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December 21, 2012

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending November 30, 2012, the rate for the Energy Adjustment Rider is (\$.00610) per kWh. Otter Tail Power Company proposes to bill at this rate effective January 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .023668
Average costs from current month's adjustment:	\$ .021935
Difference – (Increase) Decrease:	\$ .001733

The net effect of this energy adjustment is to decrease the rate by \$.00173. The total resulting adjustment for the current billing period will then be (\$.00610) per kWh. The decrease should have been \$.00174, but due to rounding within the Energy Adjustment calculation it calculates out at \$.00173.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
December 21, 2012  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the January 2013 Energy Adjustment Rider based on the four-month period ending November 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for October and November 2012 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE JANUARY 1, 201:

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 August	2012 September	2012 October	2012 November	Total This Period
1	Purchased Power	\$1,498,017	\$1,535,990	\$1,708,920	\$1,065,533	\$5,808,459
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$8,148,540	\$4,456,069	\$6,332,779	\$5,474,234	\$24,411,622
4	Other Plant Generation	\$429,235	\$84,032	\$46,646	\$146,009	\$705,922
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,982,904)	(\$1,503,250)	(\$1,657,095)	(\$1,036,840)	(\$6,180,089)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$87,003	\$348,010
8	Net Retail MISO Day 2	\$1,385,006	\$914,294	\$1,837,234	\$2,626,081	\$6,762,615
9	NET ENERGY COSTS	\$9,564,897	\$5,574,138	\$8,355,486	\$8,362,019	\$31,856,540
<b>ASSET-BASED MARGINS</b>		2012	2012	2012	2013	Total
		October	November	December	January	This Period
10	Forecast of Margins - 85%	(\$150,150)	(\$204,680)	(\$227,054)	(\$426,088)	(\$1,007,972)
11	True-up of prior months margin forecast	(\$129,680)	(\$260,639)	\$117,679	(\$116,453)	(\$389,093)
12	Total Margin Credit	(\$279,830)	(\$465,319)	(\$109,375)	(\$542,541)	(\$1,397,065)
13	Prior (over) under recovery (line 26)					(\$986,540)
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$29,472,935
<b>ENERGY -- KWH</b>		2012	2012	2012	2012	Total
		August	September	October	November	This Period
15	Retail Sales - kWhs	348,614,852	327,722,015	307,060,183	360,276,214	1,343,673,264
16	Delivered Cost per kWh					\$0.021935
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.00610)

**TRUE UP FOR NOVEMBER**

19	Retail Sales (kWhs) (line 15, col D)					360,276,214
20	Net Energy Costs for the System -- Most recent month					\$7,896,700
21	Base Cost Recovered					\$10,098,542
22	Net to be Recovered from COE (line 20 - line 21)					(\$2,201,842)
23	COE Recovery Rate Effective for November					(\$0.00434)
24	Amount Recovered by COE (line 23 x line 19)					(\$1,563,599)
25	Over / (Under) Recovery (line 22 - line 24)					\$638,243
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					\$986,540

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
November 2012 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C) Energy Adjustment Rider		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,039,823.11	\$ -	\$ -	\$ 1,039,823.11	
2	DA Non-asset Energy Amount	555.09		\$ 505,369.72	\$ -	\$ -	\$ 505,369.72	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 183,149.89	\$ -	\$ -	\$ 183,149.89	
5	RT Non-Asset Energy Amount	555.26		\$ 217.31	\$ -	\$ -	\$ 217.31	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	<b>ENERGY CHARGES TOTAL</b>		\$ 653,840.62	\$ 1,728,560.03	\$ -	\$ -	\$ 1,728,560.03	\$ (1,074,719.41)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 62,464.33	\$ -	\$ -	\$ 62,464.33	
9	DA FBT Congestion Amount	555.03		\$ 346,752.04	\$ -	\$ -	\$ 346,752.04	
10	DA FBT Loss Amount	555.04		\$ 324,477.72	\$ -	\$ -	\$ 324,477.72	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (346,752.04)	\$ -	\$ -	\$ (346,752.04)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (162,238.79)	\$ -	\$ -	\$ (162,238.79)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 9,590.59	\$ -	\$ -	\$ 9,590.59	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 2,510.77	\$ -	\$ -	\$ 2,510.77	
18	FTR Hourly Allocation Amount	555.14		\$ 146,132.01	\$ -	\$ -	\$ 146,132.01	
19	FTR Monthly Allocation Amount	555.15		\$ (1,200.66)	\$ -	\$ -	\$ (1,200.66)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 5,638.03	\$ -	\$ -	\$ 5,638.03	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (88,859.97)	\$ -	\$ -	\$ (88,859.97)	
28	RT Misc Amount	555.25		\$ 43,582.93	\$ -	\$ -	\$ 43,582.93	
29	RT Net Inadvertent Amount	555.27		\$ (988.52)	\$ -	\$ -	\$ (988.52)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 99,096.55	\$ -	\$ -	\$ 99,096.55	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 24,124.44	\$ -	\$ -	\$ 24,124.44	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (17,131.42)	\$ -	\$ -	\$ (17,131.42)	
35	FTR Guarantee Uplift Amount	555.37		\$ 16,872.05	\$ -	\$ -	\$ 16,872.05	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 17,466.23	\$ -	\$ -	\$ 17,466.23	
37	FTR Annual Transaction Amount	555.38		\$ (17,564.19)	\$ -	\$ -	\$ (17,564.19)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 3,953.85	\$ -	\$ -	\$ 3,953.85	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (74,585.63)	\$ -	\$ -	\$ (74,585.63)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (36,544.30)	\$ -	\$ -	\$ (36,544.30)	
41	DA_ASM_REG	555.43		\$ (5,039.66)	\$ -	\$ -	\$ (5,039.66)	
42	DA_ASM_SPIN	555.44		\$ (26,891.11)	\$ -	\$ -	\$ (26,891.11)	
43	DA_ASM_SUPP	555.45		\$ (15,086.00)	\$ -	\$ -	\$ (15,086.00)	

<b>Otter Tail Power Company</b>								
<b>Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System</b>								
<b>November 2012 includes any adjustments</b>								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (18,584.08)	\$ -		\$ (18,584.08)	
45	RT_ASM_SPIN	555.47		\$ 9,247.93	\$ -		\$ 9,247.93	
46	RT_ASM_SUPP	555.48		\$ 2,919.16	\$ -		\$ 2,919.16	
47	RT_ASM_NRGA	555.49		\$ 533.58	\$ -		\$ 533.58	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 64.73	\$ -		\$ 64.73	
49	RT_ASM_CRDFC	555.51		\$ 115.87	\$ -		\$ 115.87	
50	RT_ASM_REG_DIST	555.52		\$ 18,852.00	\$ -		\$ 18,852.00	
51	RT_ASM_SPIN_DIST	555.53		\$ 12,253.62	\$ -		\$ 12,253.62	
52	RT_ASM_SUPP_DIST	555.54		\$ 10,856.57	\$ -		\$ 10,856.57	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 551,488.36	\$ -		\$ 551,488.36	
54	RT ASM Excessive Energy Amount	555.56		\$ (6.32)	\$ -		\$ (6.32)	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ 576,305.01	\$ 897,520.67	\$ -		\$ 897,520.67	\$ (321,215.66)
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 1,230,145.63	\$ 2,626,080.70	\$ -		\$ 2,626,080.70	\$ (1,395,935.07)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 1,230,145.63	\$ 2,626,080.70			\$ 2,626,080.70	\$ (1,395,935.07)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2012														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>		... TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02	\$ 1,321,517.31	\$ 2,106,310.33	\$ 1,117,780.46	\$ 2,064,552.74	\$ 1,612,226.91	\$ 989,991.09	\$ 946,222.60	\$ 1,090,561.07	\$ 600,387.32	\$ 377,182.78	\$ 1,039,823.11	\$ 13,266,555.72
2	DA FBT Loss Amount	555.04	\$ 245,482.61	\$ 302,252.40	\$ 252,675.33	\$ 123,708.88	\$ 175,978.70	\$ 182,958.03	\$ 595,581.66	\$ 357,604.07	\$ 238,007.70	\$ 256,501.75	\$ 324,477.72	\$ 3,055,228.85
3	DA Non-asset Energy Amount	555.09	\$ 366,070.38	\$ 174,524.59	\$ 169,282.64	\$ 173,792.29	\$ 256,096.29	\$ 298,787.96	\$ 584,558.81	\$ 426,381.75	\$ 273,735.27	\$ 375,764.90	\$ 505,369.72	\$ 3,604,364.60
4	RT Asset Energy Amount	555.19	\$ 118.39	\$ (137,956.59)	\$ 3,628.11	\$ 29,817.03	\$ 12,705.33	\$ 474,196.00	\$ (50,519.21)	\$ 85,700.20	\$ 706,032.07	\$ 183,149.89	\$ 934,293.12	\$ -
5	RT Distribution of Losses Amount	555.24	\$ (105,066.77)	\$ (102,501.20)	\$ (79,253.96)	\$ (55,297.27)	\$ (58,056.46)	\$ (90,296.00)	\$ (122,921.23)	\$ (104,822.63)	\$ (69,355.50)	\$ (92,427.16)	\$ (88,859.97)	\$ (968,858.15)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ 1,498.05	\$ 57,033.46	\$ 10,422.20	\$ -	\$ (193.92)	\$ (10.86)	\$ -	\$ 22,221.51	\$ 47.31	\$ 199.34	\$ 217.31	\$ 91,434.40
8	<b>TOTAL</b>		\$ 1,829,619.97	\$ 2,399,662.99	\$ 1,474,534.78	\$ 2,336,573.67	\$ 1,998,756.85	\$ 1,855,626.22	\$ 1,952,922.63	\$ 1,419,367.67	\$ 1,128,522.30	\$ 1,623,253.68	\$ 1,964,177.78	\$ 19,983,018.54
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01	\$ 62,504.52	\$ 70,799.40	\$ 70,900.68	\$ 48,159.50	\$ 44,643.88	\$ 42,682.80	\$ 46,257.31	\$ 37,022.50	\$ 39,751.44	\$ 54,379.34	\$ 62,464.33	\$ 579,565.70
13	RT Mkt Admin Amount	555.18	\$ 4,282.47	\$ 6,976.98	\$ 6,280.10	\$ 4,151.84	\$ 4,622.40	\$ 3,508.97	\$ 2,748.48	\$ 3,165.29	\$ 2,558.15	\$ 5,571.88	\$ 5,638.03	\$ 49,504.59
14	FTR Mkt Admin Amount	555.13	\$ 2,709.55	\$ 3,860.86	\$ 3,180.92	\$ 2,085.54	\$ 1,881.28	\$ 1,668.97	\$ 2,921.06	\$ 2,166.19	\$ 1,575.59	\$ 2,195.69	\$ 2,510.77	\$ 26,756.41
15	<b>TOTAL</b>		\$ 69,496.54	\$ 81,637.24	\$ 80,361.70	\$ 54,396.88	\$ 51,147.56	\$ 47,860.74	\$ 51,926.84	\$ 42,353.98	\$ 43,885.18	\$ 62,146.91	\$ 70,613.13	\$ 655,826.70
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03	\$ 104,565.18	\$ 102,447.00	\$ 76,491.42	\$ 22,147.67	\$ 108,429.44	\$ 236,995.74	\$ 654,425.23	\$ 837,480.28	\$ 724,924.84	\$ 148,598.11	\$ 346,752.04	\$ 3,363,256.95
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 226,242.51	\$ (7,373.97)	\$ (12,553.34)	\$ 95,350.72	\$ 135,169.35	\$ 80,891.23	\$ (112,525.74)	\$ (189,157.80)	\$ (116,516.58)	\$ 110,612.96	\$ 146,132.01	\$ 356,271.35
19	FTR Monthly Allocation Amount	555.15	\$ (936.80)	\$ (519.49)	\$ (292.46)	\$ (1,146.38)	\$ (1,517.56)	\$ (1,070.98)	\$ (1,124.87)	\$ (1,166.10)	\$ (26,693.79)	\$ (1,342.99)	\$ (1,200.66)	\$ (37,012.08)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (3,410.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,410.26)
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ (90,508.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (90,508.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ 440.68	\$ 217.27	\$ (902.98)	\$ 3,261.13	\$ (245.08)	\$ (2,180.02)	\$ (2,533.41)	\$ (8,190.30)	\$ (7,268.71)	\$ (3,060.98)	\$ (17,131.42)	\$ (37,593.82)
23	FTR Guarantee Uplift Amount	555.37	\$ (440.68)	\$ (217.27)	\$ 902.98	\$ (4,731.50)	\$ 158.88	\$ 2,180.02	\$ 4,933.50	\$ 8,192.06	\$ 3,457.13	\$ 2,966.99	\$ 16,872.05	\$ 34,274.16
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 4,000.16	\$ 4,000.16	\$ 5,715.54	\$ 5,715.54	\$ 5,715.54	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 17,466.23	\$ 17,466.23	\$ 17,466.23	\$ 131,470.81
25	FTR Annual Transaction Amount	555.38	\$ (3,940.50)	\$ (3,940.50)	\$ (5,576.08)	\$ (5,576.08)	\$ (5,576.08)	\$ (17,975.07)	\$ (17,975.07)	\$ (17,975.07)	\$ (17,564.19)	\$ (17,564.19)	\$ (17,564.19)	\$ (131,227.02)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 2,090.31	\$ 2,130.03	\$ 4,047.16	\$ 4,049.25	\$ 4,051.34	\$ 347.10	\$ 347.10	\$ 347.10	\$ 3,953.85	\$ 3,953.85	\$ 3,953.85	\$ 29,270.94
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (29,476.89)	\$ (36,063.85)	\$ (47,550.65)	\$ (47,439.45)	\$ (47,543.60)	\$ (63,883.06)	\$ (63,883.06)	\$ (63,732.16)	\$ (74,677.05)	\$ (74,585.63)	\$ (74,585.63)	\$ (623,421.03)
28	<b>TOTAL</b>		\$ 302,543.97	\$ 60,679.38	\$ 20,281.59	\$ (22,287.36)	\$ 198,642.23	\$ 253,280.02	\$ 479,638.74	\$ 583,773.07	\$ 507,081.73	\$ 187,044.35	\$ 420,694.28	\$ 2,991,372.00
<b>RSG Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 6,593.26	\$ 8,130.67	\$ 12,242.53	\$ 9,287.37	\$ 12,859.85	\$ 10,862.84	\$ 14,940.24	\$ 6,926.88	\$ 5,515.17	\$ 9,654.25	\$ 9,590.59	\$ 106,603.65
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (10,195.96)	\$ (447.33)	\$ -	\$ (8,857.58)	\$ (162.88)	\$ (38,928.05)	\$ (14,592.54)	\$ (4,888.01)	\$ -	\$ -	\$ (78,072.35)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 14,854.67	\$ 13,362.25	\$ 9,274.56	\$ 22,359.44	\$ 36,344.82	\$ 13,039.80	\$ 78,599.00	\$ 18,352.60	\$ 14,127.73	\$ 16,548.61	\$ 24,124.44	\$ 260,987.92
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (16,897.37)	\$ (15,879.07)	\$ (7,154.73)	\$ (11,213.83)	\$ (33,198.83)	\$ (24,654.34)	\$ (31,406.86)	\$ (38,143.68)	\$ (40,933.59)	\$ (29,018.55)	\$ (36,544.30)	\$ (285,045.15)
34	<b>TOTAL</b>		\$ 4,550.56	\$ (4,582.11)	\$ 13,915.03	\$ 20,432.98	\$ 7,148.26	\$ (914.58)	\$ 23,204.33	\$ (27,456.74)	\$ (21,290.69)	\$ (7,703.70)	\$ (2,829.27)	\$ 4,474.07
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 66,908.13	\$ 81,118.66	\$ 145,346.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ 37,851.78	\$ 30,565.52	\$ 48,859.84	\$ 99,096.55	\$ 804,871.62
36	<b>TOTAL</b>		\$ 66,908.13	\$ 81,118.66	\$ 145,346.31	\$ 95,701.95	\$ 69,539.19	\$ 87,708.14	\$ 42,175.55	\$ 37,851.78	\$ 30,565.52	\$ 48,859.84	\$ 99,096.55	\$ 804,871.62
<b>Other Charges</b>														
37	RT Misc Amount	555.25	\$ (5,795.79)	\$ (82.68)	\$ (3.37)	\$ -	\$ (4,502.44)	\$ 331.27	\$ (1,055.61)	\$ 0.13	\$ (8,809.22)	\$ -	\$ 43,582.93	\$ 23,665.22
38	RT Net Inadvertent Amount	555.27	\$ (10,031.47)	\$ (13,699.66)	\$ (8,639.46)	\$ (677.35)	\$ 815.37	\$ (1,655.64)	\$ (2,443.58)	\$ (7,083.63)	\$ (58.64)	\$ (4,067.94)	\$ (988.52)	\$ (48,530.52)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	<b>TOTAL</b>		\$ (15,827.26)	\$ (13,782.34)	\$ (8,642.83)	\$ (677.35)	\$ (3,687.07)	\$ (1,324.37)	\$ (3,499.19)	\$ (7,083.50)	\$ (8,867.86)	\$ (4,067.94)	\$ 42,594.41	\$ (24,865.30)
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43	\$ (1,328.61)	\$ (1,277.83)	\$ (518.38)	\$ (1,948.27)	\$ (9,126.34)	\$ (5,413.85)	\$ (4,617.10)	\$ (7,495.17)	\$ (2,293.20)	\$ (1,554.33)	\$ (5,039.66)	\$ (40,512.74)
42	DA_ASM_SPIN	555.44	\$ (13,113.51)	\$ (18,941.29)	\$ (19,265.44)	\$ (24,121.64)	\$ (42,465.95)	\$ (44,828.24)	\$ (57,785.25)	\$ (34,955.78)	\$ (17,314.55)	\$ (22,717.55)	\$ (26,891.11)	\$ (322,400.31)
43	DA_ASM_SUPP	555.45	\$ (3,892.90)	\$ (4,074.30)	\$ (1,577.10)	\$ (1,439.94)	\$ (6,829.20)	\$ (8,774.80)	\$ (80,801.46)	\$ (20,364.52)	\$ (11,052.52)	\$ (8,456.14)	\$ (15,086.00)	\$ (162,348.88)
44	RT_ASM_REG	555.46	\$ (3,974.13)	\$ (2,798.94)	\$ (2,277.67)	\$ (1,682.01)	\$ (11,193.71)	\$ (8,957.45)	\$ (87,758.24)	\$ (10,107.66)	\$ (15,995.03)	\$ (18,248.41)	\$ (18,594.08)	\$ (181,577.33)
45	RT_ASM_SPIN	555.47	\$ 1,358.75	\$ 1,463.63	\$ 4,530.55	\$ 9,008.68	\$ 1,635.17	\$ 5,915.84	\$ (200,689.15)	\$ 3,138.20	\$ 2,956.37	\$ 4,963.37	\$ 9,247.93	\$ (156,450.46)
46	RT_ASM_SUPP	555.48	\$ (186.81)	\$ 604.03	\$ (1,497.28)	\$ (356.76)	\$ (4,582.23)	\$ (4,064.22)	\$ 88,233.43	\$ 3,351.31	\$ 608.44	\$ (1,328.70)	\$ 2,919.16	\$ 83,700.37
47	RT_ASM_NRGA	555.49	\$ 341.11	\$ 229.17	\$ 153.12	\$ 332.64	\$ 794.26	\$ (493.22)	\$ (2,893.74)	\$ 2,455.17	\$ 2,366.75	\$ 1,129.89	\$ 533.58	\$ 4,948.73
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 40.94	\$ 114.09	\$ 75.07	\$ 34.52	\$ 113.16	\$ 59.95	\$ 324.71	\$ 251.15	\$ (53.87)	\$ 180.22	\$ 64.73	\$ 1,204.67
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ 911.90	\$ -	\$ 11,712.29	\$ 1,364.96	\$ -	\$ -	\$ 115.87	\$ 14,105.02
50	RT_ASM_REG_DIST	555.52	\$ 13,656.57	\$ 18,337.50	\$ 15,745.77	\$ 15,105.91	\$ 17,579.04	\$ 14,518.82	\$ 21,442.96	\$ 17,340.77	\$ 13,732.11	\$ 20,079.50	\$ 18,852.00	\$ 186,390.95
51	RT_ASM_SPIN_DIST	555.53	\$ 9,252.72	\$ 10,962.20	\$ 9,252.72	\$ 11,624.48	\$ 15,299.02	\$ 10,818.61	\$ 37,967.64	\$ 11,928.68	\$ 9,238.24	\$ 11,445.20	\$ 12,253.62	\$ 149,367.96
52	RT_ASM_SUPP_DIST	555.54	\$ 6,122.20	\$ 6,349.84	\$ 6,024.23	\$ 5,225.68	\$ 6,402.54	\$ 5,598.01	\$ 7,528.27	\$ 9,079.30	\$ 5,369.45	\$ 8,320.30	\$ 10,856.57	\$ 76,876.39
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 421,579.96	\$ 629,210.97	\$ 300,769.85	\$ 253,579.63	\$ 301,219.13	\$ 129,577.85	\$ 403,838.19	\$ 376,503.89	\$ 90,731.43	\$ 210,017.22	\$ 551,488.36	\$ 3,668,516.48
54	RT ASM Excessive Energy Amount	555.56	\$ 0.01	\$ (102.05)	\$ (26.47)	\$ (127.49)	\$ (1,133.63)	\$ (44.52)	\$ (215.51)	\$ (7.87)	\$ 32.97	\$ 719.25	\$ (6.32)	\$ (911.63)
55	<b>TOTAL</b>		\$ 429,181.13	\$ 640,097.22	\$ 311,388.97	\$ 265,335.43	\$ 268,623.16	\$ 93,912.78	\$ 136,287.04	\$ 352,482.43	\$ 78,326.59	\$ 204,549.82	\$ 540,724.65	\$ 3,320,909.22
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (104,565.18)	\$ (102,447.00)	\$ (76,491.42)	\$ (22,147.67)	\$ (108,429.44)	\$ (236,995.74)	\$ (654,425.23)	\$ (837,480.28)	\$ (724,924.84)	\$ (148,598.11)	\$ (346	

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2012 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
... TRADE SECRET DATA BEGINS ...														
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>														
1	DA Asset Energy Amount	555.02												
2	DA FBT Loss Amount	555.04												
3	DA Non-asset Energy Amount	555.09												
4	RT Asset Energy Amount	555.19												
5	RT Distribution of Losses Amount	555.24												
6	RT FBT Loss Amount	555.21												
7	RT Non-Asset Energy Amount	555.26												
8	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,807,118.64)
<b>Virtual Energy</b>														
9	DA Virtual Energy Amount	555.12												
10	RT Virtual Energy Amount	555.32												
11	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,326,656.38
<b>Schedules 16 &amp; 17</b>														
12	DA Mkt Admin Amount	555.01												
13	RT Mkt Admin Amount	555.18												
14	FTR Mkt Admin Amount	555.13												
15	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223,609.94
<b>Congest &amp; FTRs</b>														
16	DA FBT Congestion Amount	555.03												
17	RT FBT Congestion Amount	555.20												
18	FTR Hourly Allocation Amount	555.14												
19	FTR Monthly Allocation Amount	555.15												
20	FTR Yearly Allocation Amount	555.17												
21	FTR Monthly Transaction Amount	555.35												
22	FTR Full Funding Guarantee Amount	555.36												
23	FTR Guarantee Uplift Amount	555.37												
24	FTR Auction Revenue Rights Transaction Amount	555.39												
25	FTR Annual Transaction Amount	555.38												
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40												
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
28	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,052.44)
<b>RSG &amp; Make Whole Payments</b>														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11												
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29												
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
33	RT Price Volatility Make Whole Payment	555.42												
34	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (250,043.55)
<b>Revenue Neutrality Uplift</b>														
35	RT Revenue Neutrality Uplift Amount	555.28												
36	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,789.21
<b>Other Charges</b>														
37	RT Misc Amount	555.25												
38	RT Net Inadvertent Amount	555.27												
39	RT Uninstructed Deviation Amount	555.31												
40	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,480.12)
<b>ASM Charges</b>														
41	DA_ASM_REG	555.43												
42	DA_ASM_SPIN	555.44												
43	DA_ASM_SUPP	555.45												
44	RT_ASM_REG	555.46												
45	RT_ASM_SPIN	555.47												
46	RT_ASM_SUPP	555.48												
47	RT_ASM_NRGA	555.49												
48	RT_ASM_EXE_DFE_DEP	555.50												
49	RT_ASM_CRDFC	555.51												
50	RT_ASM_REG_DIST	555.52												
51	RT_ASM_SPIN_DIST	555.53												
52	RT_ASM_SUPP_DIST	555.54												
53	RT ASM Non-Excessive Energy Amount	555.55												
54	RT ASM Excessive Energy Amount	555.56												
55	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,632,384.48)
<b>Grandfathered Charge Types</b>														
56	DA Congestion Rebate on COGA	555.05												
57	DA Losses Rebate on COGA	555.06												
58	DA Congestion Rebate on Option B GFA	555.07												
59	DA Losses Rebate on Option B GFA	555.08												
60	RT Congestion Rebate on COGA	555.22												
61	RT Loss Rebate on COGA	555.23												
62	<b>TOTAL</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
... TRADE SECRET DATA ENDS														
63	<b>TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)	\$ (1,395,935.07)	\$ (9,075,023.70)
64	<b>TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER</b>		\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,599.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)	\$ (1,395,935.07)	\$ (9,075,023.70)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
November 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amount	555.02	\$ 7,805,477.32	\$ (6,765,654.21)	\$ -	\$ 1,039,823.11		336,967	(302,320)
2	DA FBT Loss Amount	555.04	\$ 324,477.72	\$ -	\$ -	\$ 324,477.72		-	-
3	DA Non-asset Energy Amount	555.09	\$ 505,369.72	\$ -	\$ -	\$ 505,369.72		27,132	-
4	RT Asset Energy Amount	555.19	\$ 301,743.49	\$ (114,405.48)	\$ (4,188.12)	\$ 183,149.89		13,391	(5,592)
5	RT Distribution of Losses Amount	555.24	\$ 4,578.15	\$ (93,574.14)	\$ 136.02	\$ (88,859.97)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ 217.31	\$ -	\$ -	\$ 217.31		11	-
8	<b>TOTAL</b>		<b>\$ 8,941,863.71</b>	<b>\$ (6,973,633.83)</b>	<b>\$ (4,052.10)</b>	<b>\$ 1,964,177.78</b>	<b>\$ -</b>	<b>377,501</b>	<b>(307,912)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 62,464.33	\$ -	\$ -	\$ 62,464.33		-	-
13	RT Mkt Admin Amount	555.18	\$ 5,722.99	\$ -	\$ (84.96)	\$ 5,638.03		-	-
14	FTR Mkt Admin Amount	555.13	\$ 2,510.77	\$ -	\$ -	\$ 2,510.77		-	-
15	<b>TOTAL</b>		<b>\$ 70,698.09</b>	<b>\$ -</b>	<b>\$ (84.96)</b>	<b>\$ 70,613.13</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ 351,507.30	\$ (4,755.26)	\$ -	\$ 346,752.04		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 244,539.25	\$ (98,407.23)	\$ (0.01)	\$ 146,132.01		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (1,200.10)	\$ (0.56)	\$ (1,200.66)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 1,188.08	\$ (18,320.07)	\$ 0.57	\$ (17,131.42)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 18,320.07	\$ (1,447.40)	\$ (0.62)	\$ 16,872.05		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 30,405.85	\$ (12,939.62)	\$ -	\$ 17,466.23		-	-
25	FTR Annual Transaction Amount	555.38	\$ 12,835.95	\$ (30,400.14)	\$ -	\$ (17,564.19)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 3,953.85	\$ -	\$ -	\$ 3,953.85		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (74,585.63)	\$ -	\$ (74,585.63)		-	-
28	<b>TOTAL</b>		<b>\$ 662,750.35</b>	<b>\$ (242,055.45)</b>	<b>\$ (0.62)</b>	<b>\$ 420,694.28</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,208.04	\$ -	\$ 382.55	\$ 9,590.59		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 24,311.32	\$ -	\$ (186.88)	\$ 24,124.44		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (36,544.30)	\$ -	\$ (36,544.30)		-	-
34	<b>TOTAL</b>		<b>\$ 33,519.36</b>	<b>\$ (36,544.30)</b>	<b>\$ 195.67</b>	<b>\$ (2,829.27)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 101,910.35	\$ (2,099.76)	\$ (714.04)	\$ 99,096.55		-	-
36	<b>TOTAL</b>		<b>\$ 101,910.35</b>	<b>\$ (2,099.76)</b>	<b>\$ (714.04)</b>	<b>\$ 99,096.55</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 43,582.93	\$ 43,582.93		-	-
38	RT Net Inadvertent Amount	555.27	\$ 5,474.83	\$ (6,654.01)	\$ 190.66	\$ (988.52)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 5,474.83</b>	<b>\$ (6,654.01)</b>	<b>\$ 43,773.59</b>	<b>\$ 42,594.41</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (5,039.66)	\$ -	\$ (5,039.66)		-	(360)
42	DA_ASM_SPIN	555.44	\$ -	\$ (26,891.11)	\$ -	\$ (26,891.11)		-	(12,221)
43	DA_ASM_SUPP	555.45	\$ -	\$ (15,086.00)	\$ -	\$ (15,086.00)		-	(5,403)
44	RT_ASM_REG	555.46	\$ 3,458.07	\$ (22,042.15)	\$ -	\$ (18,584.08)		309	(424)
45	RT_ASM_SPIN	555.47	\$ 11,063.98	\$ (1,816.05)	\$ -	\$ 9,247.93		3,022	(406)
46	RT_ASM_SUPP	555.48	\$ 3,165.19	\$ (246.03)	\$ -	\$ 2,919.16		4,293	(233)
47	RT_ASM_NRGA	555.49	\$ 1,048.64	\$ (515.06)	\$ -	\$ 533.58		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 73.49	\$ (8.74)	\$ (0.02)	\$ 64.73		-	-
49	RT_ASM_CRDFC	555.51	\$ 115.87	\$ -	\$ -	\$ 115.87		-	-
50	RT_ASM_REG_DIST	555.52	\$ 18,949.92	\$ (118.58)	\$ 20.66	\$ 18,852.00		344,875	(109)
51	RT_ASM_SPIN_DIST	555.53	\$ 12,946.06	\$ (694.59)	\$ 2.15	\$ 12,253.62		373,646	(109)
52	RT_ASM_SUPP_DIST	555.54	\$ 10,860.67	\$ (3.25)	\$ (0.85)	\$ 10,856.57		376,495	(109)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System November 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 775,576.64	\$ (224,088.28)	\$ -	\$ 551,488.36			35,997	(12,235)
54 RT ASM Excessive Energy Amount	555.56	\$ 15.91	\$ (22.23)	\$ -	\$ (6.32)			0	(1)
55 <b>TOTAL</b>		<b>\$ 837,274.44</b>	<b>\$ (296,571.73)</b>	<b>\$ 21.94</b>	<b>\$ 540,724.65</b>	<b>\$ -</b>	<b>\$ -</b>	<b>1,138,636</b>	<b>(31,610)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 4,755.36	\$ (351,507.40)	\$ -	\$ (346,752.04)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (162,238.79)	\$ -	\$ (162,238.79)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 4,755.36</b>	<b>\$ (513,746.19)</b>	<b>\$ -</b>	<b>\$ (508,990.83)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 10,658,246.49</b>	<b>\$ (8,071,305.27)</b>	<b>\$ 39,139.48</b>	<b>\$ 2,626,080.70</b>	<b>\$ (1,395,935.07)</b>	<b>\$ 1,230,145.63</b>	<b>1,516,138</b>	<b>(339,522)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 10,658,246.49</b>	<b>\$ (8,071,305.27)</b>	<b>\$ 39,139.48</b>	<b>\$ 2,626,080.70</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 2,626,080.70</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,176,615,958					<b>1,176,615,958</b>	
68 November covers time period of 10/24/2012 -- 11/22/2012 ** increased for losses of 2.8%									
69 <b>MISO Book Totals</b>		<b>\$ 2,586,941.22</b>	<b>1,176,615,958</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>November Adjustments</b>		<b>\$ 39,139.48</b>	<b>1,636,289</b>						
72 <b>Total MISO</b>		<b>\$ 2,626,080.70</b>	<b>1,178,252,248</b>						

## Attachment E to ND Energy Adjustment Rider

### Otter Tail Power Company Plant Conditions

#### **Plant Conditions for November 2012**

##### Big Stone:

The unit generated 251,254 net MWh for the month. Unit availability was 100% and equivalent availability was 99.55%. Fuel prices were 3.53% under budget.

##### Coyote:

The Unit generated 140,036 net MWh for the month. Unit availability was 52.8% and equivalent availability was 49.9%. Fuel prices were 1.19% over budget.

Coyote experienced a generator failure on November 19<sup>th</sup>. The original equipment manufacturer rewound Coyote Station's generator in May during scheduled maintenance. We haven't yet determined the exact cause. Our early estimate is that the unit will be off line 10 to 12 weeks. Warranty and insurance will cover the station's physical asset losses. For replacement power, Otter Tail Power Company purchased 50 MW of on-peak energy at a fixed price for December and 100 MW of on-peak energy at a fixed price for January. Any remaining energy needs are expected to be purchased through the MISO centralized market.

##### Hoot Lake:

Unit 2 generated 27,104 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.10% under budget.

Unit 3 generated 38,865 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 13.80% under budget.

#### **Plant Conditions for October 2012**

##### Big Stone:

The unit generated 291,666 net MWh for the month. Unit availability was 100% and equivalent availability was 97.3%. Fuel prices were 3.74% under budget.

##### Coyote:

The Unit generated 241,662 net MWh for the month. Unit availability was 93.6% and equivalent availability was 93.0%. Fuel prices were 0.9% over budget.

##### Hoot Lake:

Unit 2 generated 23,847 net MWh for the month. Unit 2 had an availability of 91.78% and an equivalent availability of 91.78%. Fuel costs were about 13.35% under budget.

Unit 3 generated 33,496 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 11.96% under budget.