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June 25, 2013

Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending May 31, 2013, the rate for the Energy Adjustment Rider is (\$0.00652) per kWh. Otter Tail Power Company proposes to bill at this rate effective July 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.022490
Average costs from current month's adjustment:	\$.021511
Difference – (Increase) Decrease:	\$.000979

The net effect of this energy adjustment is to decrease the rate by \$.00098. The total resulting adjustment for the current billing period will then be (\$.00652) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
June 25, 2013
Page Two

Otter Tail Power Company submits seven (7) copies each of the following:

- 1) Calculation of the July 2013 Energy Adjustment Rider based on the four-month period ending May 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for April and May 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures
By electronic filing
cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE JULY 1, 2013

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 February	2013 March	2013 April	2013 May	Total This Period
1	Purchased Power	\$1,688,528	\$161,870	\$334,192	\$1,104,624	\$3,289,214
2	Wind Curtailment	\$0	\$0	\$0	\$0	\$0
3	Steam Plant Generation	\$5,466,809	\$6,697,369	\$5,429,732	\$4,356,534	\$21,950,444
4	Other Plant Generation	\$53,495	\$149,165	\$111,088	\$154,168	\$467,916
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$516,535)	\$92,758	\$163,527	(\$528,043)	(\$788,294)
7	Net Retail MISO Day 2	\$4,641,472	\$2,221,919	\$1,906,905	\$3,366,098	\$12,136,395
8	NET ENERGY COSTS	\$11,333,769	\$9,323,081	\$7,945,445	\$8,453,381	\$37,055,675
<u>ASSET-BASED MARGINS</u>		2013 April	2013 May	2013 June	2013 July	Total This Period
9	Forecast of Margins - 85%	(\$108,198)	(\$84,720)	(\$62,022)	(\$425,708)	(\$680,648)
10	True-up of prior months margin forecast	\$308,618	\$99,904	(\$231,155)	(\$170,594)	\$6,773
11	Total Margin Credit	\$200,420	\$15,184	(\$293,177)	(\$596,302)	(\$673,875)
12	Prior (over) under recovery (line 26)					(\$2,245,033)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$34,136,767
<u>ENERGY -- KWH</u>		2013 February	2013 March	2013 April	2013 May	Total This Period
14	Retail Sales - kWhs	462,496,257	395,660,752	395,578,647	333,188,514	1,586,924,170
15	Delivered Cost per kWh					\$0.021511
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00652)

TRUE UP FOR MAY

18	Retail Sales (kWhs) (line 15, col D)	333,188,514
19	Net Energy Costs for the System -- Most recent month	\$8,468,565
20	Base Cost Recovered	\$9,339,274
21	Net to be Recovered from COE (line 20 - line 21)	(\$870,709)
22	COE Recovery Rate Effective for May	(\$0.00148)
23	Amount Recovered by COE (line 23 x line 19)	(\$493,119)
24	Over / (Under) Recovery (line 22 - line 24)	\$377,590
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$2,245,033

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
May 2013 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,864,865.23	\$ -	\$ -	\$ 1,864,865.23	
2	DA Non-asset Energy Amount	555.09		\$ 337,378.83	\$ -	\$ -	\$ 337,378.83	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 474,806.22	\$ -	\$ -	\$ 474,806.22	
5	RT Non-Asset Energy Amount	555.26		\$ (174.13)	\$ -	\$ -	\$ (174.13)	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 1,867,747.11	\$ 2,676,876.15	\$ -	\$ -	\$ 2,676,876.15	\$ (809,129.04)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 48,245.34	\$ -	\$ -	\$ 48,245.34	
9	DA FBT Congestion Amount	555.03		\$ 165,178.03	\$ -	\$ -	\$ 165,178.03	
10	DA FBT Loss Amount	555.04		\$ 153,285.26	\$ -	\$ -	\$ 153,285.26	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ (165,178.03)	\$ -	\$ -	\$ (165,178.03)	
14	DA Losses Rebate on Option B GFA	555.08		\$ (76,643.28)	\$ -	\$ -	\$ (76,643.28)	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 14,713.59	\$ -	\$ -	\$ 14,713.59	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ (6,399.46)	\$ -	\$ -	\$ (6,399.46)	
17	FTR Mkt Admin Amount	555.13		\$ 1,360.27	\$ -	\$ -	\$ 1,360.27	
18	FTR Hourly Allocation Amount	555.14		\$ 323,464.24	\$ -	\$ -	\$ 323,464.24	
19	FTR Monthly Allocation Amount	555.15		\$ (7,317.53)	\$ -	\$ -	\$ (7,317.53)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 4,057.71	\$ -	\$ -	\$ 4,057.71	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (137,666.07)	\$ -	\$ -	\$ (137,666.07)	
28	RT Misc Amount	555.25		\$ 10.75	\$ -	\$ -	\$ 10.75	
29	RT Net Inadvertent Amount	555.27		\$ 1,029.40	\$ -	\$ -	\$ 1,029.40	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 72,234.46	\$ -	\$ -	\$ 72,234.46	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 235,808.35	\$ -	\$ -	\$ 235,808.35	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ (1,313.58)	\$ -	\$ -	\$ (1,313.58)	
35	FTR Guarantee Uplift Amount	555.37		\$ (1,634.04)	\$ -	\$ -	\$ (1,634.04)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ 22,663.53	\$ -	\$ -	\$ 22,663.53	
37	FTR Annual Transaction Amount	555.38		\$ (22,736.30)	\$ -	\$ -	\$ (22,736.30)	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 1,028.84	\$ -	\$ -	\$ 1,028.84	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (64,433.23)	\$ -	\$ -	\$ (64,433.23)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (21,382.38)	\$ -	\$ -	\$ (21,382.38)	
41	DA_ASM_REG	555.43		\$ (56,922.34)	\$ -	\$ -	\$ (56,922.34)	
42	DA_ASM_SPIN	555.44		\$ (89,643.24)	\$ -	\$ -	\$ (89,643.24)	
43	DA_ASM_SUPP	555.45		\$ (20,681.96)	\$ -	\$ -	\$ (20,681.96)	

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System May 2013 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ 16,417.51	\$ -		\$ 16,417.51	
45	RT_ASM_SPIN	555.47		\$ 3,451.56	\$ -		\$ 3,451.56	
46	RT_ASM_SUPP	555.48		\$ (14,994.71)	\$ -		\$ (14,994.71)	
47	RT_ASM_NRGA	555.49		\$ 2,564.74	\$ -		\$ 2,564.74	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 1,604.62	\$ -		\$ 1,604.62	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 17,697.20	\$ -		\$ 17,697.20	
51	RT_ASM_SPIN_DIST	555.53		\$ 34,055.77	\$ -		\$ 34,055.77	
52	RT_ASM_SUPP_DIST	555.54		\$ 10,657.61	\$ -		\$ 10,657.61	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 245,388.12	\$ -		\$ 245,388.12	
54	RT ASM Excessive Energy Amount	555.56		\$ 1,251.41	\$ -		\$ 1,251.41	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ 433,903.53	\$ 689,222.16	\$ -		\$ 689,222.16	\$ (255,318.63)
56	TOTAL MISO DAY 2 CHARGES		\$ 2,301,650.64	\$ 3,366,098.31	\$ -		\$ 3,366,098.31	\$ (1,064,447.67)
57	MISO RSG Bad Debt		\$ -	\$ -			\$ -	\$ -
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 2,301,650.64	\$ 3,366,098.31			\$ 3,366,098.31	\$ (1,064,447.67)

Otter Tail Power Company														
Monthly MISO Day 2 Charges for ND Energy Adjustment Rider - System														
January - December 2013														
Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss		TRADE SECRET DATA BEGINS . . .												
1	DA Asset Energy Amount	555.02	\$ 4,302,895.95	\$ 3,958,649.64	\$ 1,254,997.79	\$ 779,506.56	\$ 1,864,865.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,160,915.17
2	DA FBT Loss Amount	555.04	\$ 317,928.28	\$ 336,576.98	\$ 469,962.17	\$ 473,483.49	\$ 153,285.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,751,236.18
3	DA Non-asset Energy Amount	555.09	\$ 442,341.48	\$ 768,367.05	\$ 770,196.36	\$ 563,148.99	\$ 337,378.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,881,432.71
4	RT Asset Energy Amount	555.19	\$ (105,255.48)	\$ (620,074.27)	\$ (382,703.87)	\$ (135,796.00)	\$ 474,806.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (769,023.40)
5	RT Distribution of Losses Amount	555.24	\$ (250,035.41)	\$ (194,345.43)	\$ (114,028.40)	\$ (123,793.27)	\$ (137,666.07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (819,868.58)
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ (3,674.56)	\$ (246.60)	\$ (174.13)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,095.29)
8	TOTAL		\$ 4,707,874.82	\$ 4,249,173.97	\$ 1,994,749.49	\$ 1,556,303.17	\$ 2,692,495.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,200,596.79
Virtual Energy														
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01	\$ 67,090.73	\$ 72,380.79	\$ 80,581.27	\$ 74,322.60	\$ 48,245.34	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 342,600.73
13	RT Mkt Admin Amount	555.18	\$ 4,575.14	\$ 5,518.50	\$ 6,188.71	\$ 5,555.29	\$ 4,057.71	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,895.35
14	FTR Mkt Admin Amount	555.13	\$ 3,304.39	\$ 2,898.99	\$ 3,604.79	\$ 2,945.70	\$ 1,360.27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,014.14
15	TOTAL		\$ 74,970.26	\$ 80,778.28	\$ 90,274.77	\$ 82,823.59	\$ 53,663.32	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 382,510.22
Congest & FTRs														
16	DA FBT Congestion Amount	555.03	\$ 270,730.67	\$ 219,234.41	\$ 140,028.42	\$ 476,191.19	\$ 165,178.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,271,362.72
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	FTR Hourly Allocation Amount	555.14	\$ 77,198.26	\$ 31,564.84	\$ (33,393.58)	\$ 34,613.33	\$ 323,464.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 433,447.09
19	FTR Monthly Allocation Amount	555.15	\$ (2,980.30)	\$ (3,321.53)	\$ (433.57)	\$ (2,428.77)	\$ (7,317.53)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (16,481.70)
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ (24,769.67)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (24,769.67)
21	FTR Monthly Transaction Amount	555.35	\$ (69,589.00)	\$ (44,705.00)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,294.00)
22	FTR Full Funding Guarantee Amount	555.36	\$ (1,873.28)	\$ (7,882.27)	\$ (12,469.58)	\$ 12,582.64	\$ (1,313.58)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (10,956.07)
23	FTR Guarantee Uplift Amount	555.37	\$ 4,950.59	\$ 6,682.57	\$ 12,660.56	\$ (10,300.23)	\$ (1,634.04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,359.46
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 33,129.60	\$ 33,129.60	\$ 22,663.53	\$ 22,663.53	\$ 22,663.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 134,249.79
25	FTR Annual Transaction Amount	555.38	\$ (33,221.14)	\$ (33,221.14)	\$ (22,736.30)	\$ (22,736.30)	\$ (22,736.30)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (134,651.18)
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 729.43	\$ 729.43	\$ 1,028.95	\$ 1,028.95	\$ 1,028.84	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,545.57
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ (59,070.89)	\$ (59,102.93)	\$ (65,077.90)	\$ (65,077.33)	\$ (64,433.23)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (312,762.28)
28	TOTAL		\$ 220,003.94	\$ 143,107.95	\$ 42,270.53	\$ 421,767.34	\$ 414,899.96	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,242,049.72
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 9,008.71	\$ 8,202.11	\$ 6,747.39	\$ 11,856.11	\$ 14,713.59	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 50,527.91
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ (6.93)	\$ (307.37)	\$ -	\$ (788.02)	\$ (6,399.46)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,501.78)
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$ 28,930.78	\$ 9,945.80	\$ 25,579.14	\$ 59,322.40	\$ 235,808.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 359,586.47
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	RT Price Volatility Make Whole Payment	555.42	\$ (14,727.02)	\$ (9,115.43)	\$ (17,215.95)	\$ (51,024.88)	\$ (21,382.38)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (113,465.66)
34	TOTAL		\$ 23,205.54	\$ 8,725.11	\$ 15,110.58	\$ 19,365.61	\$ 222,740.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 289,146.94
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 26,502.05	\$ 59,036.88	\$ 44,890.62	\$ 72,251.43	\$ 72,234.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 274,915.44
36	TOTAL		\$ 26,502.05	\$ 59,036.88	\$ 44,890.62	\$ 72,251.43	\$ 72,234.46	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 274,915.44
Other Charges														
37	RT Misc Amount	555.25	\$ 1,916.47	\$ (3.21)	\$ 184.62	\$ (22,681.91)	\$ 10.75	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,573.28)
38	RT Net Inadvertent Amount	555.27	\$ (4,289.84)	\$ (7,443.61)	\$ (1,112.94)	\$ (453.14)	\$ 1,029.40	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (12,270.13)
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	TOTAL		\$ (2,373.37)	\$ (7,446.82)	\$ (928.32)	\$ (23,135.05)	\$ 1,040.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (32,843.41)
ASM Charges														
41	DA_ASM_REG	555.43	\$ (4,700.12)	\$ (6,291.46)	\$ (3,469.38)	\$ (31,560.55)	\$ (56,922.34)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (102,943.85)
42	DA_ASM_SPIN	555.44	\$ (12,192.25)	\$ (14,472.77)	\$ (28,682.16)	\$ (86,140.51)	\$ (89,643.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (231,130.93)
43	DA_ASM_SUPP	555.45	\$ (433.48)	\$ (134.84)	\$ (1,533.96)	\$ (6,474.84)	\$ (20,681.96)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,259.08)
44	RT_ASM_REG	555.46	\$ (7,375.53)	\$ 534.11	\$ (14,979.66)	\$ (16,676.13)	\$ 16,417.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,079.70)
45	RT_ASM_SPIN	555.47	\$ 5,501.46	\$ 1,293.09	\$ 1,365.47	\$ 13,184.93	\$ 3,451.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,796.51
46	RT_ASM_SUPP	555.48	\$ (6,756.81)	\$ (604.27)	\$ (8,045.28)	\$ (26,879.06)	\$ (14,994.71)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67,280.13)
47	RT_ASM_NRGA	555.49	\$ 985.69	\$ 616.81	\$ 1,223.45	\$ 1,727.23	\$ 2,564.74	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,117.92
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 72.54	\$ 87.85	\$ 548.19	\$ 6,361.05	\$ 1,604.62	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,671.25
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	RT_ASM_REG_DIST	555.52	\$ 10,427.25	\$ 7,345.80	\$ 9,446.02	\$ 17,610.22	\$ 17,697.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 62,526.49
51	RT_ASM_SPIN_DIST	555.53	\$ 7,701.89	\$ 10,010.72	\$ 16,676.60	\$ 27,831.05	\$ 34,055.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 96,276.03
52	RT_ASM_SUPP_DIST	555.54	\$ 5,310.43	\$ 4,641.26	\$ 5,893.15	\$ 8,288.57	\$ 10,657.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,791.02
53	RT ASM Non-Excessive Energy Amount	555.55	\$ 231,261.68	\$ 492,774.13	\$ 432,043.56	\$ 579,516.08	\$ 245,388.12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,980,983.57
54	RT ASM Excessive Energy Amount	555.56	\$ 15.97	\$ (180.84)	\$ 78.12	\$ 3,674.77	\$ 1,251.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,839.43
55	TOTAL		\$ 229,818.72	\$ 495,619.59	\$ 410,561.12	\$ 490,462.81	\$ 150,846.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,777,308.53
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	DA Congestion Rebate on Option B GFA	555.07	\$ (270,730.67)	\$ (219,234.41)	\$ (140,028.42)	\$ (476,191.19)	\$ (165,178.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,271,362.72)
59	DA Losses Rebate on Option B GFA	555.08	\$ (158,964.63)	\$ (168,289.05)	\$ (234,980.99)	\$ (236,742.23)	\$ (76,643.28)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (875,620.18)
60	RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	TOTAL		\$ (429,695.30)	\$ (387,523.46)	\$ (375,009.41)	\$ (712,933.42)	\$ (241,821.31)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,146,982.90)
63	TOTAL MISO DAY 2 CHARGES - Energy Adjustment Rider		\$ 4,850,306.66	\$ 4,641,471.50	\$ 2,221,919.38	\$ 1,906,905.48	\$ 3,366,098.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,986,701.33
64	MISO RSG Bad Debt		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	TOTAL FOR MN ENERGY ADJUSTMENT RIDER		\$ 4,850,306.66	\$ 4,641,471.50	\$ 2,221,919.38	\$ 1,906,905.48	\$ 3,366,098.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,986,701.33

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
May 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss	TRADE SECRET DATA BEGINS . . .								
1	DA Asset Energy Amount	555.02	\$ 8,010,720.92	\$ (6,145,855.69)	\$ -	\$ 1,864,865.23		293,324	(236,013)
2	DA FBT Loss Amount	555.04	\$ 153,285.26	\$ -	\$ -	\$ 153,285.26		-	-
3	DA Non-asset Energy Amount	555.09	\$ 337,378.83	\$ -	\$ -	\$ 337,378.83		14,589	-
4	RT Asset Energy Amount	555.19	\$ 227,686.72	\$ (98,223.03)	\$ 345,342.53	\$ 474,806.22		8,887	(3,536)
5	RT Distribution of Losses Amount	555.24	\$ 1,331.49	\$ (130,636.73)	\$ (8,360.83)	\$ (137,666.07)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ (174.13)	\$ -	\$ (174.13)		-	(11)
8	TOTAL		\$ 8,730,403.22	\$ (6,374,889.58)	\$ 336,981.70	\$ 2,692,495.34	\$ -	316,800	(239,560)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 48,245.34	\$ -	\$ -	\$ 48,245.34		-	-
13	RT Mkt Admin Amount	555.18	\$ 4,711.58	\$ -	\$ (653.87)	\$ 4,057.71		-	-
14	FTR Mkt Admin Amount	555.13	\$ 1,360.27	\$ -	\$ -	\$ 1,360.27		-	-
15	TOTAL		\$ 54,317.19	\$ -	\$ (653.87)	\$ 53,663.32	\$ -	-	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ 175,201.83	\$ (10,023.80)	\$ -	\$ 165,178.03		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 379,350.53	\$ (55,883.62)	\$ (2.67)	\$ 323,464.24		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (7,340.31)	\$ 22.78	\$ (7,317.53)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 7,226.95	\$ (8,520.42)	\$ (20.11)	\$ (1,313.58)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 8,520.42	\$ (10,169.75)	\$ 15.29	\$ (1,634.04)		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 40,525.38	\$ (17,861.85)	\$ -	\$ 22,663.53		-	-
25	FTR Annual Transaction Amount	555.38	\$ 17,789.08	\$ (40,525.38)	\$ -	\$ (22,736.30)		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 1,028.95	\$ -	\$ (0.11)	\$ 1,028.84		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (65,113.01)	\$ 679.78	\$ (64,433.23)		-	-
28	TOTAL		\$ 629,643.14	\$ (215,438.14)	\$ 694.96	\$ 414,899.96	\$ -	-	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 14,708.46	\$ -	\$ 5.13	\$ 14,713.59		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (6,399.46)	\$ -	\$ (6,399.46)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 233,125.37	\$ -	\$ 2,682.98	\$ 235,808.35		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (21,392.06)	\$ 9.68	\$ (21,382.38)		-	-
34	TOTAL		\$ 247,833.83	\$ (27,791.52)	\$ 2,697.79	\$ 222,740.10	\$ -	-	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 81,383.25	\$ (5,731.89)	\$ (3,416.90)	\$ 72,234.46		-	-
36	TOTAL		\$ 81,383.25	\$ (5,731.89)	\$ (3,416.90)	\$ 72,234.46	\$ -	-	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ 10.75	\$ 10.75		-	-
38	RT Net Inadvertent Amount	555.27	\$ 3,774.69	\$ (3,524.11)	\$ 778.82	\$ 1,029.40		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	TOTAL		\$ 3,774.69	\$ (3,524.11)	\$ 789.57	\$ 1,040.15	\$ -	-	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ (56,922.34)	\$ -	\$ (56,922.34)		-	(3,806)
42	DA_ASM_SPIN	555.44	\$ -	\$ (89,643.24)	\$ -	\$ (89,643.24)		-	(14,087)
43	DA_ASM_SUPP	555.45	\$ -	\$ (20,681.96)	\$ -	\$ (20,681.96)		-	(4,603)
44	RT_ASM_REG	555.46	\$ 39,430.13	\$ (23,012.62)	\$ -	\$ 16,417.51		2,746	(1,388)
45	RT_ASM_SPIN	555.47	\$ 21,070.09	\$ (17,618.53)	\$ -	\$ 3,451.56		6,073	(1,389)
46	RT_ASM_SUPP	555.48	\$ 2,118.91	\$ (17,113.62)	\$ -	\$ (14,994.71)		2,847	(1,462)
47	RT_ASM_NRGA	555.49	\$ 3,623.47	\$ (1,060.34)	\$ 1.61	\$ 2,564.74		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 1,591.91	\$ (0.04)	\$ 12.75	\$ 1,604.62		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 17,656.59	\$ (147.33)	\$ 187.94	\$ 17,697.20		298,764	(90)
51	RT_ASM_SPIN_DIST	555.53	\$ 33,914.51	\$ (343.92)	\$ 485.18	\$ 34,055.77		315,582	(90)
52	RT_ASM_SUPP_DIST	555.54	\$ 10,713.39	\$ (234.42)	\$ 178.64	\$ 10,657.61		317,125	(90)

Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
May 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 562,043.06	\$ (316,512.18)	\$ (142.76)	\$ 245,388.12			27,619	(12,324)
54 RT ASM Excessive Energy Amount	555.56	\$ 1,251.41	\$ -	\$ -	\$ 1,251.41			-	(114)
55 TOTAL		\$ 693,413.47	\$ (543,290.54)	\$ 723.36	\$ 150,846.29	\$ -	\$ -	970,754	(39,444)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 10,023.80	\$ (175,201.83)	\$ -	\$ (165,178.03)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ (76,643.28)	\$ -	\$ (76,643.28)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ 10,023.80	\$ (251,845.11)	\$ -	\$ (241,821.31)	\$ -	\$ -	-	-
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 10,450,792.59	\$ (7,422,510.89)	\$ 337,816.61	\$ 3,366,098.31	\$ (1,064,447.67)	\$ 2,301,650.64	1,287,554	(279,004)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 10,450,792.59	\$ (7,422,510.89)	\$ 337,816.61	\$ 3,366,098.31				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 3,366,098.31						
67 Net KWH for retail = ((G) + (H)) * 1,000			1,008,550,317					1,008,550,317	
68 May covers time period of 04/23/2013 -- 05/23/2013 ** increased for losses of 2.8%									
69 MISO Book Totals		\$ 3,028,281.70	1,008,550,317						
70 MISO RSG Bad Debt		\$ -							
71 May Adjustments		\$ 337,816.61	46,651,027						
72 Total MISO		\$ 3,366,098.31	1,055,201,344						

Otter Tail Power Company
Plant Conditions

Plant Conditions for May 2013

Big Stone:

The unit generated 123,704 net MWh for the month. Unit availability was 47.6% and equivalent availability was 46.3%. Fuel prices were 2.46% under budget.

Coyote:

The unit generated 219,234 net MWh for the month. Unit availability was 90.0% and equivalent availability was 81.7%. Fuel prices were 10.41% over budget.

Hoot Lake:

Unit 2 generated 25,606 net MWh for the month. Unit 2 had an availability of 90.3% and an equivalent availability of 90.3%.

Unit 3 generated 30,539 net MWh for the month. Unit 3 had an availability of 90.8% and an equivalent availability of 90.8%.

Plant Conditions for April 2013

Big Stone:

The unit generated 209,854 net MWh for the month. Unit availability was 82.7% and equivalent availability was 79.7%. Fuel prices were 3.86% under budget.

Coyote:

The unit generated 256,038 net MWh for the month. Unit availability was 99.7% and equivalent availability was 96.4%. Fuel prices were 7.80% over budget.

Hoot Lake:

Unit 2 generated 24,190 net MWh for the month. Unit 2 had an availability of 82.8% and an equivalent availability of 78.4%. Fuel costs were about 11.12% under budget.

Unit 3 generated 33,955 net MWh for the month. Unit 3 had an availability of 83.1% and an equivalent availability of 78.6%. Fuel prices were about 3.03% under budget.