



A Division of MDU Resources Group, Inc.

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

December 19, 2013

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Case No. PU-13-83 & PU-13-85
Compliance Filing – Environmental Cost
Recovery Rider

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits the original and two (2) copies of the following electric rates to be implemented effective with service rendered on and after January 15, 2013, in compliance with the Commission's order establishing an Environmental Cost Recovery Rider Tariff by the North Dakota Public Service Commission issued on December 18, 2013:

- 2nd Revised Sheet No. 1
- 4th Revised Sheet No. 3
- 2nd Revised Sheet No. 4.1
- 6th Revised Sheet No. 7
- 4th Revised Sheet No. 10
- 3rd Revised Sheet No. 14.1
- 6th Revised Sheet No. 15
- 3rd Revised Sheet No. 18.1
- 6th Revised Sheet No. 19.1
- 5th Revised Sheet No. 20.1
- 3rd Revised Sheet No. 22.1
- 3rd Revised Sheet No. 23.1
- 4th Revised Sheet No. 25.1
- 4th Revised Sheet No. 26
- 4th Revised Sheet No. 32.1
- 4th Revised Sheet No. 36
- 3rd Revised Sheet No. 41
- 2nd Revised Sheet No. 41.1

41 PU-13-85 Filed 12/19/2013 Pages: 20
Compliance filing - Environmental Cost Recovery Rider
Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.
Tamie Aberle

43 PU-13-83 Filed 12/19/2013 Pages: 20
Compliance filing - Environmental Cost Recovery Rider
Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.
Tamie Aberle

Montana-Dakota started sending a bill insert to North Dakota electric customers on December 12, 2013 notifying them of the proposed Environmental Cost Recovery Rider Tariff. This insert will run through January 10, 2014. The Company will start another bill insert on January 17, 2014 which will be the first bill day with consumption under the rate effective January 15, notifying customers of the approval of the Environmental Cost Recovery Rider and the amount of the charge.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
2nd Revised Sheet No. 1
Canceling 1st Revised Sheet No. 1

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Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-13-83 & PU-13-85



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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
4th Revised Sheet No. 3
Canceling 3rd Revised Sheet No. 3

RESIDENTIAL ELECTRIC SERVICE Rate 10

Page 1 of 1

Availability:

In all communities served for single-phase residential electric service for domestic purposes only.

Rate:

Basic Service Charge:	\$0.35 per day
Energy Charge:	
October – May:	
First 750 Kwh per month	5.304¢ per Kwh
Over 750 Kwh per month	2.304¢ per Kwh
June – September:	5.304¢ per Kwh
Base Fuel and Purchased Power:	2.087¢ per Kwh

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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Canceling 1st Revised Sheet No. 4.1

OPTIONAL RESIDENTIAL ELECTRIC THERMAL ENERGY STORAGE SERVICE Rate 13

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Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Thermal storage space heating facilities can include the thermal storage device(s), air-source heat pumps, and associated air handling units.
2. Unless approved by the Company the maximum thermal storage facilities that may be connected under this rate schedule is 50 Kw.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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6th Revised Sheet No. 7
Canceling 5th Revised Sheet No. 7

OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC SERVICE Rate 16

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Availability:

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

Rate:

Basic Service Charge: \$0.45 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 7.398¢ per Kwh

June – September 10.398¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period. 2.304¢ per Kwh

Base Fuel and Purchased Power: 2.087¢ per Kwh

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

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3. Transmission Cost Adjustment Rate 59

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4th Revised Sheet No. 10
Canceling 3rd Revised Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

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Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

Rate:

Basic Service Charge:	\$0.70 per day
Energy Charge:	
October – May:	
First 750 Kwh per month	6.147¢ per Kwh
Over 750 Kwh per month	2.304¢ per Kwh
June – September:	6.147¢ per Kwh
Base Fuel and Purchased Power:	2.087¢ per Kwh

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

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3rd Revised Sheet No. 14.1
Canceling 2nd Revised Sheet No. 14.1

IRRIGATION POWER SERVICE Rate 25

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Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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State of North Dakota Electric Rate Schedule

NDPSC Volume 4
6th Revised Sheet No. 15
Canceling 5th Revised Sheet No. 15

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Page 1 of 2

Availability:

In all communities served for all types of general electric service with billing demands that do not warrant the installation of a demand meter except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

Rate:

Basic Service Charge: \$0.80 per day

On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 7.385¢ per Kwh
June – September 11.385¢ per Kwh

Off-Peak Energy:

For all energy not covered by the On-Peak rating period.

2.304¢ per Kwh

Base Fuel and Purchased Power:

2.087¢ per Kwh

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

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3rd Revised Sheet No. 18.1
Canceling 2nd Revised Sheet No. 18.1

GENERAL ELECTRIC SERVICE Rate 30

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Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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6th Revised Sheet No. 19.1
Canceling 5th Revised Sheet No. 19.1

OPTIONAL TIME-OF-DAY GENERAL ELECTRIC SERVICE Rate 31

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On-Peak Energy:

For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.

October – May 2.793¢ per Kwh
June – September 3.793¢ per Kwh

Off-Peak Energy:

For all energy not covered by
the On-Peak rating period. 0.793¢ per Kwh

Base Fuel and Purchased Power: 2.087¢ per Kwh

Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

Determination of On-Peak Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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5th Revised Sheet No. 20.1
Canceling 4th Revised Sheet No. 20.1

GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

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Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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NDPSC Volume 4

3rd Revised Sheet No. 22.1

Canceling 2nd Revised Sheet No. 22.1

FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

Page 2 of 3

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

Right to Discontinue Service:

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 200 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

General Terms and Conditions:

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

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Director - Regulatory Affairs

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3rd Revised Sheet No. 23.1
Canceling 2nd Revised Sheet No. 23.1

INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

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Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. The customer shall execute an electric service agreement with the Company which will include, among other provisions, a minimum term of service and monthly Basic Service Charge payments to the Company. The monthly Basic Service Charge payments are determined on a customer by customer basis and shall include, but are not limited to, any additional costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate.
2. All equipment associated with the interruptible load must be of such voltage and electrical characteristics that it can be separately metered and served

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NDPSC Volume 4
4th Revised Sheet No. 25.1
Canceling 3rd Revised Sheet No. 25.1

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

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Minimum Bill:

Basic Service Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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4th Revised Sheet No. 26
Canceling 3rd Revised Sheet No. 26

MUNICIPAL LIGHTING SERVICE Rate 41

Page 1 of 2

Availability:

For municipal lighting purposes including streets, alleys and other public grounds. Service will be provided all night, every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

Rate:

Primary Service:
Energy Charge: 5.008¢ per Kwh

Base Fuel and Purchased Power: 2.024¢ per Kwh

Secondary Service:
Energy Charge: 5.508¢ per Kwh

Base Fuel and Purchased Power: 2.087¢ per Kwh

Discount: For contracts of ten years or more 10%

Kwh shall be computed according to the total rated capacity of lamps in use.

Minimum Bill:

As provided in contract.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

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4th Revised Sheet No. 32.1
Canceling 3rd Revised Sheet No. 32.1

MUNICIPAL PUMPING SERVICE Rate 48

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Base Fuel and Purchased Power: 2.087¢ per Kwh

Discount: For contracts of ten years or more 10%

Minimum Bill:

Basic Service Charge plus Demand Charge.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
2. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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NDPSC Volume 4
4th Revised Sheet No. 36
Canceling 3rd Revised Sheet No. 36

OUTDOOR LIGHTING SERVICE Rate 52

Page 1 of 2

Availability:

For all outdoor lighting including flood lights, billboard lighting, metallic vapor yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or customer-owned.

Rate:

Primary Service:

Energy Charge: 6.288¢ per Kwh

Base Fuel and Purchased Power: 2.024¢ per Kwh

Secondary Service:

Energy Charge: 6.694¢ per Kwh

Base Fuel and Purchased Power: 2.087¢ per Kwh

Discount: For contracts of ten years or more 10%

Kwh shall be computed according to the total rated capacity of the units in use.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Environmental Cost Recovery Rider Rate 57
2. Fuel and Purchased Power Adjustment Rate 58
3. Transmission Cost Adjustment Rate 59

General Terms and Conditions:

1. Applicable to Company-owned Facilities:
 - a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.

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Issued By: Tamie A. Aberle
Director - Regulatory Affairs

Case No.: PU-13-83 & PU-13-85



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
3rd Revised Sheet No. 41
Canceling 2nd Revised Sheet No. 41

Environmental Cost Recovery Rider Rate 57

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1. **Applicability:**

This rate schedule represents an Environmental Cost Recovery Rider (ECRR) and specifies the procedure to be utilized to recover the jurisdictional costs to be incurred by the Company in complying with federal and state environmental mandates determined to be eligible for recovery under NDCC 49-05-04.2. Costs to be recovered may include capital expenditures, depreciation, taxes, and a current return on the project costs during construction. Costs being recovered under this tariff are currently not included in the rates established at the time of the Company's last general rate case.

2. **Environmental Cost Recovery Rider:**

- a. An adjustment per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a North Dakota jurisdictional revenue requirement to be recovered through the ECRR. The return component of the revenue requirement calculation will be the authorized rate of return from the Company's most recent general rate case.
- b. The ECRR is applicable to all retail customers for electric energy sold, except those served under special contracts, and are allocated amongst the rate classes based on the Company's AED Factor No. 2 established in the Company's most recent general rate case.
- c. The ECRR will be adjusted annually (or other period authorized by the Commission) to reflect the Company's most recent projected capital costs and related expenses for projects determined to be eligible under NDCC 49-05-04.2.
- d. A true-up will reflect any over or under collection of revenue under the ECRR based on actual expenditures from the preceding twelve month recovery period plus carrying charges or credits accrued at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.

3. **Time and Manner of the Filing:**

Montana-Dakota shall file the ECRR at least 30 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised ECRR tariff sheet identifying the amounts of the adjustment, the derivation of the ECRR and the resulting ECRR by class.

Date Filed:	May 31, 2013	Effective Date:	Service rendered on and after January 15, 2014
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4. Environmental Cost Recovery Rider:

Residential and Small General	0.203¢ per Kwh
Large General	0.164¢ per Kwh
Lighting	0.120¢ per Kwh

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