

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpc.com



September 25, 2013



Mr. Darrel Nitschke
Director of Administration
North Dakota Public Service Commission
600 E. Boulevard Ave., Dept. 408
Bismarck, ND 58505-0480

Dear Mr. Nitschke:

For the four-month period ending August 31, 2013, the rate for the Energy Adjustment Rider is (\$0.00470) per kWh. Otter Tail Power Company proposes to bill at this rate effective October 1, 2013.

The following additional information is provided:

Average costs from previous month's adjustment:	\$.021183
Average costs from current month's adjustment:	\$.023335
Difference – (Increase) Decrease:	(\$.002152)

The net effect of this energy adjustment is to increase the rate by (\$0.00215). The total resulting adjustment for the current billing period will then be (\$0.00470) per kWh.

Information supporting the adjustment is enclosed. The costs reported in the supporting detail are based on the provisions of the Energy Adjustment Rider approved by the Commission on November 25, 2009, in Case No. PU-08-862. Effective with final rates in Case No. PU-08-862, the base cost of energy is \$0.028030. A detailed schedule of the items included in the calculation is enclosed.

Mr. Darrel Nitschke
September 25, 2013
Page Two

Otter Tail Power Company submits an original and two (2) copies each of the following:

- 1) Calculation of the October 2013 Energy Adjustment Rider based on the four-month period ending August 2013.
- 2) Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider marked as Attachment A (2 pages).
- 3) Monthly MISO Day 2 Charges for ND Energy Adjustment Rider marked as Attachment B.
- 4) Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider marked as Attachment C.
- 5) Detail of MISO Day 2 Charges by Charge Group for Current Month marked as Attachment D (2 pages).
- 6) Otter Tail Power Company's Plant Conditions for July and August 2013 marked as Attachment E.

Also included in this month's filing is the Independent Auditors' Report from Deloitte & Touche LLP for the time period of July 2012 to June 2013, pursuant to North Dakota Rule 69-09-02-39(12).

Sincerely,



Jill R. Bjorgum
Regulatory Transactions Specialist

Enclosures

By electronic filing

cc: NDPSC – electronic copy

NORTH DAKOTA
 OTTER TAIL POWER COMPANY
 ENERGY ADJUSTMENT RIDER
 FOR BILLING TO BE EFFECTIVE OCTOBER 1, 2013

1st of the Month
 RATE LEVEL 50

Line	ENERGY COSTS & CREDITS	(A)	(B)	(C)	(D)	(E)
		2013 May	2013 June	2013 July	2013 August	Total This Period
1	Purchased Power	\$1,104,624	\$1,034,883	\$817,437	\$868,765	\$3,825,708
2	Wind Curtailment	\$0	\$15,604	\$0	\$0	\$15,604
3	Steam Plant Generation	\$4,356,534	\$5,487,920	\$6,328,797	\$6,540,179	\$22,713,430
4	Other Plant Generation	\$154,168	\$63,424	\$209,006	\$242,087	\$668,685
5	Hydro Plant Generation	\$0	\$0	\$0	\$0	\$0
6	Less: Intersystem Sales	(\$528,043)	(\$881,531)	(\$1,148,339)	(\$1,104,880)	(\$3,662,793)
7	Net Retail MISO Day 2	\$3,366,098	\$1,460,151	\$1,935,246	\$1,494,612	\$8,256,107
8	NET ENERGY COSTS	\$8,453,381	\$7,180,451	\$8,142,147	\$8,040,763	\$31,816,741
ASSET-BASED MARGINS		2013 July	2013 August	2013 September	2013 October	Total This Period
9	Forecast of Margins - 85%	(\$425,708)	(\$740,655)	(\$83,193)	(\$141,896)	(\$1,391,452)
10	True-up of prior months margin forecast	(\$170,594)	(\$127,431)	\$1,934	\$386,084	\$89,993
11	Total Margin Credit	(\$596,302)	(\$868,086)	(\$81,259)	\$244,188	(\$1,301,459)
12	Prior (over) under recovery (line 26)					\$820,998
13	Adjusted Net Energy Costs (line 9 + line 12 + line 13)					\$29,694,285
ENERGY -- KWH		2013 May	2013 June	2013 July	2013 August	Total This Period
14	Retail Sales - kWhs	333,188,514	295,202,254	321,838,019	322,294,353	1,272,523,140
15	Delivered Cost per kWh					\$0.023335
16	Base Cost per kWh					\$0.028030
17	Energy Cost Adjustment -- Per kWh					(\$0.00470)

TRUE UP FOR AUGUST

18	Retail Sales (kWhs) (line 15, col D)	322,294,353
19	Net Energy Costs for the System -- Most recent month	\$7,172,677
20	Base Cost Recovered	\$9,033,911
21	Net to be Recovered from COE (line 20 - line 21)	(\$1,861,234)
22	COE Recovery Rate Effective for July	(\$0.00749)
23	Amount Recovered by COE (line 23 x line 19)	(\$2,413,985)
24	Over / (Under) Recovery (line 22 - line 24)	(\$552,751)
25	Cumulative Over / (Under) Recovery (prior month cumulative over/(under))	\$820,998

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
August 2013 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B)	(C)		(D)	(E)	(F)
			Total	Retail	Other	Total	Non-Energy Adj. Rider	
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
1	DA Asset Energy Amount	555.02		\$ 1,147,294.64	\$ -	\$ -	\$ 1,147,294.64	
2	DA Non-asset Energy Amount	555.09		\$ 270,448.15	\$ -	\$ -	\$ 270,448.15	
3	DA Virtual Energy Amount	555.12		\$ -	\$ -	\$ -	\$ -	
4	RT Asset Energy Amount	555.19		\$ 352,834.74	\$ -	\$ -	\$ 352,834.74	
5	RT Non-Asset Energy Amount	555.26		\$ -	\$ -	\$ -	\$ -	
6	RT Virtual Energy Amount	555.32		\$ -	\$ -	\$ -	\$ -	
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
7	ENERGY CHARGES TOTAL		\$ 1,115,985.93	\$ 1,770,577.53	\$ -	\$ -	\$ 1,770,577.53	\$ (654,591.60)
			[TRADE SECRET DATA BEGINS ..					[TRADE SECRET DATA BEGINS ..
8	DA Mkt Admin Amount	555.01		\$ 49,704.58	\$ -	\$ -	\$ 49,704.58	
9	DA FBT Congestion Amount	555.03		\$ -	\$ -	\$ -	\$ -	
10	DA FBT Loss Amount	555.04		\$ -	\$ -	\$ -	\$ -	
11	DA Congestion Rebate on COGA	555.05		\$ -	\$ -	\$ -	\$ -	
12	DA Losses Rebate on COGA	555.06		\$ -	\$ -	\$ -	\$ -	
13	DA Congestion Rebate on Option B GFA	555.07		\$ -	\$ -	\$ -	\$ -	
14	DA Losses Rebate on Option B GFA	555.08		\$ -	\$ -	\$ -	\$ -	
15	DA Revenue Sufficiency Guarantee Distribution Amount	555.10		\$ 4,139.58	\$ -	\$ -	\$ 4,139.58	
16	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11		\$ -	\$ -	\$ -	\$ -	
17	FTR Mkt Admin Amount	555.13		\$ 2,947.44	\$ -	\$ -	\$ 2,947.44	
18	FTR Hourly Allocation Amount	555.14		\$ (25,976.13)	\$ -	\$ -	\$ (25,976.13)	
19	FTR Monthly Allocation Amount	555.15		\$ (4,392.23)	\$ -	\$ -	\$ (4,392.23)	
20	FTR Monthly Transaction Amount	555.35		\$ -	\$ -	\$ -	\$ -	
21	FTR Yearly Allocation Amount	555.17		\$ -	\$ -	\$ -	\$ -	
22	RT Mkt Admin Amount	555.18		\$ 2,738.98	\$ -	\$ -	\$ 2,738.98	
23	RT FBT Congestion Amount	555.20		\$ -	\$ -	\$ -	\$ -	
24	RT FBT Loss Amount	555.21		\$ -	\$ -	\$ -	\$ -	
25	RT Congestion Rebate on COGA	555.22		\$ -	\$ -	\$ -	\$ -	
26	RT Loss Rebate on COGA	555.23		\$ -	\$ -	\$ -	\$ -	
27	RT Distribution of Losses Amount	555.24		\$ (164,953.03)	\$ -	\$ -	\$ (164,953.03)	
28	RT Misc Amount	555.25		\$ (400.82)	\$ -	\$ -	\$ (400.82)	
29	RT Net Inadvertent Amount	555.27		\$ 9,178.03	\$ -	\$ -	\$ 9,178.03	
30	RT Revenue Neutrality Uplift Amount	555.28		\$ 28,072.39	\$ -	\$ -	\$ 28,072.39	
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amount	555.29		\$ 4,073.77	\$ -	\$ -	\$ 4,073.77	
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30		\$ -	\$ -	\$ -	\$ -	
33	RT Uninstructed Deviation Amount	555.31		\$ -	\$ -	\$ -	\$ -	
34	FTR Full Funding Guarantee Amount	555.36		\$ 3,001.25	\$ -	\$ -	\$ 3,001.25	
35	FTR Guarantee Uplift Amount	555.37		\$ (3,012.72)	\$ -	\$ -	\$ (3,012.72)	
36	FTR Auction Revenue Rights Transaction Amount	555.39		\$ (551,245.28)	\$ -	\$ -	\$ (551,245.28)	
37	FTR Annual Transaction Amount	555.38		\$ 551,541.47	\$ -	\$ -	\$ 551,541.47	
38	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40		\$ 15,882.03	\$ -	\$ -	\$ 15,882.03	
39	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41		\$ (74,376.35)	\$ -	\$ -	\$ (74,376.35)	
40	RT Price Volatility Make Whole Payment	555.42		\$ (19,086.80)	\$ -	\$ -	\$ (19,086.80)	
41	DA_ASM_REG	555.43		\$ -	\$ -	\$ -	\$ -	
42	DA_ASM_SPIN	555.44		\$ (23,938.67)	\$ -	\$ -	\$ (23,938.67)	
43	DA_ASM_SUPP	555.45		\$ (15,750.32)	\$ -	\$ -	\$ (15,750.32)	

Otter Tail Power Company								
Monthly Detail of MISO Day 2 Charges by Charge Type for ND Energy Adjustment Rider - System								
August 2013 includes any adjustments								
No.	Charge Type Description	(A) Acct	(B) Total	(C) Energy Adjustment Rider		(D)	(E)	(F)
				Retail	Other	Total	Non-Energy Adj. Rider	
44	RT_ASM_REG	555.46		\$ (6,981.46)	\$ -	\$ (6,981.46)		
45	RT_ASM_SPIN	555.47		\$ (17,978.31)	\$ -	\$ (17,978.31)		
46	RT_ASM_SUPP	555.48		\$ (10,394.69)	\$ -	\$ (10,394.69)		
47	RT_ASM_NRGA	555.49		\$ 921.90	\$ -	\$ 921.90		
48	RT_ASM_EXE_DFE_DEP	555.50		\$ 48.65	\$ -	\$ 48.65		
49	RT_ASM_CRDFC	555.51		\$ -	\$ -	\$ -		
50	RT_ASM_REG_DIST	555.52		\$ 9,506.63	\$ -	\$ 9,506.63		
51	RT_ASM_SPIN_DIST	555.53		\$ 15,717.05	\$ -	\$ 15,717.05		
52	RT_ASM_SUPP_DIST	555.54		\$ 7,433.28	\$ -	\$ 7,433.28		
53	RT ASM Non-Excessive Energy Amount	555.55		\$ (62,555.06)	\$ -	\$ (62,555.06)		
54	RT ASM Excessive Energy Amount	555.56		\$ 169.27	\$ -	\$ 169.27		
			...TRADE SECRET DATA ENDS]					...TRADE SECRET DATA ENDS]
55	ENERGY CHARGES TOTAL		\$ (236,576.02)	\$ (275,965.57)	\$ -	\$ (275,965.57)	\$ 39,389.55	
56	TOTAL MISO DAY 2 CHARGES		\$ 879,409.91	\$ 1,494,611.96	\$ -	\$ 1,494,611.96	\$ (615,202.05)	
57	MISO RSG Bad Debt		\$ -	\$ -		\$ -	\$ -	
58	TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 879,409.91	\$ 1,494,611.96		\$ 1,494,611.96	\$ (615,202.05)	

Otter Tail Power Company Monthly MISO Day 2 Charges for ND Non-Energy Adjustment Rider - System January - December 2013 Includes Any Adjustments														
Charge Type Description	Acct	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	YEAR TO DATE
No. Day Ahead & Real Time Asset & Non Asset Energy & Loss		[TRADE SECRET DATA BEGINS ...]												
1	DA Asset Energy Amount	555.02												
2	DA FBT Loss Amount	555.04												
3	DA Non-asset Energy Amount	555.09												
4	RT Asset Energy Amount	555.19												
5	RT Distribution of Losses Amount	555.24												
6	RT FBT Loss Amount	555.21												
7	RT Non-Asset Energy Amount	555.26												
8	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,732,959.74)
Virtual Energy														
9	DA Virtual Energy Amount	555.12												
10	RT Virtual Energy Amount	555.32												
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (321,175.07)
Schedules 16 & 17														
12	DA Mkt Admin Amount	555.01												
13	RT Mkt Admin Amount	555.18												
14	FTR Mkt Admin Amount	555.13												
15	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 150,254.78
Congest & FTRs														
16	DA FBT Congestion Amount	555.03												
17	RT FBT Congestion Amount	555.20												
18	FTR Hourly Allocation Amount	555.14												
19	FTR Monthly Allocation Amount	555.15												
20	FTR Yearly Allocation Amount	555.17												
21	FTR Monthly Transaction Amount	555.35												
22	FTR Full Funding Guarantee Amount	555.36												
23	FTR Guarantee Uplift Amount	555.37												
24	FTR Auction Revenue Rights Transaction Amount	555.39												
25	FTR Annual Transaction Amount	555.38												
26	FTR Auction Revenue Rights Feasible Uplift Amount	555.40												
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41												
28	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (257,605.48)
RSG & Make Whole Payments														
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10												
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11												
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amo	555.29												
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30												
33	RT Price Volatility Make Whole Payment	555.42												
34	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,281.86
Revenue Neutrality Uplift														
35	RT Revenue Neutrality Uplift Amount	555.28												
36	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,663.37
Other Charges														
37	RT Misc Amount	555.25												
38	RT Net Inadvertent Amount	555.27												
39	RT Uninstructed Deviation Amount	555.31												
40	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 241.58
ASM Charges														
41	DA_ASM_REG	555.43												
42	DA_ASM_SPIN	555.44												
43	DA_ASM_SUPP	555.45												
44	RT_ASM_REG	555.46												
45	RT_ASM_SPIN	555.47												
46	RT_ASM_SUPP	555.48												
47	RT_ASM_NRGA	555.49												
48	RT_ASM_EXE_DFE_DEP	555.50												
49	RT_ASM_CRDFC	555.51												
50	RT_ASM_REG_DIST	555.52												
51	RT_ASM_SPIN_DIST	555.53												
52	RT_ASM_SUPP_DIST	555.54												
53	RT ASM Non-Excessive Energy Amount	555.55												
54	RT ASM Excessive Energy Amount	555.56												
55	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,011,663.54)
Grandfathered Charge Types														
56	DA Congestion Rebate on COGA	555.05												
57	DA Losses Rebate on COGA	555.06												
58	DA Congestion Rebate on Option B GFA	555.07												
59	DA Losses Rebate on Option B GFA	555.08												
60	RT Congestion Rebate on COGA	555.22												
61	RT Loss Rebate on COGA	555.23												
62	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	TOTAL MISO DAY 2 CHARGES - Non-Energy Adjustment Rider		\$ (59,462.00)	\$ (230,059.39)	\$ (634,048.45)	\$ (1,336,379.34)	\$ (1,064,447.67)	\$ (568,827.44)	\$ (620,535.90)	\$ (615,202.05)	\$ -	\$ -	\$ -	\$ (5,128,962.24)
64	TOTAL FOR ND NON-ENERGY ADJUSTMENT RIDER		\$ (59,462.00)	\$ (230,059.39)	\$ (634,048.45)	\$ (1,336,379.34)	\$ (1,064,447.67)	\$ (568,827.44)	\$ (620,535.90)	\$ (615,202.05)	\$ -	\$ -	\$ -	\$ (5,128,962.24)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System August 2013 includes any adjustments									
Charge Type Description		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**
		Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail
No.	Day Ahead & Real Time Asset & Non Asset Energy & Loss								
1	DA Asset Energy Amount	555.02	\$ 8,393,808.29	\$ (7,246,513.65)	\$ -	\$ 1,147,294.64			322,625 (294,961)
2	DA FBT Loss Amount	555.04	\$ -	\$ -	\$ -	\$ -			-
3	DA Non-asset Energy Amount	555.09	\$ 273,810.54	\$ (3,362.39)	\$ -	\$ 270,448.15			10,692 (146)
4	RT Asset Energy Amount	555.19	\$ 124,336.08	\$ (251,563.79)	\$ 480,062.45	\$ 352,834.74			5,046 (9,113)
5	RT Distribution of Losses Amount	555.24	\$ 801.12	\$ (153,498.62)	\$ (12,255.53)	\$ (164,953.03)			-
6	RT FBT Loss Amount	555.21	\$ -	\$ -	\$ -	\$ -			-
7	RT Non-Asset Energy Amount	555.26	\$ -	\$ -	\$ -	\$ -			-
8	TOTAL		\$ 8,792,756.03	\$ (7,654,938.45)	\$ 467,806.92	\$ 1,605,624.50	\$ -	\$ -	338,362 (304,220)
Virtual Energy									
9	DA Virtual Energy Amount	555.12	\$ -	\$ -	\$ -	\$ -			-
10	RT Virtual Energy Amount	555.32	\$ -	\$ -	\$ -	\$ -			-
11	TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Schedules 16 & 17									
12	DA Mkt Admin Amount	555.01	\$ 49,704.58	\$ -	\$ -	\$ 49,704.58			-
13	RT Mkt Admin Amount	555.18	\$ 2,641.93	\$ -	\$ 97.05	\$ 2,738.98			-
14	FTR Mkt Admin Amount	555.13	\$ 2,947.44	\$ -	\$ -	\$ 2,947.44			-
15	TOTAL		\$ 55,293.95	\$ -	\$ 97.05	\$ 55,391.00	\$ -	\$ -	-
Congest & FTRs									
16	DA FBT Congestion Amount	555.03	\$ -	\$ -	\$ -	\$ -			-
17	RT FBT Congestion Amount	555.20	\$ -	\$ -	\$ -	\$ -			-
18	FTR Hourly Allocation Amount	555.14	\$ 33,592.65	\$ (59,560.20)	\$ (8.58)	\$ (25,976.13)			-
19	FTR Monthly Allocation Amount	555.15	\$ -	\$ (4,408.80)	\$ 16.57	\$ (4,392.23)			-
20	FTR Yearly Allocation Amount	555.17	\$ -	\$ -	\$ -	\$ -			-
21	FTR Monthly Transaction Amount	555.35	\$ -	\$ -	\$ -	\$ -			-
22	FTR Full Funding Guarantee Amount	555.36	\$ 3,805.89	\$ (796.65)	\$ (7.99)	\$ 3,001.25			-
23	FTR Guarantee Uplift Amount	555.37	\$ 796.65	\$ (3,805.89)	\$ (3.48)	\$ (3,012.72)			-
24	FTR Auction Revenue Rights Transaction Amount	555.39	\$ 150,241.62	\$ (701,486.90)	\$ -	\$ (551,245.28)			-
25	FTR Annual Transaction Amount	555.38	\$ 701,487.06	\$ (149,945.59)	\$ -	\$ 551,541.47			-
26	FTR Auction Revenue Rights Infeasible Uplift Amount	555.40	\$ 15,882.03	\$ -	\$ -	\$ 15,882.03			-
27	FTR Auction Revenue Rights Stage 2 Distribution Amount	555.41	\$ -	\$ (73,783.29)	\$ (593.06)	\$ (74,376.35)			-
28	TOTAL		\$ 905,805.90	\$ (993,787.32)	\$ (596.54)	\$ (88,577.96)	\$ -	\$ -	-
RSG & Make Whole Payments									
29	DA Revenue Sufficiency Guarantee Distribution Amount	555.10	\$ 4,139.30	\$ -	\$ 0.28	\$ 4,139.58			-
30	DA Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.11	\$ -	\$ -	\$ -	\$ -			-
31	RT Revenue Sufficiency Guarantee First Pass Distribution Amou	555.29	\$ 19,670.50	\$ -	\$ (15,596.73)	\$ 4,073.77			-
32	RT Revenue Sufficiency Guarantee Make Whole Pymt Amount	555.30	\$ -	\$ -	\$ -	\$ -			-
33	RT Price Volatility Make Whole Payment	555.42	\$ -	\$ (19,006.07)	\$ (80.73)	\$ (19,086.80)			-
34	TOTAL		\$ 23,809.80	\$ (19,006.07)	\$ (15,677.18)	\$ (10,873.45)	\$ -	\$ -	-
Revenue Neutrality Uplift									
35	RT Revenue Neutrality Uplift Amount	555.28	\$ 31,388.47	\$ (7,238.36)	\$ 3,922.28	\$ 28,072.39			-
36	TOTAL		\$ 31,388.47	\$ (7,238.36)	\$ 3,922.28	\$ 28,072.39	\$ -	\$ -	-
Other Charges									
37	RT Misc Amount	555.25	\$ -	\$ -	\$ (400.82)	\$ (400.82)			-
38	RT Net Inadvertent Amount	555.27	\$ 8,947.43	\$ (366.00)	\$ 596.60	\$ 9,178.03			-
39	RT Uninstructed Deviation Amount	555.31	\$ -	\$ -	\$ -	\$ -			-
40	TOTAL		\$ 8,947.43	\$ (366.00)	\$ 195.78	\$ 8,777.21	\$ -	\$ -	-
ASM Charges									
41	DA_ASM_REG	555.43	\$ -	\$ -	\$ -	\$ -			-
42	DA_ASM_SPIN	555.44	\$ -	\$ (23,938.67)	\$ -	\$ (23,938.67)			(9,800)
43	DA_ASM_SUPP	555.45	\$ -	\$ (15,750.32)	\$ -	\$ (15,750.32)			(3,046)
44	RT_ASM_REG	555.46	\$ -	\$ (6,983.53)	\$ 2.07	\$ (6,981.46)			(116)
45	RT_ASM_SPIN	555.47	\$ 3,246.84	\$ (21,225.15)	\$ -	\$ (17,978.31)			563 (551)
46	RT_ASM_SUPP	555.48	\$ 1,860.13	\$ (12,254.82)	\$ -	\$ (10,394.69)			1,985 (796)
47	RT_ASM_NRGA	555.49	\$ 944.11	\$ (26.35)	\$ 4.14	\$ 921.90			-
48	RT_ASM_EXE_DFE_DEP	555.50	\$ 85.15	\$ -	\$ (36.50)	\$ 48.65			-
49	RT_ASM_CRDFC	555.51	\$ -	\$ -	\$ -	\$ -			-
50	RT_ASM_REG_DIST	555.52	\$ 9,159.50	\$ (254.04)	\$ 601.17	\$ 9,506.63			308,805 (807)
51	RT_ASM_SPIN_DIST	555.53	\$ 14,947.25	\$ (173.76)	\$ 943.56	\$ 15,717.05			329,022 (825)
52	RT_ASM_SUPP_DIST	555.54	\$ 7,962.75	\$ (1,036.23)	\$ 506.76	\$ 7,433.28			334,232 (825)

Otter Tail Power Company Detail of MISO Day 2 Charges by Charge Group for Current Month - System August 2013 includes any adjustments									
Charge Type Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)**	
	Acct	Retail Debits	Retail Credits	Retail Adjustments	Net Retail	Net Intersystem	Total	Charge types with MWH for Retail	
53 RT ASM Non-Excessive Energy Amount	555.55	\$ 283,295.47	\$ (185,864.08)	\$ (159,986.45)	\$ (62,555.06)			11,708	(7,890)
54 RT ASM Excessive Energy Amount	555.56	\$ 169.27	\$ -	\$ -	\$ 169.27			-	(5)
55 TOTAL		\$ 321,670.47	\$ (267,506.95)	\$ (157,965.25)	\$ (103,801.73)	\$ -	\$ -	986,316	(24,661)
Grandfathered Charge Types									
56 DA Congestion Rebate on COGA	555.05	\$ -	\$ -	\$ -	\$ -			-	-
57 DA Losses Rebate on COGA	555.06	\$ -	\$ -	\$ -	\$ -			-	-
58 DA Congestion Rebate on Option B GFA	555.07	\$ -	\$ -	\$ -	\$ -			-	-
59 DA Losses Rebate on Option B GFA	555.08	\$ -	\$ -	\$ -	\$ -			-	-
60 RT Congestion Rebate on COGA	555.22	\$ -	\$ -	\$ -	\$ -			-	-
61 RT Loss Rebate on COGA	555.23	\$ -	\$ -	\$ -	\$ -			-	-
62 TOTAL		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
...TRADE SECRET DATA ENDS]									
63 TOTAL MISO DAY 2 CHARGES		\$ 10,139,672.05	\$ (8,942,843.15)	\$ 297,783.06	\$ 1,494,611.96	\$ (615,202.05)	\$ 879,409.91	1,324,678	(328,881)
64 MISO RSG Bad Debt				\$ -	\$ -				
65 TOTAL FOR ND COST OF ENERGY ADJUSTMENT		\$ 10,139,672.05	\$ (8,942,843.15)	\$ 297,783.06	\$ 1,494,611.96				
66 Net MISO Charges for Retail = (B) + (C) + (D)			\$ 1,494,611.96						
67 Net KWH for retail = ((G) + (H)) * 1,000			995,796,790					995,796,790	
68 August covers time period of 07/23/2013 – 08/22/2013 ** increased for losses of 2.8%									
69 MISO Book Totals		\$ 1,196,828.90	995,796,790						
70 MISO RSG Bad Debt		\$ -							
71 August Adjustments		\$ 297,783.06	51,089,586						
72 Total MISO		\$ 1,494,611.96	1,046,886,376						

Otter Tail Power Company
Plant Conditions

Plant Conditions for August 2013

Big Stone:

The unit generated 282,818 net MWh for the month. Unit availability was 100% and equivalent availability was 97.8%. Fuel prices were 5.38% under budget.

Coyote:

The unit generated 293,951 net MWh for the month. Unit availability was 100% and equivalent availability was 99.8%. Fuel prices were 10.68% over budget.

Hoot Lake:

Unit 2 generated 28,712 net MWh for the month. Unit 2 had an availability of 96.6% and an equivalent availability of 95.4%. Fuel prices were 9.15% under budget.

Unit 3 generated 39,227 net MWh for the month. Unit 3 had an availability of 100% and an equivalent availability of 92.5%. Fuel prices were 9.67% under budget.

Plant Conditions for July 2013

Big Stone:

The unit generated 242,968 net MWh for the month. Unit availability was 83.8% and equivalent availability was 83.3%. Fuel prices were 5.62% under budget.

Coyote:

The unit generated 291,857 net MWh for the month. Unit availability was 96.3% and equivalent availability was 95.4%. Fuel prices were 11.97% over budget.

Hoot Lake:

Unit 2 generated 29,752 net MWh for the month. Unit 2 had an availability of 98.9% and an equivalent availability of 98.9%. Fuel prices were 11.16% under budget.

Unit 3 generated 41,585 net MWh for the month. Unit 3 had an availability of 99.8% and an equivalent availability of 99.8%. Fuel prices were 8.99% under budget.

OTTER TAIL POWER COMPANY

SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS
FOR NORTH DAKOTA CUSTOMERS
PERIOD FROM JULY 1, 2012 THROUGH JUNE 30, 2013



Deloitte & Touche LLP
50 South Sixth Street
Suite 2800
Minneapolis, MN 55402-1538
USA

Tel: +1 612 397 4000
Fax: +1 612 397 4450
www.deloitte.com

INDEPENDENT ACCOUNTANTS' REPORT

Otter Tail Power Company:

We have examined the accompanying Schedule of Costs of Energy Adjustment Factors ("the Schedule") of Otter Tail Power Company (the "Company"), for the period from July 1, 2012 to June 30, 2013. This Schedule is the responsibility of the Company's management. Our responsibility is to express an opinion on the Schedule based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and, accordingly, included examining, on a test basis, evidence supporting the Schedule and performing such other procedures as we considered necessary in the circumstances. We believe that our examination provides a reasonable basis for our opinion.

In our opinion, such Schedule presents, in all material respects, the fuel adjustment clause factors of the Company for the period from July 1, 2012 to June 30, 2013, as accounted for in accordance with the criteria established by the North Dakota Administrative Code Title 69-09-02-39 governing automatic adjustment of energy charges, and with the Energy Adjustment Rider and Dockets as defined in Section 13.01 of the electric rates, filed by the Company with the North Dakota Public Service Commission (the "Commission"), including the following revisions:

- o Docket No. PU-05-131 - dated August 8, 2007
- o Docket No. PU-08-862 – Order dated November 25, 2009 with effective date of December 1, 2009

This report is intended solely for the information and use of the management and the Officer Charged with Governance of the Company and the Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

August 29, 2013

OTTER TAIL POWER COMPANY

SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS
FOR NORTH DAKOTA CUSTOMERS
PERIOD FROM JULY 1, 2012 THROUGH JUNE 30, 2013

Based on Costs in the Four-Month Period Ended	Effective for the Monthly Bill Dated on or After	Adjustment per KWH
July 31, 2012	September 1, 2012	\$ (0.0022)
August 31, 2012	October 1, 2012	(0.0000)
September 30, 2012	November 1, 2012	(0.00434)
October 31, 2012	December 1, 2012	(0.00436)
November 30, 2012	January 1, 2013	(0.00610)
December 31, 2012	February 1, 2013	(0.00301)
January 31, 2013	March 1, 2013	0.00004
February 28, 2013	April 1, 2013	(0.00083)
March 31, 2013	May 1, 2013	(0.00148)
April 30, 2013	June 1, 2013	(0.00554)
May 31, 2013	July 1, 2013	(0.00652)
June 30, 2013	August 1, 2013	(0.00749)

See accompanying notes to the Schedule of Costs of Energy Adjustment Factors.

**NOTE TO THE SCHEDULE OF COSTS OF ENERGY ADJUSTMENT FACTORS FOR
THE YEAR ENDED JUNE 30, 2013**

INTERPRETATIONS OF THE COST OF ENERGY ADJUSTMENT CLAUSE

The Company has developed the following interpretations with respect to the costs of energy adjustment clause:

1. The monthly fuel costs for electric generation and the monthly kilowatt-hour (kWh) sales of the combined North Dakota system and the non-North Dakota system are used in the calculation of the North Dakota costs of energy adjustment clause factors.
2. The fuel-related costs calculated by the Company to be associated with intersystem sales and the production of steam supplied to wholesale customers are not included in the calculation of the North Dakota costs of energy adjustment clause factors.
3. The North Dakota Energy Adjustment Rider states that the fuel costs and related kWh sales (exclusive of intersystem sales) for the most recent four-month period are to be used in calculating the costs of energy adjustment clause factors; this has been interpreted to mean that the most recent four-month period for which the actual costs and sales are available. The energy costs associated with retail sales have been interpreted to mean actual kWh sales of electricity.