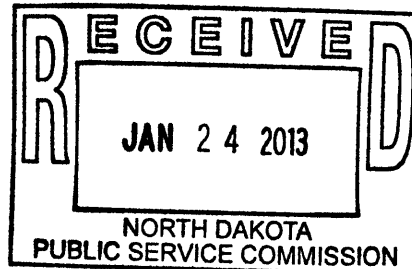


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218 739-8200
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January 24, 2013

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending December 31, 2012, the rate for the Energy Adjustment Rider is (\$.00301) per kWh. Otter Tail Power Company proposes to bill at this rate effective February 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.021935
Average costs from current month's adjustment:	\$.025023
Difference – (Increase) Decrease:	(\$.003088)

The net effect of this energy adjustment is to increase the rate by (\$.00309). The total resulting adjustment for the current billing period will then be (\$.00301) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

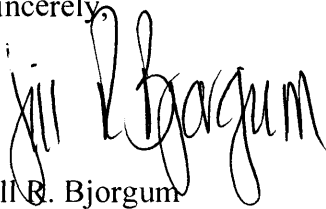
Mr. Darrel Nitschke
January 24, 2013
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the February 2013 Energy Adjustment Rider based on the four-month period ending December 2012.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for November and December 2012 marked as Attachment E.

Also enclosed with this month's filing is a \$600 check for the 2013 Energy Adjustment Rider filing fees.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE FEBRUARY 1, 201:

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 September	2012 October	2012 November	2012 December	Total This Period
1	Purchased Power	\$1,535,990	\$1,708,920	\$1,065,533	\$1,425,144	\$5,735,587
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$4,456,069	\$6,332,779	\$5,474,234	\$5,392,355	\$21,655,437
4	Other Plant Generation	\$84,032	\$46,646	\$146,009	\$390,964	\$667,651
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,503,250)	(\$1,657,095)	(\$1,036,840)	(\$552,757)	(\$4,749,942)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$87,003	\$0	\$261,008
8	Net Retail MISO Day 2	\$914,294	\$1,837,234	\$2,626,081	\$5,292,550	\$10,670,159
9	NET ENERGY COSTS	\$5,574,138	\$8,355,486	\$8,362,019	\$11,948,256	\$34,239,900
ASSET-BASED MARGINS		2012	2012	2013	2013	Total
		November	December	January	February	This Period
10	Forecast of Margins - 85%	(\$204,680)	(\$227,054)	(\$426,088)	(\$294,802)	(\$1,152,624)
11	True-up of prior months margin forecast	(\$260,639)	\$117,679	(\$116,453)	\$165,366	(\$94,047)
12	Total Margin Credit	(\$465,319)	(\$109,375)	(\$542,541)	(\$129,436)	(\$1,246,671)
13	Prior (over) under recovery (line 26)					\$1,642,693
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$34,635,922
ENERGY -- KWH		2012	2012	2012	2012	Total
		September	October	November	December	This Period
15	Retail Sales - kWhs	327,722,015	307,060,183	360,276,214	389,085,252	1,384,143,664
16	Delivered Cost per kWh					\$0.025023
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.00301)

TRUE UP FOR DECEMBER

19	Retail Sales (kWhs) (line 15, col D)	389,085,252
20	Net Energy Costs for the System -- Most recent month	\$11,838,881
21	Base Cost Recovered	\$10,906,060
22	Net to be Recovered from COE (line 20 - line 21)	\$932,822
23	COE Recovery Rate Effective for December	(\$0.00436)
24	Amount Recovered by COE (line 23 x line 19)	(\$1,696,412)
25	Over / (Under) Recovery (line 22 - line 24)	(\$2,629,234)
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$1,642,693)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System December 2012 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E) Total	(F) Non-Energy Adj. Rider
			(B) Total	Retail	Other		
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
1	DA Asset Energy Amount	555.02		\$ 3,274,848.21	\$ -	\$ 3,274,848.21	
2	DA Non-asset Energy Amount	555.09		\$ 819,245.20	\$ -	\$ 819,245.20	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 333,363.53	\$ -	\$ 333,363.53	
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	
			[TRADE SECRET DATA ENDS]				[TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 4,388,196.08	\$ 4,427,456.94	\$ -	\$ 4,427,456.94	\$ (39,260.86)
			[TRADE SECRET DATA BEGINS . .				[TRADE SECRET DATA BEGINS . .
8	DA Mkt Admin Amount	555.01		\$ 67,856.72	\$ -	\$ 67,856.72	
9	DA FBT Congestion Amount	555.03		\$ 775,349.16	\$ -	\$ 775,349.16	
10	DA FBT Loss Amount	555.04		\$ 451,249.10	\$ -	\$ 451,249.10	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (775,349.16)	\$ -	\$ (775,349.16)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (225,624.61)	\$ -	\$ (225,624.61)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 10,621.86	\$ -	\$ 10,621.86	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (253.17)	\$ -	\$ (253.17)	
17	FTR Mkt Admin Amount	555.13		\$ 2,656.74	\$ -	\$ 2,656.74	
18	FTR Hourly Allocation Amount	555.14		\$ 3,150.40	\$ -	\$ 3,150.40	
19	FTR Monthly Allocation Amount	555.15		\$ (2,784.45)	\$ -	\$ (2,784.45)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 5,173.05	\$ -	\$ 5,173.05	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (210,760.50)	\$ -	\$ (210,760.50)	
28	RT Misc Amount	555.25		\$ -	\$ -	\$ -	
29	RT Net Inadvertent Amount	555.27		\$ 878.24	\$ -	\$ 878.24	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 117,947.85	\$ -	\$ 117,947.85	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 75,993.98	\$ -	\$ 75,993.98	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (11,103.43)	\$ -	\$ (11,103.43)	
35	FTR Guarantee Uplift Amount	555.37		\$ 6,459.71	\$ -	\$ 6,459.71	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 33,129.60	\$ -	\$ 33,129.60	
37	FTR Annual Transaction Amount	555.38		\$ (33,221.14)	\$ -	\$ (33,221.14)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 729.41	\$ -	\$ 729.41	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (57,721.00)	\$ -	\$ (57,721.00)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (28,387.79)	\$ -	\$ (28,387.79)	
41	DA_ASM_REG	555.43		\$ (2,432.09)	\$ -	\$ (2,432.09)	
42	DA_ASM_SPIN	555.44		\$ (17,350.02)	\$ -	\$ (17,350.02)	
43	DA_ASM_SUPP	555.45		\$ (7,256.06)	\$ -	\$ (7,256.06)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System December 2012 includes any adjustments							
No.	Charge Type Description	(A)	(B)	(D)		(E)	(F)
		Acct	Total	Energy Adjustment Rider		Total	Non-Energy Adj. Rider
				Retail	Other		
44	RT_ASM_REG	555.46		\$ (2,866.06)	\$ -	\$ (2,866.06)	
45	RT_ASM_SPIN	555.47		\$ 4,926.05	\$ -	\$ 4,926.05	
46	RT_ASM_SUPP	555.48		\$ 679.61	\$ -	\$ 679.61	
47	RT_ASM_NRGA	555.49		\$ 328.02	\$ -	\$ 328.02	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 129.40	\$ -	\$ 129.40	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 21,430.94	\$ -	\$ 21,430.94	
51	RT_ASM_SPIN_DIST	555.53		\$ 11,525.63	\$ -	\$ 11,525.63	
52	RT_ASM_SUPP_DIST	555.54		\$ 7,510.27	\$ -	\$ 7,510.27	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 641,849.01	\$ -	\$ 641,849.01	
54	RT ASM Excessive Energy Amount	555.56		\$ 627.93	\$ -	\$ 627.93	
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 481,067.45	\$ 865,093.20	\$ -	\$ 865,093.20	\$ (384,025.75)
56	TOTAL MISO DAY 2 CHARGES		\$ 4,869,263.53	\$ 5,292,550.14	\$ -	\$ 5,292,550.14	\$ (423,286.61)
57	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 4,869,263.53	\$ 5,292,550.14		\$ 5,292,550.14	\$ (423,286.61)

Other Tall Power Company
 Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System
 January - December 2012
 Includes Any Adjustments

NO. Day Ahead & Real Time Asset & Non Asset Energy & Loss	ACCT	CHARGE TYPE DESCRIPTION	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
1	555 02	DA Asset Energy Amount	\$ 1,172,780.46	\$ 2,094,552.74	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 1,172,780.46	\$ 13,544,033.93
2	555 04	DA FBT Loss Amount	\$ 245,429.61	\$ 202,252.40	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 245,429.61	\$ 2,945,556.72
3	555 06	DA Non-Asset Energy Amount	\$ 366,070.39	\$ 174,524.69	\$ 189,282.64	\$ 173,792.28	\$ 266,046.20	\$ 268,787.96	\$ 428,381.25	\$ 375,764.90	\$ 275,503.27	\$ 375,764.90	\$ 565,969.72	\$ 819,245.20	\$ 4,423,609.80
4	555 08	RT Asset Energy Amount	\$ 118.39	\$ 137,966.59	\$ 6,628.11	\$ 29,817.03	\$ 12,705.33	\$ 474,196.00	\$ 150,519.21	\$ 372,578.10	\$ 85,700.20	\$ 706,032.07	\$ 183,148.89	\$ 333,363.53	\$ 1,267,656.65
5	555 24	RT Distribution of Losses Amount	\$ (105,066.77)	\$ (102,501.20)	\$ (79,253.96)	\$ (55,287.21)	\$ (58,056.46)	\$ (90,296.00)	\$ (122,921.23)	\$ (104,822.63)	\$ (89,355.50)	\$ (92,427.16)	\$ (88,669.97)	\$ (210,760.50)	\$ (1,179,818.65)
6	555 25	RT FBT Loss Amount	\$ 1,498.05	\$ 57,033.46	\$ 10,422.20	\$ (193.92)	\$ (103.92)	\$ (10.86)	\$ (10.86)	\$ (10.86)	\$ (10.86)	\$ (10.86)	\$ (10.86)	\$ (10.86)	\$ 67,344.40
7	555 26	RT Non-Asset Energy Amount	\$ 1,829,619.97	\$ 2,399,662.99	\$ 1,474,534.78	\$ 2,336,873.67	\$ 1,998,756.85	\$ 1,655,636.22	\$ 1,952,922.63	\$ 1,419,367.87	\$ 1,128,622.30	\$ 1,623,253.66	\$ 1,964,177.78	\$ 4,667,945.54	\$ 24,650,964.08
8	555 12	DA Virtual Energy Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	555 32	RT Virtual Energy Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	555 33	TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	555 01	DA Mkt Admin Amount	\$ 62,504.52	\$ 70,799.40	\$ 70,900.68	\$ 44,943.89	\$ 42,852.80	\$ 46,257.31	\$ 37,022.50	\$ 39,751.44	\$ 54,379.34	\$ 62,464.33	\$ 67,856.72	\$ 67,856.72	\$ 647,422.42
12	555 13	RT Mkt Admin Amount	\$ 4,289.47	\$ 6,976.96	\$ 6,280.10	\$ 4,151.84	\$ 3,959.27	\$ 2,748.26	\$ 3,165.29	\$ 3,165.29	\$ 1,575.88	\$ 5,638.03	\$ 5,175.05	\$ 5,477.64	\$ 54,077.64
13	555 15	RT Mkt Admin Amount	\$ 2,709.55	\$ 3,890.86	\$ 3,190.92	\$ 2,085.54	\$ 1,669.97	\$ 2,101.05	\$ 2,195.59	\$ 2,195.59	\$ 2,195.59	\$ 2,195.59	\$ 2,195.59	\$ 2,195.59	\$ 29,413.14
14	555 17	TOTAL	\$ 69,493.54	\$ 81,637.24	\$ 80,361.70	\$ 51,147.56	\$ 47,860.74	\$ 51,926.84	\$ 42,343.38	\$ 43,885.18	\$ 62,146.91	\$ 70,613.13	\$ 75,686.51	\$ 75,686.51	\$ 731,613.21
15	555 03	DA FBT Congestion Amount	\$ 104,565.18	\$ 102,447.00	\$ 76,491.42	\$ 22,147.67	\$ 108,429.44	\$ 236,965.74	\$ 654,425.23	\$ 837,490.28	\$ 724,924.84	\$ 148,598.11	\$ 346,752.04	\$ 775,349.16	\$ 4,138,606.11
16	555 14	RT FBT Congestion Amount	\$ 226,242.51	\$ (7,373.97)	\$ (12,553.34)	\$ 95,350.72	\$ 135,169.35	\$ 80,891.23	\$ (112,525.74)	\$ (189,157.80)	\$ (116,516.56)	\$ 110,612.96	\$ 146,132.01	\$ 3,150.40	\$ 359,421.75
17	555 15	FTR Monthly Allocation Amount	\$ (936.80)	\$ (519.49)	\$ (282.46)	\$ (1,146.38)	\$ (1,517.56)	\$ (1,070.98)	\$ (1,124.87)	\$ (1,156.10)	\$ (2,663.79)	\$ (1,342.99)	\$ (1,200.66)	\$ (2,784.45)	\$ (39,796.53)
18	555 17	FTR Yearly Allocation Amount	\$ -	\$ -	\$ -	\$ (3,410.26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,410.26)
19	555 35	FTR Monthly Transaction Amount	\$ 440.88	\$ 217.27	\$ (902.98)	\$ 3,251.13	\$ (245.08)	\$ (2,180.02)	\$ (2,533.41)	\$ (8,190.30)	\$ (7,268.71)	\$ (3,060.98)	\$ (16,131.42)	\$ (11,103.43)	\$ (48,697.25)
20	555 37	FTR Full Funding Guarantee Amount	\$ (440.88)	\$ (217.27)	\$ 902.98	\$ (3,251.13)	\$ 245.08	\$ 2,180.02	\$ 4,933.50	\$ 8,190.30	\$ 7,268.71	\$ 3,060.98	\$ 16,131.42	\$ 11,103.43	\$ 48,697.25
21	555 38	FTR Auction Revenue Rights Transaction Amount	\$ 4,000.16	\$ 4,000.16	\$ 4,000.16	\$ 5,715.54	\$ 5,715.54	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 17,975.06	\$ 164,800.41
22	555 39	FTR Annual Transaction Amount	\$ (3,940.50)	\$ (3,940.50)	\$ (3,940.50)	\$ (5,676.08)	\$ (5,676.08)	\$ (17,975.06)	\$ (17,975.06)	\$ (17,975.06)	\$ (17,975.06)	\$ (17,975.06)	\$ (17,975.06)	\$ (17,975.06)	\$ (164,800.41)
23	555 40	FTR Auction Revenue Rights Infeasible Uplift Amount	\$ 2,090.31	\$ 2,130.03	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 4,047.16	\$ 30,000.35
24	555 41	FTR Auction Revenue Rights Stage 2 Distribution Amount	\$ (29,476.89)	\$ (36,035.85)	\$ (47,549.85)	\$ (47,549.85)	\$ (47,549.85)	\$ (63,883.06)	\$ (63,883.06)	\$ (74,587.16)	\$ (74,587.16)	\$ (74,587.16)	\$ (74,587.16)	\$ (74,587.16)	\$ (691,142.03)
25	555 42	TOTAL	\$ 302,543.97	\$ 60,679.38	\$ 20,281.59	\$ (22,287.36)	\$ 186,642.23	\$ 283,280.02	\$ 479,638.74	\$ 893,773.07	\$ 507,081.73	\$ 187,444.35	\$ 420,694.28	\$ 713,988.26	\$ 3,705,950.26
26	555 10	DA Revenue Sufficiency Guarantee Distribution Amount	\$ 6,593.26	\$ 8,130.67	\$ 12,442.63	\$ 9,287.37	\$ 12,859.58	\$ 10,862.84	\$ 14,940.24	\$ 6,926.88	\$ 5,515.17	\$ 9,654.25	\$ 9,590.59	\$ 10,621.86	\$ 117,225.51
27	555 11	RT Revenue Sufficiency Guarantee Make Whole Pmt Amount	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)	\$ (10,191.96)
28	555 29	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	\$ 14,854.67	\$ 13,362.25	\$ 9,274.56	\$ 22,359.44	\$ 36,344.82	\$ 13,039.80	\$ 78,599.00	\$ 18,352.60	\$ 14,127.73	\$ 16,548.61	\$ 24,124.44	\$ 75,993.98	\$ 336,981.90
29	555 30	RT Revenue Sufficiency Guarantee Make Whole Pmt Amount	\$ (16,897.37)	\$ (15,979.07)	\$ (7,154.73)	\$ (21,033.83)	\$ (33,198.63)	\$ (24,654.34)	\$ (31,406.86)	\$ (38,143.69)	\$ (40,933.50)	\$ (29,018.55)	\$ (26,544.30)	\$ (28,387.79)	\$ (313,432.94)
30	555 42	RT Price Volatility Make Whole Payment	\$ 4,550.56	\$ (4,582.11)	\$ (13,915.03)	\$ (20,432.96)	\$ (7,148.26)	\$ (1,493.58)	\$ (23,466.74)	\$ (27,466.74)	\$ (47,933.50)	\$ (71,703.70)	\$ (72,829.27)	\$ (57,974.88)	\$ (672,488.99)
31	555 28	RT Revenue Neutrality Uplift Amount	\$ 66,908.13	\$ 81,118.66	\$ 145,346.31	\$ 95,701.95	\$ 89,539.19	\$ 87,708.14	\$ 42,175.55	\$ 37,251.78	\$ 30,955.52	\$ 48,693.84	\$ 99,096.55	\$ 117,947.85	\$ 922,919.47
32	555 27	RT Net Inadvertent Amount	\$ (10,031.47)	\$ (13,699.98)	\$ (6,639.46)	\$ (677.35)	\$ 619.57	\$ (331.27)	\$ (1,056.64)	\$ (2,440.58)	\$ (7,003.63)	\$ (56.64)	\$ (4,067.94)	\$ (866.52)	\$ 23,652.22
33	555 31	RT Uninstructed Deviation Amount	\$ (15,877.26)	\$ (13,762.34)	\$ (8,642.83)	\$ (677.35)	\$ (3,687.07)	\$ (1,324.37)	\$ (3,498.19)	\$ (7,083.50)	\$ (8,887.66)	\$ (4,657.94)	\$ 42,594.41	\$ 878.24	\$ (23,387.06)
34	555 43	DA ASM, REG	\$ (1,328.81)	\$ (1,277.63)	\$ (519.38)	\$ (1,548.27)	\$ (9,125.34)	\$ (5,413.85)	\$ (4,617.10)	\$ (7,495.17)	\$ (2,283.20)	\$ (1,554.33)	\$ (5,039.69)	\$ (2,437.09)	\$ (42,944.83)
35	555 44	DA ASM, SPIN	\$ (3,882.90)	\$ (4,091.28)	\$ (1,925.44)	\$ (2,411.64)	\$ (4,246.95)	\$ (4,429.24)	\$ (5,785.25)	\$ (4,955.78)	\$ (3,134.55)	\$ (2,217.55)	\$ (28,891.11)	\$ (17,350.02)	\$ (339,750.33)
36	555 45	DA ASM, SUPP	\$ (3,974.13)	\$ (2,788.94)	\$ (2,277.67)	\$ (1,693.94)	\$ (6,893.20)	\$ (6,774.80)	\$ (6,801.46)	\$ (10,364.52)	\$ (15,066.00)	\$ (16,565.14)	\$ (15,066.00)	\$ (7,256.06)	\$ (169,904.94)
37	555 46	RT ASM, REG	\$ 1,388.75	\$ 1,463.83	\$ 1,463.83	\$ 1,893.01	\$ 1,193.71	\$ (6,957.45)	\$ (6,778.24)	\$ (10,107.50)	\$ (18,995.03)	\$ (19,248.41)	\$ (18,995.03)	\$ (2,866.06)	\$ (184,443.39)
38	555 47	RT ASM, SPIN	\$ (1,668.01)	\$ (1,463.83)	\$ (1,463.83)	\$ (1,893.01)	\$ (1,193.71)	\$ (6,957.45)	\$ (6,778.24)	\$ (10,107.50)	\$ (18,995.03)	\$ (19,248.41)	\$ (18,995.03)	\$ (2,866.06)	\$ (151,524.41)
39	555 48	RT ASM, SUPP	\$ 341.11	\$ 228.17	\$ 152.12	\$ 332.64	\$ 114.26	\$ (492.22)	\$ (893.74)	\$ (2,455.17)	\$ (2,666.75)	\$ (1,298.89)	\$ (2,666.75)	\$ (328.02)	\$ 84,379.98
40	555 49	RT ASM, EXC, DFE, DEP	\$ 40.94	\$ 114.09	\$ 75.07	\$ 34.52	\$ 114.26	\$ 59.95	\$ 11,712.79	\$ 2,551.15	\$ (53.87)	\$ 180.22	\$ 64.73	\$ 129.40	\$ 14,052.02
41	555 50	RT ASM, CDRFC	\$ 13,656.57	\$ 16,337.50	\$ 15,105.61	\$ 15,105.61	\$ 17,610.00	\$ 17,610.00	\$ 14,516.82	\$ 17,340.77	\$ 13,732.11	\$ 20,079.50	\$ 18,852.00	\$ 21,430.94	\$ 207,871.89
42	555 51	RT ASM, REG, DIST	\$ 8,177.55	\$ 18,962.20	\$ 9,252.72	\$ 11,693.48	\$ 15,292.02	\$ 10,816.61	\$ 37,692.86	\$ 11,928.68	\$ 9,238.24	\$ 12,253.62	\$ 11,526.63	\$ 10,869.59	\$ 160,893.59
43	555 52	RT ASM, SPIN, DIST	\$ 1,122.20	\$ 6,348.84	\$ 6,062.62	\$ 5,256.68	\$ 5,698.01	\$ 5,698.01	\$ 7,539.57	\$ 9,079.30	\$ 5,369.45	\$ 8,330.30	\$ 10,869.59	\$ 7,510.27	\$ 84,986.66
44	555 54	RT ASM, SUPP, DIST	\$ 42,170.96	\$ 62,210.96	\$ 30,076.65	\$ 25,320.63	\$ 30,114.33	\$ 129,571.85	\$ 403,839.19	\$ 376,530.89	\$ 90,731.43	\$ 210,017.22	\$ 551,489.36	\$ 641,849.01	\$ 4,310,365.40
45	555 55	RT ASM Non-Excessive Energy Amount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	555 56	RT ASM Excessive Energy Amount	\$ (1,111.13)	\$ (407.02)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (313.63)	\$ (3,352.40)
47	555 57	TOTAL	\$ 428,181.13	\$ 640,027.55	\$ 311,388.97	\$ 265,335.43	\$ 268,623.12	\$ 93,912.78	\$ 135,767.44	\$ 352,482.43	\$ 78,326.59	\$ 204,448.82	\$ 540,724.68	\$ 659,102.63	\$ 3,980,011.85
48	555 05	DA Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	555 06	DA Losses Rebate on COGA	\$ (104,565.18)	\$ (102,447.00)	\$ (76,491.42)	\$ (22,147.67)	\$ (108,429.44)	\$ (236,965.74)	\$ (654,425.23)	\$ (837,490.28)	\$ (724,924.84)	\$ (148,598.11)	\$ (346,752.04)	\$ (775,349.16)	\$ (4,138,606.11)
50	555 07	DA Congestion Rebate on Option B GFA	\$ (122,741.35)	\$ (151,126.25)	\$ (126,332.63)	\$ (61,854.40)	\$ (87,866.27)	\$ (61,478.98)	\$ (297,760.86)	\$ (178,802.11)	\$ (119,024.84)	\$ (128,250.96)	\$ (162,238.78)	\$ (225,624.61)	\$ (1,753,239.05)
51	555 08	DA Losses Rebate on Option B GFA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	555 09	RT Congestion Rebate on COGA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	555 23	RT Losses Rebate on COGA	\$ (227,306.53)	\$ (243,573.25)	\$ (202,829.04)	\$ (84,002.07)	\$ (196,418.71)	\$ (328,474.73)	\$ (852,216.09)	\$ (1,016,282.39)	\$ (843,928.68)	\$ (276,949.07)	\$ (608,990.83)	\$ (1,000,973.77)	\$ (6,891,845.16)

Offer Tail Power Company
 Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System
 January - December 2012
 Includes Any Adjustments

Charge Type Description	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS ...												
1 DA Asset Energy Amount	555.02												
2 DA FBT Loss Amount	555.04												
3 DA Non-asset Energy Amount	555.09												
4 RT Asset Energy Amount	555.19												
5 RT Distribution of Losses Amount	555.24												
6 RT FBT Loss Amount	555.21												
7 RT Non-Asset Energy Amount	555.26												
8 TOTAL													\$ (7,659,571.29)
Virtual Energy													
9 DA Virtual Energy Amount	555.12												
10 RT Virtual Energy Amount	555.32												
11 TOTAL													\$ 1,339,848.17
Schedules 16 & 17													
12 DA Mkt Admin Amount	555.01												
13 RT Mkt Admin Amount	555.18												
14 FTR Mkt Admin Amount	555.13												
15 TOTAL													\$ 232,615.13
Congest & FTRs													
16 DA FBT Congestion Amount	555.03												
17 RT FBT Congestion Amount	555.20												
18 FTR Hourly Allocation Amount	555.14												
19 FTR Monthly Allocation Amount	555.15												
20 FTR Yearly Allocation Amount	555.17												
21 FTR Monthly Transaction Amount	555.36												
22 FTR Full Funding Guarantee Amount	555.36												
23 FTR Guarantee Uplift Amount	555.37												
24 FTR Auction Revenue Rights Transaction Amount	555.39												
25 FTR Annual Transaction Amount	555.38												
26 FTR Auction Revenue Rights Infeasible Uplift Amount	555.40												
27 FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
28 TOTAL													\$ (120,053.35)
RSG & Make Whole Payments													
29 DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
30 DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11												
31 RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29												
32 RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
33 RT Price Volatility Make Whole Payment	555.42												
34 TOTAL													\$ (271,547.28)
Revenue Neutrality Uplift													
35 RT Revenue Neutrality Uplift Amount	555.28												
36 TOTAL													\$ 91,056.68
Other Charges													
37 RT Misc Amount	555.25												
38 RT Net Inadvertent Amount	555.27												
39 RT Uninstructed Deviation Amount	555.31												
40 TOTAL													\$ (5,164.36)
ASM Charges													
41 DA_ASM_REG	555.43												
42 DA_ASM_SPIN	555.44												
43 DA_ASM_SUPP	555.45												
44 RT_ASM_REG	555.46												
45 RT_ASM_SPIN	555.47												
46 RT_ASM_SUPP	555.48												
47 RT_ASM_NRGA	555.49												
48 RT_ASM_EXE_DFE_DEP	555.50												
49 RT_ASM_CRDFC	555.51												
50 RT_ASM_REG_DIST	555.52												
51 RT_ASM_SPIN_DIST	555.53												
52 RT_ASM_SUPP_DIST	555.54												
53 RT_ASM_Non-Excessive Energy Amount	555.55												
54 RT_ASM Excessive Energy Amount	555.56												
55 TOTAL													\$ (2,905,493.91)
Grand Total Charges Types													
56 DA Congestion Rebate on COGA	555.05												
57 DA Losses Rebate on COGA	555.06												
58 DA Congestion Rebate on Option B GFA	555.07												
59 DA Losses Rebate on Option B GFA	555.08												
60 RT Congestion Rebate on CDGA	555.22												
61 RT Loss Rebate on COGA	555.23												
62 TOTAL													\$ (423,286.61)
TRADE SECRET DATA ENDS													
63 TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider	\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,699.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)	\$ (1,395,935.07)	\$ (423,286.61)	\$ (9,498,310.31)
64 TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER	\$ (737,147.88)	\$ (703,427.37)	\$ (571,637.75)	\$ 324,714.02	\$ 402,699.36	\$ (780,994.94)	\$ (1,079,899.85)	\$ (1,545,511.51)	\$ (1,400,121.44)	\$ (1,587,661.27)	\$ (1,395,935.07)	\$ (423,286.61)	\$ (9,498,310.31)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System December 2012 includes any adjustments									
Charge Type Description		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
							[TRADE SECRET DATA BEGINS ...]		
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amount	555.02	\$ 12,939,084.69	\$ (9,664,236.48)	\$ -	\$ 3,274,848.21			435,606 (321,939)
2	DA FBT Loss Amount	555.04	\$ 451,249.10	\$ -	\$ -	\$ 451,249.10			-
3	DA Non-asset Energy Amount	555.09	\$ 819,245.20	\$ -	\$ -	\$ 819,245.20			34,472
4	RT Asset Energy Amount	555.19	\$ 584,910.82	\$ (198,469.56)	\$ (53,077.73)	\$ 333,363.53			18,691 (6,182)
5	RT Distribution of Losses Amount	555.24	\$ 7,678.71	\$ (223,068.27)	\$ 4,629.06	\$ (210,760.50)			-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -			-
8	TOTAL		\$ 14,802,168.52	\$ (10,085,774.31)	\$ (48,448.67)	\$ 4,667,945.54	\$ -	\$ -	488,769 (328,121)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 67,856.72	\$ -	\$ -	\$ 67,856.72			-
13	RT Mkt Admin Amount	555.18	\$ 5,420.01	\$ -	\$ (246.96)	\$ 5,173.05			-
14	FTR Mkt Admin Amount	555.13	\$ 2,656.74	\$ -	\$ -	\$ 2,656.74			-
15	TOTAL		\$ 75,933.47	\$ -	\$ (246.96)	\$ 75,686.51	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ 783,302.43	\$ (7,953.27)	\$ -	\$ 775,349.16			-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amount	555.14	\$ 130,969.28	\$ (127,818.92)	\$ 0.04	\$ 3,150.40			-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (2,784.46)	\$ 0.01	\$ (2,784.45)			-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 2,690.13	\$ (13,793.51)	\$ (0.05)	\$ (11,103.43)			-
23	FTR Guarantee Uplift Amount	555.37	\$ 13,793.51	\$ (7,333.86)	\$ 0.06	\$ 6,459.71			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 48,576.12	\$ (15,446.52)	\$ -	\$ 33,129.60			-
25	FTR Annual Transaction Amount	555.38	\$ 15,338.00	\$ (48,559.14)	\$ -	\$ (33,221.14)			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.41	\$ -	\$ -	\$ 729.41			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (57,721.00)	\$ -	\$ (57,721.00)			-
28	TOTAL		\$ 995,398.88	\$ (281,410.68)	\$ 0.06	\$ 713,988.26	\$ -	\$ -	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 10,624.93	\$ -	\$ (3.07)	\$ 10,621.86			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (253.17)	\$ -	\$ (253.17)			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 77,195.41	\$ -	\$ (1,201.43)	\$ 75,993.98			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (28,387.79)	\$ -	\$ (28,387.79)			-
34	TOTAL		\$ 87,820.34	\$ (28,640.96)	\$ (1,204.50)	\$ 57,974.88	\$ -	\$ -	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 129,173.94	\$ (5,466.59)	\$ (5,759.50)	\$ 117,947.85			-
36	TOTAL		\$ 129,173.94	\$ (5,466.59)	\$ (5,759.50)	\$ 117,947.85	\$ -	\$ -	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ -	\$ -			-
38	RT Net Inadvertent Amount	555.27	\$ 4,660.51	\$ (6,609.45)	\$ 2,827.18	\$ 878.24			-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-
40	TOTAL		\$ 4,660.51	\$ (6,609.45)	\$ 2,827.18	\$ 878.24	\$ -	\$ -	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (2,432.09)	\$ -	\$ (2,432.09)			- (177)
42	DA_ASM_SPIN	555.44	\$ -	\$ (17,350.02)	\$ -	\$ (17,350.02)			- (11,291)
43	DA_ASM_SUPP	555.45	\$ -	\$ (7,256.06)	\$ -	\$ (7,256.06)			- (2,897)
44	RT_ASM_REG	555.46	\$ 2,169.20	\$ (5,035.26)	\$ -	\$ (2,866.06)			157 (220)
45	RT_ASM_SPIN	555.47	\$ 6,300.33	\$ (1,374.28)	\$ -	\$ 4,926.05			1,183 (342)
46	RT_ASM_SUPP	555.48	\$ 1,578.70	\$ (899.09)	\$ -	\$ 679.61			2,365 (417)
47	RT_ASM_NRGA	555.49	\$ 685.50	\$ (357.48)	\$ -	\$ 328.02			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 153.99	\$ (24.61)	\$ 0.02	\$ 129.40			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 21,717.41	\$ (183.73)	\$ (102.74)	\$ 21,430.94			449,887 (1,770)
51	RT_ASM_SPIN_DIST	555.53	\$ 12,001.65	\$ (387.51)	\$ (88.51)	\$ 11,525.63			486,220 (1,772)
52	RT_ASM_SUPP_DIST	555.54	\$ 7,642.24	\$ (45.30)	\$ (86.67)	\$ 7,510.27			489,747 (1,770)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
December 2012 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 843,249.66	\$ (201,400.65)	\$ -	\$ 641,849.01			31,376	(6,479)
54 RT ASM Excessive Energy Amount	555.56	\$ 1,263.39	\$ (635.46)	\$ -	\$ 627.93			-	(21)
55 TOTAL		\$ 896,762.07	\$ (237,381.54)	\$ (277.90)	\$ 659,102.63	\$ -	\$ -	1,460,933	(27,156)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 7,953.27	\$ (783,302.43)	\$ -	\$ (775,349.16)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (225,624.61)	\$ -	\$ (225,624.61)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 7,953.27	\$ (1,008,927.04)	\$ -	\$ (1,000,973.77)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 16,999,871.00	\$ (11,654,210.57)	\$ (53,110.29)	\$ 5,292,550.14	\$ (423,286.61)	\$ 4,869,263.53	1,949,703	(355,277)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 16,999,871.00	\$ (11,654,210.57)	\$ (53,110.29)	\$ 5,292,550.14				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 5,292,550.14						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,594,425,246					1,594,425,246	
68 December covers time period of 11/23/2012 -- 12/25/2012 ** increased for losses of 2.8%									
69 MISO Book Totals		\$ 5,345,660.43	1,594,425,246						
70 MISO RSG Bad Debt		\$ -							
71 December Adjustments		\$ (53,110.29)	(8,115,287)						
72 Total MISO		\$ 5,292,550.14	1,586,309,959						

Attachment E to ND Energy Adjustment Rider

Otter Tail Power Company Plant Conditions

Plant Conditions for December 2012

Big Stone:

The unit generated 299,260 net MWh for the month. Unit availability was 100% and equivalent availability was 96.0%. Fuel prices were 5.92% under budget.

Coyote:

The Unit was off line the entire month.

Hoot Lake:

Unit 2 generated 30,303 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 16.26% under budget.

Unit 3 generated 42,521 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 16.84% under budget.

Plant Conditions for November 2012

Big Stone:

The unit generated 251,254 net MWh for the month. Unit availability was 100% and equivalent availability was 99.55%. Fuel prices were 3.53% under budget.

Coyote:

The Unit generated 140,036 net MWh for the month. Unit availability was 52.8% and equivalent availability was 49.9%. Fuel prices were 1.19% over budget.

Coyote experienced a generator failure on November 19th. The original equipment manufacturer rewound Coyote Station's generator in May during scheduled maintenance. We haven't yet determined the exact cause. Our early estimate is that the unit will be off line 10 to 12 weeks. Warranty and insurance will cover the station's physical asset losses. For replacement power, Otter Tail Power Company purchased 50 MW of on-peak energy at a fixed price for December and 100 MW of on-peak energy at a fixed price for January. Any remaining energy needs are expected to be purchased through the MISO centralized market.

Hoot Lake:

Unit 2 generated 27,104 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 12.10% under budget.

Unit 3 generated 38,865 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 13.80% under budget.