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April 24, 2013

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending March 31, 2013, the rate for the Energy Adjustment Rider is (\$0.00148) per kWh. Otter Tail Power Company proposes to bill at this rate effective May 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.027204
Average costs from current month's adjustment:	\$.026548
Difference – (Increase) Decrease:	\$.000656

The net effect of this energy adjustment is to decrease the rate by \$.00065. The total resulting adjustment for the current billing period will then be (\$.00148) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
April 24, 2013
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the May 2013 Energy Adjustment Rider based on the four-month period ending March 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for February and March 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE MAY 1, 2013

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2012 December	2013 January	2013 February	2013 March	Total This Period
1	Purchased Power	\$1,425,144	\$2,164,989	\$1,688,528	\$161,870	\$5,440,531
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$5,392,355	\$5,432,655	\$5,466,809	\$6,697,369	\$22,989,188
4	Other Plant Generation	\$390,964	\$153,357	\$53,495	\$149,165	\$746,981
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$552,757)	(\$828,178)	(\$516,535)	\$92,758	(\$1,804,712)
7	Schedule 16 & 17 Deferred Amortization	\$0	\$0	\$0	\$0	\$0
8	Net Retail MISO Day 2	\$5,292,550	\$4,850,307	\$4,641,472	\$2,221,919	\$17,006,248
9	NET ENERGY COSTS	\$11,948,256	\$11,773,130	\$11,333,769	\$9,323,081	\$44,378,236
ASSET-BASED MARGINS		2013 February	2013 March	2013 April	2013 May	Total This Period
10	Forecast of Margins - 85%	(\$294,802)	(\$221,383)	(\$108,198)	(\$84,720)	(\$709,103)
11	True-up of prior months margin forecast	\$165,366	\$328,456	\$308,618	\$99,904	\$902,344
12	Total Margin Credit	(\$129,436)	\$107,073	\$200,420	\$15,184	\$193,241
13	Prior (over) under recovery (line 26)					\$746,432
14	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$45,317,909
ENERGY -- KWH		2012 December	2013 January	2013 February	2013 March	Total This Period
15	Retail Sales - kWhs	389,085,252	459,803,141	462,496,257	395,660,752	1,707,045,402
16	Delivered Cost per kWh					\$0.026548
17	Base Cost per kWh					\$0.028030
18	Energy Cost Adjustment -- Per kWh					(\$0.00148)

TRUE UP FOR MARCH

19	Retail Sales (kWhs) (line 15, col D)					395,660,752
20	Net Energy Costs for the System -- Most recent month					\$9,430,154
21	Base Cost Recovered					\$11,090,371
22	Net to be Recovered from COE (line 20 - line 21)					(\$1,660,217)
23	COE Recovery Rate Effective for February					\$0.00004
24	Amount Recovered by COE (line 23 x line 19)					\$15,826
25	Over / (Under) Recovery (line 22 - line 24)					\$1,676,044
26	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))					(\$746,432)

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System March 2013 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,254,997.79	\$ -		\$ 1,254,997.79	
2	DA Non-asset Energy Amount	555.09		\$ 770,196.36	\$ -		\$ 770,196.36	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -		\$ -	
4	RT Asset Energy Amount	555.19		\$ (382,703.87)	\$ -		\$ (382,703.87)	
5	RT Non-Asset Energy Amount	555.26		\$ (3,674.56)	\$ -		\$ (3,674.56)	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -		\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 1,195,251.17	\$ 1,638,815.72	\$ -		\$ 1,638,815.72	\$ (443,564.55)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 80,581.27	\$ -		\$ 80,581.27	
9	DA FBT Congestion Amount	555.03		\$ 140,028.42	\$ -		\$ 140,028.42	
10	DA FBT Loss Amount	555.04		\$ 469,962.17	\$ -		\$ 469,962.17	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -		\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -		\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (140,028.42)	\$ -		\$ (140,028.42)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (234,980.99)	\$ -		\$ (234,980.99)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 6,747.39	\$ -		\$ 6,747.39	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -		\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 3,504.79	\$ -		\$ 3,504.79	
18	FTR Hourly Allocation Amount	555.14		\$ (33,393.58)	\$ -		\$ (33,393.58)	
19	FTR Monthly Allocation Amount	555.15		\$ (433.57)	\$ -		\$ (433.57)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -		\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -		\$ -	
22	RT Mkt Admin Amount	555.18		\$ 6,188.71	\$ -		\$ 6,188.71	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -		\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -		\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -		\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -		\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (114,028.40)	\$ -		\$ (114,028.40)	
28	RT Misc Amount	555.25		\$ 184.62	\$ -		\$ 184.62	
29	RT Net Inadvertent Amount	555.27		\$ (1,112.94)	\$ -		\$ (1,112.94)	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 44,890.62	\$ -		\$ 44,890.62	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 25,579.14	\$ -		\$ 25,579.14	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -		\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -		\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (12,469.58)	\$ -		\$ (12,469.58)	
35	FTR Guarantee Uplift Amount	555.37		\$ 12,660.56	\$ -		\$ 12,660.56	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 22,663.53	\$ -		\$ 22,663.53	
37	FTR Annual Transaction Amount	555.38		\$ (22,736.30)	\$ -		\$ (22,736.30)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 1,028.95	\$ -		\$ 1,028.95	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (65,077.90)	\$ -		\$ (65,077.90)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (17,215.95)	\$ -		\$ (17,215.95)	
41	DA_ASM_REG	555.43		\$ (3,469.38)	\$ -		\$ (3,469.38)	
42	DA_ASM_SPIN	555.44		\$ (28,682.16)	\$ -		\$ (28,682.16)	
43	DA_ASM_SUPP	555.45		\$ (1,533.96)	\$ -		\$ (1,533.96)	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
March 2013 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (14,979.66)	\$ -		\$ (14,979.66)	
45	RT_ASM_SPIN	555.47		\$ 1,365.47	\$ -		\$ 1,365.47	
46	RT_ASM_SUPP	555.48		\$ (8,045.28)	\$ -		\$ (8,045.28)	
47	RT_ASM_NRGA	555.49		\$ 1,223.45	\$ -		\$ 1,223.45	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 545.19	\$ -		\$ 545.19	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 9,446.02	\$ -		\$ 9,446.02	
51	RT_ASM_SPIN_DIST	555.53		\$ 16,676.60	\$ -		\$ 16,676.60	
52	RT_ASM_SUPP_DIST	555.54		\$ 5,893.15	\$ -		\$ 5,893.15	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 432,043.56	\$ -		\$ 432,043.56	
54	RT ASM Excessive Energy Amount	555.56		\$ 78.12	\$ -		\$ 78.12	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 392,619.76	\$ 583,103.66	\$ -		\$ 583,103.66	\$ (190,483.90)
56	TOTAL MISO DAY 2 CHARGES		\$ 1,587,870.93	\$ 2,221,919.38	\$ -		\$ 2,221,919.38	\$ (634,048.45)
57	MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 1,587,870.93	\$ 2,221,919.38			\$ 2,221,919.38	\$ (634,048.45)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2013														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss		[TRADE SECRET DATA BEGINS . . .]												
1	DA Asset Energy Amount	555.02	\$ 4,302,895.95	\$ 3,958,649.64	\$ 1,254,997.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,516,543.38
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ 336,576.98	\$ 469,962.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,124,467.43
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ 768,367.05	\$ 770,196.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,980,904.89
4	RT Asset Energy Amount	555.19	\$ (105,255.48)	\$ (620,074.27)	\$ (382,703.87)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,108,033.62)
5	RT Distribution of Losses Amount	555.24	\$ (250,035.41)	\$ (194,345.43)	\$ (114,028.40)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (558,409.24)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ (3,674.56)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,674.56)
8	TOTAL		\$ 4,707,874.82	\$ 4,249,173.97	\$ 1,994,749.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,951,798.28
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ 72,380.79	\$ 80,581.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,032.79
13	RT Mkt Admin Amount	555.18	\$ 4,575.14	\$ 5,518.50	\$ 6,188.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,282.35
14	FTR Mkt Admin Amount	555.13	\$ 3,304.39	\$ 2,898.99	\$ 3,504.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,708.17
15	TOTAL		\$ 74,970.26	\$ 80,778.28	\$ 90,274.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 246,023.31
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ 270,730.67	\$ 219,234.41	\$ 140,028.42	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 629,993.50
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 77,198.26	\$ 31,564.84	\$ (33,393.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,369.52
19	FTR Monthly Allocation Amount	555.15	\$ (2,980.30)	\$ (3,321.53)	\$ (433.57)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,735.40)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	FTR Monthly Transaction Amount	555.35	\$ (69,589.00)	\$ (44,705.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,294.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ (1,873.28)	\$ (7,982.27)	\$ (12,469.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,225.13)
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.59	\$ 6,682.57	\$ 12,660.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,293.72
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 33,129.60	\$ 33,129.60	\$ 22,663.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88,922.73
25	FTR Annual Transaction Amount	555.38	\$ (33,221.14)	\$ (33,221.14)	\$ (22,736.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (89,178.58)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.43	\$ 729.40	\$ 1,028.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,487.78
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (59,070.89)	\$ (59,102.93)	\$ (65,077.90)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (183,251.72)
28	TOTAL		\$ 220,003.94	\$ 143,107.95	\$ 42,270.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 405,382.42
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,008.71	\$ 8,202.11	\$ 6,747.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,958.21
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (6.93)	\$ (307.37)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (314.30)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 28,930.78	\$ 9,945.80	\$ 25,579.14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,455.72
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (14,727.02)	\$ (9,115.43)	\$ (17,215.95)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (41,058.40)
34	TOTAL		\$ 23,205.54	\$ 8,725.11	\$ 15,110.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,041.23
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,502.05	\$ 59,036.88	\$ 44,890.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,429.55
36	TOTAL		\$ 26,502.05	\$ 59,036.88	\$ 44,890.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,429.55
Other Charges														
37	RT Misc Amount	555.25	\$ 1,916.47	\$ (3.21)	\$ 184.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,097.88
38	RT Net Inadvertent Amount	555.27	\$ (4,289.84)	\$ (7,443.61)	\$ (1,112.94)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,846.39)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (2,373.37)	\$ (7,446.82)	\$ (928.32)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,748.51)
ASM Charges														
41	DA_ASM_REG	555.43	\$ (4,700.12)	\$ (6,291.46)	\$ (3,469.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,460.96)
42	DA_ASM_SPIN	555.44	\$ (12,192.25)	\$ (14,472.77)	\$ (28,682.16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (55,347.18)
43	DA_ASM_SUPP	555.45	\$ (433.48)	\$ (134.84)	\$ (1,533.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,102.28)
44	RT_ASM_REG	555.46	\$ (7,375.53)	\$ 534.11	\$ (14,979.66)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (21,821.08)
45	RT_ASM_SPIN	555.47	\$ 5,501.46	\$ 1,293.09	\$ 1,365.47	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,160.02
46	RT_ASM_SUPP	555.48	\$ (6,756.81)	\$ (604.27)	\$ (8,045.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,406.36)
47	RT_ASM_NRGA	555.49	\$ 985.69	\$ 616.81	\$ 1,223.45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,825.95
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.54	\$ 87.85	\$ 548.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 705.58
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 10,427.25	\$ 7,345.80	\$ 9,446.02	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,219.07
51	RT_ASM_SPIN_DIST	555.53	\$ 7,701.89	\$ 10,010.72	\$ 16,676.60	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,389.21
52	RT_ASM_SUPP_DIST	555.54	\$ 5,310.43	\$ 4,641.26	\$ 5,893.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,844.84
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 231,261.68	\$ 492,774.13	\$ 432,043.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,156,079.37
54	RT ASM Excessive Energy Amount	555.56	\$ 15.97	\$ (180.84)	\$ 78.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (86.75)
55	TOTAL		\$ 229,818.72	\$ 495,619.59	\$ 410,561.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,135,999.43
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (270,730.67)	\$ (219,234.41)	\$ (140,028.42)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (629,993.50)
59	DA Losses Rebate on Option B GFA	555.08	\$ (158,964.63)	\$ (168,289.05)	\$ (234,980.99)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (562,234.67)
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL		\$ (429,695.30)	\$ (387,523.46)	\$ (375,009.41)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,192,228.17)
63	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 4,850,306.66	\$ 4,641,471.50	\$ 2,221,919.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,713,697.54
64	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 4,850,306.66	\$ 4,641,471.50	\$ 2,221,919.38	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,713,697.54

... TRADE SECRET DATA ENDS]

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
March 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No.	Charge Type Description								
Day Ahead & Real Time Asset & Non Asset Energy & Loss									
[TRADE SECRET DATA BEGINS . . .									
1	DA Asset Energy Amount	555.02	\$ 10,567,252.22	\$ (9,312,254.43)	\$ -	\$ 1,254,997.79		393,195	(351,106)
2	DA FBT Loss Amount	555.04	\$ 469,962.17	\$ -	\$ -	\$ 469,962.17		-	-
3	DA Non-asset Energy Amount	555.09	\$ 770,196.36	\$ -	\$ -	\$ 770,196.36		34,228	-
4	RT Asset Energy Amount	555.19	\$ 60,811.19	\$ (488,904.57)	\$ 45,389.51	\$ (382,703.87)		2,313	(17,705)
5	RT Distribution of Losses Amount	555.24	\$ 413.82	\$ (110,695.01)	\$ (3,747.21)	\$ (114,028.40)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ 882.06	\$ (4,556.62)	\$ -	\$ (3,674.56)		53	(235)
8	TOTAL		\$ 11,869,517.82	\$ (9,916,410.63)	\$ 41,642.30	\$ 1,994,749.49	\$ -	429,790	(369,046)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 80,581.27	\$ -	\$ -	\$ 80,581.27		-	-
13	RT Mkt Admin Amount	555.18	\$ 6,093.87	\$ -	\$ 94.84	\$ 6,188.71		-	-
14	FTR Mkt Admin Amount	555.13	\$ 3,504.79	\$ -	\$ -	\$ 3,504.79		-	-
15	TOTAL		\$ 90,179.93	\$ -	\$ 94.84	\$ 90,274.77	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ 146,664.02	\$ (6,635.60)	\$ -	\$ 140,028.42		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 52,175.02	\$ (85,568.60)	\$ -	\$ (33,393.58)		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (433.57)	\$ -	\$ (433.57)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 251.06	\$ (12,720.64)	\$ -	\$ (12,469.58)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 12,720.64	\$ (60.08)	\$ -	\$ 12,660.56		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 40,525.38	\$ (17,861.85)	\$ -	\$ 22,663.53		-	-
25	FTR Annual Transaction Amount	555.38	\$ 17,789.08	\$ (40,525.38)	\$ -	\$ (22,736.30)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 1,028.95	\$ -	\$ -	\$ 1,028.95		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (65,077.33)	\$ (0.57)	\$ (65,077.90)		-	-
28	TOTAL		\$ 271,154.15	\$ (228,883.05)	\$ (0.57)	\$ 42,270.53	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 6,747.39	\$ -	\$ -	\$ 6,747.39		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 26,270.90	\$ -	\$ (691.76)	\$ 25,579.14		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (17,215.95)	\$ -	\$ (17,215.95)		-	-
34	TOTAL		\$ 33,018.29	\$ (17,215.95)	\$ (691.76)	\$ 15,110.58	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 56,619.55	\$ (8,842.41)	\$ (2,886.52)	\$ 44,890.62		-	-
36	TOTAL		\$ 56,619.55	\$ (8,842.41)	\$ (2,886.52)	\$ 44,890.62	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 184.62	\$ 184.62		-	-
38	RT Net Inadvertent Amount	555.27	\$ 7,295.77	\$ (6,621.27)	\$ (1,787.44)	\$ (1,112.94)		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 7,295.77	\$ (6,621.27)	\$ (1,602.82)	\$ (928.32)	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (3,469.38)	\$ -	\$ (3,469.38)		-	(332)
42	DA_ASM_SPIN	555.44	\$ -	\$ (28,682.16)	\$ -	\$ (28,682.16)		-	(10,329)
43	DA_ASM_SUPP	555.45	\$ -	\$ (1,533.96)	\$ -	\$ (1,533.96)		-	(1,202)
44	RT_ASM_REG	555.46	\$ 1,738.32	\$ (16,717.98)	\$ -	\$ (14,979.66)		232	(855)
45	RT_ASM_SPIN	555.47	\$ 10,189.77	\$ (8,824.30)	\$ -	\$ 1,365.47		1,856	(656)
46	RT_ASM_SUPP	555.48	\$ 824.03	\$ (8,869.31)	\$ -	\$ (8,045.28)		1,043	(217)
47	RT_ASM_NRGA	555.49	\$ 1,453.87	\$ (230.42)	\$ -	\$ 1,223.45		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 252.42	\$ (0.10)	\$ 292.87	\$ 545.19		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 9,891.32	\$ (245.01)	\$ (200.29)	\$ 9,446.02		377,887	(84)
51	RT_ASM_SPIN_DIST	555.53	\$ 16,915.25	\$ (241.42)	\$ 2.77	\$ 16,676.60		413,155	(84)
52	RT_ASM_SUPP_DIST	555.54	\$ 5,995.74	\$ (119.29)	\$ 16.70	\$ 5,893.15		416,536	(84)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System March 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 638,876.48	\$ (203,203.56)	\$ (3,629.36)	\$ 432,043.56			29,472	(9,416)
54 RT ASM Excessive Energy Amount	555.56	\$ 78.12	\$ -	\$ -	\$ 78.12			-	(25)
55 TOTAL		\$ 686,215.32	\$ (272,136.89)	\$ (3,517.31)	\$ 410,561.12	\$ -	\$ -	1,240,182	(23,284)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 6,635.38	\$ (146,663.80)	\$ -	\$ (140,028.42)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (234,980.99)	\$ -	\$ (234,980.99)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 6,635.38	\$ (381,644.79)	\$ -	\$ (375,009.41)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 13,020,636.21	\$ (10,831,754.99)	\$ 33,038.16	\$ 2,221,919.38	\$ (634,048.45)	\$ 1,587,870.93	1,669,972	(392,330)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 13,020,636.21	\$ (10,831,754.99)	\$ 33,038.16	\$ 2,221,919.38				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 2,221,919.38						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,277,642,060					1,277,642,060	
68 March covers time period of 02/21/2013 -- 03/21/2013 ** increased for losses of 2.8%									
69 MISO Book Totals		\$ 2,188,881.22	1,277,642,060						
70 MISO RSG Bad Debt		\$ -							
71 March Adjustments		\$ 33,038.16	3,202,867						
72 Total MISO		\$ 2,221,919.38	1,280,844,927						

Otter Tail Power Company
Plant Conditions

Plant Conditions for March 2013

Big Stone:

The unit generated 276,773 net MWh for the month. Unit availability was 96.6% and equivalent availability was 93.0%. Fuel prices were 2.15% under budget.

Coyote:

The unit generated 296,390 net MWh for the month. Unit availability was 100% and equivalent availability was 97.9%. Fuel prices were 2.95% over budget.

Hoot Lake:

Unit 2 generated 30,821 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 6.03% under budget.

Unit 3 generated 38,205 net MWh for the month. Unit 3 had an availability of 97.4% and an equivalent availability of 97.4%. Fuel prices were about 6.67% under budget.

Plant Conditions for February 2013

Big Stone:

The unit generated 245,602 net MWh for the month. Unit availability was 91.39% and equivalent availability was 88.25%. Fuel prices were about 2.23% under budget.

Coyote:

The Unit generated 130,639 net MWh for the month. Unit availability was 49.4% and equivalent availability was 47.7%. Fuel prices were about 1.14% over budget.

Hoot Lake:

Unit 2 generated 28,070 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel costs were about 10.48% under budget.

Unit 3 generated 38,897 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 100%. Fuel prices were about 10.39% under budget.