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**ENBRIDGE PIPELINES (NORTH DAKOTA) LLC**

March 1, 2012

Oil Pipeline Tariff Filing

North Dakota Public Service Commission  
State Capital – 12<sup>th</sup> Floor  
Bismark, ND 58505 - 0480  
Attn: Public Utility Division



Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by Enbridge Pipelines (North Dakota) LLC (Enbridge North Dakota):

**NDPSC Tariff No. 98, cancelling NDPSC Tariff No. 97**

The tariff bears an issuance date of March 1, 2013 and an effective date of April 1, 2013.

**Explanation of the Tariff Filing**

NDPSC Tariff No. 98 incorporates an updated calculation of the surcharges on the two previously approved expansions (Phase 5 Looping and Phase 6 Mainline) on the Enbridge North Dakota pipeline. These expansions are cost-of-service based surcharges that are trued up each year to actual costs and are not subject to the FERC indexing methodology. Additionally, NDPSC Tariff No. 98 corrects the following clerical errors: detailed destination information is being added in Table 2 (Tioga/Ramberg/Beaver Lodge Stations in Williams County, ND); a committed rate in Table 5 is being cancelled since there are no shippers that have committed to that service (ten year commitment for volumes equal to or greater than 40,000 bpd for the Berthold pump-over service); and new text is added in a footnote in Table 5 to clarify that the operating cost charge of 24.40 cents per barrel is already included in the Berthold pump-over rate.

**Phase 5 Expansion Project:**

In August 2006, Enbridge North Dakota submitted an Offer of Settlement to the Commission for a two part expansion (Phase 5) of capacity on the pipeline system. The offer comprised of an

expansion to the mainline and the looping of a feeder line between Alexander, ND and Beaver Lodge, ND. The offer was approved by the Commission on October 31, 2006 (FERC Docket No. OR06-9-000). The Mainline Expansion added approximately 30,000 barrels per day (bpd) of capacity and the Looping Expansion increased volumes from Alexander and Trenton by approximately 25,000 and 33,000 bpd, respectively. The surcharges for both portions of the expansion were to be applicable for the five years immediately following the in-service date of the Phase 5 Expansion, which was January 1, 2008.

On January 29, 2010 Enbridge North Dakota filed a Motion to Approve Modification of Previously Approved Offer of Settlement (Motion). In the Motion Enbridge North Dakota proposed that it be allowed to extend the term of the Looping Surcharge by four years, ending on December 31, 2016 rather than the original date of December 31, 2012. The effect of the proposed extended term reduced the Looping Surcharge substantially, thereby moderating the rate impact on shippers. The Motion was approved by Commission Letter Order, 130 FERC ¶ 61,231, issued March 23, 2010 in FERC Docket No. OR10-9-000.

The Mainline Surcharge expired on December 31, 2012 as originally planned and, as of this filing, is no longer included in the rates.

Phase 6 Expansion Project:

In January 2008, Enbridge North Dakota filed an Offer of Settlement seeking Commission approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline system. The offer was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Phase 6 Expansion added approximately 40,000 bpd of capacity into Minot, ND from the western end of the pipeline system and approximately 51,000 bpd of capacity from Minot to the eastern end of the system at Clearbrook, MN. The surcharge was added to existing Enbridge North Dakota rates for deliveries to Clearbrook, MN for a period of seven years.

Included as part of this filing is Appendix A, which contains the estimated revenue requirement for 2013, based on the cost-of-service methodology set forth in the Phase 5 and Phase 6 Offers of Settlement. The estimated revenue requirement for each surcharge is divided by an estimate of forecast throughput to provide the per barrel surcharges for 2013. As illustrated in the supporting worksheets, the Phase 6 Mainline Surcharge has been applied to all routes with a destination to Clearbrook, MN and the Phase 5 Looping Surcharge has been applied to all routes originating at Trenton and Alexander, ND.

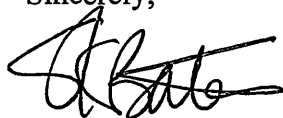
**Notification**

I hereby certify that Enbridge North Dakota has, on or before this date, delivered copies of the above tariff to each person on Enbridge North Dakota's tariff subscriber list by U.S. postal service (First Class Mail) or by other means agreed upon.

Pursuant to 18 CFR 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via facsimile to Shauna Bates at (403) 508-3140.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,



Shauna Bates

Director, Regulatory, Planning and Analysis

Enclosures

cc: Enbridge Pipelines (North Dakota) Tariff Subscribers

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**ENBRIDGE PIPELINES (NORTH DAKOTA) LLC**

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**APPENDIX A**

**REVENUE REQUIREMENT CALCULATION  
PHASE 5 AND PHASE 6 EXPANSIONS**

Enbridge Pipelines (North Dakota) LLC  
Incremental Revenue Requirement Calculation North Dakota Phase 5  
Set Forth in FERC No. 72.22.0  
Amounts in Thousands of U.S. Dollars

Schedule 1 (Summary of Mainline Expansion Surcharge Calculation)				
Line No	Description	2012 Forecast	2012 Actual	2013 * Forecast
1	Average Rate Base	5,110	5,110	n/a
<b>Summary of Revenue Requirement (\$000's)</b>				
2	Overall Return on Rate Base	469	464	n/a
3	Income Tax Allowance	609	600	n/a
4	Operating Expenses Excluding Depreciation	5,259	8,381	n/a
5	Depreciation Expense	6,981	6,981	n/a
6	Amortization of AFUDC	440	440	n/a
7	Amortization of Deferred Earnings	541	527	n/a
8	Revenue Requirement	14,298	17,392	n/a
9	Less: Expansion Revenue Credit	(12,688)	(12,505)	n/a
10	Net Revenue Requirement	1,610	4,887	n/a
11	Plus: True-up Adjustment	(1,623)	(1,623)	n/a
12	Net Revenue Requirement Used to Calculate Surcharge	(12)	3,264	n/a
13	Total Volume - Post Expansion (bpd)	220,953	190,037	n/a
14	Mainline Expansion Surcharge (\$/bbl)	(0.0002)	0.0469	n/a
Schedule 2 (Summary Proposed Looping Expansion Surcharge Calculation)				
Line No.	Description	2012 Forecast	2012 Actual	2013 Forecast
1	Average Rate Base	17,307	17,307	13,502
<b>Summary of Revenue Requirement (\$000's)</b>				
2	Overall Return on Rate Base	1,620	1,600	1,238
3	Income Tax Allowance	757	751	658
4	Operating Expenses Excluding Depreciation	2,173	2,456	2,659
5	Depreciation Expense	3,655	3,655	3,655
6	Amortization of AFUDC	151	151	151
7	Amortization of Deferred Earnings	251	245	291
8	Revenue Requirement Used to Calculate Surcharge	8,606	8,858	8,652
9	Plus: True-up Adjustment	(599)	(599)	(2,209)
10	Net Revenue Requirement Used to Calculate Surcharge	8,007	8,259	6,443
11	Total Volume - Post Expansion (bpd)	61,470	77,382	87,362
12	Looping Expansion Surcharge (\$/bbl)	0.3559	0.2916	0.2021

\* The Mainline Surcharge expired on December 31, 2012 and, as of this filing, is no longer included in the rates

**Enbridge Pipelines (North Dakota) LLC**  
**Incremental Revenue Requirement Calculation North Dakota Phase 6**  
Set Forth in FERC No. 72.22.0  
Amounts in Thousands of U.S. Dollars

<b>Schedule 1 (Summary of Phase 6 Surcharge Calculation)</b>				
<u>Line No</u>	<u>Description</u>	<u>2012 Projected</u>	<u>2012 Actual</u>	<u>2013 Projected</u>
1	Average Rate Base	88,140	93,264	96,694
	<b>Summary of Revenue Requirement (\$000's)</b>			
2	Overall Return on Rate Base	7,923	8,265	8,413
3	Income Tax Allowance	3,422	3,548	3,809
4	Operating Expenses Excluding Depreciation	20,580	21,312	13,709
5	Depreciation Expense	18,381	18,567	20,634
6	Amortization of AFUDC	1,071	1,071	1,071
7	Amortization of Deferred Earnings	576	556	828
8	<b>Revenue Requirement</b>	51,953	53,319	48,464
9	Less: Expansion Revenue Credit	(23,382)	(15,913)	(6,836)
10	Net Revenue Requirement	28,571	37,405	41,628
11	Plus: True-up Adjustment	(10,319)	(10,319)	6,663
12	Net Revenue Requirement Used to Calculate Surcharge	18,252	27,087	48,290
13	Total Trunkline Volumes - Post Expansion (bpd)	220,953	190,037	160,000
14	<b>Phase 6 Expansion Surcharge (\$/bbl)</b>	<b>0.2257</b>	<b>0.3894</b>	<b>0.8269</b>

## Worksheet Supporting FERC Tariff No. 72.22.0 Rates

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK / INT. BOUNDARY (CENTS PER BARREL)										
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6 OR 7 BASIS OF RATES										
Route No.	Group	FROM	TO	PREVIOUS FERC No. 72.21.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 5 MAINLINE SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 72.22.0
		Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC							
1	Group 1*	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	122.65	n/a	(0.02)	n/a	22.57	82.69	182.79
		Minot (Ward County), ND								
		Newburg (Bottineau County), ND								
		Sherwood (Renville County), ND								
		Berthold (Ward County), ND								
	Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN								
	Group 2*	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	137.18	n/a	(0.02)	n/a	22.57	82.69	197.32
	Group 3*	Flat Lake (Sheridan County), MT		140.39	n/a	(0.02)	n/a	22.57	82.69	200.53
		Reserve (Sheridan County), MT		125.84	n/a	(0.02)	n/a	22.57	82.69	185.98
	Group 5*	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND								
Group 6*	Trenton (Williams County), ND	188.93								
Group 7*	Alexander (McKenzie County), ND	193.74	35.59	(0.02)	20.21	22.57	82.69	238.50		
* See Item 20 in rules and regulations tariff regarding quality specifications.										
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC										

**Worksheet Supporting FERC Tariff No. 72.22.0 Rates**

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)									
Route No.	FROM	TO	PREVIOUS FERC No. 72.21.0	LESS PREVIOUS PHASE 5 LOOPING	LESS PREVIOUS PHASE 5 MAINLINE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 72.22.0
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company							
1	Reserve (Sheridan County), MT *	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	71.04	n/a	n/a	n/a	n/a	n/a	71.04
	Trenton (Williams County), ND *		71.59	35.59	n/a	20.21	n/a	n/a	56.21
	Alexander (McKenzie County), ND *		75.59	35.59	n/a	20.21	n/a	n/a	60.21
* See Item 20 in rules and regulations tariff regarding quality specifications.									
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.									

## Worksheet Supporting FERC Tariff No. 72.22.0 Rates

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)									
Route No.	FROM	TO	PREVIOUS FERC No. 72.21.0	LESS PREVIOUS PHASE 5 LOOPING	LESS PREVIOUS PHASE 5 MAINLINE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 72.22.0
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	25.00	n/a	n/a	n/a	n/a	n/a	25.00
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		94.11	n/a	n/a	n/a	n/a	n/a	94.11
	Grenora (Williams County), ND *		104.55	n/a	n/a	n/a	n/a	n/a	104.55
	Reserve (Sheridan County), MT *		107.51	n/a	n/a	n/a	n/a	n/a	107.51
	Trenton (Williams County), ND *		155.02	35.59	n/a	20.21	n/a	n/a	139.64
	Alexander (McKenzie County), ND *		159.45	35.59	n/a	20.21	n/a	n/a	144.07
* See Item 20 in rules and regulations tariff regarding quality specifications.									
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.									

**Worksheet Supporting FERC Tariff No. 72.22.0 Rates**

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL)									
Route No.	FROM	TO	PREVIOUS FERC No. 72.21.0	LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 5 MAINLINE SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 72.22.0
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (Bakken) L.P. or Enbridge Rail (North Dakota) LLC							
1	Berthold (Ward County), ND *	Berthold (Ward County), ND	77.64	n/a	n/a	n/a	n/a	n/a	77.64
	Stanley (Mountrail County), ND *		83.52	n/a	n/a	n/a	n/a	n/a	83.52
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		103.52	n/a	n/a	n/a	n/a	n/a	103.52
	Trenton (Williams County), ND *		175.11	35.59	n/a	20.21	n/a	n/a	159.73
	Alexander (McKenzie County), ND *		179.11	35.59	n/a	20.21	n/a	n/a	163.73
* See Item 20 in rules and regulations tariff regarding quality specifications.									
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.									

## Worksheet Supporting FERC Tariff No. 72.22.0 Rates

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL)													
Route No.	FROM Enbridge Pipelines (North Dakota) LLC	TO Enbridge Pipelines (Bakken) L.P. or Enbridge Rail (North Dakota) LLC	PREVIOUS FERC No. 72.21.0			LESS PREVIOUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 5 MAINLINE SURCHARGE	PLUS PHASE 5 LOOPING SURCHARGE	LESS PREVIOUS PHASE 6 SURCHARGE	PLUS PHASE 6 SURCHARGE	PROPOSED FERC No. 72.22.0		
			Rate <sup>1</sup>								Rate <sup>1</sup>		
			5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)						5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND *	Berthold (Ward County), ND	83.57	82.92	78.39	n/a	n/a	n/a	n/a	n/a	83.57	82.92	n/a
	Stanley (Mountrail County), ND *		91.43	90.56	84.52	n/a	n/a	n/a	n/a	n/a	91.43	90.56	84.52
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		111.43	110.56	104.52	n/a	n/a	n/a	n/a	n/a	111.43	110.56	104.52
	Trenton (Williams County), ND * <sup>2</sup>		183.02	182.15	176.11	35.59	n/a	20.21	n/a	n/a	167.64	166.77	160.73
	Alexander (McKenzie County), ND * <sup>2</sup>		187.02	186.15	180.11	35.59	n/a	20.21	n/a	n/a	171.64	170.77	164.73

\* See Item 20 in rules and regulations tariff regarding quality specifications.

<sup>1</sup> All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 32.52 cents per barrel, with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 24.40 cents per barrel, which will be true-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

<sup>2</sup> Rates are the sum of the Uncommitted Rate to Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND (Table 2) and the Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND (Table 5)

Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.

**Worksheet Supporting FERC Tariff No. 72.22.0 Rates**

<b>TABLE 6 – GATHERING RATES (CENTS PER BARREL)</b>						
<b>FROM</b>	<b>TO</b>	<b>PREVIOUS FERC No. 72.21.0</b>	<b>PHASE 5 LOOPING SURCHARGE</b>	<b>PHASE 5 MAINLINE SURCHARGE</b>	<b>PHASE 6 SURCHARGE</b>	<b>PROPOSED FERC No. 72.22.0</b>
Newburg Area..... ND	Newburg (Bottineau County)..... ND	82.33	n/a	n/a	n/a	82.33
Flat Lake Area..... MT	Flat Lake (Sheridan County)..... MT	82.33	n/a	n/a	n/a	82.33

**Worksheet Supporting FERC Tariff No. 72.22.0 Rates**

<b>TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (CENTS PER BARREL)</b>						
		<b>PREVIOUS FERC No. 72.21.0</b>	<b>PHASE 5 LOOPING SURCHARGE</b>	<b>PHASE 5 MAINLINE SURCHARGE</b>	<b>PHASE 6 SURCHARGE</b>	<b>PROPOSED FERC No. 72.22.0</b>
<b>Interconnection</b>	Gathering into Alexander (McKenzie County), North Dakota from Brigham Oil & Gas LP	10.00	n/a	n/a	n/a	10.00
	Gathering into Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC	10.00	n/a	n/a	n/a	10.00
	Gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P.	10.00	n/a	n/a	n/a	10.00
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC	10.00	n/a	n/a	n/a	10.00
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC	10.00	n/a	n/a	n/a	10.00
	Gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Rangeland Pipeline LLC	10.00	n/a	n/a	n/a	10.00
	Gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company	9.71	n/a	n/a	n/a	9.71
<b>Terminal</b>	Gathering into or truck unloading at Berthold (Ward County), North Dakota	20.00	n/a	n/a	n/a	20.00
	Gathering into or truck unloading at Stanley (Mountrail County), North Dakota	20.00	n/a	n/a	n/a	20.00



**ENBRIDGE PIPELINES (NORTH DAKOTA) LLC**  
**LOCAL PROPORTIONAL TARIFF**  
RATES APPLYING ON THE TRANSPORTATION OF  
CRUDE PETROLEUM  
FROM POINTS IN  
MONTANA AND NORTH DAKOTA  
TO POINTS IN  
MINNESOTA, MONTANA AND NORTH DAKOTA

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Governed by rules and regulations published in Enbridge Pipelines (North Dakota) LLC, FERC No. 71.14.0, or successive issues thereof.

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~~[C] Movements of crude petroleum to the International Boundary near Portal (Burke County), ND are being discontinued and the corresponding rates are cancelled. For future rates and routing to the International Boundary, refer to Enbridge Pipelines (Bakken) L.P. Local Proportional FERC Tariff No. 82.0.0 and successive issues thereof.~~

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~~[C] Issued pursuant to the FERC Petition for Declaratory Order dated November 22, 2010 in Docket No. OR10-19-000.~~

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~~[C] Filed in Compliance with 18 C.F.R. 342.2(b) relating to initial rates.~~

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~~[C] Issued on twenty seven days' notice under authority of 18 CFR 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.~~

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[N] Issued pursuant to FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, and FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000.

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This tariff also applies on North Dakota intrastate traffic.

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The rates in this tariff are expressed in U.S. cents per barrel of forty-two (42) United States gallons for pipeline gathering and transportation, subject to change as provided by law.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: March 1, 2013**

**EFFECTIVE: April 1, 2013**

**ISSUED BY:**  
Shauna Bates  
Director, Regulatory, Planning and Analysis  
Enbridge Pipelines Inc.  
3000 Fifth Avenue Place  
425, 1<sup>st</sup> Street SW  
Calgary, AB Canada T2P 3L8

**COMPILED BY:**  
Kristine Edwards  
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E-mail: [Enbridge-Tariffs@enbridge.com](mailto:Enbridge-Tariffs@enbridge.com)

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (CENTS PER BARREL)				
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6 OR 7 BASIS OF RATES				
Route No.	Group	FROM	TO	RATE
		Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC	
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	[I] 182.79
		Minot (Ward County), ND		
		Newburg (Bottineau County), ND		
		Sherwood (Renville County), ND		
		Berthold (Ward County), ND	Clearbrook, Clearwater County, MN	
		Stanley (Mountrail County), ND	Clearbrook, Clearwater County, MN	
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	[I] 197.32
	Group 3 *	Flat Lake (Sheridan County), MT		[I] 200.53
		Reserve (Sheridan County), MT		
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		[I] 185.98
Group 6 *	Trenton (Williams County), ND	[I] 233.69		
Group 7 *	Alexander (McKenzie County), ND	[I] 238.50		
* See Item 20 in rules and regulations tariff regarding quality specifications.				
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC				

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company	
1	Reserve (Sheridan Country), MT *	[N] Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	[U] 71.04
	Trenton (Williams County), ND *		[D] 56.21
	Alexander (McKenzie County), ND *		[D] 60.21
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	[U] 25.00
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 94.11
	Grenora (Williams County), ND *		[U] 104.55
	Reserve (Sheridan County), MT *		[U] 107.51
	Trenton (Williams County), ND *		[D] 139.64
	Alexander (McKenzie County), ND *		[D] 144.07
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (Bakken) L.P. OR Enbridge Rail (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	[U] 77.64
	Stanley (Mountrail County), ND *		[U] 83.52
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 103.52
	Trenton (Williams County), ND *		[D] 159.73
	Alexander (McKenzie County), ND *		[D] 163.73
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL)					
Route No.	FROM	TO	RATE <sup>1</sup>		
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (Bakken) L.P.	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	[U] 83.57	[U] 82.92	[C] 78.39 [N] N/A
	Stanley (Mountrail County), ND *		[U] 91.43	[U] 90.56	[U] 84.52
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		[U] 111.43	[U] 110.56	[U] 104.52
	Trenton (Williams County), ND *. <sup>2</sup>		[D] 167.64	[D] 166.77	[D] 160.73
	Alexander (McKenzie County), ND *. <sup>2</sup>		[D] 171.64	[D] 170.77	[D] 164.73

\* See Item 20 in rules and regulations tariff regarding quality specifications.

<sup>1</sup> All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of 32.52 cents per barrel [N] with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of 24.40 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

<sup>2</sup> Rates are the sum of the Uncommitted Rate to Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND (Table 2) and the Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND (Table 5)

Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.

[U] All rates contained within the following table are unchanged.

TABLE 6 – GATHERING RATES (CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	82.33
Flat Lake Area, MT	Flat Lake (Sheridan County), MT	82.33

[U] All rates contained within the following table are unchanged.

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Brigham Oil &amp; Gas LP a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from Saddle Butte Pipeline, LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil &amp; Gas, L.P. a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Rangeland Pipeline LLC a charge of 10.00 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 9.71 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 20.00 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 20.00 cents per barrel will be assessed.</p>

**Symbols:**

- [C] – Cancel
- [D] – Decrease
- [I] – Increase
- [N] – New
- [U] – Unchanged Rate