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July 24, 2013

Mr. Darrel Nitschke  
Director of Administration  
North Dakota Public Service Commission  
600 E. Boulevard Ave., Dept. 408  
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending June 30, 2013, the rate for the Energy Adjustment Rider is (\$.00749) per kWh. Otter Tail Power Company proposes to bill at this rate effective August 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$ .021511
Average costs from current month's adjustment:	\$ .020543
Difference – (Increase) Decrease:	\$ .000968

The net effect of this energy adjustment is to decrease the rate by \$.00097. The total resulting adjustment for the current billing period will then be (\$.00749) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke  
July 24, 2013  
Page Two

**Otter Tail Power Company submits seven (7) copies each of the following:**

- 1) Calculation of the August 2013 Energy Adjustment Rider based on the four-month period ending June 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for May and June 2013 marked as Attachment E.

Sincerely,



Jill R. Bjorgum  
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA  
 OTTER TAIL POWER COMPANY  
 ENERGY ADJUSTMENT RIDER  
 FOR BILLING TO BE EFFECTIVE AUGUST 1, 2013

1st of the Month  
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 March	2013 April	2013 May	2013 June	Total This Period
1	Purchased Power	\$161,870	\$334,192	\$1,104,624	\$1,034,883	\$2,635,569
2	Wind Curtailment	\$0	\$0	\$0	\$15,604	\$15,604
3	Steam Plant Generation	\$6,697,369	\$5,429,732	\$4,356,534	\$5,487,920	\$21,971,555
4	Other Plant Generation	\$149,165	\$111,088	\$154,168	\$63,424	\$477,845
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	\$92,758	\$163,527	(\$528,043)	(\$881,531)	(\$1,153,290)
7	Net Retail MISO Day 2	\$2,221,919	\$1,906,905	\$3,366,098	\$1,460,151	\$8,955,074
8	NET ENERGY COSTS	\$9,323,081	\$7,945,445	\$8,453,381	\$7,180,451	\$32,902,357
<u>ASSET-BASED MARGINS</u>		2013 May	2013 June	2013 July	2013 August	Total This Period
9	Forecast of Margins - 85%	(\$84,720)	(\$62,022)	(\$425,708)	(\$740,655)	(\$1,313,105)
10	True-up of prior months margin forecast	\$99,904	(\$231,155)	(\$170,594)	(\$127,431)	(\$429,276)
11	Total Margin Credit	\$15,184	(\$293,177)	(\$596,302)	(\$868,086)	(\$1,742,381)
12	Prior (over) under recovery (line 26)					(\$1,996,857)
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$29,163,118
<u>ENERGY -- KWH</u>		2013 March	2013 April	2013 May	2013 June	Total This Period
14	Retail Sales - kWhs	395,660,752	395,578,647	333,188,514	295,202,254	1,419,630,167
15	Delivered Cost per kWh					\$0.020543
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00749)

**TRUE UP FOR JUNE**

18	Retail Sales (kWhs) (line 15, col D)	295,202,254
19	Net Energy Costs for the System -- Most recent month	\$6,887,274
20	Base Cost Recovered	\$8,274,519
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,387,245)
22	COE Recovery Rate Effective for May	(\$0.00554)
23	Amount Recovered by COE (line 23 x line 19)	(\$1,635,421)
24	Over / (Under) Recovery (line 22 - line 24)	(\$248,175)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$1,996,857

Otter Tail Power Company										
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System										
June 2013 includes any adjustments										
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)		
			Total	Retail	Other	Total	Non-Energy Adj. Rider			
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..		
1	DA Asset Energy Amount	555.02	\$	922,832.62	\$	-	\$	922,832.62		
2	DA Non-asset Energy Amount	555.09	\$	280,855.49	\$	-	\$	280,855.49		
3	DA Virtual Energy Amount	555.12	\$	-	\$	-	\$	-		
4	RT Asset Energy Amount	555.19	\$	496,613.84	\$	-	\$	496,613.84		
5	RT Non-Asset Energy Amount	555.26	\$	-	\$	-	\$	-		
6	RT Virtual Energy Amount	555.32	\$	-	\$	-	\$	-		
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]		
7	<b>ENERGY CHARGES TOTAL</b>		\$	<b>1,079,696.14</b>	\$	<b>1,700,301.95</b>	\$	<b>1,700,301.95</b>	\$	<b>(620,605.81)</b>
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..		
8	DA Mkt Admin Amount	555.01	\$	45,914.63	\$	-	\$	45,914.63		
9	DA FBT Congestion Amount	555.03	\$	61,189.45	\$	-	\$	61,189.45		
10	DA FBT Loss Amount	555.04	\$	15,498.87	\$	-	\$	15,498.87		
11	DA Congestion Rebate on COGA	555.05	\$	-	\$	-	\$	-		
12	DA Losses Rebate on COGA	555.06	\$	-	\$	-	\$	-		
13	DA Congestion Rebate on Option B GFA	555.07	\$	(61,189.45)	\$	-	\$	(61,189.45)		
14	DA Losses Rebate on Option B GFA	555.08	\$	(7,749.40)	\$	-	\$	(7,749.40)		
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$	6,478.86	\$	-	\$	6,478.86		
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$	(11,196.19)	\$	-	\$	(11,196.19)		
17	FTR Mkt Admin Amount	555.13	\$	2,805.43	\$	-	\$	2,805.43		
18	FTR Hourly Allocation Amount	555.14	\$	(331,348.79)	\$	-	\$	(331,348.79)		
19	FTR Monthly Allocation Amount	555.15	\$	(1,067.83)	\$	-	\$	(1,067.83)		
20	FTR Monthly Transaction Amount	555.35	\$	-	\$	-	\$	-		
21	FTR Yearly Allocation Amount	555.17	\$	-	\$	-	\$	-		
22	RT Mkt Admin Amount	555.18	\$	3,998.17	\$	-	\$	3,998.17		
23	RT FBT Congestion Amount	555.20	\$	-	\$	-	\$	-		
24	RT FBT Loss Amount	555.21	\$	-	\$	-	\$	-		
25	RT Congestion Rebate on COGA	555.22	\$	-	\$	-	\$	-		
26	RT Loss Rebate on COGA	555.23	\$	-	\$	-	\$	-		
27	RT Distribution of Losses Amount	555.24	\$	(109,416.59)	\$	-	\$	(109,416.59)		
28	RT Misc Amount	555.25	\$	(58.74)	\$	-	\$	(58.74)		
29	RT Net Inadvertent Amount	555.27	\$	4,135.11	\$	-	\$	4,135.11		
30	RT Revenue Neutrality Uplift Amount	555.28	\$	79,537.93	\$	-	\$	79,537.93		
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29	\$	18,428.36	\$	-	\$	18,428.36		
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$	-	\$	-	\$	-		
33	RT Uninstructed Deviation Amount	555.31	\$	-	\$	-	\$	-		
34	FTR Full Funding Guarantee Amount	555.36	\$	(38,852.89)	\$	-	\$	(38,852.89)		
35	FTR Guarantee Uplift Amount	555.37	\$	39,185.16	\$	-	\$	39,185.16		
36	FTR Auction Revenue Rights Transaction Amount	555.39	\$	(551,245.28)	\$	-	\$	(551,245.28)		
37	FTR Annual Transaction Amount	555.38	\$	551,541.47	\$	-	\$	551,541.47		
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$	15,881.81	\$	-	\$	15,881.81		
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$	(71,603.65)	\$	-	\$	(71,603.65)		
40	RT Price Volatility Make Whole Payment	555.42	\$	(54,102.18)	\$	-	\$	(54,102.18)		
41	DA_ASM_REG	555.43	\$	(19,453.08)	\$	-	\$	(19,453.08)		
42	DA_ASM_SPIN	555.44	\$	(52,321.62)	\$	-	\$	(52,321.62)		
43	DA_ASM_SUPP	555.45	\$	(12,899.24)	\$	-	\$	(12,899.24)		

Otter Tail Power Company Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System June 2013 includes any adjustments								
No.	Charge Type Description	(A)	(B)	(C)		(D)	(E)	(F)
		Acct	Total	Energy Adjustment Rider		Other	Total	Non-Energy Adj. Rider
				Retail				
44	RT_ASM_REG	555.46		\$ (892.32)	\$ -		\$ (892.32)	
45	RT_ASM_SPIN	555.47		\$ (7,475.64)	\$ -		\$ (7,475.64)	
46	RT_ASM_SUPP	555.48		\$ (15,242.12)	\$ -		\$ (15,242.12)	
47	RT_ASM_NRGA	555.49		\$ 611.51	\$ -		\$ 611.51	
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 526.91	\$ -		\$ 526.91	
49	RT_ASM_CRDFC	555.51		\$ -	\$ -		\$ -	
50	RT_ASM_REG_DIST	555.52		\$ 10,063.33	\$ -		\$ 10,063.33	
51	RT_ASM_SPIN_DIST	555.53		\$ 16,633.06	\$ -		\$ 16,633.06	
52	RT_ASM_SUPP_DIST	555.54		\$ 6,053.34	\$ -		\$ 6,053.34	
53	RT ASM Non-Excessive Energy Amount	555.55		\$ 227,244.49	\$ -		\$ 227,244.49	
54	RT ASM Excessive Energy Amount	555.56		\$ 236.10	\$ -		\$ 236.10	
				...TRADE SECRET DATA ENDS]				...TRADE SECRET DATA ENDS]
55	<b>ENERGY CHARGES TOTAL</b>		\$ (188,372.65)	\$ (240,151.02)	\$ -		\$ (240,151.02)	\$ 51,778.37
56	<b>TOTAL MISO DAY 2 CHARGES</b>		\$ 891,323.49	\$ 1,460,150.93	\$ -		\$ 1,460,150.93	\$ (568,827.44)
57	<b>MISO RSG Bad Debt</b>		\$ -	\$ -			\$ -	\$ -
58	<b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		\$ 891,323.49	\$ 1,460,150.93			\$ 1,460,150.93	\$ (568,827.44)





Otter Tail Power Company									
Detail of MISO Day 2 Charges by Charge Group for Current Month - System									
June 2013 includes any adjustments									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
Charge Type Description	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
<b>No. Day Ahead &amp; Real Time Asset &amp; Non Asset Energy &amp; Loss</b>	<b>TRADE SECRET DATA BEGINS . . .</b>								
1	DA Asset Energy Amount	555.02	\$ 5,414,989.97	\$ (4,492,157.35)	\$ -	\$ 922,832.62		249,870	(227,259)
2	DA FBT Loss Amount	555.04	\$ 17,097.73	\$ (1,598.86)	\$ -	\$ 15,498.87		-	-
3	DA Non-asset Energy Amount	555.09	\$ 280,855.49	\$ -	\$ -	\$ 280,855.49		16,202	-
4	RT Asset Energy Amount	555.19	\$ 263,952.31	\$ (47,398.94)	\$ 280,060.47	\$ 496,613.84		12,994	(1,933)
5	RT Distribution of Losses Amount	555.24	\$ 3,219.46	\$ (109,775.94)	\$ (2,860.11)	\$ (109,416.59)		-	-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -		-	-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -		-	-
8	<b>TOTAL</b>		<b>\$ 5,980,114.96</b>	<b>\$ (4,650,931.09)</b>	<b>\$ 277,200.36</b>	<b>\$ 1,606,384.23</b>	<b>\$ -</b>	<b>279,066</b>	<b>(229,191)</b>
<b>Virtual Energy</b>									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -		-	-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -		-	-
11	<b>TOTAL</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Schedules 16 &amp; 17</b>									
12	DA Mkt Admin Amount	555.01	\$ 45,914.63	\$ -	\$ -	\$ 45,914.63		-	-
13	RT Mkt Admin Amount	555.18	\$ 3,997.16	\$ -	\$ 1.01	\$ 3,998.17		-	-
14	FTR Mkt Admin Amount	555.13	\$ 2,805.43	\$ -	\$ -	\$ 2,805.43		-	-
15	<b>TOTAL</b>		<b>\$ 52,717.22</b>	<b>\$ -</b>	<b>\$ 1.01</b>	<b>\$ 52,718.23</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Congest &amp; FTRs</b>									
16	DA FBT Congestion Amount	555.03	\$ 61,680.85	\$ (491.40)	\$ -	\$ 61,189.45		-	-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -		-	-
18	FTR Hourly Allocation Amount	555.14	\$ 91,907.77	\$ (423,256.89)	\$ 0.33	\$ (331,348.79)		-	-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (1,067.56)	\$ (0.27)	\$ (1,067.83)		-	-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -		-	-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -		-	-
22	FTR Full Funding Guarantee Amount	555.36	\$ 676.75	\$ (39,529.58)	\$ (0.06)	\$ (38,852.89)		-	-
23	FTR Guarantee Uplift Amount	555.37	\$ 39,529.58	\$ (344.63)	\$ 0.21	\$ 39,185.16		-	-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 150,241.62	\$ (701,486.90)	\$ -	\$ (551,245.28)		-	-
25	FTR Annual Transaction Amount	555.38	\$ 701,487.06	\$ (149,945.59)	\$ -	\$ 551,541.47		-	-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 15,882.03	\$ -	\$ (0.22)	\$ 15,881.81		-	-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (72,963.56)	\$ 1,359.91	\$ (71,603.65)		-	-
28	<b>TOTAL</b>		<b>\$ 1,061,405.66</b>	<b>\$ (1,389,086.11)</b>	<b>\$ 1,359.90</b>	<b>\$ (326,320.55)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>RSG &amp; Make Whole Payments</b>									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 6,478.84	\$ -	\$ 0.02	\$ 6,478.86		-	-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ (11,196.19)	\$ -	\$ (11,196.19)		-	-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 19,226.35	\$ -	\$ (797.99)	\$ 18,428.36		-	-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -		-	-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (54,102.18)	\$ -	\$ (54,102.18)		-	-
34	<b>TOTAL</b>		<b>\$ 25,705.19</b>	<b>\$ (65,298.37)</b>	<b>\$ (797.97)</b>	<b>\$ (40,391.15)</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Revenue Neutrality Uplift</b>									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 92,190.80	\$ (6,732.04)	\$ (5,920.83)	\$ 79,537.93		-	-
36	<b>TOTAL</b>		<b>\$ 92,190.80</b>	<b>\$ (6,732.04)</b>	<b>\$ (5,920.83)</b>	<b>\$ 79,537.93</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>Other Charges</b>									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (58.74)	\$ (58.74)		-	-
38	RT Net Inadvertent Amount	555.27	\$ 4,448.03	\$ (6,093.19)	\$ 5,780.27	\$ 4,135.11		-	-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -		-	-
40	<b>TOTAL</b>		<b>\$ 4,448.03</b>	<b>\$ (6,093.19)</b>	<b>\$ 5,721.53</b>	<b>\$ 4,076.37</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
<b>ASM Charges</b>									
41	DA_ASM_REG	555.43	\$ -	\$ (19,453.08)	\$ -	\$ (19,453.08)		-	(1,443)
42	DA_ASM_SPIN	555.44	\$ -	\$ (52,321.62)	\$ -	\$ (52,321.62)		-	(12,845)
43	DA_ASM_SUPP	555.45	\$ -	\$ (12,899.24)	\$ -	\$ (12,899.24)		-	(3,745)
44	RT_ASM_REG	555.46	\$ 14,457.04	\$ (15,349.36)	\$ -	\$ (892.32)		1,113	(893)
45	RT_ASM_SPIN	555.47	\$ 16,889.68	\$ (24,365.32)	\$ -	\$ (7,475.64)		4,932	(1,544)
46	RT_ASM_SUPP	555.48	\$ 1,296.37	\$ (16,538.49)	\$ -	\$ (15,242.12)		2,058	(2,378)
47	RT_ASM_NRGA	555.49	\$ 2,076.12	\$ (1,464.61)	\$ -	\$ 611.51		-	-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 623.23	\$ (96.16)	\$ (0.16)	\$ 526.91		-	-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -		-	-
50	RT_ASM_REG_DIST	555.52	\$ 9,868.83	\$ (147.05)	\$ 341.55	\$ 10,063.33		261,975	(1,044)
51	RT_ASM_SPIN_DIST	555.53	\$ 16,175.06	\$ (76.09)	\$ 534.09	\$ 16,633.06		276,375	(1,044)
52	RT_ASM_SUPP_DIST	555.54	\$ 6,561.07	\$ (678.15)	\$ 170.42	\$ 6,053.34		281,721	(1,043)

<b>Otter Tail Power Company</b>									
<b>Detail of MISO Day 2 Charges by Charge Group for Current Month - System</b>									
<b>June 2013 includes any adjustments</b>									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
<b>Charge Type Description</b>	<b>Acct</b>	<b>Retail Debits</b>	<b>Retail Credits</b>	<b>Retail Adjustments</b>	<b>Net Retail</b>	<b>Net Intersystem</b>	<b>Total</b>	<b>Charge types with MWH for Retail</b>	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 380,461.21	\$ (153,216.72)	\$ -	\$ 227,244.49			19,281	(9,535)
54 RT ASM Excessive Energy Amount	555.56	\$ 236.10	\$ -	\$ -	\$ 236.10			0	(67)
55 <b>TOTAL</b>		<b>\$ 448,644.71</b>	<b>\$ (296,605.89)</b>	<b>\$ 1,045.90</b>	<b>\$ 153,084.72</b>	<b>\$ -</b>	<b>\$ -</b>	<b>847,455</b>	<b>(35,580)</b>
<b>Grandfathered Charge Types</b>									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ 491.40	\$ (61,680.85)	\$ -	\$ (61,189.45)			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ 799.42	\$ (8,548.82)	\$ -	\$ (7,749.40)			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 <b>TOTAL</b>		<b>\$ 1,290.82</b>	<b>\$ (70,229.67)</b>	<b>\$ -</b>	<b>\$ (68,938.85)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>
...TRADE SECRET DATA ENDS]									
63 <b>TOTAL MISO DAY 2 CHARGES</b>		<b>\$ 7,666,517.39</b>	<b>\$ (6,484,976.36)</b>	<b>\$ 278,609.90</b>	<b>\$ 1,460,150.93</b>	<b>\$ (568,827.44)</b>	<b>\$ 891,323.49</b>	<b>1,126,521</b>	<b>(264,772)</b>
64 <b>MISO RSG Bad Debt</b>				<b>\$ -</b>	<b>\$ -</b>				
65 <b>TOTAL FOR ND COST OF ENERGY ADJUSTMENT</b>		<b>\$ 7,666,517.39</b>	<b>\$ (6,484,976.36)</b>	<b>\$ 278,609.90</b>	<b>\$ 1,460,150.93</b>				
66 Net MISO Charges for Retail = (B) + (C) + (D)			<b>\$ 1,460,150.93</b>						
67 Net KWH for retail = ((G) + (H)) * 1,000			861,749,625					<b>861,749,625</b>	
68 June covers time period of 05/24/2013 -- 06/20/2013 ** increased for losses of 2.8%									
		<b>Net Retail</b>	<b>Net MISO KWH</b>						
69 <b>MISO Book Totals</b>		<b>\$ 1,181,541.03</b>	<b>861,749,625</b>						
70 <b>MISO RSG Bad Debt</b>		<b>\$ -</b>							
71 <b>June Adjustments</b>		<b>\$ 278,609.90</b>	<b>39,228,190</b>						
72 <b>Total MISO</b>		<b>\$ 1,460,150.93</b>	<b>900,977,815</b>						

Otter Tail Power Company  
Plant Conditions

**Plant Conditions for June 2013**

Big Stone:

The unit generated 229,388 net MWh for the month. Unit availability was 94.6% and equivalent availability was 89.3%. Fuel prices were 3.99% under budget.

Due to a major storm passing through the area an auxiliary transformer failure occurred. The unit tripped at 16:57 Friday, June 21, and returned to service at 03:19 Sunday, June 23.

Coyote:

The unit generated 200,576 net MWh for the month. Unit availability was 72.3% and equivalent availability was 71.0%. Fuel prices were 1.16% over budget.

Coyote came off line May 30 to June 6 for their planned spring outage.

Hoot Lake:

Unit 2 generated 27,719 net MWh for the month. Unit 2 had an availability of 100% and an equivalent availability of 100%. Fuel prices were 9.27% under budget.

Unit 3 generated 37,098 net MWh for the month. Unit 3 had an availability of 99.97% and an equivalent availability of 99.56%. Fuel prices were 9.63% under budget.

**Plant Conditions for May 2013**

Big Stone:

The unit generated 123,704 net MWh for the month. Unit availability was 47.6% and equivalent availability was 46.3%. Fuel prices were 2.46% under budget.

Coyote:

The unit generated 219,234 net MWh for the month. Unit availability was 90.0% and equivalent availability was 81.7%. Fuel prices were 10.41% over budget.

Hoot Lake:

Unit 2 generated 25,606 net MWh for the month. Unit 2 had an availability of 90.3% and an equivalent availability of 90.3%.

Unit 3 generated 30,539 net MWh for the month. Unit 3 had an availability of 90.8% and an equivalent availability of 90.8%.