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February 22, 2013

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending January 31, 2013, the rate for the Energy Adjustment Rider is \$.00004 per kWh. Otter Tail Power Company proposes to bill at this rate effective March 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.025023
Average costs from current month's adjustment:	\$.028066
Difference – (Increase) Decrease:	(\$.003043)

The net effect of this energy adjustment is to increase the rate by (\$.00305). The total resulting adjustment for the current billing period will then be \$.00004 per kWh. The increase should have been (\$.00304), but due to rounding within the Energy Adjustment calculation it calculates out at (\$.00305).

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
February 22, 2013
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the March 2013 Energy Adjustment Rider based on the four-month period ending January 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for December 2012 and January 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MARCH 1, 2013

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 October	2012 November	2012 December	2013 January	Total This Period
1	Purchased Power	\$1,708,920	\$1,065,533	\$1,425,144	\$2,164,989	\$6,364,586
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$6,332,779	\$5,474,234	\$5,392,355	\$5,432,655	\$22,632,023
4	Other Plant Generation	\$46,646	\$146,009	\$390,964	\$153,357	\$736,976
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,657,095)	(\$1,036,840)	(\$552,757)	(\$828,178)	(\$4,074,869)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$87,003	\$0	\$0	\$174,005
8	Net Retail MISO Day 2	\$1,837,234	\$2,626,081	\$5,292,550	\$4,850,307	\$14,606,171
9	NET ENERGY COSTS	\$8,355,486	\$8,362,019	\$11,948,256	\$11,773,130	\$40,438,892
ASSET-BASED MARGINS		2012	2013	2013	2013	Total
		December	January	February	March	This Period
10	Forecast of Margins - 85%	(\$227,054)	(\$426,088)	(\$294,802)	(\$221,383)	(\$1,169,327)
11	True-up of prior months margin forecast	\$117,679	(\$116,453)	\$165,366	\$328,456	\$495,048
12	Total Margin Credit	(\$109,375)	(\$542,541)	(\$129,436)	\$107,073	(\$674,279)
13	Prior (over) under recovery (line 26)					\$2,789,799
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$42,554,412
ENERGY -- KWH		2012	2012	2012	2013	Total
		October	November	December	January	This Period
15	Retail Sales - kWhs	307,060,183	360,276,214	389,085,252	459,803,141	1,516,224,790
16	Delivered Cost per kWh					\$0.028066
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					\$0.00004

TRUE UP FOR JANUARY

19	Retail Sales (kWhs) (line 15, col D)	459,803,141
20	Net Energy Costs for the System -- Most recent month	\$11,230,589
21	Base Cost Recovered	\$12,888,282
22	Net to be Recovered from COE (line 20 - line 21)	(\$1,657,693)
23	COE Recovery Rate Effective for January	(\$0.00610)
24	Amount Recovered by COE (line 23 x line 19)	(\$2,804,799)
25	Over / (Under) Recovery (line 22 - line 24)	(\$1,147,106)
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$2,789,799)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System January 2013 includes any adjustments							
No.	Charge Type Description	(A) Acct	(C) Energy Adjustment Rider			(E)	(F)
			(B) Total	Retail	(D) Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 4,302,895.95	\$ -	\$ 4,302,895.95	
2	DA Non-asset Energy Amount	555.09		\$ 442,341.48	\$ -	\$ 442,341.48	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ (105,255.48)	\$ -	\$ (105,255.48)	
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 4,776,136.31	\$ 4,639,981.95	\$ -	\$ 4,639,981.95	\$ 136,154.36
			[TRADE SECRET DATA BEGINS ..				[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 67,090.73	\$ -	\$ 67,090.73	
9	DA FBT Congestion Amount	555.03		\$ 270,730.67	\$ -	\$ 270,730.67	
10	DA FBT Loss Amount	555.04		\$ 317,928.28	\$ -	\$ 317,928.28	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (270,730.67)	\$ -	\$ (270,730.67)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (158,964.63)	\$ -	\$ (158,964.63)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 9,008.71	\$ -	\$ 9,008.71	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (6.93)	\$ -	\$ (6.93)	
17	FTR Mkt Admin Amount	555.13		\$ 3,304.39	\$ -	\$ 3,304.39	
18	FTR Hourly Allocation Amount	555.14		\$ 77,198.26	\$ -	\$ 77,198.26	
19	FTR Monthly Allocation Amount	555.15		\$ (2,980.30)	\$ -	\$ (2,980.30)	
20	FTR Monthly Transaction Amount	555.35		\$ (69,589.00)	\$ -	\$ (69,589.00)	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,575.14	\$ -	\$ 4,575.14	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (250,035.41)	\$ -	\$ (250,035.41)	
28	RT Misc Amount	555.25		\$ 1,916.47	\$ -	\$ 1,916.47	
29	RT Net Inadvertent Amount	555.27		\$ (4,289.84)	\$ -	\$ (4,289.84)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 26,502.05	\$ -	\$ 26,502.05	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 28,930.78	\$ -	\$ 28,930.78	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (1,873.28)	\$ -	\$ (1,873.28)	
35	FTR Guarantee Uplift Amount	555.37		\$ 4,950.59	\$ -	\$ 4,950.59	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 33,129.60	\$ -	\$ 33,129.60	
37	FTR Annual Transaction Amount	555.38		\$ (33,221.14)	\$ -	\$ (33,221.14)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 729.43	\$ -	\$ 729.43	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (59,070.89)	\$ -	\$ (59,070.89)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (14,727.02)	\$ -	\$ (14,727.02)	
41	DA_ASM_REG	555.43		\$ (4,700.12)	\$ -	\$ (4,700.12)	
42	DA_ASM_SPIN	555.44		\$ (12,192.25)	\$ -	\$ (12,192.25)	
43	DA_ASM_SUPP	555.45		\$ (433.48)	\$ -	\$ (433.48)	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
January 2013 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (7,375.53)	\$ -		\$ (7,375.53)	
45	RT_ASM_SPIN	555.47		\$ 5,501.46	\$ -		\$ 5,501.46	
46	RT_ASM_SUPP	555.48		\$ (6,756.81)	\$ -		\$ (6,756.81)	
47	RT_ASM_NRGA	555.49		\$ 985.69	\$ -		\$ 985.69	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 72.54	\$ -		\$ 72.54	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 10,427.25	\$ -		\$ 10,427.25	
51	RT_ASM_SPIN_DIST	555.53		\$ 7,701.89	\$ -		\$ 7,701.89	
52	RT_ASM_SUPP_DIST	555.54		\$ 5,310.43	\$ -		\$ 5,310.43	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 231,261.68	\$ -		\$ 231,261.68	
54	RT ASM Excessive Energy Amount	555.56		\$ 15.97	\$ -		\$ 15.97	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 14,708.35	\$ 210,324.71	\$ -		\$ 210,324.71	\$ (195,616.36)
56	TOTAL MISO DAY 2 CHARGES		\$ 4,790,844.66	\$ 4,850,306.66	\$ -		\$ 4,850,306.66	\$ (59,462.00)
57	MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 4,790,844.66	\$ 4,850,306.66			\$ 4,850,306.66	\$ (59,462.00)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2013														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS ...												
1	DA Asset Energy Amount	555.02	\$ 4,302,895.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,302,895.95
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 317,928.28
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 442,341.48
4	RT Asset Energy Amount	555.19	\$ (105,255.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (105,255.48)
5	RT Distribution of Losses Amount	555.24	\$ (250,035.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (250,035.41)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	TOTAL		\$ 4,707,874.82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,707,874.82
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,090.73
13	RT Mkt Admin Amount	555.18	\$ 4,575.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,575.14
14	FTR Mkt Admin Amount	555.13	\$ 3,304.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,304.39
15	TOTAL		\$ 74,970.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,970.26
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ 270,730.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 270,730.67
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 77,198.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 77,198.26
19	FTR Monthly Allocation Amount	555.15	\$ (2,980.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,980.30)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ (69,589.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (69,589.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ (1,873.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,873.28)
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,950.59
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 33,129.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,129.60
25	FTR Annual Transaction Amount	555.38	\$ (33,221.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (33,221.14)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 729.43
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (59,070.89)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (59,070.89)
28	TOTAL		\$ 220,003.94	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,003.94
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,008.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,008.71
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (6.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6.93)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 28,930.78	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,930.78
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (14,727.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,727.02)
34	TOTAL		\$ 23,205.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,205.54
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,502.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,502.05
36	TOTAL		\$ 26,502.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,502.05
Other Charges														
37	RT Misc Amount	555.25	\$ 1,916.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,916.47
38	RT Net Inadvertent Amount	555.27	\$ (4,289.84)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,289.84)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (2,373.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373.37)
ASM Charges														
41	DA_ASM_REG	555.43	\$ (4,700.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,700.12)
42	DA_ASM_SPIN	555.44	\$ (12,192.25)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,192.25)
43	DA_ASM_SUPP	555.45	\$ (433.48)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (433.48)
44	RT_ASM_REG	555.46	\$ (7,375.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,375.53)
45	RT_ASM_SPIN	555.47	\$ 5,501.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,501.46
46	RT_ASM_SUPP	555.48	\$ (6,756.81)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,756.81)
47	RT_ASM_NRGA	555.49	\$ 985.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 985.69
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.54	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72.54
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 10,427.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,427.25
51	RT_ASM_SPIN_DIST	555.53	\$ 7,701.89	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,701.89
52	RT_ASM_SUPP_DIST	555.54	\$ 5,310.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,310.43
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 231,261.68	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 231,261.68
54	RT ASM Excessive Energy Amount	555.56	\$ 15.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15.97
55	TOTAL		\$ 229,818.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 229,818.72
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (270,730.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (270,730.67)
59	DA Losses Rebate on Option B GFA	555.08	\$ (158,964.63)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (158,964.63)
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL		\$ (429,695.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (429,695.30)
63	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 4,850,306.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,850,306.66
64	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 4,850,306.66	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,850,306.66

... TRADE SECRET DATA ENDS

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
January 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS . . .								
1	DA Asset Energy Amount	555.02	\$ 11,617,014.69	\$ (7,314,118.74)	\$ -	\$ 4,302,895.95		413,661	(266,385)
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ -	\$ -	\$ 317,928.28		-	-
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ -	\$ -	\$ 442,341.48		18,483	-
4	RT Asset Energy Amount	555.19	\$ 272,142.66	\$ (287,426.17)	\$ (89,971.97)	\$ (105,255.48)		9,855	(10,355)
5	RT Distribution of Losses Amount	555.24	\$ 487.20	\$ (250,925.21)	\$ 402.60	\$ (250,035.41)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -		-	-
8	TOTAL		\$ 12,649,914.31	\$ (7,852,470.12)	\$ (89,569.37)	\$ 4,707,874.82	\$ -	441,999	(276,740)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ -	\$ -	\$ 67,090.73		-	-
13	RT Mkt Admin Amount	555.18	\$ 4,811.12	\$ -	\$ (235.98)	\$ 4,575.14		-	-
14	FTR Mkt Admin Amount	555.13	\$ 3,304.39	\$ -	\$ -	\$ 3,304.39		-	-
15	TOTAL		\$ 75,206.24	\$ -	\$ (235.98)	\$ 74,970.26	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ 270,754.57	\$ (23.90)	\$ -	\$ 270,730.67		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 153,196.31	\$ (75,998.25)	\$ 0.20	\$ 77,198.26		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (2,980.44)	\$ 0.14	\$ (2,980.30)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ (69,589.00)	\$ -	\$ (69,589.00)		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 2,827.29	\$ (4,700.23)	\$ (0.34)	\$ (1,873.28)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.36	\$ -	\$ 0.23	\$ 4,950.59		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 48,576.12	\$ (15,446.52)	\$ -	\$ 33,129.60		-	-
25	FTR Annual Transaction Amount	555.38	\$ 15,338.00	\$ (48,559.14)	\$ -	\$ (33,221.14)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.40	\$ -	\$ 0.03	\$ 729.43		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (59,075.02)	\$ 4.13	\$ (59,070.89)		-	-
28	TOTAL		\$ 496,372.05	\$ (276,372.50)	\$ 4.39	\$ 220,003.94	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,011.14	\$ -	\$ (2.43)	\$ 9,008.71		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (6.93)	\$ -	\$ (6.93)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 29,565.24	\$ -	\$ (634.46)	\$ 28,930.78		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (14,727.02)	\$ -	\$ (14,727.02)		-	-
34	TOTAL		\$ 38,576.38	\$ (14,733.95)	\$ (636.89)	\$ 23,205.54	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 50,056.91	\$ (15,339.87)	\$ (8,214.99)	\$ 26,502.05		-	-
36	TOTAL		\$ 50,056.91	\$ (15,339.87)	\$ (8,214.99)	\$ 26,502.05	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ 1,916.47	\$ -	\$ -	\$ 1,916.47		-	-
38	RT Net Inadvertent Amount	555.27	\$ 1,251.46	\$ (5,358.40)	\$ (182.90)	\$ (4,289.84)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 3,167.93	\$ (5,358.40)	\$ (182.90)	\$ (2,373.37)	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (4,700.12)	\$ -	\$ (4,700.12)		-	(351)
42	DA_ASM_SPIN	555.44	\$ -	\$ (12,192.25)	\$ -	\$ (12,192.25)		-	(9,706)
43	DA_ASM_SUPP	555.45	\$ -	\$ (433.48)	\$ -	\$ (433.48)		-	(118)
44	RT_ASM_REG	555.46	\$ 3,556.10	\$ (11,079.15)	\$ 147.52	\$ (7,375.53)		300	(461)
45	RT_ASM_SPIN	555.47	\$ 5,954.72	\$ (453.26)	\$ -	\$ 5,501.46		893	(199)
46	RT_ASM_SUPP	555.48	\$ 52.27	\$ (6,809.08)	\$ -	\$ (6,756.81)		118	(19)
47	RT_ASM_NRGA	555.49	\$ 1,147.20	\$ (161.51)	\$ -	\$ 985.69		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.84	\$ (0.15)	\$ (0.15)	\$ 72.54		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 13,856.02	\$ (2,661.64)	\$ (767.13)	\$ 10,427.25		413,181	(21)
51	RT_ASM_SPIN_DIST	555.53	\$ 8,575.71	\$ (779.81)	\$ (94.01)	\$ 7,701.89		434,363	(22)
52	RT_ASM_SUPP_DIST	555.54	\$ 5,392.29	\$ (0.76)	\$ (81.10)	\$ 5,310.43		436,397	(21)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System January 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 478,720.77	\$ (247,459.09)	\$ -	\$ 231,261.68			20,651	(9,777)
54 RT ASM Excessive Energy Amount	555.56	\$ 15.97	\$ -	\$ -	\$ 15.97			-	(1)
55 TOTAL		\$ 517,343.89	\$ (286,730.30)	\$ (794.87)	\$ 229,818.72	\$ -	\$ -	1,305,903	(20,695)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 23.90	\$ (270,754.57)	\$ -	\$ (270,730.67)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (158,964.63)	\$ -	\$ (158,964.63)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 23.90	\$ (429,719.20)	\$ -	\$ (429,695.30)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 13,830,661.61	\$ (8,880,724.34)	\$ (99,630.61)	\$ 4,850,306.66	\$ (59,462.00)	\$ 4,790,844.66	1,747,902	(297,436)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 13,830,661.61	\$ (8,880,724.34)	\$ (99,630.61)	\$ 4,850,306.66				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 4,850,306.66						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,450,466,459					1,450,466,459	
68 January covers time period of 12/26/2012 -- 01/23/2013 ** increased for losses of 2.8%									
		Net Retail	Net MISO KWH						
69 MISO Book Totals		\$ 4,949,937.27	1,450,466,459						
70 MISO RSG Bad Debt		\$ -							
71 January Adjustments		\$ (99,630.61)	(10,671,247)						
72 Total MISO		\$ 4,850,306.66	1,439,795,212						

Otter Tail Power Company
Plant Conditions

Plant Conditions for January 2013

Big Stone:

The unit generated 302,462 net MWh for the month. Unit availability was 100% and equivalent availability was 97.8%. Fuel prices were 5.74% under budget.

Coyote:

The Unit was off line the entire month.

Hoot Lake:

Unit 2 generated 30,237 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 17.25% under budget.

Unit 3 generated 41,869 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 16.67% under budget.

Plant Conditions for December 2012

Big Stone:

The unit generated 299,260 net MWh for the month. Unit availability was 100% and equivalent availability was 96.0%. Fuel prices were 5.92% under budget.

Coyote:

The Unit was off line the entire month.

Hoot Lake:

Unit 2 generated 30,303 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 16.26% under budget.

Unit 3 generated 42,521 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 16.84% under budget.