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March 21, 2013

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending February 28, 2013, the rate for the Energy Adjustment Rider is (\$0.00083) per kWh. Otter Tail Power Company proposes to bill at this rate effective April 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.028066
Average costs from current month's adjustment:	\$.027204
Difference – (Increase) Decrease:	\$.000862

The net effect of this energy adjustment is to decrease the rate by \$.00086. The total resulting adjustment for the current billing period will then be (\$.00083) per kWh. The decrease should have been \$.00087, but due to a rounding within the Energy Adjustment calculation it calculates out at \$.00086.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
March 21, 2013
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the April 2013 Energy Adjustment Rider based on the four-month period ending February 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for January and February 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE APRIL 1, 2013

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 November	2012 December	2013 January	2013 February	Total This Period
1	Purchased Power	\$1,065,533	\$1,425,144	\$2,164,989	\$1,688,528	\$6,344,194
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$5,474,234	\$5,392,355	\$5,432,655	\$5,466,809	\$21,766,053
4	Other Plant Generation	\$146,009	\$390,964	\$153,357	\$53,495	\$743,825
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$1,036,840)	(\$552,757)	(\$828,178)	(\$516,535)	(\$2,934,309)
7	Schedule 16 & 17 Deferred Amortization	\$87,003	\$0	\$0	\$0	\$87,003
8	Net Retail MISO Day 2	\$2,626,081	\$5,292,550	\$4,850,307	\$4,641,472	\$17,410,409
9	NET ENERGY COSTS	\$8,362,019	\$11,948,256	\$11,773,130	\$11,333,769	\$43,417,175
	ASSET-BASED MARGINS	2013 January	2013 February	2013 March	2013 April	Total This Period
10	Forecast of Margins - 85%	(\$426,088)	(\$294,802)	(\$221,383)	(\$108,198)	(\$1,050,471)
11	True-up of prior months margin forecast	(\$116,453)	\$165,366	\$328,456	\$308,618	\$685,987
12	Total Margin Credit	(\$542,541)	(\$129,436)	\$107,073	\$200,420	(\$364,484)
13	Prior (over) under recovery (line 26)					\$2,422,476
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$45,475,166
	ENERGY -- KWH	2012 November	2012 December	2013 January	2013 February	Total This Period
15	Retail Sales - kWhs	360,276,214	389,085,252	459,803,141	462,496,257	1,671,660,864
16	Delivered Cost per kWh					\$0.027204
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.00083)

TRUE UP FOR FEBRUARY

19	Retail Sales (kWhs) (line 15, col D)	462,496,257
20	Net Energy Costs for the System -- Most recent month	\$11,204,333
21	Base Cost Recovered	\$12,963,770
22	Net to be Recovered from COE (line 20 - line 21)	(\$1,759,437)
23	COE Recovery Rate Effective for Februar	(\$0.00301)
24	Amount Recovered by COE (line 23 x line 19)	(\$1,392,114)
25	Over / (Under) Recovery (line 22 - line 24)	\$367,323
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	(\$2,422,476)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System February 2013 includes any adjustments									
No.	Charge Type Description	(A) Acct	(B)		(C)		(D)	(E)	(F)
			Total	Retail	Other	Energy Adjustment Rider	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..						[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 3,958,649.64	\$ -	\$ -	\$ 3,958,649.64		
2	DA Non-asset Energy Amount	555.09		\$ 768,367.05	\$ -	\$ -	\$ 768,367.05		
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -		
4	RT Asset Energy Amount	555.19		\$ (620,074.27)	\$ -	\$ -	\$ (620,074.27)		
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -	\$ -		
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -		
			...TRADE SECRET DATA ENDS]						...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 4,101,925.29	\$ 4,106,942.42	\$ -	\$ -	\$ 4,106,942.42	\$ (5,017.13)	
			[TRADE SECRET DATA BEGINS ..						[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 72,360.79	\$ -	\$ -	\$ 72,360.79		
9	DA FBT Congestion Amount	555.03		\$ 219,234.41	\$ -	\$ -	\$ 219,234.41		
10	DA FBT Loss Amount	555.04		\$ 336,576.98	\$ -	\$ -	\$ 336,576.98		
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -		
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -		
13	DA Congestion Rebate on Option B GFA	555.07		\$ (219,234.41)	\$ -	\$ -	\$ (219,234.41)		
14	DA Losses Rebate on Option B GFA	555.08		\$ (168,289.05)	\$ -	\$ -	\$ (168,289.05)		
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 8,202.11	\$ -	\$ -	\$ 8,202.11		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (307.37)	\$ -	\$ -	\$ (307.37)		
17	FTR Mkt Admin Amount	555.13		\$ 2,898.99	\$ -	\$ -	\$ 2,898.99		
18	FTR Hourly Allocation Amount	555.14		\$ 31,564.84	\$ -	\$ -	\$ 31,564.84		
19	FTR Monthly Allocation Amount	555.15		\$ (3,321.53)	\$ -	\$ -	\$ (3,321.53)		
20	FTR Monthly Transaction Amount	555.35		\$ (44,705.00)	\$ -	\$ -	\$ (44,705.00)		
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -		
22	RT Mkt Admin Amount	555.18		\$ 5,518.50	\$ -	\$ -	\$ 5,518.50		
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -		
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -		
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -		
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -		
27	RT Distribution of Losses Amount	555.24		\$ (194,345.43)	\$ -	\$ -	\$ (194,345.43)		
28	RT Misc Amount	555.25		\$ (3.21)	\$ -	\$ -	\$ (3.21)		
29	RT Net Inadvertent Amount	555.27		\$ (7,443.61)	\$ -	\$ -	\$ (7,443.61)		
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 59,036.88	\$ -	\$ -	\$ 59,036.88		
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 9,945.80	\$ -	\$ -	\$ 9,945.80		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -		
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -		
34	FTR Full Funding Guarantee Amount	555.36		\$ (7,882.27)	\$ -	\$ -	\$ (7,882.27)		
35	FTR Guarantee Uplift Amount	555.37		\$ 6,682.57	\$ -	\$ -	\$ 6,682.57		
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 33,129.60	\$ -	\$ -	\$ 33,129.60		
37	FTR Annual Transaction Amount	555.38		\$ (33,221.14)	\$ -	\$ -	\$ (33,221.14)		
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 729.40	\$ -	\$ -	\$ 729.40		
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (59,102.93)	\$ -	\$ -	\$ (59,102.93)		
40	RT Price Volatility Make Whole Payment	555.42		\$ (9,115.43)	\$ -	\$ -	\$ (9,115.43)		
41	DA_ASM_REG	555.43		\$ (6,291.46)	\$ -	\$ -	\$ (6,291.46)		
42	DA_ASM_SPIN	555.44		\$ (14,472.77)	\$ -	\$ -	\$ (14,472.77)		
43	DA_ASM_SUPP	555.45		\$ (134.84)	\$ -	\$ -	\$ (134.84)		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System February 2013 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ 534.11	\$ -		\$ 534.11	
45	RT_ASM_SPIN	555.47		\$ 1,293.09	\$ -		\$ 1,293.09	
46	RT_ASM_SUPP	555.48		\$ (604.27)	\$ -		\$ (604.27)	
47	RT_ASM_NRGA	555.49		\$ 616.81	\$ -		\$ 616.81	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 87.85	\$ -		\$ 87.85	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 7,345.80	\$ -		\$ 7,345.80	
51	RT_ASM_SPIN_DIST	555.53		\$ 10,010.72	\$ -		\$ 10,010.72	
52	RT_ASM_SUPP_DIST	555.54		\$ 4,641.26	\$ -		\$ 4,641.26	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 492,774.13	\$ -		\$ 492,774.13	
54	RT ASM Excessive Energy Amount	555.56		\$ (180.84)	\$ -		\$ (180.84)	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 309,486.82	\$ 534,529.08	\$ -		\$ 534,529.08	\$ (225,042.26)
56	TOTAL MISO DAY 2 CHARGES		\$ 4,411,412.11	\$ 4,641,471.50	\$ -		\$ 4,641,471.50	\$ (230,059.39)
57	MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 4,411,412.11	\$ 4,641,471.50			\$ 4,641,471.50	\$ (230,059.39)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2013														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amount	555.02	\$ 4,302,895.95	\$ 3,958,649.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,261,545.59
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ 336,576.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 654,505.26
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ 768,367.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,210,708.53
4	RT Asset Energy Amount	555.19	\$ (105,255.48)	\$ (620,074.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (725,329.75)
5	RT Distribution of Losses Amount	555.24	\$ (250,035.41)	\$ (194,345.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (444,380.84)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	TOTAL		\$ 4,707,874.82	\$ 4,249,173.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,957,048.79
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ 72,380.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,471.52
13	RT Mkt Admin Amount	555.18	\$ 4,575.14	\$ 5,518.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,093.64
14	FTR Mkt Admin Amount	555.13	\$ 3,304.39	\$ 2,898.99	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,203.38
15	TOTAL		\$ 74,970.26	\$ 80,778.28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,748.54
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ 270,730.67	\$ 219,234.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 489,965.08
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 77,198.26	\$ 31,564.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 108,763.10
19	FTR Monthly Allocation Amount	555.15	\$ (2,980.30)	\$ (3,321.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,301.83)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ (69,589.00)	\$ (44,705.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,294.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ (1,873.28)	\$ (7,982.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,755.55)
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.59	\$ 6,682.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,633.26
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 33,129.60	\$ 33,129.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66,259.20
25	FTR Annual Transaction Amount	555.38	\$ (33,221.14)	\$ (33,221.14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66,442.28)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.43	\$ 729.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,458.83
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (59,070.89)	\$ (59,102.93)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (118,173.82)
28	TOTAL		\$ 220,003.94	\$ 143,107.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 363,111.89
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,008.71	\$ 8,202.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,210.82
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (6.93)	\$ (307.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (314.30)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 28,930.78	\$ 9,945.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 38,876.58
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (14,727.02)	\$ (9,115.43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (23,842.45)
34	TOTAL		\$ 23,205.54	\$ 8,725.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,930.65
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,502.05	\$ 59,036.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,538.93
36	TOTAL		\$ 26,502.05	\$ 59,036.88	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,538.93
Other Charges														
37	RT Misc Amount	555.25	\$ 1,916.47	\$ (3.21)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,913.26
38	RT Net Inadvertent Amount	555.27	\$ (4,289.84)	\$ (7,443.61)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,733.45)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (2,373.37)	\$ (7,446.82)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (9,820.19)
ASM Charges														
41	DA_ASM_REG	555.43	\$ (4,700.12)	\$ (6,291.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,991.58)
42	DA_ASM_SPIN	555.44	\$ (12,192.25)	\$ (14,472.77)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,665.02)
43	DA_ASM_SUPP	555.45	\$ (433.48)	\$ (134.84)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (568.32)
44	RT_ASM_REG	555.46	\$ (7,375.53)	\$ 534.11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,841.42)
45	RT_ASM_SPIN	555.47	\$ 5,501.46	\$ 1,293.09	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,794.55
46	RT_ASM_SUPP	555.48	\$ (6,756.81)	\$ (604.27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,361.08)
47	RT_ASM_NRGA	555.49	\$ 985.69	\$ 616.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,602.50
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.54	\$ 87.85	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160.39
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 10,427.25	\$ 7,345.80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,773.05
51	RT_ASM_SPIN_DIST	555.53	\$ 7,701.89	\$ 10,010.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,712.61
52	RT_ASM_SUPP_DIST	555.54	\$ 5,310.43	\$ 4,641.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,951.69
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 231,261.68	\$ 492,774.13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 724,035.81
54	RT ASM Excessive Energy Amount	555.56	\$ 15.97	\$ (180.84)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (164.87)
55	TOTAL		\$ 229,818.72	\$ 495,619.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 725,438.31
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (270,730.67)	\$ (219,234.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (489,965.08)
59	DA Losses Rebate on Option B GFA	555.08	\$ (158,964.63)	\$ (168,289.05)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (327,253.68)
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL		\$ (429,695.30)	\$ (387,523.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (817,218.76)
63	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 4,850,306.66	\$ 4,641,471.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,491,778.16
64	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 4,850,306.66	\$ 4,641,471.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,491,778.16

TRADE SECRET DATA ENDS

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
February 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS . . .								
1	DA Asset Energy Amount	555.02	\$ 11,634,702.28	\$ (7,676,052.64)	\$ -	\$ 3,958,649.64		413,429	(277,716)
2	DA FBT Loss Amount	555.04	\$ 336,576.98	\$ -	\$ -	\$ 336,576.98		-	-
3	DA Non-asset Energy Amount	555.09	\$ 768,367.05	\$ -	\$ -	\$ 768,367.05		33,646	-
4	RT Asset Energy Amount	555.19	\$ 125,357.30	\$ (588,671.99)	\$ (156,759.58)	\$ (620,074.27)		3,312	(20,360)
5	RT Distribution of Losses Amount	555.24	\$ 530.27	\$ (192,215.14)	\$ (2,660.56)	\$ (194,345.43)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -		-	-
8	TOTAL		\$ 12,865,533.88	\$ (8,456,939.77)	\$ (159,420.14)	\$ 4,249,173.97	\$ -	450,387	(298,076)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 72,360.79	\$ -	\$ -	\$ 72,360.79		-	-
13	RT Mkt Admin Amount	555.18	\$ 5,613.25	\$ -	\$ (94.75)	\$ 5,518.50		-	-
14	FTR Mkt Admin Amount	555.13	\$ 2,898.99	\$ -	\$ -	\$ 2,898.99		-	-
15	TOTAL		\$ 80,873.03	\$ -	\$ (94.75)	\$ 80,778.28	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ 228,453.64	\$ (9,219.23)	\$ -	\$ 219,234.41		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 123,165.22	\$ (91,600.38)	\$ -	\$ 31,564.84		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (3,321.55)	\$ 0.02	\$ (3,321.53)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ (44,705.00)	\$ -	\$ (44,705.00)		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 2,551.22	\$ (10,433.47)	\$ (0.02)	\$ (7,882.27)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 10,433.47	\$ (3,750.92)	\$ 0.02	\$ 6,682.57		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 48,576.12	\$ (15,446.52)	\$ -	\$ 33,129.60		-	-
25	FTR Annual Transaction Amount	555.38	\$ 15,338.00	\$ (48,559.14)	\$ -	\$ (33,221.14)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.40	\$ -	\$ -	\$ 729.40		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (59,088.69)	\$ (14.24)	\$ (59,102.93)		-	-
28	TOTAL		\$ 429,247.07	\$ (286,124.90)	\$ (14.22)	\$ 143,107.95	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 8,236.61	\$ -	\$ (34.50)	\$ 8,202.11		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (307.37)	\$ -	\$ (307.37)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 12,753.86	\$ -	\$ (2,808.06)	\$ 9,945.80		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (9,115.43)	\$ -	\$ (9,115.43)		-	-
34	TOTAL		\$ 20,990.47	\$ (9,422.80)	\$ (2,842.56)	\$ 8,725.11	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 70,514.76	\$ (16,211.18)	\$ 4,733.30	\$ 59,036.88		-	-
36	TOTAL		\$ 70,514.76	\$ (16,211.18)	\$ 4,733.30	\$ 59,036.88	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (3.21)	\$ (3.21)		-	-
38	RT Net Inadvertent Amount	555.27	\$ 2,194.95	\$ (6,121.91)	\$ (3,516.65)	\$ (7,443.61)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 2,194.95	\$ (6,121.91)	\$ (3,519.86)	\$ (7,446.82)	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (6,291.46)	\$ -	\$ (6,291.46)		-	(477)
42	DA_ASM_SPIN	555.44	\$ -	\$ (14,472.77)	\$ -	\$ (14,472.77)		-	(8,497)
43	DA_ASM_SUPP	555.45	\$ -	\$ (134.84)	\$ -	\$ (134.84)		-	(138)
44	RT_ASM_REG	555.46	\$ 4,568.54	\$ (4,214.15)	\$ 179.72	\$ 534.11		437	(291)
45	RT_ASM_SPIN	555.47	\$ 2,301.97	\$ (1,008.88)	\$ -	\$ 1,293.09		739	(215)
46	RT_ASM_SUPP	555.48	\$ 92.50	\$ (696.77)	\$ -	\$ (604.27)		138	(29)
47	RT_ASM_NRGA	555.49	\$ 712.19	\$ (95.38)	\$ -	\$ 616.81		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 89.83	\$ -	\$ (1.98)	\$ 87.85		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 10,297.87	\$ (199.49)	\$ (2,752.58)	\$ 7,345.80		370,442	(92)
51	RT_ASM_SPIN_DIST	555.53	\$ 10,291.08	\$ (257.23)	\$ (23.13)	\$ 10,010.72		403,024	(93)
52	RT_ASM_SUPP_DIST	555.54	\$ 4,696.63	\$ (2.02)	\$ (53.35)	\$ 4,641.26		406,160	(92)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System February 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 637,666.86	\$ (144,892.73)	\$ -	\$ 492,774.13			27,426	(5,873)
54 RT ASM Excessive Energy Amount	555.56	\$ -	\$ (180.84)	\$ -	\$ (180.84)			-	(13)
55 TOTAL		\$ 670,717.47	\$ (172,446.56)	\$ (2,651.32)	\$ 495,619.59	\$ -	\$ -	1,208,366	(15,811)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 9,219.16	\$ (228,453.57)	\$ -	\$ (219,234.41)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (168,289.05)	\$ -	\$ (168,289.05)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 9,219.16	\$ (396,742.62)	\$ -	\$ (387,523.46)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 14,149,290.79	\$ (9,344,009.74)	\$ (163,809.55)	\$ 4,641,471.50	\$ (230,059.39)	\$ 4,411,412.11	1,658,753	(313,887)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 14,149,290.79	\$ (9,344,009.74)	\$ (163,809.55)	\$ 4,641,471.50				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 4,641,471.50						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,344,866,441					1,344,866,441	
68 February covers time period of 01/24/2013 -- 02/20/2013 ** increased for losses of 2.8%									
		Net Retail	Net MISO KWH						
69 MISO Book Totals		\$ 4,805,281.05	1,344,866,441						
70 MISO RSG Bad Debt		\$ -							
71 February Adjustments		\$ (163,809.55)	(16,707.710)						
72 Total MISO		\$ 4,641,471.50	1,328,158,732						

Attachment E to ND Energy Adjustment Rider

Otter Tail Power Company
Plant Conditions

Plant Conditions for February 2013

Big Stone:

The unit generated 245,602 net MWh for the month. Unit availability was 91.39% and equivalent availability was 88.25%. Fuel prices were about 2.23% under budget.

Coyote:

The Unit generated 130,639 net MWh for the month. Unit availability was 49.4% and equivalent availability was 47.7%. Fuel prices were about 1.14% over budget.

Hoot Lake:

Unit 2 generated 28,070 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 10.48% under budget.

Unit 3 generated 38,897 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 10.39% under budget.

Plant Conditions for January 2013

Big Stone:

The unit generated 302,462 net MWh for the month. Unit availability was 100% and equivalent availability was 97.8%. Fuel prices were 5.74% under budget.

Coyote:

The Unit was off line the entire month.

Hoot Lake:

Unit 2 generated 30,237 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 17.25% under budget.

Unit 3 generated 41,869 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 16.67% under budget.