢ | -1.000 ¢     | -1.050 ¢ |

|                                  |                  | Present    | Proposed  | Present      | Proposed  |
|----------------------------------|------------------|------------|-----------|--------------|-----------|
| <b>Peak-Controlled TOD (D21)</b> |                  | Base Rates |           | Rates + Fuel |           |
| <b>Customer / Mo.</b>            |                  | \$54.00    | \$56.50   | \$54.00      | \$56.50   |
| <b>On-Peak Demand / kW</b>       | Summer           | \$13.49    | \$14.15   | \$13.49      | \$14.15   |
|                                  | Winter           | \$9.49     | \$9.95    | \$9.49       | \$9.95    |
| <b>Control Demand / kW</b>       | Tier 2 - Level A | \$7.87     | \$8.26    | \$7.87       | \$8.26    |
|                                  | Tier 2 - Level B | \$7.23     | \$7.57    | \$7.23       | \$7.57    |
|                                  | Tier 2 - Level C | \$6.79     | \$7.11    | \$6.79       | \$7.11    |
|                                  | Tier 1 - Level A | \$7.31     | \$7.69    | \$7.31       | \$7.69    |
|                                  | Tier 1 - Level B | \$6.59     | \$6.90    | \$6.59       | \$6.90    |
|                                  | Tier 1 - Level C | \$6.06     | \$6.34    | \$6.06       | \$6.34    |
| <b>Off-Peak Demand / kW</b>      |                  | \$1.50     | \$1.50    | \$1.50       | \$1.50    |
| <b>Energy / kWh</b>              | On-Peak          | 3.873 ¢    | 4.256 ¢   | 7.587 ¢      | 7.970 ¢   |
|                                  | Off-Peak         | 2.128 ¢    | 2.339 ¢   | 4.436 ¢      | 4.647 ¢   |
| <b>Energy Credit / kWh</b>       |                  | -1.0000 ¢  | -1.0500 ¢ | -1.0000 ¢    | -1.0500 ¢ |

|   |                       | Present    | Proposed | Present      | Proposed |
|---|-----------------------|------------|----------|--------------|----------|
| <b>Tier 1 Energy-Controlled Rider (D22)</b> |                       | Base Rates |          | Rates + Fuel |          |
| <b>Customer / Mo.</b>                       |                       | \$54.00    | \$56.50  | \$54.00      | \$56.50  |
| <b>On-Peak Demand / kW</b>                  | Summer                | \$13.49    | \$14.15  | \$13.49      | \$14.15  |
|   | Winter                | \$9.49     | \$9.95   | \$9.49       | \$9.95   |
| <b>Control Demand / kW</b>                  | Tier 1 - Level A      | \$7.31     | \$7.69   | \$7.31       | \$7.69   |
|   | Tier 1 - Level B      | \$6.59     | \$6.90   | \$6.59       | \$6.90   |
|   | Tier 1 - Level C      | \$6.06     | \$6.34   | \$6.06       | \$6.34   |
| <b>Off-Peak Demand / kW</b>                 |                       | \$1.50     | \$1.50   | \$1.50       | \$1.50   |
| <b>Energy / kWh</b>                         | Firm On-Peak          | 3.873 ¢    | 4.256 ¢  | 7.587 ¢      | 7.970 ¢  |
|   | Firm Off-Peak         | 2.128 ¢    | 2.339 ¢  | 4.436 ¢      | 4.647 ¢  |
|   | Controllable On-Peak  | 3.653 ¢    | 4.026 ¢  | 7.367 ¢      | 7.740 ¢  |
|   | Controllable Off-Peak | 2.028 ¢    | 2.234 ¢  | 4.336 ¢      | 4.542 ¢  |
|   | Control Period Energy | 10.000 ¢   | 10.600 ¢ | 13.714 ¢     | 14.314 ¢ |
| <b>Energy Credit / kWh</b>                  |                       | -1.000 ¢   | -1.050 ¢ | -1.000 ¢     | -1.050 ¢ |

|                                      |                          | Present    | Proposed | Present      | Proposed |
|--------------------------------------|--------------------------|------------|----------|--------------|----------|
| <b>Real-Time Pricing (D62,D63)</b>   |                          | Base Rates |          | Rates + Fuel |          |
| <b>Customer /Month</b>               |                          | \$330.00   | \$345.00 | \$330.00     | \$345.00 |
| <b>Contract Demand /kW</b>           |                          | \$9.39     | \$9.93   | \$9.39       | \$9.93   |
| <b>Distribution Demand /kW</b>       | Secondary                | \$1.30     | \$1.30   | \$1.30       | \$1.30   |
|                                      | Primary                  | \$0.64     | \$0.64   | \$0.64       | \$0.64   |
|                                      | Transmission Transformed | \$0.25     | \$0.25   | \$0.25       | \$0.25   |
| <b>Limited Energy Surcharge /kWh</b> |                          | 18.000 ¢   | 19.000 ¢ | 18.000 ¢     | 19.000 ¢ |
| <b>Energy Credit /kWh</b>            |                          | -0.860 ¢   | -0.900 ¢ | -0.860 ¢     | -0.900 ¢ |

|   |  | Present    | Proposed | Present      | Proposed |
|---|--|------------|----------|--------------|----------|
| <b>Fire &amp; Civil Defense Siren (D42)</b> |  | Base Rates |          | Rates + Fuel |          |
| <b>HP Capacity / Mo.</b>                    |  | \$0.57     | \$0.59   | \$0.57       | \$0.59   |
| <b>Min Charge / Mo.</b>                     |  | \$2.58     | \$2.70   | \$2.58       | \$2.70   |

|  |                | Present    | Final   | Present      | Final   |
|--|----------------|------------|---------|--------------|---------|
| <b>Automatic Protective Lighting (D11)</b> |                | Base Rates |         | Rates + Fuel |         |
| <b>Area</b>                                | 100 W HPSodium | \$6.35     | \$6.70  | \$7.21       | \$7.56  |
|  | 175 W Mercury  | \$6.35     | \$6.70  | \$7.85       | \$8.20  |
|  | 250 W HPSodium | \$10.98    | \$11.63 | \$13.25      | \$13.90 |
|  | 400 W Mercury  | \$10.98    | \$11.63 | \$14.38      | \$15.03 |
| <b>Directional</b>                         | 250 W HPSodium | \$12.18    | \$12.89 | \$14.45      | \$15.16 |
|  | 400 W HPSodium | \$14.91    | \$15.82 | \$18.47      | \$19.38 |
|  | 400 W Mercury  | \$13.95    | \$14.80 | \$17.35      | \$18.20 |

| <b>Street Lighting System (D30)</b> |                | Base Rates |         | Rates + Fuel |         |
|-------------------------------------|----------------|------------|---------|--------------|---------|
| <b>Overhead</b>                     | 100 W HPSodium | \$10.26    | \$10.80 | \$11.12      | \$11.66 |
|                                     | 150 W HPSodium | \$11.28    | \$11.89 | \$12.54      | \$13.15 |
|                                     | 250 W HPSodium | \$14.21    | \$15.02 | \$16.48      | \$17.29 |
|                                     | 400 W HPSodium | \$17.00    | \$18.01 | \$20.56      | \$21.57 |
| <b>Underground</b>                  | 100 W HPSodium | \$19.82    | \$20.83 | \$20.68      | \$21.69 |
|                                     | 150 W HPSodium | \$20.89    | \$21.98 | \$22.15      | \$23.24 |
| <b>Decorative UG</b>                | 100 W HPSodium | \$31.67    | \$33.26 | \$32.53      | \$34.12 |
|                                     | 150 W HPSodium | \$32.73    | \$34.40 | \$33.99      | \$35.66 |
|                                     | 250 W HPSodium | \$35.11    | \$36.94 | \$37.38      | \$39.21 |

|  |                 | Present    | Final   | Present      | Final   |
|--|-----------------|------------|---------|--------------|---------|
| <b>Street Lighting Purchased (D31)</b> |                 | Base Rates |         | Rates + Fuel |         |
| Group 1                                | 175 W Mercury   | \$4.37     | \$4.66  | \$5.87       | \$6.16  |
|  | 250 W Mercury   | \$5.45     | \$5.82  | \$7.56       | \$7.93  |
|  | 400 W Mercury   | \$7.75     | \$8.29  | \$11.15      | \$11.69 |
|  | 70 W HPSodium   | \$2.77     | \$2.93  | \$3.37       | \$3.53  |
|  | 100 W HPSodium  | \$3.24     | \$3.44  | \$4.10       | \$4.31  |
|  | 150 W HPSodium  | \$3.95     | \$4.21  | \$5.21       | \$5.47  |
|  | 200 W HPSodium  | \$4.82     | \$5.14  | \$6.57       | \$6.89  |
|  | 250 W HPSodium  | \$5.74     | \$6.13  | \$8.01       | \$8.40  |
|  | 310 W HPSodium  | \$6.92     | \$7.41  | \$9.85       | \$10.34 |
|  | 400 W HPSodium  | \$8.04     | \$8.60  | \$11.60      | \$12.16 |
|  | 1000 W HPSodium | \$16.55    | \$17.76 | \$24.90      | \$26.11 |
| Group 4 (Closed)                       | 70 W HPSodium   | \$1.52     | \$1.62  | \$2.12       | \$2.22  |
|  | 400 W HPSodium  | \$7.44     | \$7.97  | \$11.00      | \$11.53 |

| <b>Street Lighting Energy - Metered (D33)</b> |  | Base Rates |         | Rates + Fuel |         |
|---|--|------------|---------|--------------|---------|
| <b>Customer / Mo.</b>                         |  | \$5.00     | \$5.25  | \$5.00       | \$5.25  |
| <b>Energy Charge per kWh</b>                  |  | 3.789 ¢    | 4.078 ¢ | 5.919 ¢      | 6.208 ¢ |

| <b>Street Lighting Purchased (Closed) (D32)</b> |                     | Base Rates |        | Rates + Fuel |        |
|---|---------------------|------------|--------|--------------|--------|
|   | 1000 L Incandescent | \$2.58     | \$2.74 | \$3.26       | \$3.42 |
|   | 4000 L Incandescent | \$4.78     | \$5.12 | \$6.96       | \$7.30 |

|                              |                            |                  | Present | Final   |
|------------------------------|----------------------------|------------------|---------|---------|
| <b>Standby Service Rider</b> |                            |                  |         |         |
| <b>Customer / Mo.</b>        |                            |                  | \$27.54 | \$28.74 |
| <b>Demand / Contract kW</b>  | Unscheduled<br>Maintenance | Secondary        | \$2.52  | \$2.68  |
|                              |                            | Primary          | \$2.02  | \$2.08  |
|                              |                            | Tran Transformed | \$1.52  | \$1.58  |
|                              |                            | Transmission     | \$1.12  | \$1.18  |
|                              | Scheduled<br>Maintenance   | Secondary        | \$2.52  | \$2.58  |
|                              |                            | Primary          | \$1.92  | \$1.98  |
|                              |                            | Tran Transformed | \$1.42  | \$1.48  |
|                              |                            | Transmission     | \$1.02  | \$1.08  |
|                              | Non-Firm                   | Secondary        | \$1.50  | \$1.50  |
|                              |                            | Primary          | \$0.90  | \$0.90  |
|                              |                            | Tran Transformed | \$0.40  | \$0.40  |
|                              |                            | Transmission     | \$0.00  | \$0.00  |

**RESIDENTIAL SERVICE (Overhead) - D01**

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$34.52      | \$36.08  | \$1.56   | 4.52%   |
|                    | 300              | \$38.62      | \$40.39  | \$1.77   | 4.59%   |
|                    | 400              | \$46.82      | \$49.02  | \$2.20   | 4.69%   |
|                    | 500              | \$55.03      | \$57.65  | \$2.62   | 4.76%   |
|                    | 600              | \$63.24      | \$66.28  | \$3.04   | 4.81%   |
|                    | 750              | \$75.55      | \$79.23  | \$3.68   | 4.87%   |
|                    | 850              | \$83.75      | \$87.86  | \$4.10   | 4.90%   |
|                    | 1000             | \$96.06      | \$100.80 | \$4.74   | 4.93%   |
|                    | 1500             | \$137.09     | \$143.95 | \$6.86   | 5.00%   |
|                    | 2000             | \$178.12     | \$187.10 | \$8.98   | 5.04%   |
|                    | 3000             | \$260.18     | \$273.40 | \$13.22  | 5.08%   |
|                    | 4000             | \$342.24     | \$359.70 | \$17.46  | 5.10%   |
| 5000               | \$424.30         | \$446.00     | \$21.70  | 5.11%    |         |
| SUMMER             | 250              | \$38.43      | \$40.19  | \$1.76   | 4.58%   |
|                    | 300              | \$43.32      | \$45.33  | \$2.01   | 4.64%   |
|                    | 400              | \$53.09      | \$55.61  | \$2.52   | 4.74%   |
|                    | 500              | \$62.86      | \$65.88  | \$3.02   | 4.80%   |
|                    | 600              | \$72.64      | \$76.16  | \$3.52   | 4.85%   |
|                    | 750              | \$87.30      | \$91.58  | \$4.28   | 4.90%   |
|                    | 850              | \$97.07      | \$101.85 | \$4.78   | 4.93%   |
|                    | 1000             | \$111.73     | \$117.27 | \$5.54   | 4.96%   |
|                    | 1500             | \$160.59     | \$168.65 | \$8.06   | 5.02%   |
|                    | 2000             | \$209.46     | \$220.04 | \$10.58  | 5.05%   |
|                    | 3000             | \$307.19     | \$322.81 | \$15.62  | 5.08%   |
|                    | 4000             | \$404.91     | \$425.57 | \$20.66  | 5.10%   |
| 5000               | \$502.64         | \$528.34     | \$25.70  | 5.11%    |         |
| AVERAGE<br>MONTHLY | 250              | \$35.82      | \$37.45  | \$1.63   | 4.54%   |
|                    | 300              | \$40.19      | \$42.04  | \$1.85   | 4.61%   |
|                    | 400              | \$48.91      | \$51.22  | \$2.30   | 4.71%   |
|                    | 500              | \$57.64      | \$60.40  | \$2.75   | 4.78%   |
|                    | 600              | \$66.37      | \$69.57  | \$3.20   | 4.83%   |
|                    | 750              | \$79.46      | \$83.34  | \$3.88   | 4.88%   |
|                    | 850              | \$88.19      | \$92.52  | \$4.33   | 4.91%   |
|                    | 1000             | \$101.28     | \$106.29 | \$5.01   | 4.94%   |
|                    | 1500             | \$144.93     | \$152.19 | \$7.26   | 5.01%   |
|                    | 2000             | \$188.57     | \$198.08 | \$9.51   | 5.05%   |
|                    | 3000             | \$275.85     | \$289.87 | \$14.02  | 5.08%   |
|                    | 4000             | \$363.13     | \$381.66 | \$18.53  | 5.10%   |
| 5000               | \$450.42         | \$473.45     | \$23.03  | 5.11%    |         |

**RESIDENTIAL SERVICE - SPACE HEATING (Overhead) - D01**

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$32.88      | \$34.34  | \$1.46   | 4.45%   |
|                    | 300              | \$36.65      | \$38.31  | \$1.66   | 4.52%   |
|                    | 400              | \$44.20      | \$46.24  | \$2.04   | 4.62%   |
|                    | 500              | \$51.75      | \$54.18  | \$2.43   | 4.69%   |
|                    | 600              | \$59.30      | \$62.11  | \$2.81   | 4.74%   |
|                    | 750              | \$70.63      | \$74.01  | \$3.39   | 4.80%   |
|                    | 850              | \$78.18      | \$81.95  | \$3.77   | 4.83%   |
|                    | 1000             | \$89.50      | \$93.85  | \$4.35   | 4.86%   |
|                    | 1500             | \$127.25     | \$133.53 | \$6.27   | 4.93%   |
|                    | 2000             | \$165.00     | \$173.20 | \$8.20   | 4.97%   |
|                    | 3000             | \$240.50     | \$252.55 | \$12.05  | 5.01%   |
| 4000               | \$316.00         | \$331.90     | \$15.90  | 5.03%    |         |
| 5000               | \$391.50         | \$411.25     | \$19.75  | 5.04%    |         |
| SUMMER             | 250              | \$38.43      | \$40.19  | \$1.76   | 4.58%   |
|                    | 300              | \$43.32      | \$45.33  | \$2.01   | 4.64%   |
|                    | 400              | \$53.09      | \$55.61  | \$2.52   | 4.74%   |
|                    | 500              | \$62.86      | \$65.88  | \$3.02   | 4.80%   |
|                    | 600              | \$72.64      | \$76.16  | \$3.52   | 4.85%   |
|                    | 750              | \$87.30      | \$91.58  | \$4.28   | 4.90%   |
|                    | 850              | \$97.07      | \$101.85 | \$4.78   | 4.93%   |
|                    | 1000             | \$111.73     | \$117.27 | \$5.54   | 4.96%   |
|                    | 1500             | \$160.59     | \$168.65 | \$8.06   | 5.02%   |
|                    | 2000             | \$209.46     | \$220.04 | \$10.58  | 5.05%   |
|                    | 3000             | \$307.19     | \$322.81 | \$15.62  | 5.08%   |
| 4000               | \$404.91         | \$425.57     | \$20.66  | 5.10%    |         |
| 5000               | \$502.64         | \$528.34     | \$25.70  | 5.11%    |         |
| AVERAGE<br>MONTHLY | 250              | \$34.73      | \$36.29  | \$1.56   | 4.50%   |
|                    | 300              | \$38.87      | \$40.65  | \$1.77   | 4.56%   |
|                    | 400              | \$47.16      | \$49.36  | \$2.20   | 4.66%   |
|                    | 500              | \$55.46      | \$58.08  | \$2.62   | 4.73%   |
|                    | 600              | \$63.75      | \$66.79  | \$3.05   | 4.78%   |
|                    | 750              | \$76.18      | \$79.87  | \$3.69   | 4.84%   |
|                    | 850              | \$84.47      | \$88.58  | \$4.11   | 4.87%   |
|                    | 1000             | \$96.91      | \$101.66 | \$4.75   | 4.90%   |
|                    | 1500             | \$138.37     | \$145.24 | \$6.87   | 4.97%   |
|                    | 2000             | \$179.82     | \$188.81 | \$8.99   | 5.00%   |
|                    | 3000             | \$262.73     | \$275.97 | \$13.24  | 5.04%   |
| 4000               | \$345.64         | \$363.13     | \$17.49  | 5.06%    |         |
| 5000               | \$428.55         | \$450.28     | \$21.73  | 5.07%    |         |

**RESIDENTIAL SERVICE (Underground) - D03**

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$34.52      | \$36.08  | \$1.56   | 4.52%   |
|                    | 300              | \$38.62      | \$40.39  | \$1.77   | 4.59%   |
|                    | 400              | \$46.82      | \$49.02  | \$2.20   | 4.69%   |
|                    | 500              | \$55.03      | \$57.65  | \$2.62   | 4.76%   |
|                    | 600              | \$63.24      | \$66.28  | \$3.04   | 4.81%   |
|                    | 750              | \$75.55      | \$79.23  | \$3.68   | 4.87%   |
|                    | 850              | \$83.75      | \$87.86  | \$4.10   | 4.90%   |
|                    | 1000             | \$96.06      | \$100.80 | \$4.74   | 4.93%   |
|                    | 1500             | \$137.09     | \$143.95 | \$6.86   | 5.00%   |
|                    | 2000             | \$178.12     | \$187.10 | \$8.98   | 5.04%   |
|                    | 3000             | \$260.18     | \$273.40 | \$13.22  | 5.08%   |
|                    | 4000             | \$342.24     | \$359.70 | \$17.46  | 5.10%   |
| 5000               | \$424.30         | \$446.00     | \$21.70  | 5.11%    |         |
| SUMMER             | 250              | \$38.43      | \$40.19  | \$1.76   | 4.58%   |
|                    | 300              | \$43.32      | \$45.33  | \$2.01   | 4.64%   |
|                    | 400              | \$53.09      | \$55.61  | \$2.52   | 4.74%   |
|                    | 500              | \$62.86      | \$65.88  | \$3.02   | 4.80%   |
|                    | 600              | \$72.64      | \$76.16  | \$3.52   | 4.85%   |
|                    | 750              | \$87.30      | \$91.58  | \$4.28   | 4.90%   |
|                    | 850              | \$97.07      | \$101.85 | \$4.78   | 4.93%   |
|                    | 1000             | \$111.73     | \$117.27 | \$5.54   | 4.96%   |
|                    | 1500             | \$160.59     | \$168.65 | \$8.06   | 5.02%   |
|                    | 2000             | \$209.46     | \$220.04 | \$10.58  | 5.05%   |
|                    | 3000             | \$307.19     | \$322.81 | \$15.62  | 5.08%   |
|                    | 4000             | \$404.91     | \$425.57 | \$20.66  | 5.10%   |
| 5000               | \$502.64         | \$528.34     | \$25.70  | 5.11%    |         |
| AVERAGE<br>MONTHLY | 250              | \$35.82      | \$37.45  | \$1.63   | 4.54%   |
|                    | 300              | \$40.19      | \$42.04  | \$1.85   | 4.61%   |
|                    | 400              | \$48.91      | \$51.22  | \$2.30   | 4.71%   |
|                    | 500              | \$57.64      | \$60.40  | \$2.75   | 4.78%   |
|                    | 600              | \$66.37      | \$69.57  | \$3.20   | 4.83%   |
|                    | 750              | \$79.46      | \$83.34  | \$3.88   | 4.88%   |
|                    | 850              | \$88.19      | \$92.52  | \$4.33   | 4.91%   |
|                    | 1000             | \$101.28     | \$106.29 | \$5.01   | 4.94%   |
|                    | 1500             | \$144.93     | \$152.19 | \$7.26   | 5.01%   |
|                    | 2000             | \$188.57     | \$198.08 | \$9.51   | 5.05%   |
|                    | 3000             | \$275.85     | \$289.87 | \$14.02  | 5.08%   |
|                    | 4000             | \$363.13     | \$381.66 | \$18.53  | 5.10%   |
| 5000               | \$450.42         | \$473.45     | \$23.03  | 5.11%    |         |

**RESIDENTIAL SERVICE - SPACE HEATING (Underground) - D03**

| Energy<br>in kWh   | Monthly Bill |          | Increase |         |       |
|--------------------|--------------|----------|----------|---------|-------|
|                    | Present      | Final    | Amount   | Percent |       |
| WINTER             | 250          | \$32.88  | \$34.34  | \$1.46  | 4.45% |
|                    | 300          | \$36.65  | \$38.31  | \$1.66  | 4.52% |
|                    | 400          | \$44.20  | \$46.24  | \$2.04  | 4.62% |
|                    | 500          | \$51.75  | \$54.18  | \$2.43  | 4.69% |
|                    | 600          | \$59.30  | \$62.11  | \$2.81  | 4.74% |
|                    | 750          | \$70.63  | \$74.01  | \$3.39  | 4.80% |
|                    | 850          | \$78.18  | \$81.95  | \$3.77  | 4.83% |
|                    | 1000         | \$89.50  | \$93.85  | \$4.35  | 4.86% |
|                    | 1500         | \$127.25 | \$133.53 | \$6.27  | 4.93% |
|                    | 2000         | \$165.00 | \$173.20 | \$8.20  | 4.97% |
|                    | 3000         | \$240.50 | \$252.55 | \$12.05 | 5.01% |
| 4000               | \$316.00     | \$331.90 | \$15.90  | 5.03%   |       |
| 5000               | \$391.50     | \$411.25 | \$19.75  | 5.04%   |       |
| SUMMER             | 250          | \$38.43  | \$40.19  | \$1.76  | 4.58% |
|                    | 300          | \$43.32  | \$45.33  | \$2.01  | 4.64% |
|                    | 400          | \$53.09  | \$55.61  | \$2.52  | 4.74% |
|                    | 500          | \$62.86  | \$65.88  | \$3.02  | 4.80% |
|                    | 600          | \$72.64  | \$76.16  | \$3.52  | 4.85% |
|                    | 750          | \$87.30  | \$91.58  | \$4.28  | 4.90% |
|                    | 850          | \$97.07  | \$101.85 | \$4.78  | 4.93% |
|                    | 1000         | \$111.73 | \$117.27 | \$5.54  | 4.96% |
|                    | 1500         | \$160.59 | \$168.65 | \$8.06  | 5.02% |
|                    | 2000         | \$209.46 | \$220.04 | \$10.58 | 5.05% |
|                    | 3000         | \$307.19 | \$322.81 | \$15.62 | 5.08% |
| 4000               | \$404.91     | \$425.57 | \$20.66  | 5.10%   |       |
| 5000               | \$502.64     | \$528.34 | \$25.70  | 5.11%   |       |
| AVERAGE<br>MONTHLY | 250          | \$34.73  | \$36.29  | \$1.56  | 4.50% |
|                    | 300          | \$38.87  | \$40.65  | \$1.77  | 4.56% |
|                    | 400          | \$47.16  | \$49.36  | \$2.20  | 4.66% |
|                    | 500          | \$55.46  | \$58.08  | \$2.62  | 4.73% |
|                    | 600          | \$63.75  | \$66.79  | \$3.05  | 4.78% |
|                    | 750          | \$76.18  | \$79.87  | \$3.69  | 4.84% |
|                    | 850          | \$84.47  | \$88.58  | \$4.11  | 4.87% |
|                    | 1000         | \$96.91  | \$101.66 | \$4.75  | 4.90% |
|                    | 1500         | \$138.37 | \$145.24 | \$6.87  | 4.97% |
|                    | 2000         | \$179.82 | \$188.81 | \$8.99  | 5.00% |
|                    | 3000         | \$262.73 | \$275.97 | \$13.24 | 5.04% |
| 4000               | \$345.64     | \$363.13 | \$17.49  | 5.06%   |       |
| 5000               | \$428.55     | \$450.28 | \$21.73  | 5.07%   |       |

**RESIDENTIAL TIME OF DAY SERVICE (Overhead) - D02**

On-Peak = 35%

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$36.04      | \$37.56  | \$1.52   | 4.22%   |
|                    | 300              | \$40.05      | \$41.77  | \$1.72   | 4.31%   |
|                    | 400              | \$48.07      | \$50.20  | \$2.13   | 4.44%   |
|                    | 500              | \$56.08      | \$58.62  | \$2.54   | 4.53%   |
|                    | 600              | \$64.10      | \$67.05  | \$2.95   | 4.60%   |
|                    | 750              | \$76.12      | \$79.69  | \$3.56   | 4.68%   |
|                    | 850              | \$84.14      | \$88.11  | \$3.97   | 4.72%   |
|                    | 1000             | \$96.16      | \$100.75 | \$4.58   | 4.77%   |
|                    | 1500             | \$136.25     | \$142.87 | \$6.62   | 4.86%   |
|                    | 2000             | \$176.33     | \$184.99 | \$8.66   | 4.91%   |
|                    | 3000             | \$256.49     | \$269.24 | \$12.75  | 4.97%   |
|                    | 4000             | \$336.66     | \$353.49 | \$16.83  | 5.00%   |
| 5000               | \$416.82         | \$437.73     | \$20.91  | 5.02%    |         |
| SUMMER             | 250              | \$39.72      | \$41.43  | \$1.71   | 4.30%   |
|                    | 300              | \$44.46      | \$46.41  | \$1.95   | 4.38%   |
|                    | 400              | \$53.95      | \$56.38  | \$2.43   | 4.51%   |
|                    | 500              | \$63.44      | \$66.35  | \$2.92   | 4.60%   |
|                    | 600              | \$72.92      | \$76.32  | \$3.40   | 4.66%   |
|                    | 750              | \$87.15      | \$91.28  | \$4.12   | 4.73%   |
|                    | 850              | \$96.64      | \$101.25 | \$4.61   | 4.77%   |
|                    | 1000             | \$110.87     | \$116.20 | \$5.33   | 4.81%   |
|                    | 1500             | \$158.31     | \$166.05 | \$7.75   | 4.89%   |
|                    | 2000             | \$205.74     | \$215.90 | \$10.16  | 4.94%   |
|                    | 3000             | \$300.61     | \$315.61 | \$14.99  | 4.99%   |
|                    | 4000             | \$395.48     | \$415.31 | \$19.83  | 5.01%   |
| 5000               | \$490.35         | \$515.01     | \$24.66  | 5.03%    |         |
| AVERAGE<br>MONTHLY | 250              | \$37.27      | \$38.85  | \$1.58   | 4.25%   |
|                    | 300              | \$41.52      | \$43.32  | \$1.80   | 4.33%   |
|                    | 400              | \$50.03      | \$52.26  | \$2.23   | 4.46%   |
|                    | 500              | \$58.53      | \$61.20  | \$2.67   | 4.55%   |
|                    | 600              | \$67.04      | \$70.14  | \$3.10   | 4.62%   |
|                    | 750              | \$79.80      | \$83.55  | \$3.75   | 4.70%   |
|                    | 850              | \$88.31      | \$92.49  | \$4.18   | 4.74%   |
|                    | 1000             | \$101.07     | \$105.90 | \$4.83   | 4.78%   |
|                    | 1500             | \$143.60     | \$150.60 | \$7.00   | 4.87%   |
|                    | 2000             | \$186.13     | \$195.30 | \$9.16   | 4.92%   |
|                    | 3000             | \$271.20     | \$284.70 | \$13.50  | 4.98%   |
|                    | 4000             | \$356.27     | \$374.09 | \$17.83  | 5.00%   |
| 5000               | \$441.33         | \$463.49     | \$22.16  | 5.02%    |         |

**RESIDENTIAL TIME OF DAY SERVICE - SPACE HEATING (Overhead) - D02**

On-Peak = 35%

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$34.78      | \$36.23  | \$1.45   | 4.18%   |
|                    | 300              | \$38.53      | \$40.18  | \$1.64   | 4.27%   |
|                    | 400              | \$46.05      | \$48.07  | \$2.03   | 4.40%   |
|                    | 500              | \$53.56      | \$55.97  | \$2.41   | 4.50%   |
|                    | 600              | \$61.07      | \$63.86  | \$2.79   | 4.57%   |
|                    | 750              | \$72.34      | \$75.70  | \$3.36   | 4.65%   |
|                    | 850              | \$79.85      | \$83.59  | \$3.74   | 4.69%   |
|                    | 1000             | \$91.11      | \$95.43  | \$4.32   | 4.74%   |
|                    | 1500             | \$128.67     | \$134.90 | \$6.22   | 4.84%   |
|                    | 2000             | \$166.23     | \$174.36 | \$8.13   | 4.89%   |
|                    | 3000             | \$241.34     | \$253.29 | \$11.95  | 4.95%   |
|                    | 4000             | \$316.45     | \$332.22 | \$15.77  | 4.98%   |
| 5000               | \$391.57         | \$411.15     | \$19.58  | 5.00%    |         |
| SUMMER             | 250              | \$39.72      | \$41.43  | \$1.71   | 4.30%   |
|                    | 300              | \$44.46      | \$46.41  | \$1.95   | 4.38%   |
|                    | 400              | \$53.95      | \$56.38  | \$2.43   | 4.51%   |
|                    | 500              | \$63.44      | \$66.35  | \$2.92   | 4.60%   |
|                    | 600              | \$72.92      | \$76.32  | \$3.40   | 4.66%   |
|                    | 750              | \$87.15      | \$91.28  | \$4.12   | 4.73%   |
|                    | 850              | \$96.64      | \$101.25 | \$4.61   | 4.77%   |
|                    | 1000             | \$110.87     | \$116.20 | \$5.33   | 4.81%   |
|                    | 1500             | \$158.31     | \$166.05 | \$7.75   | 4.89%   |
|                    | 2000             | \$205.74     | \$215.90 | \$10.16  | 4.94%   |
|                    | 3000             | \$300.61     | \$315.61 | \$14.99  | 4.99%   |
|                    | 4000             | \$395.48     | \$415.31 | \$19.83  | 5.01%   |
| 5000               | \$490.35         | \$515.01     | \$24.66  | 5.03%    |         |
| AVERAGE<br>MONTHLY | 250              | \$36.42      | \$37.96  | \$1.54   | 4.22%   |
|                    | 300              | \$40.51      | \$42.26  | \$1.75   | 4.31%   |
|                    | 400              | \$48.68      | \$50.84  | \$2.16   | 4.44%   |
|                    | 500              | \$56.85      | \$59.43  | \$2.58   | 4.53%   |
|                    | 600              | \$65.02      | \$68.01  | \$2.99   | 4.60%   |
|                    | 750              | \$77.27      | \$80.89  | \$3.62   | 4.68%   |
|                    | 850              | \$85.44      | \$89.48  | \$4.03   | 4.72%   |
|                    | 1000             | \$97.70      | \$102.35 | \$4.65   | 4.76%   |
|                    | 1500             | \$138.55     | \$145.28 | \$6.73   | 4.86%   |
|                    | 2000             | \$179.40     | \$188.21 | \$8.81   | 4.91%   |
|                    | 3000             | \$261.10     | \$274.06 | \$12.96  | 4.97%   |
|                    | 4000             | \$342.80     | \$359.92 | \$17.12  | 4.99%   |
| 5000               | \$424.50         | \$445.77     | \$21.27  | 5.01%    |         |

**SMALL GENERAL SERVICE**

|                    | Energy<br>in kWh | Monthly Bill |          | Increase |         |
|--------------------|------------------|--------------|----------|----------|---------|
|                    |                  | Present      | Final    | Amount   | Percent |
| WINTER             | 250              | \$37.22      | \$39.01  | \$1.79   | 4.81%   |
|                    | 300              | \$41.46      | \$43.46  | \$2.00   | 4.82%   |
|                    | 400              | \$49.95      | \$52.36  | \$2.41   | 4.83%   |
|                    | 500              | \$58.44      | \$61.27  | \$2.83   | 4.84%   |
|                    | 600              | \$66.93      | \$70.17  | \$3.25   | 4.85%   |
|                    | 750              | \$79.66      | \$83.53  | \$3.87   | 4.86%   |
|                    | 1000             | \$100.88     | \$105.79 | \$4.91   | 4.87%   |
|                    | 1500             | \$143.31     | \$150.30 | \$6.99   | 4.88%   |
|                    | 2000             | \$185.75     | \$194.82 | \$9.07   | 4.88%   |
|                    | 3000             | \$270.63     | \$283.86 | \$13.23  | 4.89%   |
|                    | 4000             | \$355.50     | \$372.89 | \$17.39  | 4.89%   |
| 5000               | \$440.38         | \$461.93     | \$21.55  | 4.89%    |         |
| SUMMER             | 250              | \$41.14      | \$43.13  | \$1.99   | 4.84%   |
|                    | 300              | \$46.17      | \$48.41  | \$2.24   | 4.85%   |
|                    | 400              | \$56.22      | \$58.96  | \$2.74   | 4.87%   |
|                    | 500              | \$66.28      | \$69.51  | \$3.24   | 4.88%   |
|                    | 600              | \$76.33      | \$80.07  | \$3.73   | 4.89%   |
|                    | 750              | \$91.42      | \$95.90  | \$4.48   | 4.90%   |
|                    | 1000             | \$116.56     | \$122.28 | \$5.72   | 4.91%   |
|                    | 1500             | \$166.84     | \$175.04 | \$8.21   | 4.92%   |
|                    | 2000             | \$217.11     | \$227.80 | \$10.69  | 4.92%   |
|                    | 3000             | \$317.67     | \$333.33 | \$15.66  | 4.93%   |
|                    | 4000             | \$418.23     | \$438.86 | \$20.63  | 4.93%   |
| 5000               | \$518.79         | \$544.39     | \$25.60  | 4.93%    |         |
| AVERAGE<br>MONTHLY | 250              | \$38.53      | \$40.38  | \$1.86   | 4.82%   |
|                    | 300              | \$43.03      | \$45.11  | \$2.08   | 4.83%   |
|                    | 400              | \$52.04      | \$54.56  | \$2.52   | 4.85%   |
|                    | 500              | \$61.05      | \$64.02  | \$2.97   | 4.86%   |
|                    | 600              | \$70.06      | \$73.47  | \$3.41   | 4.86%   |
|                    | 750              | \$83.58      | \$87.65  | \$4.07   | 4.87%   |
|                    | 1000             | \$106.10     | \$111.28 | \$5.18   | 4.88%   |
|                    | 1500             | \$151.15     | \$158.55 | \$7.39   | 4.89%   |
|                    | 2000             | \$196.21     | \$205.82 | \$9.61   | 4.90%   |
|                    | 3000             | \$286.31     | \$300.35 | \$14.04  | 4.90%   |
|                    | 4000             | \$376.41     | \$394.88 | \$18.47  | 4.91%   |
| 5000               | \$466.51         | \$489.41     | \$22.90  | 4.91%    |         |

**GENERAL SERVICE (Secondary Voltage)**

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase    |         |
|-----------------|------------------|-------|--------------|--------------|-------------|---------|
|                 |                  |       | Present      | Final        | Amount      | Percent |
| 15              | 3,000            | 200   | \$361.77     | \$379.45     | \$17.68     | 4.89%   |
| 15              | 6,000            | 400   | \$536.65     | \$562.91     | \$26.26     | 4.89%   |
| 15              | 9,000            | 600   | \$681.54     | \$714.88     | \$33.34     | 4.89%   |
| 25              | 5,000            | 200   | \$586.59     | \$615.26     | \$28.67     | 4.89%   |
| 25              | 10,000           | 400   | \$878.06     | \$921.03     | \$42.97     | 4.89%   |
| 25              | 15,000           | 600   | \$1,119.53   | \$1,174.30   | \$54.77     | 4.89%   |
| 50              | 10,000           | 200   | \$1,148.65   | \$1,204.78   | \$56.13     | 4.89%   |
| 50              | 20,000           | 400   | \$1,731.59   | \$1,816.32   | \$84.73     | 4.89%   |
| 50              | 30,000           | 600   | \$2,214.53   | \$2,322.86   | \$108.33    | 4.89%   |
| 75              | 15,000           | 200   | \$1,710.70   | \$1,794.30   | \$83.60     | 4.89%   |
| 75              | 30,000           | 400   | \$2,585.11   | \$2,711.61   | \$126.50    | 4.89%   |
| 75              | 45,000           | 600   | \$3,309.52   | \$3,471.42   | \$161.90    | 4.89%   |
| 100             | 20,000           | 200   | \$2,272.75   | \$2,383.82   | \$111.07    | 4.89%   |
| 100             | 40,000           | 400   | \$3,438.63   | \$3,606.90   | \$168.27    | 4.89%   |
| 100             | 60,000           | 600   | \$4,404.51   | \$4,619.98   | \$215.47    | 4.89%   |
| 200             | 40,000           | 200   | \$4,520.97   | \$4,741.90   | \$220.93    | 4.89%   |
| 200             | 80,000           | 400   | \$6,852.72   | \$7,188.06   | \$335.33    | 4.89%   |
| 200             | 120,000          | 600   | \$8,784.48   | \$9,214.22   | \$429.73    | 4.89%   |
| 300             | 60,000           | 200   | \$6,769.18   | \$7,099.98   | \$330.80    | 4.89%   |
| 300             | 120,000          | 400   | \$10,266.82  | \$10,769.22  | \$502.40    | 4.89%   |
| 300             | 180,000          | 600   | \$13,164.45  | \$13,808.45  | \$644.00    | 4.89%   |
| 500             | 100,000          | 200   | \$11,265.60  | \$11,816.14  | \$550.53    | 4.89%   |
| 500             | 200,000          | 400   | \$17,095.00  | \$17,931.53  | \$836.53    | 4.89%   |
| 500             | 300,000          | 600   | \$21,924.40  | \$22,996.93  | \$1,072.53  | 4.89%   |
| 1,000           | 200,000          | 200   | \$22,506.67  | \$23,606.53  | \$1,099.87  | 4.89%   |
| 1,000           | 400,000          | 400   | \$34,165.46  | \$35,837.33  | \$1,671.87  | 4.89%   |
| 1,000           | 600,000          | 600   | \$43,824.25  | \$45,968.12  | \$2,143.87  | 4.89%   |
| 3,000           | 600,000          | 200   | \$67,470.92  | \$70,768.12  | \$3,297.20  | 4.89%   |
| 3,000           | 1,200,000        | 400   | \$102,447.30 | \$107,460.50 | \$5,013.20  | 4.89%   |
| 3,000           | 1,800,000        | 600   | \$131,423.68 | \$137,852.88 | \$6,429.20  | 4.89%   |
| 5,000           | 1,000,000        | 200   | \$112,435.17 | \$117,929.71 | \$5,494.53  | 4.89%   |
| 5,000           | 2,000,000        | 400   | \$170,729.14 | \$179,083.68 | \$8,354.53  | 4.89%   |
| 5,000           | 3,000,000        | 600   | \$219,023.11 | \$229,737.64 | \$10,714.53 | 4.89%   |

**GENERAL SERVICE (Primary Voltage)**

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase    |         |
|-----------------|------------------|-------|--------------|--------------|-------------|---------|
|                 |                  |       | Present      | Final        | Amount      | Percent |
| 15              | 3,000            | 200   | \$349.71     | \$367.15     | \$17.44     | 4.99%   |
| 15              | 6,000            | 400   | \$521.53     | \$547.31     | \$25.78     | 4.94%   |
| 15              | 9,000            | 600   | \$663.36     | \$695.98     | \$32.62     | 4.92%   |
| 25              | 5,000            | 200   | \$566.49     | \$594.76     | \$28.27     | 4.99%   |
| 25              | 10,000           | 400   | \$852.86     | \$895.03     | \$42.17     | 4.94%   |
| 25              | 15,000           | 600   | \$1,089.23   | \$1,142.80   | \$53.57     | 4.92%   |
| 50              | 10,000           | 200   | \$1,108.45   | \$1,163.78   | \$55.33     | 4.99%   |
| 50              | 20,000           | 400   | \$1,681.19   | \$1,764.32   | \$83.13     | 4.94%   |
| 50              | 30,000           | 600   | \$2,153.93   | \$2,259.86   | \$105.93    | 4.92%   |
| 75              | 15,000           | 200   | \$1,650.40   | \$1,732.80   | \$82.40     | 4.99%   |
| 75              | 30,000           | 400   | \$2,509.51   | \$2,633.61   | \$124.10    | 4.95%   |
| 75              | 45,000           | 600   | \$3,218.62   | \$3,376.92   | \$158.30    | 4.92%   |
| 100             | 20,000           | 200   | \$2,192.35   | \$2,301.82   | \$109.47    | 4.99%   |
| 100             | 40,000           | 400   | \$3,337.83   | \$3,502.90   | \$165.07    | 4.95%   |
| 100             | 60,000           | 600   | \$4,283.31   | \$4,493.98   | \$210.67    | 4.92%   |
| 200             | 40,000           | 200   | \$4,360.17   | \$4,577.90   | \$217.73    | 4.99%   |
| 200             | 80,000           | 400   | \$6,651.12   | \$6,980.06   | \$328.93    | 4.95%   |
| 200             | 120,000          | 600   | \$8,542.08   | \$8,962.22   | \$420.13    | 4.92%   |
| 300             | 60,000           | 200   | \$6,527.98   | \$6,853.98   | \$326.00    | 4.99%   |
| 300             | 120,000          | 400   | \$9,964.42   | \$10,457.22  | \$492.80    | 4.95%   |
| 300             | 180,000          | 600   | \$12,800.85  | \$13,430.45  | \$629.60    | 4.92%   |
| 500             | 100,000          | 200   | \$10,863.60  | \$11,406.14  | \$542.53    | 4.99%   |
| 500             | 200,000          | 400   | \$16,591.00  | \$17,411.53  | \$820.53    | 4.95%   |
| 500             | 300,000          | 600   | \$21,318.40  | \$22,366.93  | \$1,048.53  | 4.92%   |
| 1,000           | 200,000          | 200   | \$21,702.67  | \$22,786.53  | \$1,083.87  | 4.99%   |
| 1,000           | 400,000          | 400   | \$33,157.46  | \$34,797.33  | \$1,639.87  | 4.95%   |
| 1,000           | 600,000          | 600   | \$42,612.25  | \$44,708.12  | \$2,095.87  | 4.92%   |
| 3,000           | 600,000          | 200   | \$65,058.92  | \$68,308.12  | \$3,249.20  | 4.99%   |
| 3,000           | 1,200,000        | 400   | \$99,423.30  | \$104,340.50 | \$4,917.20  | 4.95%   |
| 3,000           | 1,800,000        | 600   | \$127,787.68 | \$134,072.88 | \$6,285.20  | 4.92%   |
| 5,000           | 1,000,000        | 200   | \$108,415.17 | \$113,829.71 | \$5,414.53  | 4.99%   |
| 5,000           | 2,000,000        | 400   | \$165,689.14 | \$173,883.68 | \$8,194.53  | 4.95%   |
| 5,000           | 3,000,000        | 600   | \$212,963.11 | \$223,437.64 | \$10,474.53 | 4.92%   |

**GENERAL TOD SERVICE (Secondary Voltage)**

40% On-Peak  
 60% Off-Peak

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase    |         |
|-----------------|------------------|-------|--------------|--------------|-------------|---------|
|                 |                  |       | Present      | Final        | Amount      | Percent |
| 15              | 3,000            | 200   | \$360.79     | \$378.28     | \$17.49     | 4.85%   |
| 15              | 6,000            | 400   | \$531.68     | \$557.57     | \$25.89     | 4.87%   |
| 15              | 9,000            | 600   | \$672.58     | \$705.36     | \$32.78     | 4.87%   |
| 25              | 5,000            | 200   | \$582.95     | \$611.31     | \$28.36     | 4.86%   |
| 25              | 10,000           | 400   | \$867.78     | \$910.12     | \$42.35     | 4.88%   |
| 25              | 15,000           | 600   | \$1,102.60   | \$1,156.44   | \$53.84     | 4.88%   |
| 50              | 10,000           | 200   | \$1,138.36   | \$1,193.87   | \$55.51     | 4.88%   |
| 50              | 20,000           | 400   | \$1,708.02   | \$1,791.51   | \$83.49     | 4.89%   |
| 50              | 30,000           | 600   | \$2,177.67   | \$2,284.14   | \$106.47    | 4.89%   |
| 75              | 15,000           | 200   | \$1,693.77   | \$1,776.44   | \$82.67     | 4.88%   |
| 75              | 30,000           | 400   | \$2,548.25   | \$2,672.89   | \$124.64    | 4.89%   |
| 75              | 45,000           | 600   | \$3,252.73   | \$3,411.84   | \$159.11    | 4.89%   |
| 100             | 20,000           | 200   | \$2,249.18   | \$2,359.01   | \$109.83    | 4.88%   |
| 100             | 40,000           | 400   | \$3,388.49   | \$3,554.28   | \$165.79    | 4.89%   |
| 100             | 60,000           | 600   | \$4,327.80   | \$4,539.55   | \$211.75    | 4.89%   |
| 200             | 40,000           | 200   | \$4,470.82   | \$4,689.28   | \$218.45    | 4.89%   |
| 200             | 80,000           | 400   | \$6,749.44   | \$7,079.81   | \$330.37    | 4.89%   |
| 200             | 120,000          | 600   | \$8,628.06   | \$9,050.35   | \$422.29    | 4.89%   |
| 300             | 60,000           | 200   | \$6,692.47   | \$7,019.55   | \$327.08    | 4.89%   |
| 300             | 120,000          | 400   | \$10,110.39  | \$10,605.35  | \$494.96    | 4.90%   |
| 300             | 180,000          | 600   | \$12,928.32  | \$13,561.16  | \$632.84    | 4.89%   |
| 500             | 100,000          | 200   | \$11,135.75  | \$11,680.08  | \$544.33    | 4.89%   |
| 500             | 200,000          | 400   | \$16,832.29  | \$17,656.42  | \$824.13    | 4.90%   |
| 500             | 300,000          | 600   | \$21,528.83  | \$22,582.77  | \$1,053.93  | 4.90%   |
| 1,000           | 200,000          | 200   | \$22,243.96  | \$23,331.42  | \$1,087.47  | 4.89%   |
| 1,000           | 400,000          | 400   | \$33,637.04  | \$35,284.11  | \$1,647.07  | 4.90%   |
| 1,000           | 600,000          | 600   | \$43,030.13  | \$45,136.79  | \$2,106.67  | 4.90%   |
| 3,000           | 600,000          | 200   | \$66,676.79  | \$69,936.79  | \$3,260.00  | 4.89%   |
| 3,000           | 1,200,000        | 400   | \$100,856.05 | \$105,794.85 | \$4,938.80  | 4.90%   |
| 3,000           | 1,800,000        | 600   | \$129,035.30 | \$135,352.90 | \$6,317.60  | 4.90%   |
| 5,000           | 1,000,000        | 200   | \$111,109.63 | \$116,542.16 | \$5,432.53  | 4.89%   |
| 5,000           | 2,000,000        | 400   | \$168,075.05 | \$176,305.59 | \$8,230.53  | 4.90%   |
| 5,000           | 3,000,000        | 600   | \$215,040.48 | \$225,569.01 | \$10,528.53 | 4.90%   |

**GENERAL TOD SERVICE (Primary Voltage)**

40% On-Peak  
 60% Off-Peak

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase    |         |
|-----------------|------------------|-------|--------------|--------------|-------------|---------|
|                 |                  |       | Present      | Final        | Amount      | Percent |
| 15              | 3,000            | 200   | \$348.73     | \$365.98     | \$17.25     | 4.95%   |
| 15              | 6,000            | 400   | \$516.56     | \$541.97     | \$25.41     | 4.92%   |
| 15              | 9,000            | 600   | \$654.40     | \$686.46     | \$32.06     | 4.90%   |
| 25              | 5,000            | 200   | \$562.85     | \$590.81     | \$27.96     | 4.97%   |
| 25              | 10,000           | 400   | \$842.58     | \$884.12     | \$41.55     | 4.93%   |
| 25              | 15,000           | 600   | \$1,072.30   | \$1,124.94   | \$52.64     | 4.91%   |
| 50              | 10,000           | 200   | \$1,098.16   | \$1,152.87   | \$54.71     | 4.98%   |
| 50              | 20,000           | 400   | \$1,657.62   | \$1,739.51   | \$81.89     | 4.94%   |
| 50              | 30,000           | 600   | \$2,117.07   | \$2,221.14   | \$104.07    | 4.92%   |
| 75              | 15,000           | 200   | \$1,633.47   | \$1,714.94   | \$81.47     | 4.99%   |
| 75              | 30,000           | 400   | \$2,472.65   | \$2,594.89   | \$122.24    | 4.94%   |
| 75              | 45,000           | 600   | \$3,161.83   | \$3,317.34   | \$155.51    | 4.92%   |
| 100             | 20,000           | 200   | \$2,168.78   | \$2,277.01   | \$108.23    | 4.99%   |
| 100             | 40,000           | 400   | \$3,287.69   | \$3,450.28   | \$162.59    | 4.95%   |
| 100             | 60,000           | 600   | \$4,206.60   | \$4,413.55   | \$206.95    | 4.92%   |
| 200             | 40,000           | 200   | \$4,310.02   | \$4,525.28   | \$215.25    | 4.99%   |
| 200             | 80,000           | 400   | \$6,547.84   | \$6,871.81   | \$323.97    | 4.95%   |
| 200             | 120,000          | 600   | \$8,385.66   | \$8,798.35   | \$412.69    | 4.92%   |
| 300             | 60,000           | 200   | \$6,451.27   | \$6,773.55   | \$322.28    | 5.00%   |
| 300             | 120,000          | 400   | \$9,807.99   | \$10,293.35  | \$485.36    | 4.95%   |
| 300             | 180,000          | 600   | \$12,564.72  | \$13,183.16  | \$618.44    | 4.92%   |
| 500             | 100,000          | 200   | \$10,733.75  | \$11,270.08  | \$536.33    | 5.00%   |
| 500             | 200,000          | 400   | \$16,328.29  | \$17,136.42  | \$808.13    | 4.95%   |
| 500             | 300,000          | 600   | \$20,922.83  | \$21,952.77  | \$1,029.93  | 4.92%   |
| 1,000           | 200,000          | 200   | \$21,439.96  | \$22,511.42  | \$1,071.47  | 5.00%   |
| 1,000           | 400,000          | 400   | \$32,629.04  | \$34,244.11  | \$1,615.07  | 4.95%   |
| 1,000           | 600,000          | 600   | \$41,818.13  | \$43,876.79  | \$2,058.67  | 4.92%   |
| 3,000           | 600,000          | 200   | \$64,264.79  | \$67,476.79  | \$3,212.00  | 5.00%   |
| 3,000           | 1,200,000        | 400   | \$97,832.05  | \$102,674.85 | \$4,842.80  | 4.95%   |
| 3,000           | 1,800,000        | 600   | \$125,399.30 | \$131,572.90 | \$6,173.60  | 4.92%   |
| 5,000           | 1,000,000        | 200   | \$107,089.63 | \$112,442.16 | \$5,352.53  | 5.00%   |
| 5,000           | 2,000,000        | 400   | \$163,035.05 | \$171,105.59 | \$8,070.53  | 4.95%   |
| 5,000           | 3,000,000        | 600   | \$208,980.48 | \$219,269.01 | \$10,288.53 | 4.92%   |

**PEAK-CONTROLLED SERVICE (Secondary Voltage)**

**Tier 2 Perf Factor B - No Firm Demand**

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase   |         |
|-----------------|------------------|-------|--------------|--------------|------------|---------|
|                 |                  |       | Present      | Final        | Amount     | Percent |
| 50              | 10,000           | 200   | \$968.98     | \$1,015.78   | \$46.80    | 4.83%   |
| 50              | 20,000           | 400   | \$1,551.92   | \$1,627.32   | \$75.40    | 4.86%   |
| 50              | 30,000           | 600   | \$2,034.86   | \$2,133.86   | \$99.00    | 4.87%   |
| 75              | 15,000           | 200   | \$1,441.20   | \$1,510.80   | \$69.60    | 4.83%   |
| 75              | 30,000           | 400   | \$2,315.61   | \$2,428.11   | \$112.50   | 4.86%   |
| 75              | 45,000           | 600   | \$3,040.02   | \$3,187.92   | \$147.90   | 4.87%   |
| 100             | 20,000           | 200   | \$1,913.42   | \$2,005.82   | \$92.40    | 4.83%   |
| 100             | 40,000           | 400   | \$3,079.30   | \$3,228.90   | \$149.60   | 4.86%   |
| 100             | 60,000           | 600   | \$4,045.18   | \$4,241.98   | \$196.80   | 4.87%   |
| 150             | 30,000           | 200   | \$2,857.86   | \$2,995.86   | \$138.00   | 4.83%   |
| 150             | 60,000           | 400   | \$4,606.68   | \$4,830.48   | \$223.80   | 4.86%   |
| 150             | 90,000           | 600   | \$6,055.50   | \$6,350.10   | \$294.60   | 4.87%   |
| 200             | 40,000           | 200   | \$3,802.30   | \$3,985.90   | \$183.60   | 4.83%   |
| 200             | 80,000           | 400   | \$6,134.06   | \$6,432.06   | \$298.00   | 4.86%   |
| 200             | 120,000          | 600   | \$8,065.82   | \$8,458.22   | \$392.40   | 4.86%   |
| 300             | 60,000           | 200   | \$5,691.18   | \$5,965.98   | \$274.80   | 4.83%   |
| 300             | 120,000          | 400   | \$9,188.82   | \$9,635.22   | \$446.40   | 4.86%   |
| 300             | 180,000          | 600   | \$12,086.45  | \$12,674.45  | \$588.00   | 4.86%   |
| 400             | 80,000           | 200   | \$7,580.06   | \$7,946.06   | \$366.00   | 4.83%   |
| 400             | 160,000          | 400   | \$12,243.57  | \$12,838.37  | \$594.80   | 4.86%   |
| 400             | 240,000          | 600   | \$16,107.09  | \$16,890.69  | \$783.60   | 4.86%   |
| 500             | 100,000          | 200   | \$9,468.94   | \$9,926.14   | \$457.20   | 4.83%   |
| 500             | 200,000          | 400   | \$15,298.33  | \$16,041.53  | \$743.20   | 4.86%   |
| 500             | 300,000          | 600   | \$20,127.73  | \$21,106.93  | \$979.20   | 4.86%   |
| 1,000           | 200,000          | 200   | \$18,913.33  | \$19,826.53  | \$913.20   | 4.83%   |
| 1,000           | 400,000          | 400   | \$30,572.13  | \$32,057.33  | \$1,485.20 | 4.86%   |
| 1,000           | 600,000          | 600   | \$40,230.92  | \$42,188.12  | \$1,957.20 | 4.86%   |
| 3,000           | 600,000          | 200   | \$56,690.92  | \$59,428.12  | \$2,737.20 | 4.83%   |
| 3,000           | 1,200,000        | 400   | \$91,667.30  | \$96,120.50  | \$4,453.20 | 4.86%   |
| 3,000           | 1,800,000        | 600   | \$120,643.68 | \$126,512.88 | \$5,869.20 | 4.86%   |
| 5,000           | 1,000,000        | 200   | \$94,468.51  | \$99,029.71  | \$4,561.20 | 4.83%   |
| 5,000           | 2,000,000        | 400   | \$152,762.48 | \$160,183.68 | \$7,421.20 | 4.86%   |
| 5,000           | 3,000,000        | 600   | \$201,056.44 | \$210,837.64 | \$9,781.20 | 4.86%   |

**PEAK-CONTROLLED TOD SERVICE** (Secondary Voltage)

40% On-Peak

**Tier 2 Perf Factor B - No Firm Demand**

60% Off-Peak

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase   |         |
|-----------------|------------------|-------|--------------|--------------|------------|---------|
|                 |                  |       | Present      | Final        | Amount     | Percent |
| 50              | 10,000           | 200   | \$958.69     | \$1,004.87   | \$46.18    | 4.82%   |
| 50              | 20,000           | 400   | \$1,528.35   | \$1,602.51   | \$74.16    | 4.85%   |
| 50              | 30,000           | 600   | \$1,998.00   | \$2,095.14   | \$97.14    | 4.86%   |
| 75              | 15,000           | 200   | \$1,424.27   | \$1,492.94   | \$68.67    | 4.82%   |
| 75              | 30,000           | 400   | \$2,278.75   | \$2,389.39   | \$110.64   | 4.86%   |
| 75              | 45,000           | 600   | \$2,983.23   | \$3,128.34   | \$145.11   | 4.86%   |
| 100             | 20,000           | 200   | \$1,889.85   | \$1,981.01   | \$91.16    | 4.82%   |
| 100             | 40,000           | 400   | \$3,029.16   | \$3,176.28   | \$147.12   | 4.86%   |
| 100             | 60,000           | 600   | \$3,968.47   | \$4,161.55   | \$193.08   | 4.87%   |
| 150             | 30,000           | 200   | \$2,821.00   | \$2,957.14   | \$136.14   | 4.83%   |
| 150             | 60,000           | 400   | \$4,529.97   | \$4,750.05   | \$220.08   | 4.86%   |
| 150             | 90,000           | 600   | \$5,938.93   | \$6,227.95   | \$289.02   | 4.87%   |
| 200             | 40,000           | 200   | \$3,752.16   | \$3,933.28   | \$181.12   | 4.83%   |
| 200             | 80,000           | 400   | \$6,030.77   | \$6,323.81   | \$293.04   | 4.86%   |
| 200             | 120,000          | 600   | \$7,909.39   | \$8,294.35   | \$384.96   | 4.87%   |
| 300             | 60,000           | 200   | \$5,614.47   | \$5,885.55   | \$271.08   | 4.83%   |
| 300             | 120,000          | 400   | \$9,032.39   | \$9,471.35   | \$438.96   | 4.86%   |
| 300             | 180,000          | 600   | \$11,850.32  | \$12,427.16  | \$576.84   | 4.87%   |
| 400             | 80,000           | 200   | \$7,476.77   | \$7,837.81   | \$361.04   | 4.83%   |
| 400             | 160,000          | 400   | \$12,034.01  | \$12,618.89  | \$584.88   | 4.86%   |
| 400             | 240,000          | 600   | \$15,791.24  | \$16,559.96  | \$768.72   | 4.87%   |
| 500             | 100,000          | 200   | \$9,339.08   | \$9,790.08   | \$451.00   | 4.83%   |
| 500             | 200,000          | 400   | \$15,035.62  | \$15,766.42  | \$730.80   | 4.86%   |
| 500             | 300,000          | 600   | \$19,732.17  | \$20,692.77  | \$960.60   | 4.87%   |
| 1,000           | 200,000          | 200   | \$18,650.62  | \$19,551.42  | \$900.80   | 4.83%   |
| 1,000           | 400,000          | 400   | \$30,043.71  | \$31,504.11  | \$1,460.40 | 4.86%   |
| 1,000           | 600,000          | 600   | \$39,436.79  | \$41,356.79  | \$1,920.00 | 4.87%   |
| 3,000           | 600,000          | 200   | \$55,896.79  | \$58,596.79  | \$2,700.00 | 4.83%   |
| 3,000           | 1,200,000        | 400   | \$90,076.05  | \$94,454.85  | \$4,378.80 | 4.86%   |
| 3,000           | 1,800,000        | 600   | \$118,255.30 | \$124,012.90 | \$5,757.60 | 4.87%   |
| 5,000           | 1,000,000        | 200   | \$93,142.96  | \$97,642.16  | \$4,499.20 | 4.83%   |
| 5,000           | 2,000,000        | 400   | \$150,108.39 | \$157,405.59 | \$7,297.20 | 4.86%   |
| 5,000           | 3,000,000        | 600   | \$197,073.81 | \$206,669.01 | \$9,595.20 | 4.87%   |

**TIER 1 ENERGY-CONTROLLED RIDER (Secondary Voltage)**

40% On-Peak

**Perf Factor C - No Firm Demand**

60% Off-Peak

| Demand<br>in kW | Energy<br>in kWh | Hours | Monthly Bill |              | Increase   |         |
|-----------------|------------------|-------|--------------|--------------|------------|---------|
|                 |                  |       | Present      | Final        | Amount     | Percent |
| 50              | 10,000           | 200   | \$885.39     | \$927.87     | \$42.48    | 4.80%   |
| 50              | 20,000           | 400   | \$1,440.25   | \$1,510.01   | \$69.76    | 4.84%   |
| 50              | 30,000           | 600   | \$1,895.10   | \$1,987.14   | \$92.04    | 4.86%   |
| 75              | 15,000           | 200   | \$1,314.32   | \$1,377.44   | \$63.12    | 4.80%   |
| 75              | 30,000           | 400   | \$2,146.60   | \$2,250.64   | \$104.04   | 4.85%   |
| 75              | 45,000           | 600   | \$2,828.88   | \$2,966.34   | \$137.46   | 4.86%   |
| 100             | 20,000           | 200   | \$1,743.25   | \$1,827.01   | \$83.76    | 4.80%   |
| 100             | 40,000           | 400   | \$2,852.96   | \$2,991.28   | \$138.32   | 4.85%   |
| 100             | 60,000           | 600   | \$3,762.67   | \$3,945.55   | \$182.88   | 4.86%   |
| 150             | 30,000           | 200   | \$2,601.10   | \$2,726.14   | \$125.04   | 4.81%   |
| 150             | 60,000           | 400   | \$4,265.67   | \$4,472.55   | \$206.88   | 4.85%   |
| 150             | 90,000           | 600   | \$5,630.23   | \$5,903.95   | \$273.72   | 4.86%   |
| 200             | 40,000           | 200   | \$3,458.96   | \$3,625.28   | \$166.32   | 4.81%   |
| 200             | 80,000           | 400   | \$5,678.37   | \$5,953.81   | \$275.44   | 4.85%   |
| 200             | 120,000          | 600   | \$7,497.79   | \$7,862.35   | \$364.56   | 4.86%   |
| 300             | 60,000           | 200   | \$5,174.67   | \$5,423.55   | \$248.88   | 4.81%   |
| 300             | 120,000          | 400   | \$8,503.79   | \$8,916.35   | \$412.56   | 4.85%   |
| 300             | 180,000          | 600   | \$11,232.92  | \$11,779.16  | \$546.24   | 4.86%   |
| 400             | 80,000           | 200   | \$6,890.37   | \$7,221.81   | \$331.44   | 4.81%   |
| 400             | 160,000          | 400   | \$11,329.21  | \$11,878.89  | \$549.68   | 4.85%   |
| 400             | 240,000          | 600   | \$14,968.04  | \$15,695.96  | \$727.92   | 4.86%   |
| 500             | 100,000          | 200   | \$8,606.08   | \$9,020.08   | \$414.00   | 4.81%   |
| 500             | 200,000          | 400   | \$14,154.62  | \$14,841.42  | \$686.80   | 4.85%   |
| 500             | 300,000          | 600   | \$18,703.17  | \$19,612.77  | \$909.60   | 4.86%   |
| 1,000           | 200,000          | 200   | \$17,184.62  | \$18,011.42  | \$826.80   | 4.81%   |
| 1,000           | 400,000          | 400   | \$28,281.71  | \$29,654.11  | \$1,372.40 | 4.85%   |
| 1,000           | 600,000          | 600   | \$37,378.79  | \$39,196.79  | \$1,818.00 | 4.86%   |
| 3,000           | 600,000          | 200   | \$51,498.79  | \$53,976.79  | \$2,478.00 | 4.81%   |
| 3,000           | 1,200,000        | 400   | \$84,790.05  | \$88,904.85  | \$4,114.80 | 4.85%   |
| 3,000           | 1,800,000        | 600   | \$112,081.30 | \$117,532.90 | \$5,451.60 | 4.86%   |
| 5,000           | 1,000,000        | 200   | \$85,812.96  | \$89,942.16  | \$4,129.20 | 4.81%   |
| 5,000           | 2,000,000        | 400   | \$141,298.39 | \$148,155.59 | \$6,857.20 | 4.85%   |
| 5,000           | 3,000,000        | 600   | \$186,783.81 | \$195,869.01 | \$9,085.20 | 4.86%   |

**Northern States Power Company  
 Electric Utility - North Dakota Retail Jurisdiction  
 Test Year Ending December 31, 2015  
 Settlement Rate Revenue Apportionment**

*Dollars in 000's*

|                                     | <u>Residential</u> | <u>Non-Dmd</u> | <u>Demand</u> | <u>Lighting</u> | <u>Retail</u> | <u>Other<sup>1</sup></u> | <u>Total</u> |
|-------------------------------------|--------------------|----------------|---------------|-----------------|---------------|--------------------------|--------------|
| <b>Year 2015 for Filing</b>         |                    |                |               |                 |               |                          |              |
| Present Revenue                     | \$82,292           | \$12,488       | \$112,403     | \$2,035         | \$209,217     | \$0                      | \$209,217    |
| Increase                            | \$4,025            | \$611          | \$5,499       | \$99            | \$10,235      | \$16                     | \$10,251     |
| Percent change                      | 4.89%              | 4.89%          | 4.89%         | 4.88%           | 4.89%         |                          | 4.90%        |
| Total Revenue                       | \$86,317           | \$13,098       | \$117,902     | \$2,134         | \$219,452     | \$16                     | \$219,468    |
| Class Allocation                    | 39.33%             | 5.97%          | 53.73%        | 0.97%           | 100.00%       |                          |              |
| <b>Year 2015 Settlement Example</b> |                    |                |               |                 |               |                          |              |
| Present Revenue                     | \$79,144           | \$12,958       | \$111,369     | \$2,044         | \$205,515     | \$30                     | \$205,545    |
| Increase                            | \$3,873            | \$634          | \$5,449       | \$100           | \$10,056      | \$16                     | \$10,072     |
| Percent change                      | 4.89%              | 4.89%          | 4.89%         | 4.89%           | 4.89%         |                          | 4.90%        |
| Total Revenue                       | \$83,016           | \$13,592       | \$116,819     | \$2,144         | \$215,571     | \$46                     | \$215,617    |
| Class Allocation                    | 38.51%             | 6.31%          | 54.19%        | 0.99%           | 100.00%       |                          |              |

<sup>1</sup> Other: Increases in Non-Retail Operating Revenues: Late Payment Fees

<sup>2</sup> Year 2015 is an example based on current estimated revenue; updated 2015 figures will be filed with the Commission prior to the implementation of the 2015 increase.

**PROPOSED BILL MESSAGE**

Your bill reflects an overall 4.9% electric rate increase approved by the ND Public Service Commission and effective for energy used on and after January 1, 2015. See the enclosed bill insert for details.

## For more information

If you would like more information about our rates and rules of service, please visit [xcelenergy.com/Rates](http://xcelenergy.com/Rates).

**Residential Customer Service** ..... 1-800-895-4999

**Hearing Impaired (TDD/TTY) Support**..... 1-800-895-4949

**Commercial Customer Service** ..... 1-800-481-4700

### 24-Hour Emergency

Electric Emergency/Power Outage ..... 1-800-895-1999

Natural Gas Emergency/Odor ..... 1-800-895-2999

### Business Service

Customer Service and Billing..... 1-800-481-4700

**Builders Call Line** ..... 1-800-628-2121

### Other

Call Before You Dig/North Dakota One Call ..... 811

## NEW ELECTRIC RATES BEGINNING WITH THIS BILL

**EFFECTIVE: JANUARY 1, 2015**

This brochure lists Xcel Energy's new electricity rates, effective Jan. 1, 2015.

Filed rates will increase 4.9 percent overall beginning with services rendered on and after Jan. 1, 2015. This is the final increase of a four-year rate plan approved by the North Dakota Public Service Commission in early 2014.

On Dec. 18, 2012, Xcel Energy filed a request with the North Dakota Public Service Commission for an electric rate increase of \$16.9 million (9.25 percent) in 2013 or about \$7.21 per month for a typical non-electric heating residential customer using 850 kilowatt hours. On Feb. 26, 2014, the Commission approved a 4.9 percent overall annual rate increase for each of the years 2013, 2014, and 2015 and a rate freeze in 2016. Revenues will increase by approximately \$10.3 million in 2015 to recover the higher costs of providing safe and reliable electricity.

The tables inside this brochure show estimated monthly bills under both existing and new rates in effect on Jan. 1. The fixed monthly Customer Charge for all residential customers, excluding those on Time of Day rates, will increase by \$0.50 to \$14.50. The Small General Service Customer charge will increase by \$0.75 to \$16.75 per month.

These new rates do not affect the charges on your monthly bill for the costs of fuel and purchased power incurred by Xcel Energy. Fuel and purchased power costs are variable and recovered through a Fuel Cost Charge that is adjusted monthly. Xcel Energy does not benefit from this charge but instead passes these costs to customers on a dollar-for-dollar basis.



This table shows average monthly electric bills under existing rates and the estimated monthly increase:

| <b>Final change in monthly electricity costs</b> |                                  |                                     |                                   |
|--|----------------------------------|-------------------------------------|-----------------------------------|
| <b>Customer classification</b>                   | <b>Average monthly kWh usage</b> | <b>Current average monthly cost</b> | <b>Estimated monthly increase</b> |
| Residential - Overhead line service              | 805                              | \$84.26                             | \$4.13                            |
| Residential - Underground line service           | 1,177                            | \$116.73                            | \$5.80                            |
| Energy-Controlled (Dual Fuel)                    | 1,480                            | \$102.46                            | \$5.01                            |
| Small General Service                            | 1,158                            | \$120.34                            | \$5.88                            |
| Small General Time-of-Day Service                | 725                              | \$88.46                             | \$4.34                            |
| General Service                                  | 17,334                           | \$1,608.64                          | \$78.69                           |
| General Time-of-Day Service                      | 94,624                           | \$7,290.59                          | \$356.52                          |
| Peak-Controlled Service                          | 56,788                           | \$6,740.24                          | \$327.39                          |
| Peak-Controlled Time-of-Day Service              | 727,128                          | \$60,186.20                         | \$2,931.92                        |
| Small Municipal Pumping                          | 770                              | \$85.38                             | \$4.16                            |
| Municipal Pumping                                | 11,585                           | \$1,143.63                          | \$55.93                           |

Note: Monthly bill amounts include estimated costs of fuel and power purchases.

| <b>Customer Charges (per month)</b> |                |              |
|-------------------------------------|----------------|--------------|
| <b>Customer classification</b>      | <b>Current</b> | <b>Final</b> |
| <b>Residential</b>                  |                |              |
| Overhead line                       | \$14.00        | \$14.50      |
| Overhead line - electric heating    | \$14.00        | \$14.50      |
| Underground line                    | \$14.00        | \$14.50      |
| Underground line - electric heating | \$14.00        | \$14.50      |
| <b>Small Commercial</b>             |                |              |
| Small General                       | \$16.00        | \$16.75      |
| Small General Time-of-Day           | \$18.00        | \$18.75      |
| <b>Commercial and Industrial</b>    |                |              |
| General                             | \$24.54        | \$25.74      |
| General Time-of-Day                 | \$27.54        | \$28.74      |
| Peak-Controlled                     | \$54.00        | \$56.50      |
| Peak-Controlled Time-of-Day         | \$54.00        | \$56.50      |

| <b>Energy (per kWh) and Demand (per kW) Rates</b> |                |              |
|---|----------------|--------------|
| <b>Customer classification</b>                    | <b>Current</b> | <b>Final</b> |
| <b>Residential</b>                                |                |              |
| Energy: Summer (June-September)                   | 6.835 ¢        | 7.339 ¢      |
| Energy: Winter (Other months)                     | 5.335 ¢        | 5.759 ¢      |
| Energy: Winter - electric heating                 | 4.679 ¢        | 5.064 ¢      |
| <b>Small General</b>                              |                |              |
| Energy: Summer                                    | 7.015 ¢        | 7.512 ¢      |
| Energy: Winter                                    | 5.516 ¢        | 5.932 ¢      |
| <b>Small General Time-of-Day</b>                  |                |              |
| Energy: On-Peak Summer                            | 12.294 ¢       | 13.154 ¢     |
| Energy: On-Peak Winter                            | 9.088 ¢        | 9.774 ¢      |
| Energy: Off-Peak Summer                           | 2.380 ¢        | 2.559 ¢      |
| Energy: Off-Peak Winter                           | 2.380 ¢        | 2.559 ¢      |
| <b>General</b>                                    |                |              |
| Energy  | 2.874 ¢        | 3.160 ¢      |
| Demand: Summer                                    | \$13.49        | \$14.15      |
| Demand: Winter                                    | \$9.49         | \$9.95       |
| <b>General Time-of-Day</b>                        |                |              |
| Energy: On-Peak                                   | 3.873 ¢        | 4.256 ¢      |
| Energy: Off-Peak                                  | 2.128 ¢        | 2.339 ¢      |
| Demand: Summer                                    | \$13.49        | \$14.15      |
| Demand: Winter                                    | \$9.49         | \$9.95       |

\*Does not include the Fuel Cost Charge: Year 2015 retail average = 2.902 ¢ per kWh

**Tariff Sheets  
2015 Rates**

**North Dakota Electric Rate Book - NDPSC No. 2**

Sheet No. 5-1, revision 7  
Sheet No. 5-2, revision 7  
Sheet No. 5-7, revision 7  
Sheet No. 5-9, revision 7  
Sheet No. 5-10, revision 3  
Sheet No. 5-13, revision 7  
Sheet No. 5-19, revision 7  
Sheet No. 5-21, revision 7  
Sheet No. 5-23, revision 3  
Sheet No. 5-25, revision 7  
Sheet No. 5-28, revision 7  
Sheet No. 5-32, revision 7  
Sheet No. 5-36, revision 6  
Sheet No. 5-53, revision 4  
Sheet No. 5-56, revision 4  
Sheet No. 5-59, revision 7  
Sheet No. 5-60, revision 6  
Sheet No. 5-62, revision 7  
Sheet No. 5-63, revision 7  
Sheet No. 5-67, revision 7  
Sheet No. 5-68, revision 7  
Sheet No. 5-70, revision 7  
Sheet No. 5-82, revision 7  
Sheet No. 5-88, revision 3

# Legislative

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**RESIDENTIAL SERVICE**  
**RATE CODE D01, D03**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 1

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

| Customer Charge per Month | Standard                          | Electric Space Heating            |   |
|---------------------------|-----------------------------------|-----------------------------------|---|
| Overhead (D01)            | <del>\$14.00</del> <u>\$14.50</u> | <del>\$14.00</del> <u>\$14.50</u> | C |
| Underground (D03)         | <del>\$14.00</del> <u>\$14.50</u> | <del>\$14.00</del> <u>\$14.50</u> | C |
|                           |                                   |                                   |   |
| Energy Charge per kWh     |                                   |                                   |   |
| June - September          | <del>6.835¢</del> <u>7.339¢</u>   | <del>6.835¢</del> <u>7.339¢</u>   | C |
| Other Months              | <del>5.335¢</del> <u>5.759¢</u>   | <del>4.679¢</del> <u>5.064¢</u>   | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
| Date Filed: | <del>12-18-12</del> <u>10-31-14</u> | By: David M. Sparby   | Effective Date: | <del>05-01-14</del><br><u>01-01-15</u> |
| Case No.    | PU-12-813                           | President and CEO of Northern States Power Company, a Minnesota corporation | Order Date:     | 02-26-14                               |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**RESIDENTIAL TIME OF DAY SERVICE  
 RATE CODE D02, D04**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 2

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                                |                                   |                                   |   |
|--------------------------------|-----------------------------------|-----------------------------------|---|
| Customer Charge per Month      | Standard                          | Electric Space Heating            |   |
| Overhead (D02)                 | <del>\$16.00</del> <u>\$16.50</u> | <del>\$16.00</del> <u>\$16.50</u> | C |
| Underground (D04)              | <del>\$16.00</del> <u>\$16.50</u> | <del>\$16.00</del> <u>\$16.50</u> | C |
| On-Peak Energy Charge per kWh  |                                   |                                   |   |
| June - September               | <del>14.292¢</del> <u>15.340¢</u> | <del>14.292¢</del> <u>15.340¢</u> | C |
| Other Months                   | <del>10.281¢</del> <u>11.115¢</u> | <del>8.838¢</del> <u>9.596¢</u>   | C |
| Off-Peak Energy Charge per kWh | <del>2.380¢</del> <u>2.559¢</u>   | <del>2.380¢</del> <u>2.559¢</u>   | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
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| Case No.    | PU-12-813                           | President and CEO of Northern States Power Company, a Minnesota corporation | Order Date:     | 02-26-14                               |

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**ENERGY-CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE D05**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 7

**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

|                           |                                 |                                 |
|---------------------------|---------------------------------|---------------------------------|
| Customer Charge per Month | <del>\$4.60</del> <u>\$4.80</u> |                                 |
|                           | Residential                     | Commercial                      |
| Energy Charge – per kWh   | <del>3.719¢</del> <u>4.044¢</u> | <del>3.719¢</del> <u>4.044¢</u> |
| Optional                  |                                 |                                 |
| June - September          | <del>6.835¢</del> <u>7.339¢</u> | <del>7.015¢</del> <u>7.512¢</u> |
| Other Months              | <del>3.719¢</del> <u>4.044¢</u> | <del>3.719¢</del> <u>4.044¢</u> |

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**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**LIMITED OFF-PEAK SERVICE  
RATE CODE D10**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 9

**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage

Single Phase

~~\$4.60~~\$4.80

Three Phase

~~\$6.50~~\$6.80

Primary Voltage

~~\$30.00~~\$31.00

Energy Charge per kWh

Residential

Commercial

Secondary Voltage

~~2.180¢~~2.437¢

~~2.180¢~~2.437¢

Primary Voltage

--

~~2.078¢~~2.327¢

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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01-01-15

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**LIMITED OFF-PEAK SERVICE (Continued)**  
**RATE CODE D10**

Section No. 5  
~~2nd~~3rd Revised Sheet No. 10

**TERMS AND CONDITIONS OF SERVICE**

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of ~~26¢~~27¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

C

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01-01-15

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**AUTOMATIC PROTECTIVE LIGHTING SERVICE  
RATE CODE D11**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 13

**AVAILABILITY**

Available to any customer for illumination of areas of private property.

**RATE**

| <u>Designation of Lamp</u> | <u>Monthly Rate per Unit</u>              |
|----------------------------|---|
| Area Nightwatch            |   |
| 100W High Pressure Sodium  | <del>\$6.35</del> <sup>\$6.70</sup>       |
| 175W Mercury               | <del>\$6.35</del> <sup>\$6.70</sup> (1)   |
| 250W High Pressure Sodium  | <del>\$10.98</del> <sup>\$11.63</sup>     |
| 400W Mercury               | <del>\$10.98</del> <sup>\$11.63</sup> (1) |
| Directional Nightwatch     |   |
| 250W High Pressure Sodium  | <del>\$12.18</del> <sup>\$12.89</sup>     |
| 400W Mercury               | <del>\$13.95</del> <sup>\$14.80</sup> (1) |
| 400W High Pressure Sodium  | <del>\$14.91</del> <sup>\$15.82</sup>     |

(1) Available to existing installations only.

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**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**SERVICE INCLUDED IN RATE**

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

|             |   |   |                 |  |
|-------------|---|---|-----------------|--|
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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL GENERAL SERVICE**  
**RATE CODE D12, D15**

Section No. 5  
~~6th~~7th Revised Sheet No. 19

**AVAILABILITY**

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month ~~\$16.00~~\$16.75

Energy Charge per kWh

June - September ~~7.015¢~~7.512¢

Other Months ~~5.516¢~~5.932¢

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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Order Date: 02-26-14

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE**  
**RATE CODE D14, D18, D19, D34**

Section No. 5  
~~6th~~7th Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month

Time of Day Metered (D14) ~~\$18.00~~\$18.75

kWh Metered (D19) ~~\$16.00~~\$16.75

Unmetered (D18) ~~\$13.00~~\$13.75

Low Wattage (D34) (Please see Sheet No. 5-23)

Oct-May

Jun-Sep

Energy Charge per kWh

On-Peak Period Energy ~~9.088¢~~9.774¢ ~~12.294¢~~13.154¢

Off-Peak Period Energy ~~2.380¢~~2.559¢ ~~2.380¢~~2.559¢

Continuous 24 Hour Energy ~~4.728¢~~5.084¢ ~~5.850¢~~6.267¢

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

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Case No. PU-12-813

Order Date: 02-26-14

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE (Continued)**  
**RATE CODE D14, D18**

Section No. 5  
~~2nd~~3rd Revised Sheet No. 23

**TERMS AND CONDITIONS OF SERVICE (Continued)**

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be ~~\$0.30~~\$0.31 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be ~~\$1.24~~\$1.30 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

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In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**GENERAL SERVICE**  
**RATE CODE D16**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|   |                                 |                                   |   |
|---|---------------------------------|-----------------------------------|---|
| Customer Charge per Month                               |                                 | <del>\$24.54</del> <u>\$25.74</u> | C |
| Service at Secondary Voltage                            | <u>Oct-May</u>                  | <u>Jun-Sep</u>                    |   |
| Demand Charge per Month per kW                          | <del>\$9.49</del> <u>\$9.95</u> | <del>\$13.49</del> <u>\$14.15</u> | C |
| Energy Charge per kWh                                   | <del>2.874¢</del> <u>3.160¢</u> |                                   | C |
| Energy Charge Credit                                    | <del>1.000¢</del> <u>1.050¢</u> |                                   | C |
| All kWh in Excess of 400 Hours Times the Billing Demand |                                 |                                   |   |
|   | <u>January – December</u>       |                                   |   |
| Voltage Discounts per Month                             | <u>Per kW</u>                   | <u>Per kWh</u>                    |   |
| Primary Voltage   | \$0.60                          | <del>0.102¢</del> <u>0.110¢</u>   | C |
| Transmission Transformed Voltage                        | \$1.10                          | <del>0.210¢</del> <u>0.230¢</u>   | C |
| Transmission Voltage                                    | \$1.50                          | <del>0.240¢</del> <u>0.260¢</u>   | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**GENERAL TIME OF DAY SERVICE**  
**RATE CODE D17**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|  |  |                           |                    |                    |                |   |
|--|--|---------------------------|--------------------|--------------------|----------------|---|
| Customer Charge per Month  |  |                           |                    |                    |                |   |
| Time of Day Metered (D17)  |  |                           | <del>\$27.54</del> | <u>\$28.74</u>     | C              |   |
| Service at Secondary Voltage   |  | <u>Oct-May</u>            |                    | <u>Jun-Sep</u>     |                |   |
| Demand Charge per Month per kW   |  |                           |                    |                    |                |   |
| On-Peak Period Demand  |  | <del>\$9.49</del>         | <u>\$9.95</u>      | <del>\$13.49</del> | <u>\$14.15</u> | C |
| Off-Peak Period Demand in Excess of On-Peak Period Demand  |  | \$1.50                    |                    | \$1.50             | E              |   |
| Energy Charge per kWh  |  |                           |                    |                    |                |   |
| On-Peak Period Energy  |  | <del>3.873¢</del>         | <u>4.256¢</u>      |                    | C              |   |
| Off-Peak Period Energy   |  | <del>2.428¢</del>         | <u>2.339¢</u>      |                    | C              |   |
| Energy Charge Credit   |  |                           |                    |                    |                |   |
| All kWh in Excess of 400 Hours Times the Sum of On-Peak Period and Excess Off-Peak Period Billing Demand |  | <del>4.000¢</del>         | <u>1.050¢</u>      |                    | C              |   |
| Voltage Discounts per Month  |  | <u>January - December</u> |                    |                    |                |   |
| Primary Voltage  |  | <u>Per kW</u>             | <u>Per kWh</u>     |                    | C              |   |
| Transmission Transformed Voltage   |  | \$0.60                    | <del>0.402¢</del>  | <u>0.110¢</u>      | C              |   |
| Transmission Voltage   |  | \$1.10                    | <del>0.240¢</del>  | <u>0.230¢</u>      | C              |   |
|  |  | \$1.50                    | <del>0.240¢</del>  | <u>0.260¢</u>      | D              |   |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**PEAK-CONTROLLED SERVICE**  
**RATE CODE D20**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 32

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

Customer Charge per Month ~~\$54.00~~\$56.50  
 Service at Secondary Voltage

| Demand Charge per Month per kW    | <u>Tier 1</u>                     | <u>Tier 2</u>                     |
|-----------------------------------|-----------------------------------|-----------------------------------|
| Firm Demand                       |                                   |                                   |
| June - September                  | <del>\$13.49</del> <u>\$14.15</u> | <del>\$13.49</del> <u>\$14.15</u> |
| Other Months                      | <del>\$9.49</del> <u>\$9.95</u>   | <del>\$9.49</del> <u>\$9.95</u>   |
| Controllable Demand (Jan-Dec)     |                                   |                                   |
| Level A: < 65% PF (Tier 1 Closed) | <del>\$7.31</del> <u>\$7.69</u>   | <del>\$7.87</del> <u>\$8.26</u>   |
| Level B: ≥ 65% and < 85% PF       | <del>\$6.59</del> <u>\$6.90</u>   | <del>\$7.23</del> <u>\$7.57</u>   |
| Level C: ≥ 85% PF                 | <del>\$6.06</del> <u>\$6.34</u>   | <del>\$6.79</del> <u>\$7.11</u>   |

Energy Charge per kWh ~~2.874¢~~3.160¢  
 Energy Charge Credit  
 All kWh in Excess of 400 Hours  
 Times the Billing Demand ~~1.000¢~~1.050¢

| Voltage Discounts per Month      | <u>January - December</u> |                                 |
|----------------------------------|---------------------------|---------------------------------|
|                                  | <u>Per kW</u>             | <u>Per kWh</u>                  |
| Primary Voltage                  | \$0.60                    | <del>0.102¢</del> <u>0.110¢</u> |
| Transmission Transformed Voltage | \$1.10                    | <del>0.210¢</del> <u>0.230¢</u> |
| Transmission Voltage             | \$1.50                    | <del>0.240¢</del> <u>0.260¢</u> |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-33)

|   |   |  |
|---|---|--|
| Date Filed: <del>12-18-12</del> <u>10-31-14</u> | By: David M. Sparby   | Effective Date: <del>05-01-14</del><br><u>01-01-15</u> |
| Case No. PU-12-813                              | President and CEO of Northern States Power Company, a Minnesota corporation | Order Date: 02-26-14                                   |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
~~5th~~<sup>6th</sup> Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |   |   |
|--|---|---|
| Customer Charge per Month  | <del>\$54.00</del> <u>\$56.50</u>                                   | C |
| Service at Secondary Voltage   |   |   |
| Demand Charge per Month per kW   |   |   |
| Firm Demand  |   |   |
|  | <u>Tier 1</u> <u>Tier 2</u>   |   |
| June - September   | <del>\$13.49</del> <u>\$14.15</u> <del>\$13.49</del> <u>\$14.15</u> | C |
| Other Months   | <del>\$9.49</del> <u>\$9.95</u> <del>\$9.49</del> <u>\$9.95</u>     | C |
| Controllable Demand (Jan-Dec)  |   |   |
| Level A: < 65% PF(Tier 1 Closed)   | <del>\$7.31</del> <u>\$7.69</u> <del>\$7.87</del> <u>\$8.26</u>     | C |
| Level B: ≥ 65% and < 85% PF  | <del>\$6.59</del> <u>\$6.90</u> <del>\$7.23</del> <u>\$7.57</u>     | C |
| Level C: ≥ 85% PF  | <del>\$6.06</del> <u>\$6.34</u> <del>\$6.79</del> <u>\$7.11</u>     | C |
| Off-Peak Period Demand in Excess of On-Peak<br>Period Demand per kW  | \$1.50  |   |
| Energy Charge per kWh  |   |   |
| On-Peak Period Energy  | <del>3.873¢</del> <u>4.256¢</u>                                     | C |
| Off-Peak Period Energy   | <del>2.428¢</del> <u>2.339¢</u>                                     | C |
| Energy Charge Credit   |   |   |
| All kWh in Excess of 400 Hours Times the Sum of<br>On-Peak Period and Excess Off-Peak Period<br>Billing Demand | <del>4.000¢</del> <u>1.050¢</u>                                     | C |
| Voltage Discounts per Month  | <u>January – December</u>   |   |
|  | <u>Per kW</u> <u>Per kWh</u>  |   |
| Primary Voltage  | \$0.60 <del>0.402¢</del> <u>0.110¢</u>                              | C |
| Transmission Transformed Voltage   | \$1.10 <del>0.210¢</del> <u>0.230¢</u>                              | C |
| Transmission Voltage   | \$1.50 <del>0.240¢</del> <u>0.260¢</u>                              | C |

(Continued on Sheet No. 5-36)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
| Date Filed: | <del>12-18-12</del> <u>10-31-14</u> | By: David M. Sparby   | Effective Date: | <del>05-01-14</del><br><u>01-01-15</u> |
| Case No.    | PU-12-813                           | President and CEO of Northern States Power Company, a Minnesota corporation | Order Date:     | 02-26-14                               |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**REAL TIME PRICING SERVICE**  
**RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5  
~~3rd~~<sup>4th</sup> Revised Sheet No. 53

**AVAILABILITY**

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

**RATE**

|   |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
|---|--------------------------------------|--------------------------------------|--------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|
| Customer Charge per Month   | <del>\$330.00</del> <u>\$345.00</u>  |                                      |                                      |                                    |                                    |                                    |                                    |                                    | C |
| Demand Charge per Month per kW  |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
| Contract Demand   | <del>\$9.39</del> <u>\$9.93</u>      |                                      |                                      |                                    |                                    |                                    |                                    |                                    | C |
| Distribution Demand by Voltage  |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
| Secondary   | Primary                              |                                      | Transmission Transformed             |                                    | Transmission                       |                                    |                                    |                                    |   |
| \$1.30  | \$0.64                               |                                      | \$0.25                               |                                    | \$0.00                             |                                    |                                    |                                    | C |
| Energy Charge per kWh   | Day-Type                             |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
|   | 1                                    | 2                                    | 3                                    | 4                                  | 5                                  | 6                                  | 7                                  | 8                                  |   |
| 12 a.m.-6 a.m.  | <del>2.976¢</del><br><u>3.264¢</u>   | <del>2.387¢</del><br><u>2.657¢</u>   | <del>2.136¢</del><br><u>2.399¢</u>   | <del>1.846¢</del><br><u>2.100¢</u> | <del>1.698¢</del><br><u>1.948¢</u> | <del>1.461¢</del><br><u>1.704¢</u> | <del>1.385¢</del><br><u>1.626¢</u> | <del>1.229¢</del><br><u>1.465¢</u> | C |
| 6 a.m. - 9 a.m.   | <del>6.329¢</del><br><u>6.715¢</u>   | <del>4.718¢</del><br><u>5.057¢</u>   | <del>3.663¢</del><br><u>3.971¢</u>   | <del>3.802¢</del><br><u>4.114¢</u> | <del>3.595¢</del><br><u>3.901¢</u> | <del>2.998¢</del><br><u>3.286¢</u> | <del>2.238¢</del><br><u>2.504¢</u> | <del>1.620¢</del><br><u>1.868¢</u> |   |
| 9 a.m.-12 p.m.  | <del>18.477¢</del><br><u>19.221¢</u> | <del>10.910¢</del><br><u>11.431¢</u> | <del>6.142¢</del><br><u>6.523¢</u>   | <del>4.474¢</del><br><u>4.806¢</u> | <del>3.149¢</del><br><u>3.442¢</u> | <del>2.366¢</del><br><u>2.636¢</u> | <del>1.806¢</del><br><u>2.059¢</u> | <del>1.436¢</del><br><u>1.678¢</u> |   |
| 12 p.m.- 6 p.m.   | <del>32.031¢</del><br><u>33.173¢</u> | <del>20.616¢</del><br><u>21.422¢</u> | <del>10.482¢</del><br><u>10.990¢</u> | <del>5.564¢</del><br><u>5.928¢</u> | <del>3.149¢</del><br><u>3.442¢</u> | <del>2.368¢</del><br><u>2.638¢</u> | <del>1.815¢</del><br><u>2.068¢</u> | <del>1.439¢</del><br><u>1.681¢</u> | C |
| 6 p.m. - 9 p.m.   | <del>22.810¢</del><br><u>23.681¢</u> | <del>15.244¢</del><br><u>15.892¢</u> | <del>8.291¢</del><br><u>8.735¢</u>   | <del>4.650¢</del><br><u>4.987¢</u> | <del>3.150¢</del><br><u>3.443¢</u> | <del>2.388¢</del><br><u>2.658¢</u> | <del>1.839¢</del><br><u>2.093¢</u> | <del>1.454¢</del><br><u>1.697¢</u> |   |
| 9 p.m.-12 a.m.  | <del>6.215¢</del><br><u>6.598¢</u>   | <del>4.718¢</del><br><u>5.057¢</u>   | <del>4.021¢</del><br><u>4.339¢</u>   | <del>3.361¢</del><br><u>3.660¢</u> | <del>2.523¢</del><br><u>2.797¢</u> | <del>2.161¢</del><br><u>2.425¢</u> | <del>1.788¢</del><br><u>2.041¢</u> | <del>1.569¢</del><br><u>1.815¢</u> | C |
| Day-type energy charges are subject to the Stability Factor Adjustment provision. |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
| Annual Day-Type Distribution  |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
| Normal  | 5                                    | 5                                    | 10                                   | 35                                 | 60                                 | 110                                | 60                                 | 80                                 | C |
| Maximum   | 8                                    | 8                                    | 16                                   | 50                                 | n/a                                | n/a                                | n/a                                | n/a                                | C |
| Limited Energy Surcharge per kWh  | <del>18.000¢</del> <u>19.000¢</u>    |                                      |                                      |                                    |                                    |                                    |                                    |                                    | C |
| All kWh during peak period hours in excess of Contract Demand                     |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |
| Energy Charge Credit per Month  | <del>0.860¢</del> <u>0.900¢</u>      |                                      |                                      |                                    |                                    |                                    |                                    |                                    | C |
| All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh    |                                      |                                      |                                      |                                    |                                    |                                    |                                    |                                    |   |

(Continued on Sheet No. 5-54)

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01-01-15  
 President and CEO of Northern States Power Company, a Minnesota corporation  
 Case No. PU-12-813 Order Date: 02-26-14

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**REAL TIME PRICING SERVICE**  
**RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5  
~~3rd~~<sup>4th</sup> Revised Sheet No. 53

Energy Charge Voltage Discount per kWh

| Primary                         | Transmission<br>Transformed     | Transmission                    |
|---------------------------------|---------------------------------|---------------------------------|
| <del>0.102¢</del> <u>0.110¢</u> | <del>0.210¢</del> <u>0.230¢</u> | <del>0.240¢</del> <u>0.260¢</u> |

C

(Continued on Sheet No. 5-54)

Date Filed: ~~12-18-12~~10-31-14

By: David M. Sparby

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President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 02-26-14

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**REAL TIME PRICING SERVICE (Continued)**  
**RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5  
~~3rd~~<sup>4th</sup> Revised Sheet No. 56

**DETERMINATION OF DEMAND**

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

**CONTROLLABLE SERVICE OPTION**

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

|                             | Jun-Sep                         | Other Months                    | Limited Energy Surcharge per kWh  |
|-----------------------------|---------------------------------|---------------------------------|-----------------------------------|
| Level A: < 65% PF           | <del>\$5.44</del> <u>\$5.35</u> | <del>\$1.44</del> <u>\$1.15</u> | <del>12.900¢</del> <u>13.600¢</u> |
| Level B: ≥ 65% and < 85% PF | <del>\$5.74</del> <u>\$6.01</u> | <del>\$1.74</del> <u>\$1.81</u> | <del>9.000¢</del> <u>9.500¢</u>   |
| Level C: ≥ 85% PF           | <del>\$6.40</del> <u>\$6.41</u> | <del>\$2.40</del> <u>\$2.21</u> | <del>7.300¢</del> <u>7.700¢</u>   |

C  
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Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**STREET LIGHTING SYSTEM SERVICE  
 RATE CODE D30**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 59

**AVAILABILITY**

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

**RATE**

| Designation of Lamp       | Monthly Rate Per Luminaire        |                                   |                                   |
|---------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
|                           | Overhead                          | Underground                       | Decorative Underground            |
| 100W High Pressure Sodium | <del>\$10.26</del> <u>\$10.80</u> | <del>\$19.82</del> <u>\$20.83</u> | <del>\$31.67</del> <u>\$33.26</u> |
| 150W High Pressure Sodium | <del>\$11.28</del> <u>\$11.89</u> | <del>\$20.89</del> <u>\$21.98</u> | <del>\$32.73</del> <u>\$34.40</u> |
| 250W High Pressure Sodium | <del>\$14.24</del> <u>\$15.02</u> |                                   | <del>\$35.44</del> <u>\$36.94</u> |
| 400W High Pressure Sodium | <del>\$17.00</del> <u>\$18.01</u> |                                   |                                   |

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 D

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**STREET LIGHTING SERVICE  
 (PURCHASED EQUIPMENT)  
 RATE CODE D31**

Section No. 5  
~~5th~~6th Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

**RATE**

Group I

| <u>Designation of Lamp</u>  | <u>Monthly Rate Per Luminaire</u> |
|-----------------------------|-----------------------------------|
| 175W Mercury                | <del>\$4.37</del> <u>\$4.66</u>   |
| 250W Mercury                | <del>\$5.45</del> <u>\$5.82</u>   |
| 400W Mercury                | <del>\$7.75</del> <u>\$8.29</u>   |
| 70W High Pressure Sodium    | <del>\$2.77</del> <u>\$2.93</u>   |
| 100W High Pressure Sodium   | <del>\$3.24</del> <u>\$3.44</u>   |
| 150W High Pressure Sodium   | <del>\$3.95</del> <u>\$4.21</u>   |
| 200W High Pressure Sodium   | <del>\$4.82</del> <u>\$5.14</u>   |
| 250W High Pressure Sodium   | <del>\$5.74</del> <u>\$6.13</u>   |
| 310W High Pressure Sodium   | <del>\$6.92</del> <u>\$7.41</u>   |
| 400W High Pressure Sodium   | <del>\$8.04</del> <u>\$8.60</u>   |
| 1,000W High Pressure Sodium | <del>\$16.55</del> <u>\$17.76</u> |

Group IV (Closed)

|                           | <u>Monthly Rate Per Luminaire</u> |
|---------------------------|-----------------------------------|
| 70W High Pressure Sodium  | <del>\$1.52</del> <u>\$1.62</u>   |
| 400W High Pressure Sodium | <del>\$7.44</del> <u>\$7.97</u>   |

(Continued on Sheet No. 5-61)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**STREET LIGHTING SERVICE  
(PURCHASED EQUIPMENT) (CLOSED)  
RATE CODE D32**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 62

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

**RATE**

| <u>Designation of Lamp</u> | <u>Number of<br/>Lamps Per<br/>Luminaire</u> | <u>Monthly Rate<br/>Per Luminaire</u> |
|----------------------------|--|---------------------------------------|
| 1,000 Lumen Incandescent   | 1  | <del>\$2.58</del> <sup>\$2.74</sup>   |
| 4,000 Lumen Incandescent   | 1  | <del>\$4.78</del> <sup>\$5.12</sup>   |

C  
C  
D

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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President and CEO of Northern States Power Company, a Minnesota corporation  
Case No. PU-12-813 Order Date: 02-26-14

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**STREET LIGHTING ENERGY SERVICE – METERED  
RATE CODE D33**

Section No. 5  
~~6th~~7th Revised Sheet No. 63

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

**RATE**

Customer Charge per Meter per Month ~~\$5.00~~\$5.25

C

Energy Charge per kWh ~~3.789¢~~4.078¢

C

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

D

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**CONDITIONS OF SERVICE**

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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Order Date: 02-26-14

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**SMALL MUNICIPAL PUMPING SERVICE  
RATE CODE D40**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 67

**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE**

Customer Charge per Month

~~\$16.00~~<sup>\$16.75</sup>

C

Energy Charge per kWh

~~5.516¢~~<sup>5.932¢</sup> ~~7.015¢~~<sup>7.512¢</sup>

C

D

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

Date Filed: ~~12-18-12~~<sup>10-31-14</sup>

By: David M. Sparby

Effective Date: ~~05-01-14~~  
<sup>01-01-15</sup>

Case No. PU-12-813  
President and CEO of Northern States Power Company, a Minnesota corporation

Order Date: 02-26-14

**MUNICIPAL PUMPING SERVICE**  
**RATE CODE D41**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 68

**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE**

|  |                                   |   |
|--|-----------------------------------|---|
| Customer Charge per Month  | <del>\$24.54</del> <u>\$25.74</u> | C                                       |
| Service at Secondary Voltage:  | <u>Oct-May</u>                    | <u>Jun-Sep</u>                          |
| Demand Charge per month:   | <del>\$9.49</del> <u>\$9.95</u>   | <del>\$13.49</del> <u>\$14.15</u>       |
| Energy Charge - per kWh  | <del>2.874¢</del> <u>3.160¢</u>   | C                                       |
| Energy Charge Credit<br>All kWh in Excess of 400 Hours Times<br>the Billing Demand | <del>4.000¢</del> <u>1.050¢</u>   | C                                       |
| Voltage Discount per Month   | <u>January - December</u>         |   |
| Primary Voltage  | Per kW \$0.60                     | Per kWh <del>0.102¢</del> <u>0.110¢</u> |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

|             |                                    |   |                 |  |
|-------------|------------------------------------|---|-----------------|--|
| Date Filed: | <del>4-28-14</del> <u>10-31-14</u> | By: David M. Sparby   | Effective Date: | <del>05-01-14</del><br><u>01-01-15</u> |
| Case No.    | PU-12-813                          | President and CEO of Northern States Power Company, a Minnesota corporation | Order Date:     | 02-26-14                               |

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 70

**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

~~57¢~~<sup>59¢</sup> per month per horsepower of connected capacity.

C  
D

**MINIMUM CHARGE**

~~\$2.58~~<sup>\$2.70</sup> net per month.

C

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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By: David M. Sparby

Effective Date: ~~05-01-14~~  
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Case No. PU-12-813  
President and CEO of Northern States Power Company, a Minnesota corporation

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
~~6th~~<sup>7th</sup> Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

|  | <u>Firm Standby</u>               |                                   | <u>Non-Firm Standby</u>           |        |
|--|-----------------------------------|-----------------------------------|-----------------------------------|--------|
|  | <u>Unscheduled Maintenance</u>    | <u>Scheduled Maintenance</u>      |                                   |        |
| Customer Charge per Month                                      | <del>\$27.54</del> <u>\$28.74</u> | <del>\$27.54</del> <u>\$28.74</u> | <del>\$27.54</del> <u>\$28.74</u> | C      |
| Demand Charge per Month per kW of Contracted Standby Capacity: |                                   |                                   |                                   |        |
| Secondary Voltage Service                                      | <del>\$2.62</del> <u>\$2.68</u>   | <del>\$2.52</del> <u>\$2.58</u>   | \$1.50                            |        |
| Primary Voltage Service  | <del>\$2.02</del> <u>\$2.08</u>   | <del>\$1.92</del> <u>\$1.98</u>   | \$0.90                            |        |
| Transmission Transformed Voltage Service                       | <del>\$1.52</del> <u>\$1.58</u>   | <del>\$1.42</del> <u>\$1.48</u>   | \$0.40                            |        |
| Transmission Voltage Service                                   | <del>\$1.12</del> <u>\$1.18</u>   | <del>\$1.02</del> <u>\$1.08</u>   | \$0.00                            | C<br>D |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

|             |                                     |   |                 |  |
|-------------|-------------------------------------|---|-----------------|--|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2**

**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
~~2nd~~3rd Revised Sheet No. 88

**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

|                                     |                                   |
|-------------------------------------|-----------------------------------|
| Firm On-Peak Period Energy          | <del>3.873¢</del> <u>4.256¢</u>   |
| Firm Off-Peak Period Energy         | <del>2.128¢</del> <u>2.339¢</u>   |
| Controllable On-Peak Period Energy  | <del>3.653¢</del> <u>4.026¢</u>   |
| Controllable Off-Peak Period Energy | <del>2.028¢</del> <u>2.234¢</u>   |
| Control Period Energy               | <del>10.000¢</del> <u>10.600¢</u> |

C  
C  
C  
C

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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Case No. PU-12-813 Order Date: 02-26-14

**Final**

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL SERVICE  
RATE CODE D01, D03**

Section No. 5  
7th Revised Sheet No. 1

---

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                           |          |                        |   |
|---------------------------|----------|------------------------|---|
| Customer Charge per Month | Standard | Electric Space Heating |   |
| Overhead (D01)            | \$14.50  | \$14.50                | C |
| Underground (D03)         | \$14.50  | \$14.50                | C |
| Energy Charge per kWh     |          |                        |   |
| June - September          | 7.339¢   | 7.339¢                 | C |
| Other Months              | 5.759¢   | 5.064¢                 | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Residential Rates.

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**RESIDENTIAL TIME OF DAY SERVICE  
RATE CODE D02, D04**

Section No. 5  
7th Revised Sheet No. 2

---

**AVAILABILITY**

Available to any residential customer for domestic purposes only in a single private residence and qualifying farm customers.

**RATE**

|                                |          |                        |   |
|--------------------------------|----------|------------------------|---|
| Customer Charge per Month      | Standard | Electric Space Heating |   |
| Overhead (D02)                 | \$16.50  | \$16.50                | C |
| Underground (D04)              | \$16.50  | \$16.50                | C |
| On-Peak Energy Charge per kWh  |          |                        |   |
| June - September               | 15.340¢  | 15.340¢                | C |
| Other Months                   | 11.115¢  | 9.596¢                 | C |
| Off-Peak Energy Charge per kWh | 2.559¢   | 2.559¢                 | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on peak and off peak period is subject to change with change in Company's system operating characteristics.

**OPTIONAL TRIAL SERVICE**

Customers may elect time of day service for a trial period of three months. This service is available to a maximum of 100 customers at one time. If a customer chooses to return to non-time of day service after the trial period, the customer will pay a charge of \$20.00 for removal of time of day metering equipment.

(Continued on Sheet No. 5-3)

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|             |           |     |   |                 |          |
|-------------|-----------|-----|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**ENERGY-CONTROLLED SERVICE  
(NON-DEMAND METERED)  
RATE CODE D05**

Section No. 5  
7th Revised Sheet No. 7

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**AVAILABILITY**

Available to residential and commercial customers with permanently connected interruptible loads up to 50 kW, which would be under Company control. The types of loads served would include dual fuel space heating, water heating, and other loads subject to Company approval.

**RATE**

|                           |             |            |   |
|---------------------------|-------------|------------|---|
| Customer Charge per Month |             | \$4.80     | C |
| Energy Charge – per kWh   | Residential | Commercial |   |
| Optional                  | 4.044¢      | 4.044¢     | C |
| June - September          | 7.339¢      | 7.512¢     | C |
| Other Months              | 4.044¢      | 4.044¢     | C |

**OPTIONAL ENERGY CHARGE**

This option is available to customers with heat pump or electric water heater installations for non-interruptible service during June through September billing months.

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-8)

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

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**LIMITED OFF-PEAK SERVICE  
RATE CODE D10**

Section No. 5  
7th Revised Sheet No. 9

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**AVAILABILITY**

Available to secondary and primary voltage customers for controlled loads which will be energized only for the time period between 10:00 p.m. to 6:30 a.m. daily.

**RATE**

Customer Charge per Month

Secondary Voltage

Single Phase

\$4.80

C

Three Phase

\$6.80

C

Primary Voltage

\$31.00

C

Energy Charge per kWh

Residential

Commercial

C

Secondary Voltage

2.437¢

2.437¢

C

Primary Voltage

--

2.327¢

C

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-10)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

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**LIMITED OFF-PEAK SERVICE (Continued)**  
**RATE CODE D10**

Section No. 5  
3rd Revised Sheet No. 10

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**TERMS AND CONDITIONS OF SERVICE**

1. Limited Off Peak Service must be separately served and metered and must at no time be connected to facilities serving customer's other loads.
2. Company will not be liable for any loss or damage caused by or resulting from any interruption of service.
3. Customer selecting Limited Off Peak Service must remain on this service for a minimum term of one year, unless customer transfers to another interruptible service rate.
4. Customer has the option of directly controlling own load or allowing Company load control. If customer chooses Company load control, customer must: (a) provide a load-break switch or circuit breaker equipped with electronic trip and close circuits allowing for remote operation of customer's switch or circuit breaker by Company, (b) wire the trip and close circuits into a connection point designated by Company to allow installation of remote control equipment by Company, and (c) provide a continuous 120 volt AC power source at the connection point for operation of Company's remote control equipment.
5. A charge of 27¢ per kWh shall be applied to non-authorized energy used outside of the energized time period specified in this tariff. If this energy use occurs during three or more billing months, the Company reserves the right to remove customer from Limited Off-Peak Service.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall reimburse Company for any expenditures on facilities necessary to serve this load which would not otherwise be required to serve customer's load.

C

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**AUTOMATIC PROTECTIVE LIGHTING SERVICE  
RATE CODE D11**

Section No. 5  
7th Revised Sheet No. 13

**AVAILABILITY**

Available to any customer for illumination of areas of private property.

**RATE**

| <u>Designation of Lamp</u> | <u>Monthly Rate per Unit</u> |   |
|----------------------------|------------------------------|---|
| Area Nightwatch            |                              |   |
| 100W High Pressure Sodium  | \$6.70                       | C |
| 175W Mercury               | \$6.70 (1)                   | C |
| 250W High Pressure Sodium  | \$11.63                      | C |
| 400W Mercury               | \$11.63 (1)                  | C |
| Directional Nightwatch     |                              |   |
| 250W High Pressure Sodium  | \$12.89                      | C |
| 400W Mercury               | \$14.80 (1)                  | C |
| 400W High Pressure Sodium  | \$15.82                      | C |

(1) Available to existing installations only.

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in a Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**SERVICE INCLUDED IN RATE**

Company shall own, operate, and maintain the lighting unit including the fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring. Company shall furnish all electric energy required for operation of the unit.

(Continued on Sheet No. 5-14)

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Case No. PU-12-813 Order Date: 02-26-14

Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL GENERAL SERVICE  
RATE CODE D12, D15**

Section No. 5  
7th Revised Sheet No. 19

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**AVAILABILITY**

Standard service (alternating current) (D12) is available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

|                           |         |   |
|---------------------------|---------|---|
| Customer Charge per Month | \$16.75 | C |
| Energy Charge per kWh     |         |   |
| June - September          | 7.512¢  | C |
| Other Months              | 5.932¢  | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-20)

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|             |           |   |                 |          |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**SMALL GENERAL TIME OF DAY SERVICE  
RATE CODE D14, D18, D19, D34**

Section No. 5  
7th Revised Sheet No. 21

**AVAILABILITY**

Available to any non-residential customer for single or three phase electric service supplied through one meter.

**RATE**

Customer Charge per Month

|                           |                                    |   |
|---------------------------|------------------------------------|---|
| Time of Day Metered (D14) | \$18.75                            | C |
| kWh Metered (D19)         | \$16.75                            | C |
| Unmetered (D18)           | \$13.75                            | C |
| Low Wattage (D34)         | <u>(Please see Sheet No. 5-23)</u> |   |

Oct-May                      Jun-Sep

Energy Charge per kWh

|                           |        |         |   |
|---------------------------|--------|---------|---|
| On-Peak Period Energy     | 9.774¢ | 13.154¢ | C |
| Off-Peak Period Energy    | 2.559¢ | 2.559¢  | C |
| Continuous 24 Hour Energy | 5.084¢ | 6.267¢  | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off-peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-22)

|             |           |   |                 |          |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

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**SMALL GENERAL TIME OF DAY SERVICE (Continued)**  
**RATE CODE D14, D18**

Section No. 5  
3rd Revised Sheet No. 23

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**TERMS AND CONDITIONS OF SERVICE (Continued)**

4. Optional Time of Day Metering Service (Continued)

- c. Low Wattage Unmetered Service: For applications where customer owns and operates multiple electronic devices in at least 200 locations within Company's North Dakota electric service area. Such electronic devices are: 1) individually located at each point of delivery, 2) rated at less than 400 Watts, and 3) operated with a continuous and constant load level year round. Each individual electronic device must not in any way interfere with Company operations and service to adjacent customers. This optional metering service is not applicable to electric service for traffic signals, civil defense, or lighting. Company reserves the right to evaluate customer requests for this optional metering service to determine eligibility.

The monthly fixed charge under this optional metering service shall be \$0.31 per device for devices with a rating of 100 Watts or less. For devices with a rating over 100 Watts but less than 400 Watts, the monthly fixed charge shall be \$1.30 per device. The customer charge shall equal the sum of the fixed charges for customer's low wattage devices in service for the billing month.

C

C

In place of metered usage for each device, customer will be billed for the predetermined energy usage in kWh per device. The energy charge shall equal the sum of the predetermined energy usage for customer's low wattage devices in service for the billing month multiplied by the Constant Hourly Energy Charge applicable for the billing month.

Customer shall contract for this optional metering service through an electric service agreement with Company.

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**GENERAL SERVICE  
 RATE CODE D16**

Section No. 5  
 7th Revised Sheet No. 25

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|  |  |                           |                |   |
|--|--|---------------------------|----------------|---|
| Customer Charge per Month                                  |  |                           | \$25.74        | C |
| Service at Secondary Voltage                               |  | <u>Oct-May</u>            | <u>Jun-Sep</u> |   |
| Demand Charge per Month per kW                             |  | \$9.95                    | \$14.15        | C |
| Energy Charge per kWh                                      |  |                           | 3.160¢         | C |
| Energy Charge Credit                                       |  |                           | 1.050¢         | C |
| All kWh in Excess of 400 Hours Times<br>the Billing Demand |  |                           |                |   |
|  |  | <u>January – December</u> |                |   |
| Voltage Discounts per Month                                |  | <u>Per kW</u>             | <u>Per kWh</u> |   |
| Primary Voltage  |  | \$0.60                    | 0.110¢         | C |
| Transmission Transformed Voltage                           |  | \$1.10                    | 0.230¢         | C |
| Transmission Voltage                                       |  | \$1.50                    | 0.260¢         | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-26)

|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**GENERAL TIME OF DAY SERVICE  
 RATE CODE D17**

Section No. 5  
 7th Revised Sheet No. 28

**AVAILABILITY**

Available to any non-residential customer for general service.

**RATE**

|  |  |                           |                |   |
|--|--|---------------------------|----------------|---|
| Customer Charge per Month  |  |                           |                |   |
| Time of Day Metered (D17)  |  | \$28.74                   |                | C |
| Service at Secondary Voltage   |  |                           |                |   |
| Demand Charge per Month per kW   |  |                           |                |   |
| On-Peak Period Demand  |  | \$9.95                    | \$14.15        | C |
| Off-Peak Period Demand in Excess of<br>On-Peak Period Demand   |  | \$1.50                    | \$1.50         |   |
| Energy Charge per kWh  |  |                           |                |   |
| On-Peak Period Energy  |  | 4.256¢                    |                | C |
| Off-Peak Period Energy   |  | 2.339¢                    |                | C |
| Energy Charge Credit   |  |                           |                |   |
| All kWh in Excess of 400 Hours Times<br>the Sum of On-Peak Period and Excess<br>Off-Peak Period Billing Demand |  | 1.050¢                    |                | C |
|  |  |                           |                |   |
|  |  | <u>January - December</u> |                |   |
| Voltage Discounts per Month  |  | <u>Per kW</u>             | <u>Per kWh</u> |   |
| Primary Voltage  |  | \$0.60                    | 0.110¢         | C |
| Transmission Transformed Voltage   |  | \$1.10                    | 0.230¢         | C |
| Transmission Voltage   |  | \$1.50                    | 0.260¢         | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DEFINITION OF PEAK PERIODS**

The on-peak period is defined as those hours between 9:00 a.m. and 9:00 p.m. Monday through Friday, except the following holidays: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a designated holiday occurs on Saturday, the preceding Friday will be designated a holiday. When a designated holiday occurs on Sunday, the following Monday will be designated a holiday. The off peak period is defined as all other hours. Definition of on-peak and off-peak period is subject to change with change in Company's system operating characteristics.

(Continued on Sheet No. 5-29)

|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**PEAK-CONTROLLED TIME OF DAY SERVICE  
 RATE CODE D21**

Section No. 5  
 6th Revised Sheet No. 36

**AVAILABILITY**

Available to any non-residential customer for general service who agrees to control demand to a predetermined level whenever required by Company. General availability is restricted to customers with a minimum controllable demand of 50 kW.

**RATE**

|  |  |                           |                |   |
|--|--|---------------------------|----------------|---|
| Customer Charge per Month  |  | \$56.50                   |                | C |
| Service at Secondary Voltage   |  |                           |                |   |
| Demand Charge per Month per kW   |  |                           |                |   |
| Firm Demand  |  |                           |                |   |
|  |  | <u>Tier 1</u>             | <u>Tier 2</u>  |   |
| June - September   |  | \$14.15                   | \$14.15        | C |
| Other Months   |  | \$9.95                    | \$9.95         |   |
| Controllable Demand (Jan-Dec)  |  |                           |                |   |
| Level A: < 65% PF(Tier 1 Closed)   |  | \$7.69                    | \$8.26         |   |
| Level B: ≥ 65% and < 85% PF  |  | \$6.90                    | \$7.57         |   |
| Level C: ≥ 85% PF  |  | \$6.34                    | \$7.11         | C |
| Off-Peak Period Demand in Excess of On-Peak<br>Period Demand per kW  |  | \$1.50                    |                |   |
| Energy Charge per kWh  |  |                           |                | C |
| On-Peak Period Energy  |  | 4.256¢                    |                | C |
| Off-Peak Period Energy   |  | 2.339¢                    |                |   |
| Energy Charge Credit   |  |                           |                | C |
| All kWh in Excess of 400 Hours Times the Sum of<br>On-Peak Period and Excess Off-Peak Period<br>Billing Demand |  | 1.050¢                    |                |   |
| Voltage Discounts per Month  |  | <u>January – December</u> |                |   |
| Primary Voltage  |  | <u>Per kW</u>             | <u>Per kWh</u> | C |
| Transmission Transformed Voltage   |  | \$0.60                    | 0.110¢         | C |
| Transmission Voltage   |  | \$1.10                    | 0.230¢         | C |
|  |  | \$1.50                    | 0.260¢         |   |

(Continued on Sheet No. 5-36)

|             |           |   |                 |          |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

**REAL TIME PRICING SERVICE**  
**RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5  
 4th Revised Sheet No. 53

**AVAILABILITY**

Available to customers with a minimum peak demand of 1,000 kW. Availability may be restricted to limit total customer peak demand to a maximum of 10,000 kW. The controllable service option requires a minimum controllable load of 500 kW.

**RATE**

Customer Charge per Month \$345.00 C

Demand Charge per Month per kW  
 Contract Demand \$9.93 C

Distribution Demand by Voltage

|           |         |                             |              |
|-----------|---------|-----------------------------|--------------|
| Secondary | Primary | Transmission<br>Transformed | Transmission |
| \$1.30    | \$0.64  | \$0.25                      | \$0.00       |

Energy Charge per kWh

Day-Type

|                 | 1       | 2       | 3       | 4      | 5      | 6      | 7      | 8      |   |
|-----------------|---------|---------|---------|--------|--------|--------|--------|--------|---|
| 12 a.m.-6 a.m.  | 3.264¢  | 2.657¢  | 2.399¢  | 2.100¢ | 1.948¢ | 1.704¢ | 1.626¢ | 1.465¢ | C |
| 6 a.m.- 9 a.m.  | 6.715¢  | 5.057¢  | 3.971¢  | 4.114¢ | 3.901¢ | 3.286¢ | 2.504¢ | 1.868¢ |   |
| 9 a.m.-12 p.m.  | 19.221¢ | 11.431¢ | 6.523¢  | 4.806¢ | 3.442¢ | 2.636¢ | 2.059¢ | 1.678¢ |   |
| 12 p.m.- 6 p.m. | 33.173¢ | 21.422¢ | 10.990¢ | 5.928¢ | 3.442¢ | 2.638¢ | 2.068¢ | 1.681¢ |   |
| 6 p.m.- 9 p.m.  | 23.681¢ | 15.892¢ | 8.735¢  | 4.987¢ | 3.443¢ | 2.658¢ | 2.093¢ | 1.697¢ |   |
| 9 p.m.-12 a.m.  | 6.598¢  | 5.057¢  | 4.339¢  | 3.660¢ | 2.797¢ | 2.425¢ | 2.041¢ | 1.815¢ | C |

Day-type energy charges are subject to the Stability Factor Adjustment provision.

Annual Day-Type Distribution

|         |   |   |    |    |     |     |     |     |
|---------|---|---|----|----|-----|-----|-----|-----|
| Normal  | 5 | 5 | 10 | 35 | 60  | 110 | 60  | 80  |
| Maximum | 8 | 8 | 16 | 50 | n/a | n/a | n/a | n/a |

Limited Energy Surcharge per kWh 19.000¢ C  
 All kWh during peak period hours in excess of Contract Demand

Energy Charge Credit per Month 0.900¢ C  
 All kWh in excess of 400 times Contract Demand, not to exceed 50% of total kWh

Energy Charge Voltage Discount per kWh  

|         |                             |              |
|---------|-----------------------------|--------------|
| Primary | Transmission<br>Transformed | Transmission |
| 0.110¢  | 0.230¢                      | 0.260¢       |

 C

(Continued on Sheet No. 5-54)

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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSO NO. 2**

**REAL TIME PRICING SERVICE (Continued)**  
**RATE CODE: D62 (FIRM), D63 (CONTROLLABLE)**

Section No. 5  
4th Revised Sheet No. 56

**DETERMINATION OF DEMAND**

Contract Demand in kW is designated by customer and is fixed for no less than 12 months. Customers are allowed a maximum of one opportunity to revise to their contract demand level in any continuous 12-month period. In no month shall the demand to be billed be considered as less than the actual or expected average kW load during peak period hours of the billing month. In all months, the Contract Demand designated by customer shall be used to determine the kWh sales applied to the Limited Energy Surcharge and the Energy Charge Credit.

Distribution Demand in kW shall be the greatest 15 minute load that occurred during the past 12 months, including the current billing month, rounded to the nearest whole kW. Additional demand that may result from customer's use of contracted standby or supplemental capacity is not included in the determination of distribution demand.

**CONTROLLABLE SERVICE OPTION**

The controllable service option is available to customers that agree to control a minimum load of 500 kW to a predetermined level whenever required by Company. The applicable monthly controllable demand credit is applied customer's monthly controllable demand. The applicable limited energy charge per kWh replaces the charge for firm service.

Controllable Demand Credit per Month per kW

|                             | Jun-Sep | Other Months | Limited Energy Surcharge per kWh |   |
|-----------------------------|---------|--------------|----------------------------------|---|
| Level A: < 65% PF           | %5.35   | \$1.15       | 13.600¢                          | C |
| Level B: ≥ 65% and < 85% PF | \$6.01  | \$1.81       | 9.500¢                           | C |
| Level C: ≥ 85% PF           | \$6.41  | \$2.21       | 7.700¢                           | C |

Controllable Demand in kW is the difference between Contract Demand for the billing month and Predetermined Demand Level.

Predetermined Demand Level (PDL) shall be specified and agreed to by the customer and Company, and may not exceed the Contract Demand. Customer's demand must not exceed the PDL during a control period.

Performance Factor (PF) is defined in percentage terms as the average of the July and August calendar month maximum Controllable Demand occurring from 1:00 p.m. to 7:00 p.m. on weekdays, divided by the maximum annual Controllable Demand. Customer's representative load characteristics will be used to determine customer's PF. Company reserves the right to determine customer's eligibility for PF levels and may transfer customers between levels following verification of a customer's performance.

(Continued on Sheet No. 5-57)

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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**STREET LIGHTING SYSTEM SERVICE  
RATE CODE D30**

Section No. 5  
7th Revised Sheet No. 59

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**AVAILABILITY**

Available for year-round illumination of public streets and highways by electric lamps in luminaires supported on poles, where the facilities for this service are furnished by Company. Underground Service under this schedule is limited to areas having a Company owned underground electric distribution system.

**RATE**

| <u>Designation of Lamp</u> | <u>Monthly Rate Per Luminaire</u> |                    |                                   |   |
|----------------------------|-----------------------------------|--------------------|-----------------------------------|---|
|                            | <u>Overhead</u>                   | <u>Underground</u> | <u>Decorative<br/>Underground</u> |   |
| 100W High Pressure Sodium  | \$10.80                           | \$20.83            | \$33.26                           | C |
| 150W High Pressure Sodium  | \$11.89                           | \$21.98            | \$34.40                           | C |
| 250W High Pressure Sodium  | \$15.02                           |                    | \$36.94                           | C |
| 400W High Pressure Sodium  | \$18.01                           |                    |                                   | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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Northern States Power Company, a Minnesota corporation  
Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STREET LIGHTING SERVICE  
(PURCHASED EQUIPMENT)  
RATE CODE D31**

Section No. 5  
6th Revised Sheet No. 60

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company.

**RATE**

Group I

| <u>Designation of Lamp</u>  | <u>Monthly Rate Per Luminaire</u> |
|-----------------------------|-----------------------------------|
| 175W Mercury                | \$4.66                            |
| 250W Mercury                | \$5.82                            |
| 400W Mercury                | \$8.29                            |
| 70W High Pressure Sodium    | \$2.93                            |
| 100W High Pressure Sodium   | \$3.44                            |
| 150W High Pressure Sodium   | \$4.21                            |
| 200W High Pressure Sodium   | \$5.14                            |
| 250W High Pressure Sodium   | \$6.13                            |
| 310W High Pressure Sodium   | \$7.41                            |
| 400W High Pressure Sodium   | \$8.60                            |
| 1,000W High Pressure Sodium | \$17.76                           |

C  
C

Group IV (Closed)

|                           | <u>Monthly Rate Per Luminaire</u> |
|---------------------------|-----------------------------------|
| 70W High Pressure Sodium  | \$1.62                            |
| 400W High Pressure Sodium | \$7.97                            |

C  
C

(Continued on Sheet No. 5-61)

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Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

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**STREET LIGHTING SERVICE  
(PURCHASED EQUIPMENT) (CLOSED)  
RATE CODE D32**

Section No. 5  
7th Revised Sheet No. 62

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**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by electric lamps mounted on standards where customer purchases an ornamental street lighting system complete with standards, luminaries with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's facilities as designated by Company. Service under this schedule is limited to installations being served as of the effective date of this schedule.

**RATE**

| <u>Designation of Lamp</u> | <u>Number of<br/>Lamps Per<br/>Luminaire</u> | <u>Monthly Rate<br/>Per Luminaire</u> |
|----------------------------|--|---------------------------------------|
| 1,000 Lumen Incandescent   | 1  | \$2.74                                |
| 4,000 Lumen Incandescent   | 1  | \$5.12                                |

C  
C

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**OTHER PROVISIONS**

This schedule is also subject to provisions contained in Rules for Application of Street Lighting Rates.

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Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

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**STREET LIGHTING ENERGY SERVICE – METERED  
RATE CODE D33**

Section No. 5  
7th Revised Sheet No. 63

---

**AVAILABILITY**

Available for year-round illumination of public streets, parkways, and highways by uncommon electric lamps mounted on standards where customer purchases and maintains an ornamental street lighting system complete with standards, luminaires with globes, lamps, photocells, and other appurtenances, together with all necessary cables extending between standards and to point of connection to Company's meter as designated by Company.

**RATE**

|                                     |        |   |
|-------------------------------------|--------|---|
| Customer Charge per Meter per Month | \$5.25 | C |
| Energy Charge per kWh               | 4.078¢ | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**CONDITIONS OF SERVICE**

The customer owns and maintains ornamental street lighting system including underground cables, posts, lamps, ballasts, glassware, and photocells conforming to specified daily operating schedule. Company furnishes energy only at central metered distribution point designated by Company. The daily operating schedule of the lamps shall be from approximately one-half hour after sunset until one-half hour before sunrise.

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

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**SMALL MUNICIPAL PUMPING SERVICE  
RATE CODE D40**

Section No. 5  
7th Revised Sheet No. 67

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**AVAILABILITY**

Available to municipal owned water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE**

|                           |                          |                          |   |
|---------------------------|--------------------------|--------------------------|---|
| Customer Charge per Month | \$16.75                  |                          | C |
| Energy Charge per kWh     | <u>Oct-May</u><br>5.932¢ | <u>Jun-Sep</u><br>7.512¢ | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**INSTALLATION OF DEMAND METERS**

The Company shall install a demand meter for a customer when:

- A. Customer's connected load is estimated to be 20 kW or greater,
- B. Customer is served single phase and has a service entrance capacity greater than 200 amperes,
- C. Customer is served three phase at 120/280 or 120/240 volts and has a service entrance capacity greater than 200 amperes,
- D. Customer is served three phase at 240/480 or 277/480 volts and has a service entrance capacity greater than 100 amperes, or
- E. Customer's average monthly kWh use for four consecutive months exceeds 3,500 kWh.

If a demand meter is installed in accordance with the above, the customer may remain on the Small Municipal Pumping Service schedule as long as his maximum demand is less than 25 kW. When the customer achieves an actual maximum demand of 25 kW or greater, the customer will be placed on the Municipal Pumping Service schedule in the next billing month. A customer who has a billing demand of less than 25 kW for 12 consecutive months will be given the option of returning to the Small Municipal Pumping Service schedule.

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|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
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**MUNICIPAL PUMPING SERVICE  
 RATE CODE D41**

Section No. 5  
 7th Revised Sheet No. 68

**AVAILABILITY**

Available to municipal water works and municipal sewage systems for operation of pumping and treatment plants.

(Rate schedule applied separately to each delivery point.)

**RATE**

|  |                           |                |   |
|--|---------------------------|----------------|---|
| Customer Charge per Month                                  | \$25.74                   |                | C |
| Service at Secondary Voltage:                              | <u>Oct-May</u>            | <u>Jun-Sep</u> |   |
| Demand Charge per month:                                   | \$9.95                    | \$14.15        | C |
| Energy Charge - per kWh                                    | 3.160¢                    |                | C |
| Energy Charge Credit                                       | 1.050¢                    |                | C |
| All kWh in Excess of 400 Hours Times<br>the Billing Demand |                           |                |   |
|  | <u>January - December</u> |                |   |
| Voltage Discount per Month                                 | <u>Per kW</u>             | <u>Per kWh</u> |   |
| Primary Voltage  | \$0.60                    | 0.110¢         | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider

**MONTHLY MINIMUM CHARGE**

Customer Charge.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**DETERMINATION OF DEMAND**

The adjusted demand in kilowatts for billing purposes shall be determined by dividing the maximum actual demand in kilowatts by the power factor expressed in percent but not more than a 90% power factor and multiplying the quotient so obtained by 90% and rounding to the nearest whole kW. In no month shall the demand to be billed be considered as less than (1) current month's adjusted demand in kW, or (2) 50% of the greatest monthly adjusted demand in kW during the preceding 11 months. But in no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing month by 100 hours per month.

(Continued on Sheet No. 5-69)

|             |           |   |                 |          |
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Minneapolis, Minnesota 55401

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSA NO. 2**

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**FIRE AND CIVIL DEFENSE SIREN SERVICE  
RATE CODE D42**

Section No. 5  
7th Revised Sheet No. 70

---

**AVAILABILITY**

Available for power service for the operation of municipal fire and civil defense warning sirens having a rated capacity not in excess of 25 horsepower.

**RATE**

59¢ per month per horsepower of connected capacity.

C

**MINIMUM CHARGE**

\$2.70 net per month.

C

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

**CONNECTION**

Under the above rate, the Company will make no extension for service other than a normal service span. Where conditions are such that a long service connection or extra transformer capacity, or both, are necessary, the customer shall either pay the entire cost of such extra equipment or pay a monthly facilities charge based on such costs.

The circuit serving the siren must be in conduit from the entrance to the motor with an enclosed entrance switch box, which may be sealed and operated from an external appliance.

**OPTIONAL**

In case the customer already has a service connection of sufficient capacity to permit operation of the siren without unduly disturbing conditions on the Company's nearby circuits, the siren may be connected at the option of the customer on the load side of the customer's existing meter and the commercial rate applied to the total load.

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|             |           |   |                 |          |
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**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSC NO. 2**

**STANDBY SERVICE RIDER**

Section No. 5  
 7th Revised Sheet No. 82

**AVAILABILITY**

Applicable to customers that use an alternative generation source with a capacity of 100 kW or more, where the alternative generation serves all or a portion of the customer's electric energy requirements and where customer chooses to use the Company's electric service to serve that load when the alternative generation is either partly or wholly unavailable.

Under this tariff the Company will provide Standby Service in accordance with the provisions of this tariff as well as those of Section 2.4 of the General Rules and Regulations.

**RATE**

|  | <u>Firm Standby</u>            |                              | <u>Non-Firm Standby</u> | C |
|--|--------------------------------|------------------------------|-------------------------|---|
|  | <u>Unscheduled Maintenance</u> | <u>Scheduled Maintenance</u> |                         |   |
| Customer Charge per Month                                      | \$28.74                        | \$28.74                      | \$28.74                 | C |
| Demand Charge per Month per kW of Contracted Standby Capacity: |                                |                              |                         |   |
| Secondary Voltage Service                                      | \$2.68                         | \$2.58                       | \$1.50                  |   |
| Primary Voltage Service  | \$2.08                         | \$1.98                       | \$0.90                  |   |
| Transmission Transformed Voltage Service                       | \$1.58                         | \$1.48                       | \$0.40                  |   |
| Transmission Voltage Service                                   | \$1.18                         | \$1.08                       | \$0.00                  | C |

**FUEL COSTS**

Bills subject to the charges provided for in the Fuel Cost Rider.

**SURCHARGE**

In certain communities, bills are subject to a surcharge provided for in Surcharge Rider.

**LATE PAYMENT CHARGE**

A 1% late payment charge will be added to the unpaid balance on date due.

(Continued on Sheet No. 5-82.1)

|             |           |   |                 |          |
|-------------|-----------|---|-----------------|----------|
| Date Filed: | 10-31-14  | By: David M. Sparby   | Effective Date: | 01-01-15 |
|             |           | President and CEO of Northern States Power Company, a Minnesota corporation |                 |          |
| Case No.    | PU-12-813 |   | Order Date:     | 02-26-14 |

**NORTH DAKOTA ELECTRIC RATE BOOK - NDPSR NO. 2**

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**TIER 1 ENERGY-CONTROLLED SERVICE RIDER  
RATE CODE D22**

Section No. 5  
3rd Revised Sheet No. 88

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**AVAILABILITY**

Availability is restricted to customers who are taking service on the Tier 1 option of the Peak-Controlled Time of Day Service.

**RATE**

The rates and provisions of Tier 1 of the Peak-Controlled Time of Day Service schedule shall apply except that the on-peak and off-peak energy charges for secondary voltage are replaced as follows:

Energy Charge per kWh

|                                     |         |   |
|-------------------------------------|---------|---|
| Firm On-Peak Period Energy          | 4.256¢  | C |
| Firm Off-Peak Period Energy         | 2.339¢  | C |
| Controllable On-Peak Period Energy  | 4.026¢  | C |
| Controllable Off-Peak Period Energy | 2.234¢  | C |
| Control Period Energy               | 10.600¢ |   |

**TERMS AND CONDITIONS OF SERVICE**

1. Failure to Control Charge: Except as provided for under Control Period Energy Service described below, the following charges will apply in any month customer fails to control load to Predetermined Demand Level or fails to control the full amount of their fixed Controllable Demand under the Optional PDL:
  - a. An additional charge of \$10.00 per kW will apply during each Company specified control period to the amount by which customer's Maximum Adjusted Demand exceeds their Predetermined Demand Level, and
  - b. The Control Period Energy charge will apply to the energy used during the control period that is associated with the customer's Controllable Demand.

After three such customer failures to control load to their Predetermined Demand Level, Company reserves the right to increase the Predetermined Demand Level or remove customer from Tier 1 Energy-Controlled Service Rider and apply the cancellation charge specified in customer's Electric Service Agreement.

(Continued on Sheet No. 5-89)

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|             |           |   |                 |          |
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