

Pipeline Inspection Report



T.D. Williamson
Pipeline Performance™



Company Name

Hiland Crude, LLC

Project Name

Tioga Station to Epping Injection

Pipe Size

8"

Inspection Date(s)

Oct 3, 2013

Report Date(s)

Dec 3, 2013

TDW Regional Office

TDW Services, Inc.



Executive Summary - GMFL Inspection

RUN INFORMATION

Hiland Crude, LLC
 Heber Briceno

Tioga Station to Epping Injection
 8" Crude

	Launcher	Receiver
Location:	Tioga Station	Epping Injection
Date/Time:	10/3/2013 1:20:18 PM	10/3/2013 8:17:31 PM
Stationing:	0+00	1079+37
GPS - LAT:	48.285068659	48.255922953
GPS - LONG:	-102.919191938	-103.274725098
Duration of run - Hours:	6.95	Average Velocity: 4.38 ft/sec
Pipeline Length:	109,666.00 ft	Maximum Velocity: 7.79 ft/sec
On-site Representative:	Jesse Child	Tool Tracking By: Cherokee Pipeline Services
Contact:	Heber Briceno	Data Analyst: Ben Stehling

INSPECTION FINDINGS

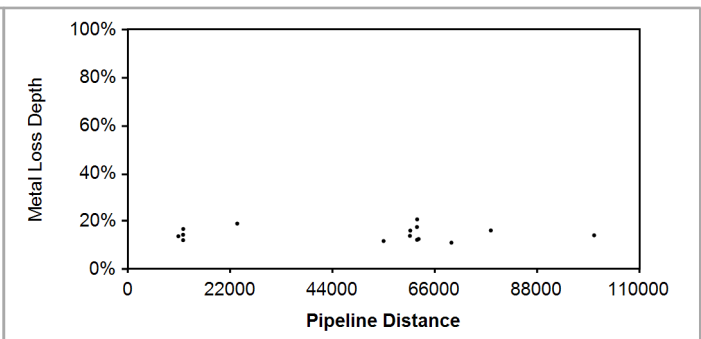
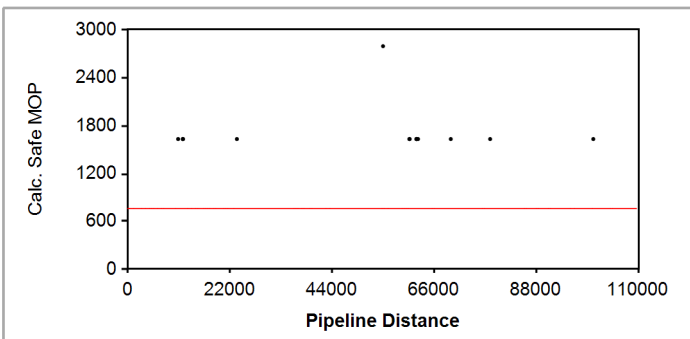
Current Established Maximum

Criteria Used: ASME B31G: Modified

Operating Pressure of Pipeline: 750 psi

Defect Interaction Rule: 1 inch between pits

Welds Detected: 2,669	Valves Detected: 4	Fittings Detected: 1	Markers Detected: 19	Gains Detected: 4
Casings Detected: 0	Tees Detected: 7	Flanges Detected: 11	Repairs Detected: 0	Deformations Detected: 3
P' < P*: 0	M/L pits: 15	M/L grouping: 15		
Internal groups: 2	External groups: 13			



* The number of anomalies where P' (calculated safe max. pressure for an anomaly) is less than P (current established maximum pressure of pipeline) - see ASME B31G

INSPECTION DETAILS

A total of 15 metal loss groups (2 Internal/13 External) were detected on the inspection survey, of which the deepest is reported at 21%. Using an established maximum operating pressure of 750 psi, 0 of the metal loss features appear to be pressure reducing.

Inspection data was obtained for the full length (109,666 feet / 20.77 miles) of the survey. The quality of the inspection data is satisfactory for a comprehensive assessment of this pipeline segment.

One GMFL and one IDOD sensor failed at 32,827 feet into the run resulting in 99% and 97% coverage respectively; however, tool rotation is good and an acceptable analysis was completed. Client was notified of the incomplete sensor coverage and accepted the run.

Executive Summary - GMFL Inspection



Executive Summary - GMFL Inspection

The inspection tool for this project included TDW XYZ Mapping module consisting of a high resolution Inertial Measurement Unit (IMU). The precision navigation data recorded by the IMU along with survey data supplied for specified control points and AGM locations provides a calculation of X, Y and Z coordinates for all objects and features listed in this report. The reported Latitude and Longitude are in WGS 84 datum format. Z coordinates are Orthometric heights reported in feet. The final accuracy of reported coordinates is dependent upon the accuracy of the survey points and distance between these points, as well as uniform tool speed; however, the Survey Data Provided for AGM/Control Points is not at the required Sub-Centimeter accuracy level as specified in the document: XYZ Survey Data Requirements (D1902 Rev D).



Executive Summary - Deformation

RUN INFORMATION

Hiland Crude, LLC
 Heber Briceno

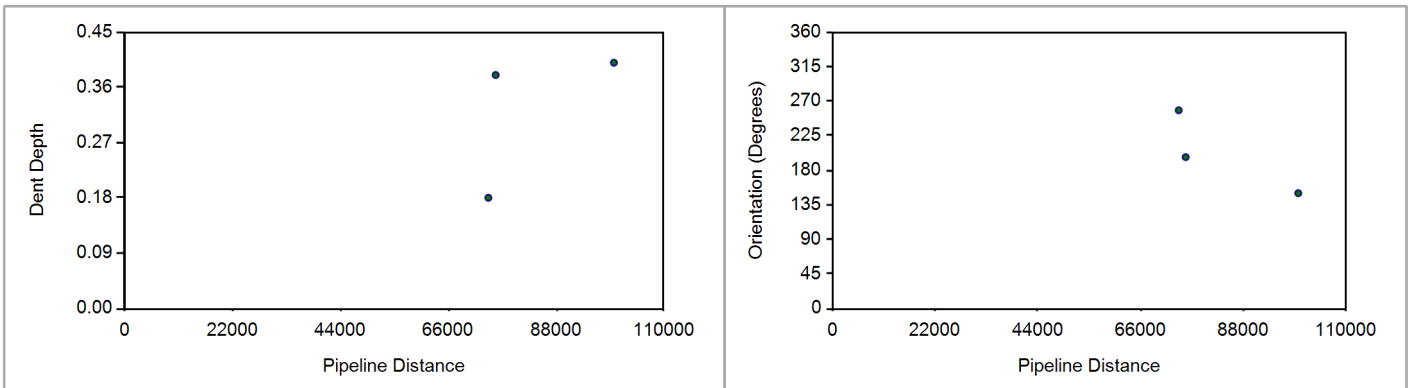
Tioga Station to Epping Injection
 8" Crude

	Launcher	Receiver
Location:	Tioga Station	Epping Injection
Date/Time:	10/2/2013 3:32:26 PM	10/2/2013 11:39:08 PM
Stationing:	0+00	1079+37
GPS - LAT:	48.285068659	48.255922953
GPS - LONG:	-102.919191938	-103.274725098

Duration of run - Hours: 8.11 **Average Velocity:** 3.75 ft/sec **Tool Tracking By:** Cherokee Pipeline Services
Pipeline Length: 109,457.00 ft **Maximum Velocity:** 6.4 ft/sec
On-site Representative: Jesse Child **Data Analyst:** Ben Stehling

INSPECTION FINDINGS

Deformations Detected: 3 **Ovalities Detected:** 0 **Expansions Detected:** 0 **Heavy Weld Detected:** 0 **Valves Detected:** 4



INSPECTION DETAILS

Inspection data was obtained for the full length (109,457 feet / 20.73 miles) of the survey. The quality of the inspection data is satisfactory for a comprehensive assessment of this pipeline segment.

A total of 3 deformations (3 dents) were detected on the inspection survey, of which the deepest is reported at 0.4 inch.

One DEF sensor was weak throughout the run resulting in 96% coverage; however, an acceptable analysis was completed. Client was notified of the incomplete sensor coverage and accepted the run for analysis.



Metal Loss - Immediate Prioritized Repairs

ID#	Distance (ft)	Depth	Length	Width	Orientation	PSI (P')	% of Est. psi (P'/P)	Latitude	Longitude	Altitude
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Nothing found in this pipeline inspection meets the criteria for Immediate Repair conditions relating to METAL LOSS.

Metal Loss - Immediate Prioritized Repairs



Metal Loss - 180 Day Prioritized Repairs

ID#	Distance (ft)	Depth	Length	Width	Orientation	PSI (P')	% of Est. psi (P'/P)	Latitude	Longitude	Altitude
-----	---------------	-------	--------	-------	-------------	----------	-------------------------	----------	-----------	----------

Nothing in the inspection meets the criteria for 180 Day Repair conditions relating to METAL LOSS.

Metal Loss - 180 Day Prioritized Repairs



Dent - Immediate Prioritized Repairs

ID#	Distance (ft)	Depth (in)	Depth (%)	Orientation	Metal Loss	On a Weld	Ovality	Description
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Nothing found in the pipeline inspection meets the criteria for Immediate Repair conditions relating to DENTS.

Dent - Immediate Prioritized Repairs



Dent - 60 Day Prioritized Repairs

ID#	Distance (ft)	Depth (in)	Depth (%)	Orientation	Metal Loss	On a Weld	Ovality	Description
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Nothing in the inspection meets of the criteria for 60 Day Repair conditions relating to DENTS.

Dent - 60 Day Prioritized Repairs



Dent - 180 Day Prioritized Repairs

ID#	Distance (ft)	Depth (in)	Depth (%)	Orientation	Metal Loss	On a Weld	Ovality	Description
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Nothing in the inspection meets of the criteria for 180 Day Repair conditions relating to DENTS.

Dent - 180 Day Prioritized Repairs



Metal Loss Summary

DEFINITIONS

This Metal Loss Summary Report provides information regarding indicated anomalies found in this inspection. Anomalies detected during the inspection are sized and assigned a length, width, and depth. The specified formula for determining remaining-strength of the anomaly is then applied to the predicted sizes. The predicted size accuracy is described in the contract specifications.

The Metal Loss Summary Report is a listing of metal loss indications in the pipeline, sorted first by the calculated safe maximum operating pressure (P') ascending, then by depth descending. As an aid in locating these anomalies, the upstream and downstream references are included, as well as distances from the defect to the reference.

ID#	Each location is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Dist.	Given in either feet or meters, based on contractual agreements, this is the absolute distance from launch.
Depth	Predicted depth of the defect as a percentage of nominal wall.
Length	Predicted length of the defect, reported in either inches or millimeters.
Width	Predicted width of the defect, reported in either inches or millimeters.
ID/OD	Determination whether the defect exists on the inside (INT) or outside (EXT) surface of the pipe.
Orientation: Deg / O'Clock	Orientation is reported in degrees and o'clock (0 degrees/12:00 at top of pipe) as viewed looking downstream.
P'	Based on the specified formula for determining remaining-strength, it is the predicted safe maximum allowable pressure for the defect (P').
% Est. Press. (P'/P)	Percent of maximum established pressure, this is calculated by dividing the calculated safe pressure of the defect (P') by the current established maximum operating pressure of the pipeline (P). For TDW reporting, P is either established MOP provided by the customer or the calculated pressure rating for the pipe (P). Percentages less than 100% are considered pressure reducing.
Aboveground References	The name of the closest upstream and downstream references, usually either an AGM or a Valve.
Distance from Defect	The distance to the upstream and downstream reference listed in the previous column. Used for locating defects in the field.

See Appendix C for Dig Sheet Preparation



Metal Loss Summary

ID#	Dist (ft)	Depth	Length	Width	ID/OD	Orientation Deg O'clock	P'	% Est. Press. (P'/P)	Above-Ground References	Distance from Defect
40000010	62,297.4	20.9%	0.81	0.61	EXT	27 12:45	1632.2	100.0	U/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611 D/S: AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	336.22 3498.17
40000004	23,542.3	19.1%	0.43	0.39	EXT	95 3:00	1632.2	100.0	U/S: AGM 030, Sta. 201+54, 106th Ave NW -- Han #8043 D/S: AGM 040, Sta. 255+14, Two track -- Survey Point	2831.42 2602.45
40000008	62,259.5	17.7%	0.85	0.81	EXT	90 3:00	1632.2	100.0	U/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611 D/S: AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	298.31 3536.08
40000003	11,913.0	16.8%	0.84	0.58	EXT	98 3:15	1632.2	100.0	U/S: AGM 010, Sta. 69+49, CR 8 -- Survey Point D/S: AGM 020, Sta. 146+84, CR 21 -- Survey Point	4489.43 3300.97
40000013	78,168.0	16.2%	0.81	0.57	INT	128 4:15	1632.2	100.0	U/S: AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point D/S: AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611	1314.74 7735.60
40000007	60,815.7	16.2%	1.22	0.71	EXT	0 12:00	1632.2	100.0	U/S: AGM 090, Sta. 540+95, 112th Ave NW -- Han #100 D/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	5781.43 1145.47
40000001	11,884.3	14.4%	0.73	0.74	EXT	97 3:00	1632.2	100.0	U/S: AGM 010, Sta. 69+49, CR 8 -- Survey Point D/S: AGM 020, Sta. 146+84, CR 21 -- Survey Point	4460.75 3329.66
40000014	100,421.5	14.2%	1.04	1.05	EXT	106 3:30	1632.2	100.0	U/S: AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611 D/S: AGM 170, Sta. 1027+08, Two track -- Han #100	4074.39 3843.92
40000006	60,740.3	14.0%	0.93	0.79	EXT	249 8:15	1632.2	100.0	U/S: AGM 090, Sta. 540+95, 112th Ave NW -- Han #100 D/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	5706.01 1220.89
40000000	10,861.0	13.8%	0.76	1.12	INT	67 2:00	1632.2	100.0	U/S: AGM 010, Sta. 69+49, CR 8 -- Survey Point D/S: AGM 020, Sta. 146+84, CR 21 -- Survey Point	3437.38 4353.02

Metal Loss Summary



Metal Loss Summary

ID#	Dist (ft)	Depth	Length	Width	ID/OD	Orientation		P'	% Est. Press. (P'/P)	Above-Ground References	Distance from Defect
						Deg	O'clock				
40000011	62,614.5	12.7%	0.45	0.37	EXT	305	10:00	1632.2	100.0	U/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	653.37
										D/S: AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	3181.01
40000009	62,279.3	12.3%	0.65	0.73	EXT	29	12:45	1632.2	100.0	U/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	318.10
										D/S: AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	3516.28
40000002	11,889.2	12.2%	0.83	0.56	EXT	42	1:15	1632.2	100.0	U/S: AGM 010, Sta. 69+49, CR 8 -- Survey Point	4465.66
										D/S: AGM 020, Sta. 146+84, CR 21 -- Survey Point	3324.74
40000012	69,683.4	11.1%	0.55	0.53	EXT	64	2:00	1632.2	100.0	U/S: AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	3887.83
										D/S: AGM 120, Sta. 708+33, 59th St. NW -- Han #8611	2232.62
40000005	55,068.3	11.8%	0.59	0.43	EXT	327	10:45	2795.5	100.0	U/S: AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	34.00
										D/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	6892.89

Metal Loss Summary

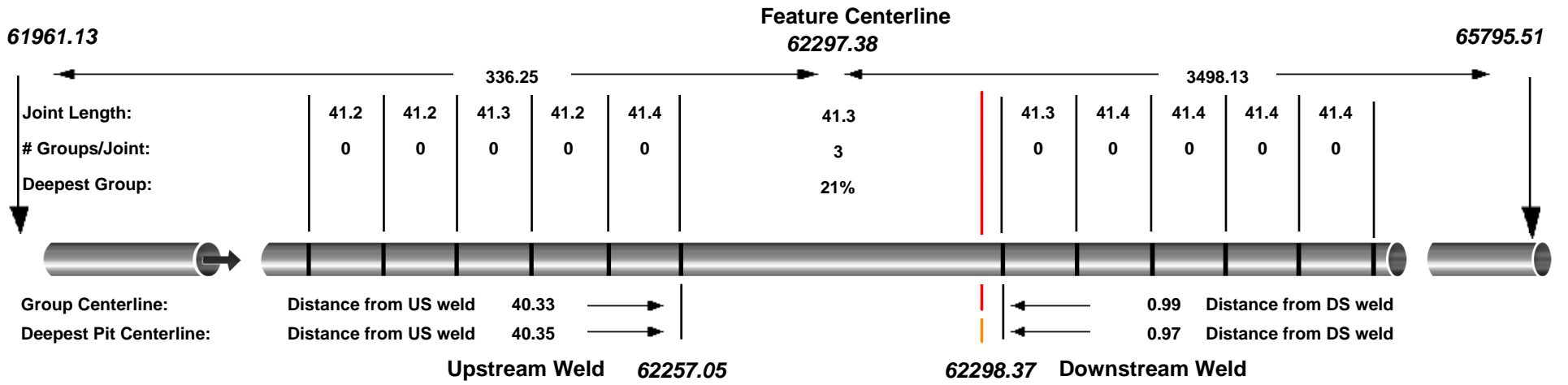
This report shows a maximum of 100 metal loss groups.

Type	Number
Metal Loss	15



GROUP - Dig Site Information Report

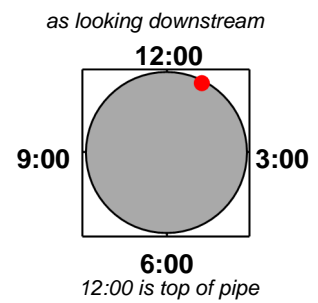
UPSTREAM REFERENCE AGM 100, Sta. 609+71, CR 117 -- Han #8611 **DOWNSTREAM REFERENCE** AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point



Feature Information

ID:	40000010	Distance from Launcher:	62297.38	<u>Feature Description</u>
Time:	19674.13	Orientation on Pipe Wall:	12:45	Metal Loss - EXTERNAL
Latitude:	48.27011136	Longitude:	-103.13742844	Wall Thickness: 0.188
				Altitude: 2235.671

Feature Orientation



Upstream Locations		Downstream Locations	
2818.04	Bend left - 45 deg., 3D	13588.67	Bend right - 45 deg., 3D
3106.73	Bend right - 45 deg., 3D	14595.29	Bend right - 40 deg., 3D
5989.72	Bend right - 45 deg., 3D	18289.39	Bend left - 25 deg., 3D
6294.32	Bend left - 45 deg., 3D	18418.08	Bend left - 32 deg., 3D
12039.64	Bend right - 45 deg., 3D	18446.12	Bend left - 32 deg., 3D

(relative distance from Feature Centerline)

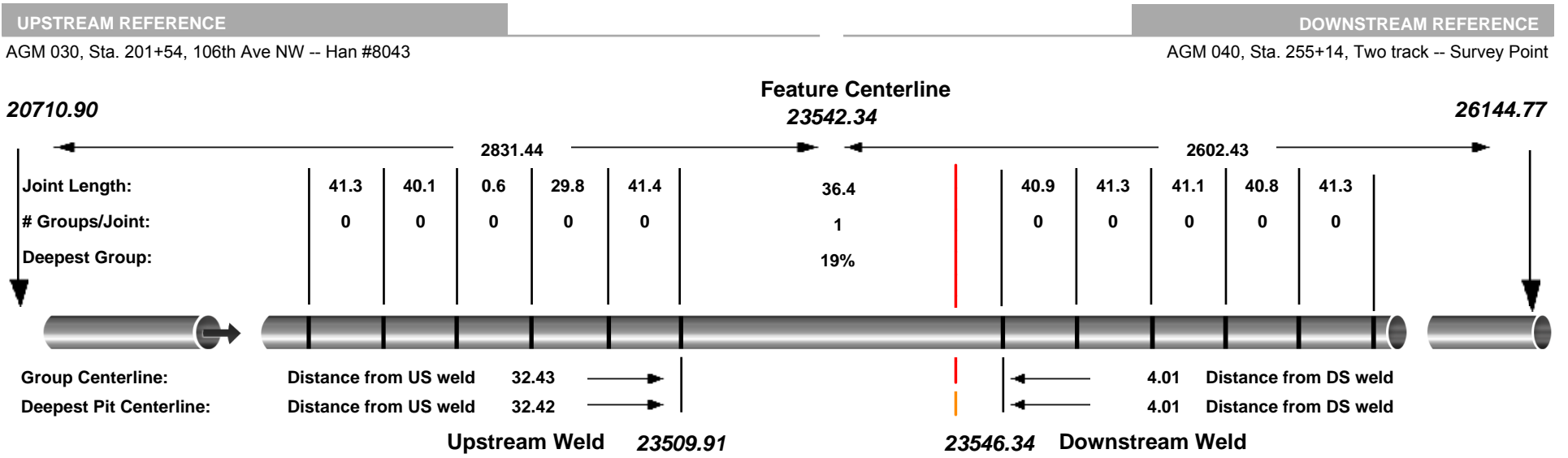
GROUP
 Depth: 21%
 Length: 0.813
 Width: 0.614
 ERF: 0.460
 Safe Operating Pressure: 1632 psi

1. Measurements on this sheet are in ft / in
 2. All numbers in italics are Distance from Launch

Dig Site Report



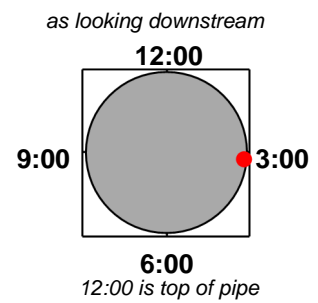
GROUP - Dig Site Information Report



Feature Information

ID:	40000004	Distance from Launcher:	23542.34	<u>Feature Description</u>
Time:	10756.34	Orientation on Pipe Wall:	3:00	Metal Loss - EXTERNAL
Latitude:	48.27891112	Longitude:	-102.99039207	Wall Thickness: 0.188
				Altitude: 2340.848

Feature Orientation



GROUP
 Depth: 19%
 Length: 0.425
 Width: 0.387
 ERF: 0.460

Safe Operating Pressure: 1632 psi

Upstream Locations		Downstream Locations	
104.16	Bend left - 20 deg., 1.5D	1429.63	Bend left - 32 deg., 3D
1773.64	Bend left - 35 deg., 3D	1827.08	Bend right - 40 deg., 3D
4084.30	Bend right - 30 deg., 1.5D	2549.19	Bend right - 20 deg., 3D
12681.56	Bend right - 90 deg., 5D	2732.21	Bend left - 35 deg., 1.5D
16107.42	Bend left - 20 deg., 1.5D	13821.67	Bend right - 60 deg., 3D

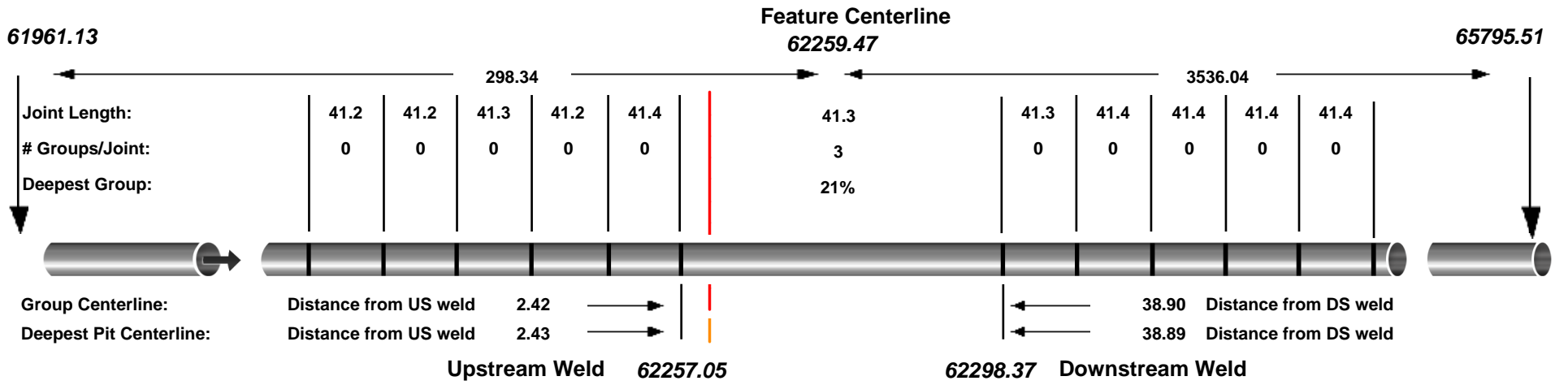
(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



GROUP - Dig Site Information Report

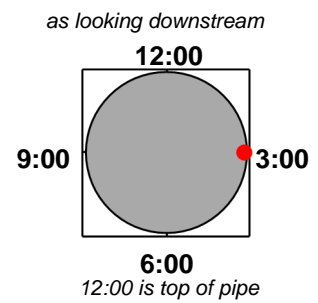
UPSTREAM REFERENCE AGM 100, Sta. 609+71, CR 117 -- Han #8611 **DOWNSTREAM REFERENCE** AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point



Feature Information

ID:	40000008	Distance from Launcher:	62259.47	<u>Feature Description</u>
Time:	19664.85	Orientation on Pipe Wall:	3:00	Metal Loss - EXTERNAL
Latitude:	48.27011244	Longitude:	-103.13727343	Wall Thickness: 0.188
		Altitude:	2235.266	

Feature Orientation



GROUP
 Depth: **18%**
 Length: **0.846**
 Width: **0.806**
 ERF: **0.460**

Safe Operating Pressure: **1632 psi**

Upstream Locations		Downstream Locations	
2780.13	Bend left - 45 deg., 3D	13626.58	Bend right - 45 deg., 3D
3068.82	Bend right - 45 deg., 3D	14633.20	Bend right - 40 deg., 3D
5951.81	Bend right - 45 deg., 3D	18327.30	Bend left - 25 deg., 3D
6256.41	Bend left - 45 deg., 3D	18455.99	Bend left - 32 deg., 3D
12001.73	Bend right - 45 deg., 3D	18484.03	Bend left - 32 deg., 3D

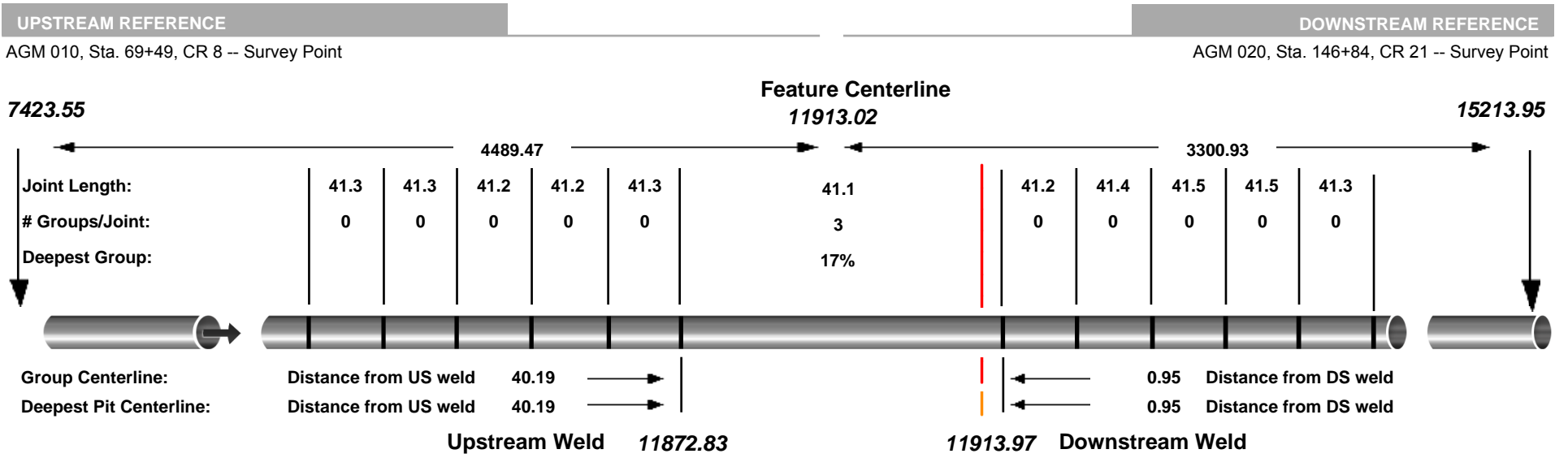
(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch

Dig Site Report



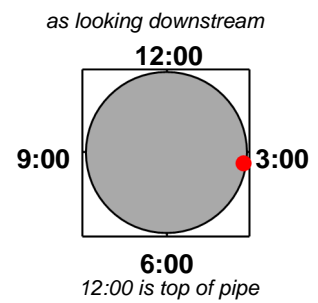
GROUP - Dig Site Information Report



Feature Information

ID:	40000003	Distance from Launcher:	<i>11913.02</i>	<u>Feature Description</u>
Time:	8173.85	Orientation on Pipe Wall:	3:15	Metal Loss - EXTERNAL
Latitude:	48.27533656	Longitude:	-102.94428131	Wall Thickness: 0.188
				Altitude: 2351.102

Feature Orientation



Upstream Locations		Downstream Locations	
1052.24	Bend right - 90 deg., 5D	7545.02	Bend right - 30 deg., 1.5D
4478.10	Bend left - 20 deg., 1.5D	9855.68	Bend left - 35 deg., 3D
6115.76	Bend left - 75 deg., 6D	11525.16	Bend left - 20 deg., 1.5D
7674.82	Bend left - 90 deg., 6D	13058.95	Bend left - 32 deg., 3D
8077.69	Bend right - 90 deg., 7D	13456.40	Bend right - 40 deg., 3D

(relative distance from Feature Centerline)

GROUP
 Depth: **17%**
 Length: **0.845**
 Width: **0.584**
 ERF: **0.460**
 Safe Operating Pressure: **1632 psi**

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



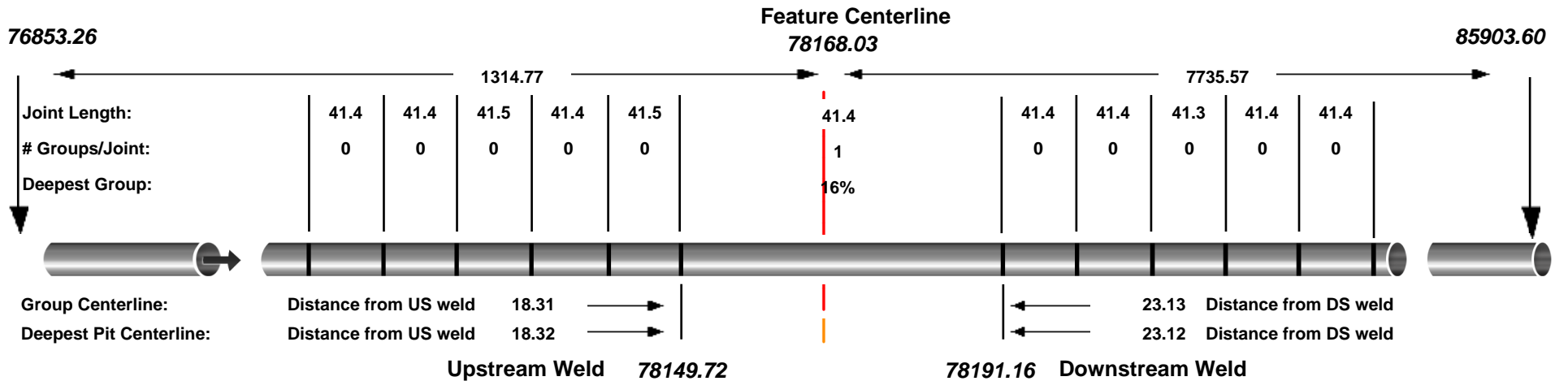
GROUP - Dig Site Information Report

UPSTREAM REFERENCE

AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point

DOWNSTREAM REFERENCE

AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611

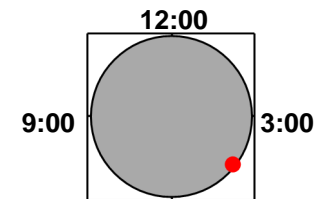


Feature Information

ID:	40000013	Distance from Launcher:	78168.03	<u>Feature Description</u>
Time:	23580.36	Orientation on Pipe Wall:	4:15	Metal Loss - INTERNAL
Latitude:	48.27538104	Longitude:	-103.19605620	Wall Thickness: 0.188
				Altitude: 2417.672

Feature Orientation

as looking downstream



6:00
12:00 is top of pipe

GROUP

Depth: 16%
 Length: 0.807
 Width: 0.572
 ERF: 0.460

Safe Operating Pressure: 1632 psi

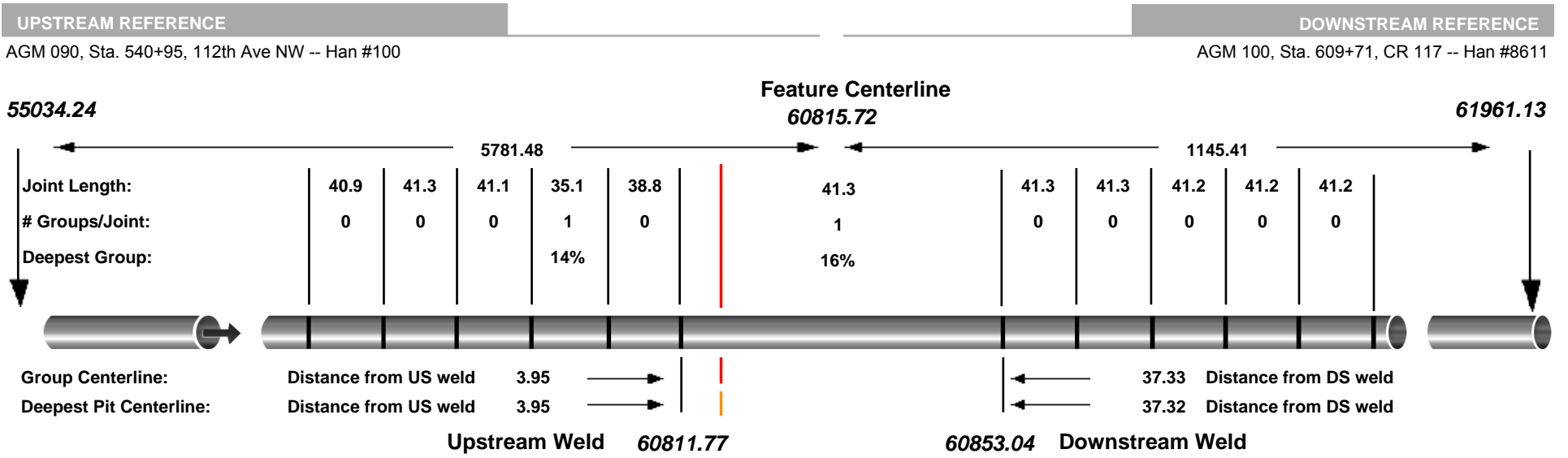
Upstream Locations		Downstream Locations	
1275.36	Bend right - 40 deg., 3D	2418.74	Bend left - 25 deg., 3D
2281.98	Bend right - 45 deg., 3D	2547.43	Bend left - 32 deg., 3D
18688.69	Bend left - 45 deg., 3D	2575.47	Bend left - 32 deg., 3D
18977.38	Bend right - 45 deg., 3D	7444.39	Bend left - 30 deg., 3D
21860.37	Bend right - 45 deg., 3D	9819.94	Tee at 90 deg.

(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



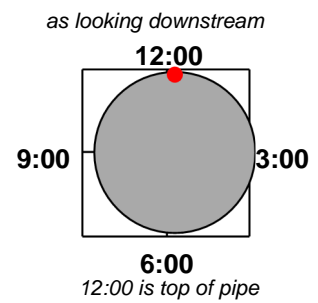
GROUP - Dig Site Information Report



Feature Information

ID:	40000007	Distance from Launcher:	60815.72	<u>Feature Description</u>
Time:	19310.99	Orientation on Pipe Wall:	12:00	Metal Loss - EXTERNAL
Latitude:	48.27012436	Longitude:	-103.13136829	Wall Thickness: 0.188
				Altitude: 2227.532

Feature Orientation



Upstream Locations		Downstream Locations	
1336.38	Bend left - 45 deg., 3D	15070.33	Bend right - 45 deg., 3D
1625.07	Bend right - 45 deg., 3D	16076.95	Bend right - 40 deg., 3D
4508.06	Bend right - 45 deg., 3D	19771.05	Bend left - 25 deg., 3D
4812.66	Bend left - 45 deg., 3D	19899.74	Bend left - 32 deg., 3D
10557.98	Bend right - 45 deg., 3D	19927.78	Bend left - 32 deg., 3D

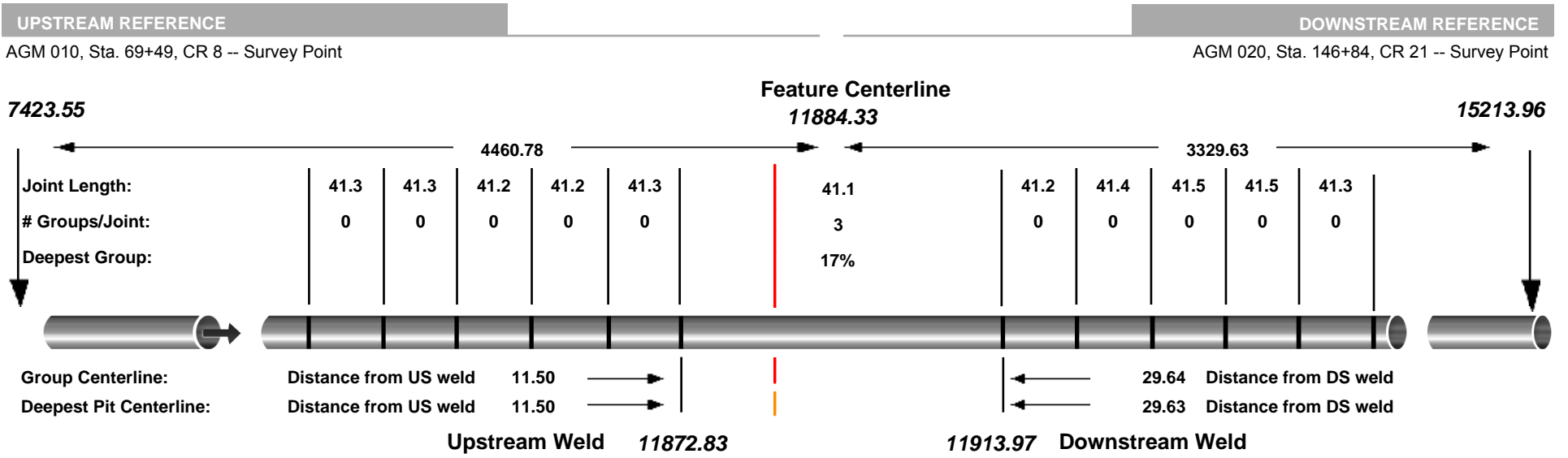
(relative distance from Feature Centerline)

GROUP
 Depth: **16%**
 Length: **1.220**
 Width: **0.713**
 ERF: **0.460**
 Safe Operating Pressure: **1632 psi**

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



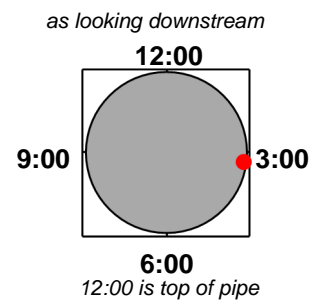
GROUP - Dig Site Information Report



Feature Information

ID:	40000001	Distance from Launcher:	11884.33	Feature Description
Time:	8166.92	Orientation on Pipe Wall:	3:00	Metal Loss - EXTERNAL
Latitude:	48.27533612	Longitude:	-102.94416371	Wall Thickness: 0.188
				Altitude: 2349.870

Feature Orientation



GROUP
 Depth: 14%
 Length: 0.726
 Width: 0.742
 ERF: 0.460

Safe Operating Pressure: 1632 psi

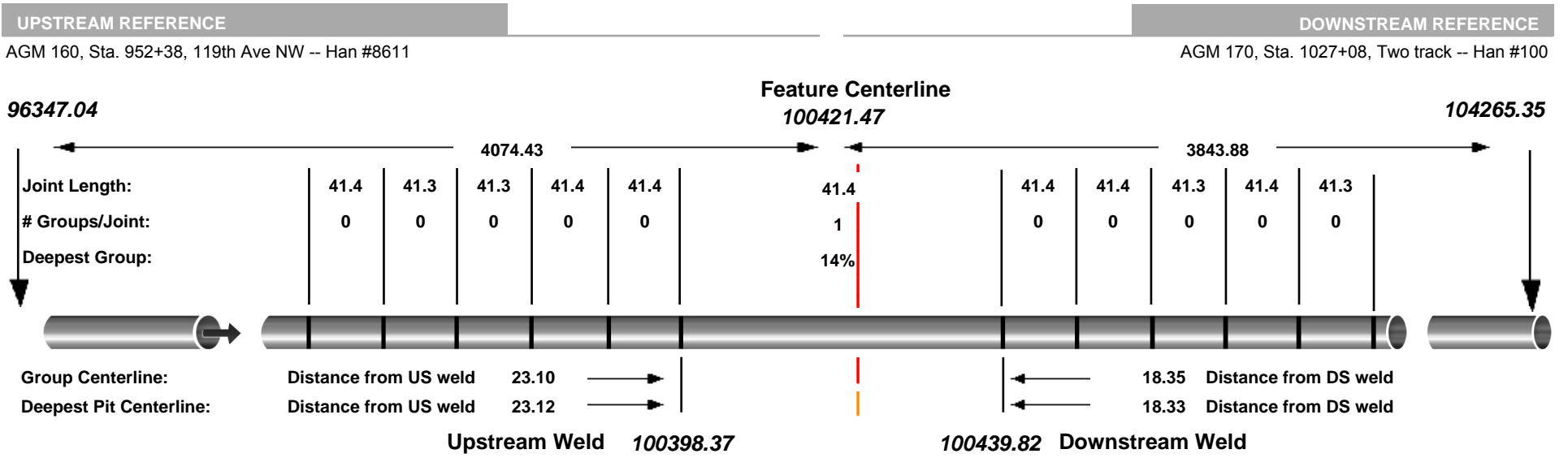
Upstream Locations		Downstream Locations	
1023.55	Bend right - 90 deg., 5D	7573.71	Bend right - 30 deg., 1.5D
4449.41	Bend left - 20 deg., 1.5D	9884.37	Bend left - 35 deg., 3D
6087.07	Bend left - 75 deg., 6D	11553.85	Bend left - 20 deg., 1.5D
7646.13	Bend left - 90 deg., 6D	13087.64	Bend left - 32 deg., 3D
8049.00	Bend right - 90 deg., 7D	13485.09	Bend right - 40 deg., 3D

(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



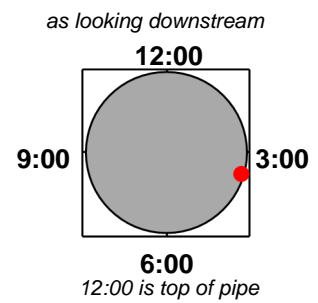
GROUP - Dig Site Information Report



Feature Information

ID:	40000014	Distance from Launcher:	100421.47	<u>Feature Description</u>	
Time:	28601.99	Orientation on Pipe Wall:	3:30	Metal Loss - EXTERNAL	
		Wall Thickness:	0.188		
Latitude:	48.27930559	Longitude:	-103.27350314	Altitude:	2326.002

Feature Orientation



GROUP
 Depth: 14%
 Length: 1.039
 Width: 1.045
 ERF: 0.460

Safe Operating Pressure: 1632 psi

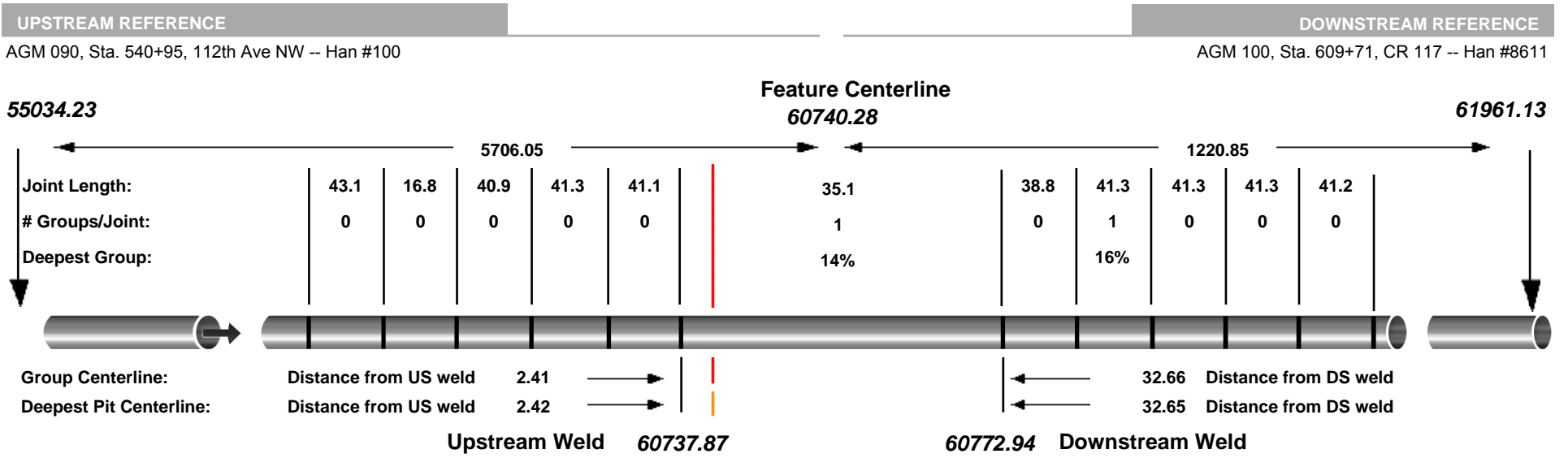
Upstream Locations		Downstream Locations	
1253.90	Bend right - 45 deg., 3D	489.83	Bend left - 90 deg., 6D
1782.98	Bend left - 20 deg., 34D	8389.62	Bend left - 30 deg., 1.5D
2308.16	Bend right - 40 deg., 3D	9024.10	Bend left - 30 deg., 1.5D
2799.08	Bend left - 90 deg., 6D	9146.47	Bend right - 45 deg., 3D
5835.82	Tee at 90 deg.	9170.55	Bend right - 90 deg., 6D

(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in
 2. All numbers in italics are Distance from Launch



GROUP - Dig Site Information Report



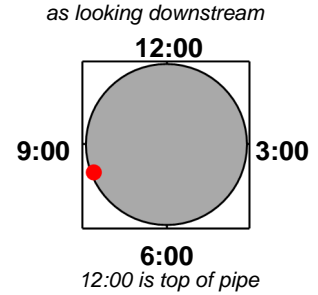
Feature Information

ID:	40000006	Distance from Launcher:	60740.28	Feature Description
Time:	19292.57	Orientation on Pipe Wall:	8:15	Metal Loss - EXTERNAL
Latitude:	48.27012275	Longitude:	-103.13106047	Wall Thickness: 0.188
				Altitude: 2222.825

Upstream Locations		Downstream Locations	
1260.94	Bend left - 45 deg., 3D	15145.77	Bend right - 45 deg., 3D
1549.63	Bend right - 45 deg., 3D	16152.39	Bend right - 40 deg., 3D
4432.62	Bend right - 45 deg., 3D	19846.49	Bend left - 25 deg., 3D
4737.22	Bend left - 45 deg., 3D	19975.18	Bend left - 32 deg., 3D
10482.54	Bend right - 45 deg., 3D	20003.22	Bend left - 32 deg., 3D

(relative distance from Feature Centerline)

Feature Orientation



GROUP
 Depth: 14%
 Length: 0.929
 Width: 0.791
 ERF: 0.460

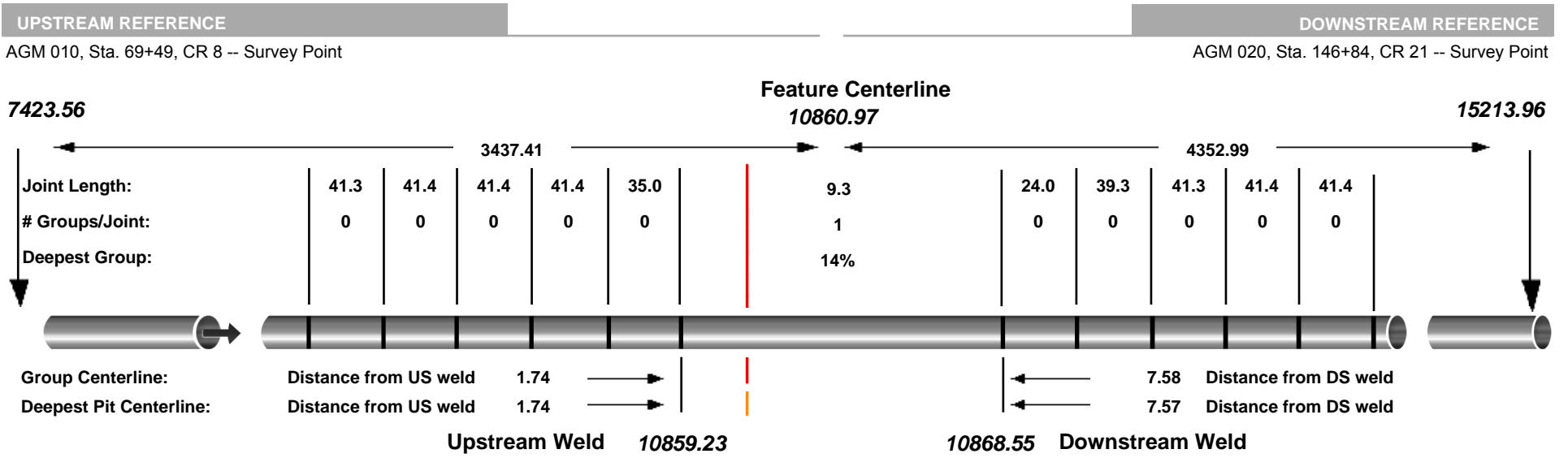
Safe Operating Pressure: 1632 psi

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch

Dig Site Report



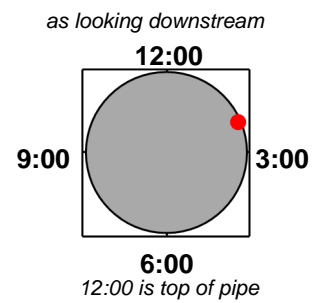
GROUP - Dig Site Information Report



Feature Information

ID:	40000000	Distance from Launcher:	10860.97	Feature Description
Time:	7927.25	Orientation on Pipe Wall:	2:00	Metal Loss - INTERNAL
Latitude:	48.27534435	Longitude:	-102.93998387	Wall Thickness: 0.188
				Altitude: 2316.285

Feature Orientation



Upstream Locations		Downstream Locations	
0.19	Bend right - 90 deg., 5D	8597.07	Bend right - 30 deg., 1.5D
3426.05	Bend left - 20 deg., 1.5D	10907.73	Bend left - 35 deg., 3D
5063.71	Bend left - 75 deg., 6D	12577.21	Bend left - 20 deg., 1.5D
6622.77	Bend left - 90 deg., 6D	14111.00	Bend left - 32 deg., 3D
7025.64	Bend right - 90 deg., 7D	14508.45	Bend right - 40 deg., 3D

(relative distance from Feature Centerline)

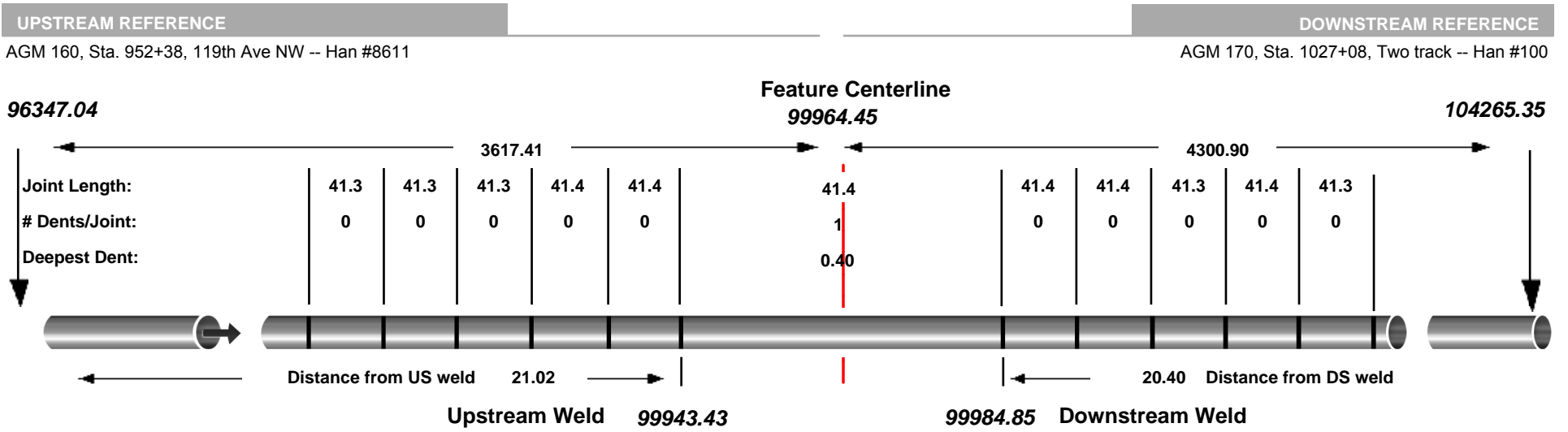
GROUP
 Depth: 14%
 Length: 0.759
 Width: 1.124
 ERF: 0.460

Safe Operating Pressure: 1632 psi

1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



DENT - Dig Site Information Report

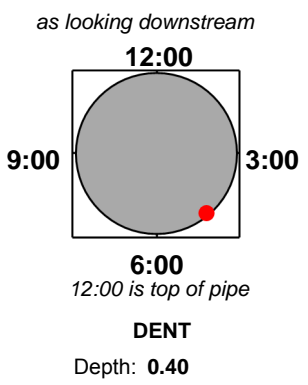


Dig Site Report

Feature Information

ID:	14000002	Distance from Launcher:	99964.45	<u>Feature Description</u>
Time:	28505.88	Orientation on Pipe Wall:	4:30	DENT
Latitude:	48.27930045	Longitude:	-103.27163800	Wall Thickness: 0.188
Altitude:				2329.210
Additional Information:	TDW Correlated Deformation			

Feature Orientation



Upstream Locations		Downstream Locations	
796.88	Bend right - 45 deg., 3D	946.85	Bend left - 90 deg., 6D
1325.96	Bend left - 20 deg., 34D	8846.64	Bend left - 30 deg., 1.5D
1851.14	Bend right - 40 deg., 3D	9481.12	Bend left - 30 deg., 1.5D
2342.06	Bend left - 90 deg., 6D	9603.49	Bend right - 45 deg., 3D
5378.80	Tee at 90 deg.	9627.57	Bend right - 90 deg., 6D

(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in
 2. All numbers in italics are Distance from Launch



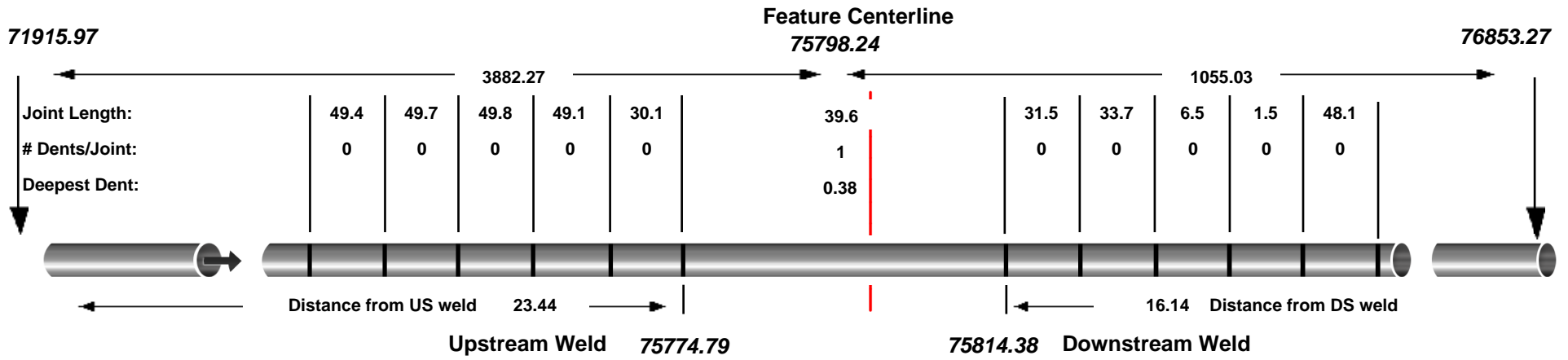
DENT - Dig Site Information Report

UPSTREAM REFERENCE

AGM 120, Sta. 708+33, 59th St. NW -- Han #8611

DOWNSTREAM REFERENCE

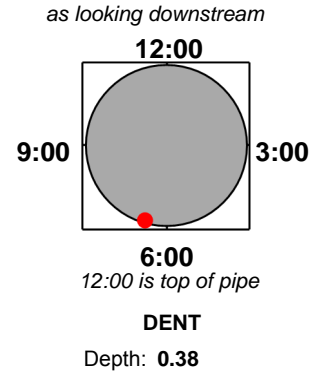
AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point



Feature Information

ID:	14000001	Distance from Launcher:	75798.24	<u>Feature Description</u>
Time:	23004.09	Orientation on Pipe Wall:	6:30	DENT
Latitude:	48.27014899	Longitude:	-103.19255520	Wall Thickness: 0.188
Altitude:				Altitude: 2401.165
Additional Information:	TDW Correlated Deformation			

Feature Orientation



Upstream Locations		Downstream Locations	
16318.90	Bend left - 45 deg., 3D	87.81	Bend right - 45 deg., 3D
16607.59	Bend right - 45 deg., 3D	1094.43	Bend right - 40 deg., 3D
19490.58	Bend right - 45 deg., 3D	4788.53	Bend left - 25 deg., 3D
19795.18	Bend left - 45 deg., 3D	4917.22	Bend left - 32 deg., 3D
25540.50	Bend right - 45 deg., 3D	4945.26	Bend left - 32 deg., 3D

(relative distance from Feature Centerline)

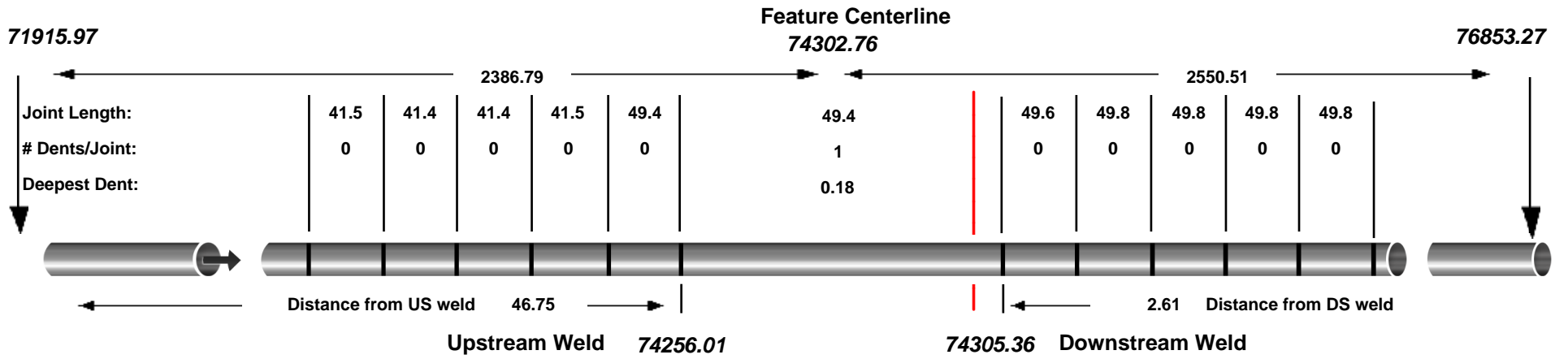
1. Measurements on this sheet are in ft / in 2. All numbers in italics are Distance from Launch



DENT - Dig Site Information Report

UPSTREAM REFERENCE AGM 120, Sta. 708+33, 59th St. NW -- Han #8611

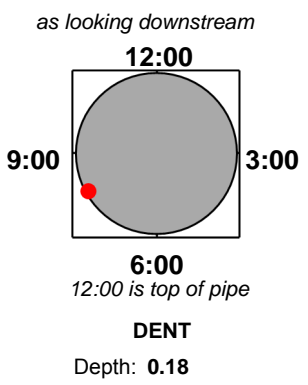
DOWNSTREAM REFERENCE AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point



Feature Information

ID:	14000000	Distance from Launcher:	74302.76	<u>Feature Description</u>
Time:	22643.10	Orientation on Pipe Wall:	8:00	DENT
Latitude:	48.27029168	Longitude:	-103.18645886	Wall Thickness: 0.188
Altitude:				Altitude: 2391.155
Additional Information:	TDW Correlated Deformation			

Feature Orientation



Upstream Locations		Downstream Locations	
14823.42	Bend left - 45 deg., 3D	1583.29	Bend right - 45 deg., 3D
15112.11	Bend right - 45 deg., 3D	2589.91	Bend right - 40 deg., 3D
17995.10	Bend right - 45 deg., 3D	6284.01	Bend left - 25 deg., 3D
18299.70	Bend left - 45 deg., 3D	6412.70	Bend left - 32 deg., 3D
24045.02	Bend right - 45 deg., 3D	6440.74	Bend left - 32 deg., 3D

(relative distance from Feature Centerline)

1. Measurements on this sheet are in ft / in
 2. All numbers in italics are Distance from Launch



Charts

CHARTS

Charts

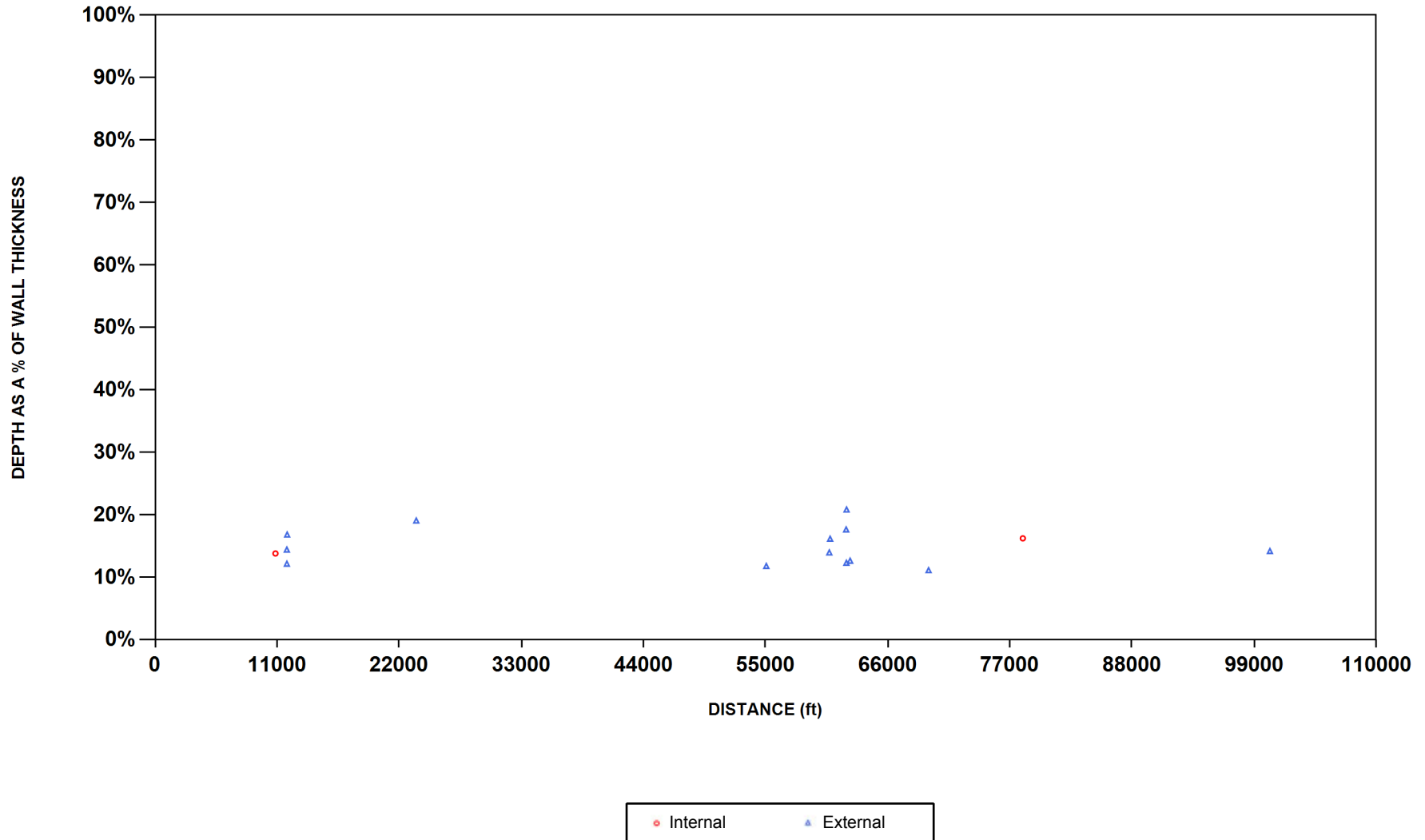
The Pipeline Summary report provides an overview of the pipeline condition.

The following charts are utilized in this report:

Metal Loss Depth	This chart highlights the predicted depths of defects as a percentage of wall thickness compared to distance. Areas of concentrated metal loss are easily detected as defects group.
Metal Loss Orientation	The distance from launch is plotted against the orientation of the defect. Orientation is based on 360° in a circle, with 0° or 360° marking the top of the pipe (180° the bottom). Displaying the orientation of defects around the circumference of the pipeline may aid in determining the type of corrosion mechanism present. For example, the majority of defects along the bottom of the pipe might indicate internal channel corrosion.
Metal Loss - Calculated Safe Max. Operating Pressure	The calculated safe maximum operating pressure of each defect is plotted compared to distance.
Velocity - MFL	Displays the speed of the tool relative to distance during the inspection. The specified contractual velocity of the inspection tool is 10 feet per second. If the tool exceeds this speed, the data collected by the tool may be degraded.
Defect Depth Histogram	Displays the total number of defects (pressure reducing groups/defects and non-pressure reducing groups /defects (where $P' < P$)) by predicted depth of the defect as a percentage of nominal wall.
Dent Depth	This chart highlights the predicted depths of deformations in inches or mm compared to distance.
Dent Orientation	The distance from launch is plotted against the orientation of the deformation indications. Orientation is based on 360° in a circle, with 0° or 360° marking the top of the pipe (180° the bottom).
Velocity - DEF	Displays the speed of the tool relative to distance during the inspection. The specified contractual velocity of the inspection tool is 10 feet per second. If the tool exceeds this speed, the data collected by the tool may be degraded.



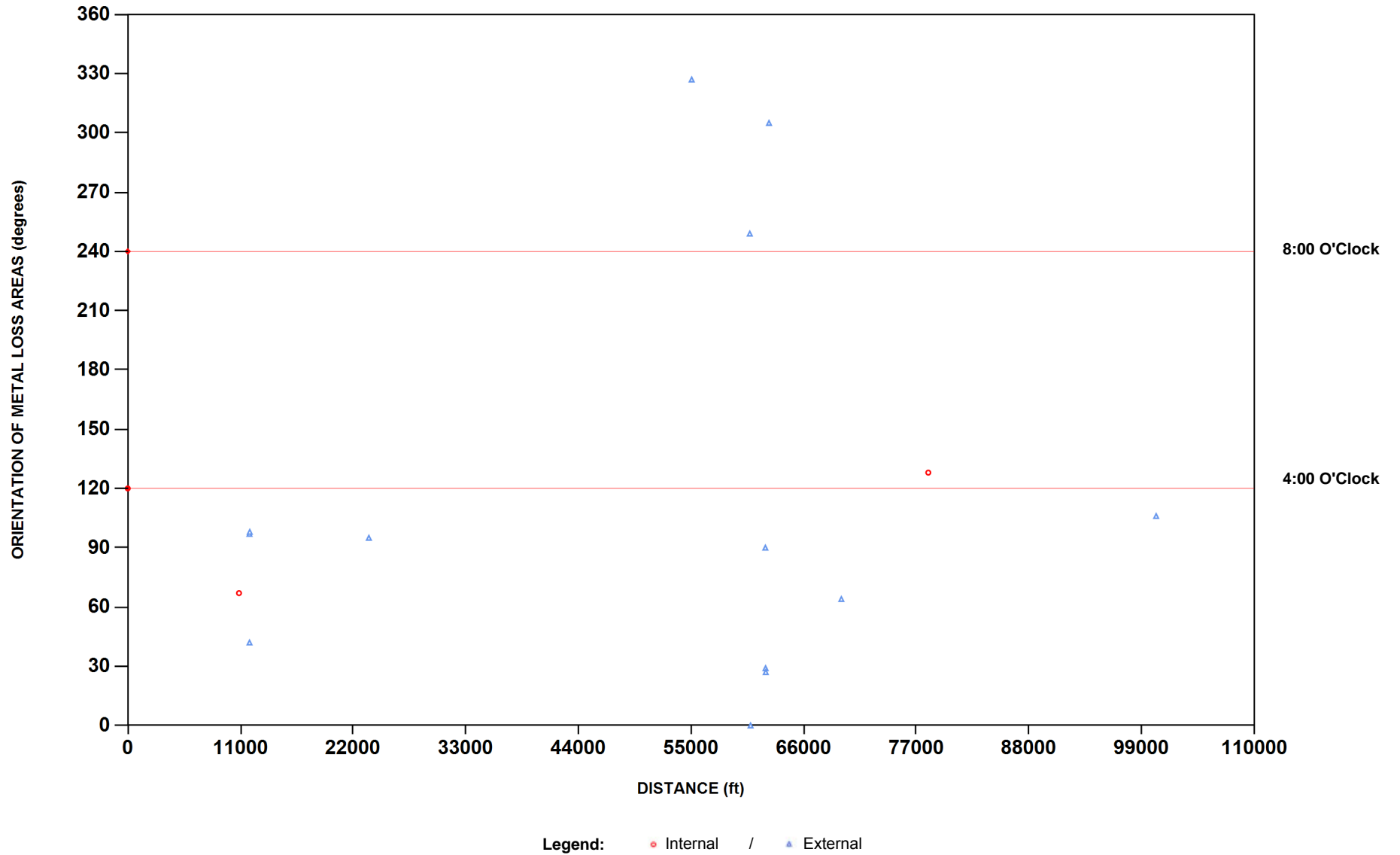
Metal Loss Depth Graph



Metal Loss Depth Graph



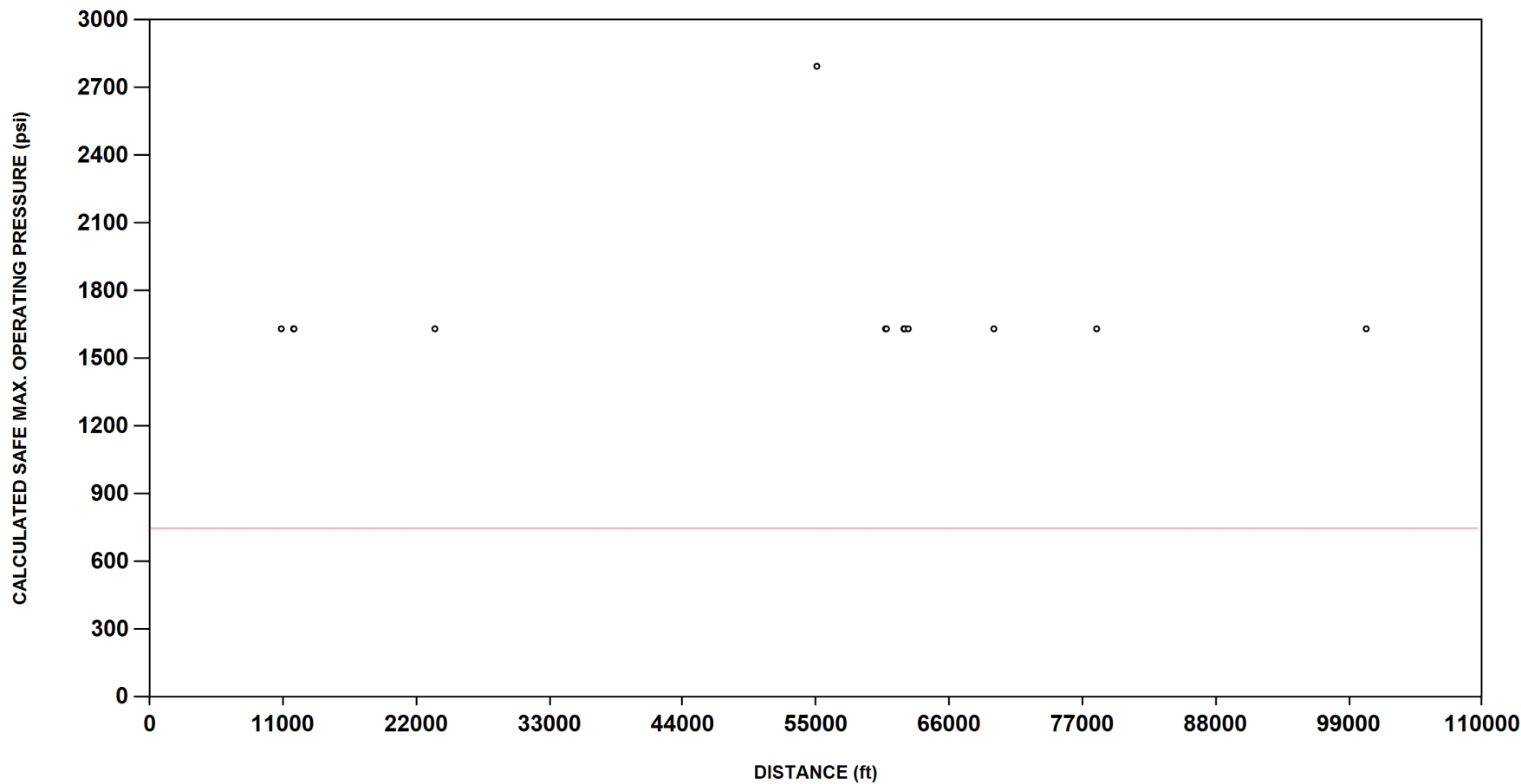
Metal Loss Orientation Graph



Metal Loss Orientation Graph



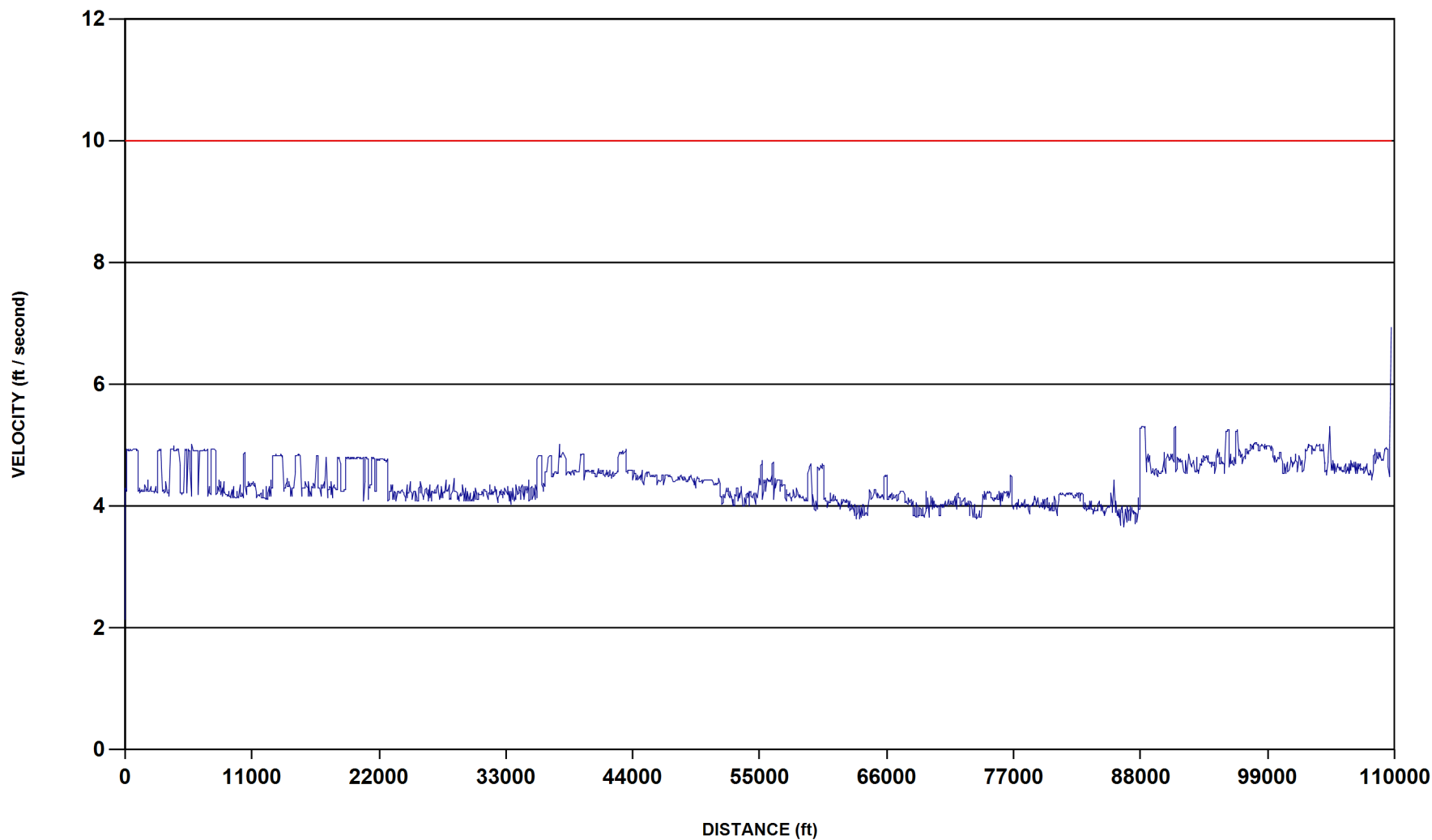
Metal Loss - Calculated Safe Max. Operating Pressure Graph



Metal Loss - Calculated Safe Max. Operating Pressure Graph



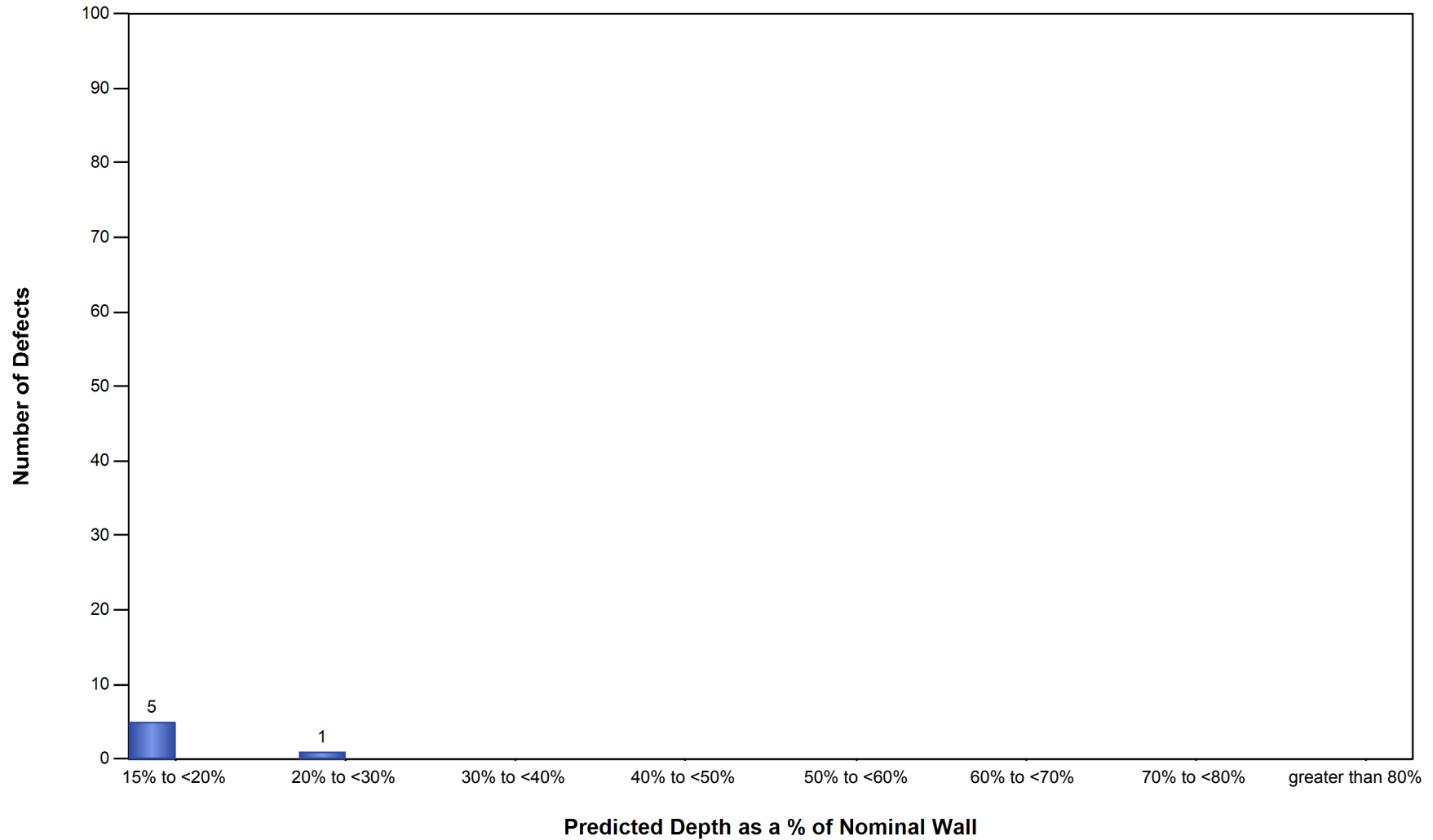
Velocity Graph - MFL



Velocity Graph - MFL



Defect Depth Histogram



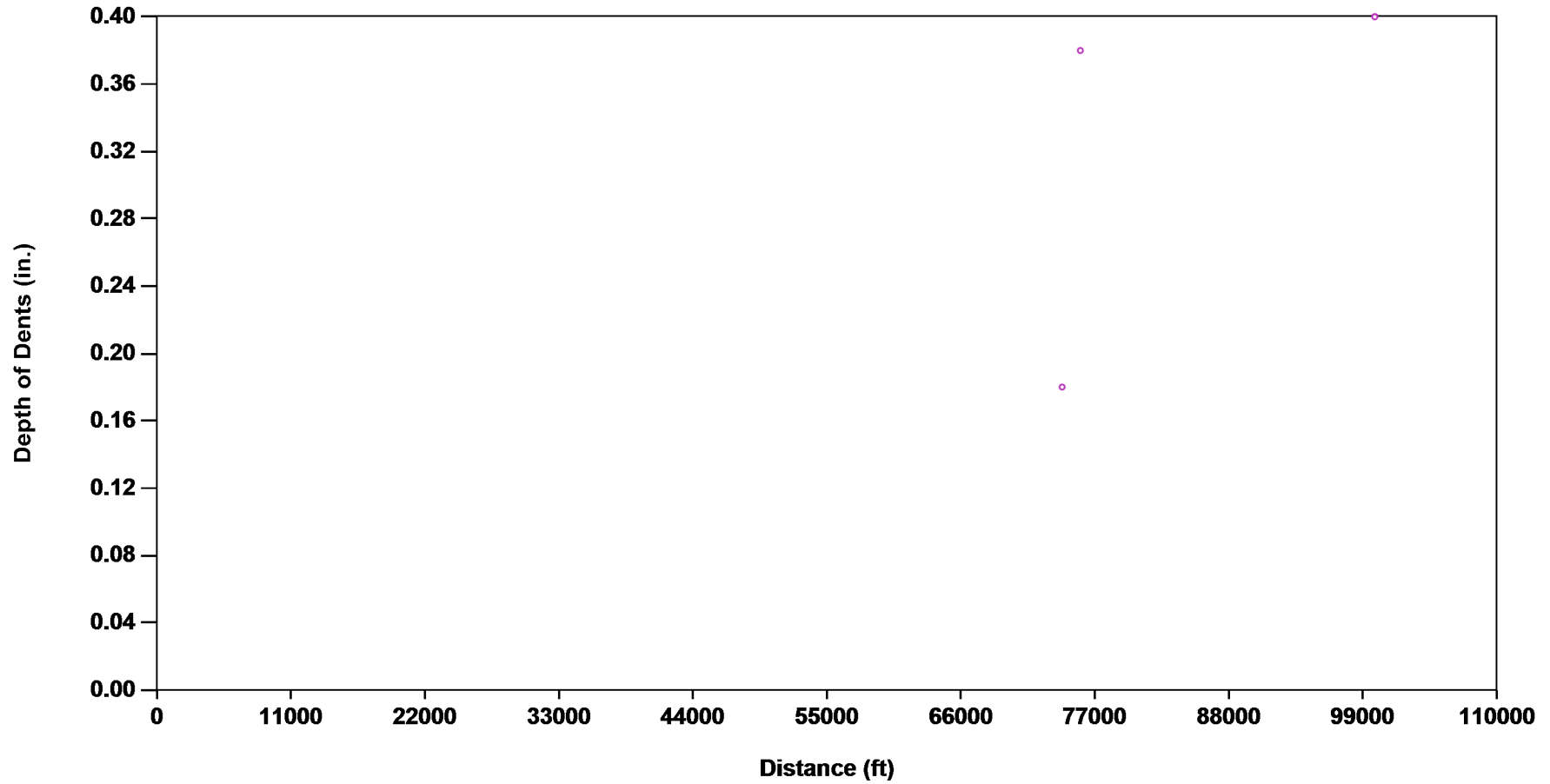
Total Defects: 15

■ Non-Pressure-Reducing Groups

■ Pressure-Reducing Groups (where $P' < P$)



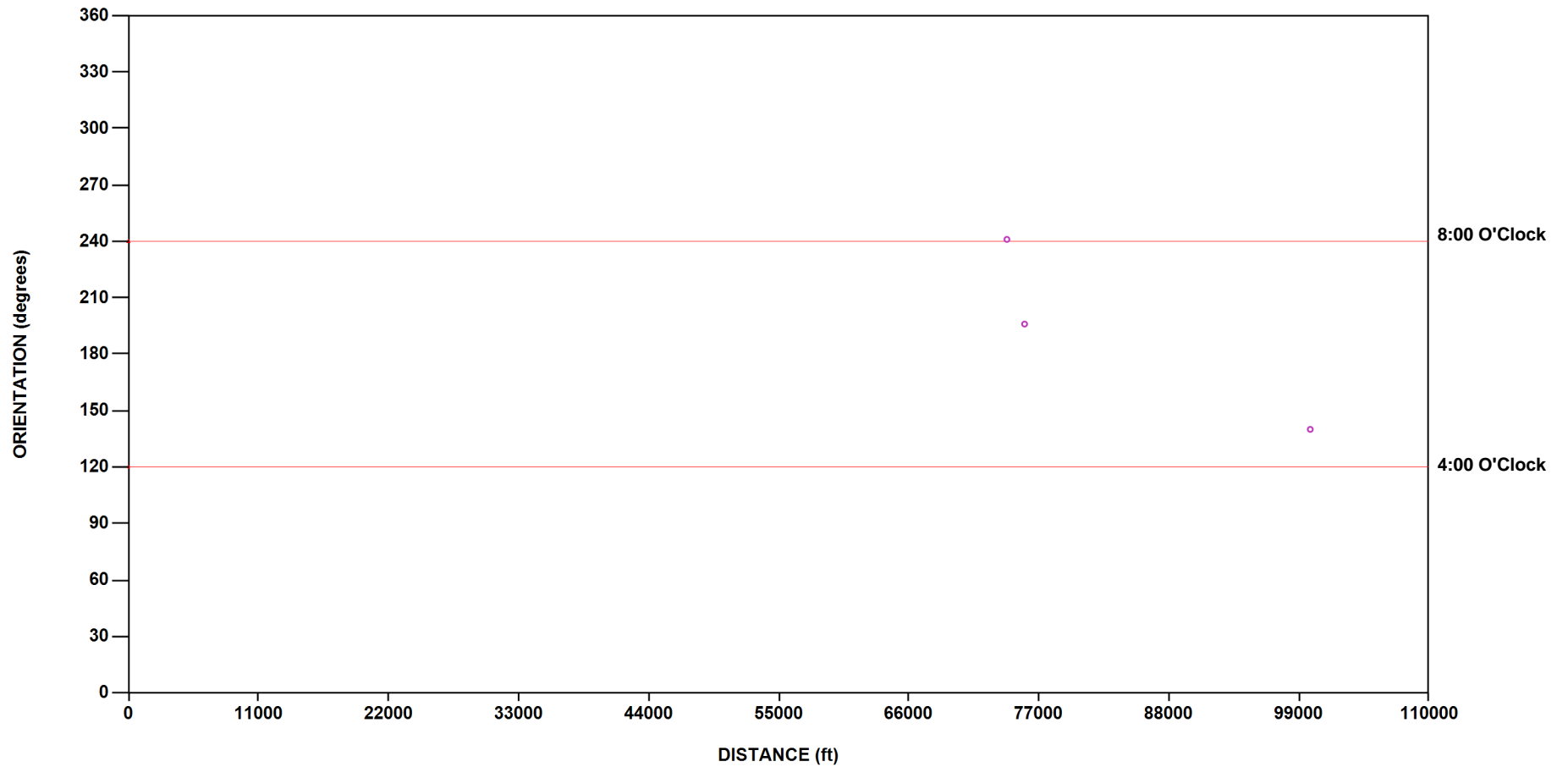
Dent Depth Graph



Dent Depth Graph



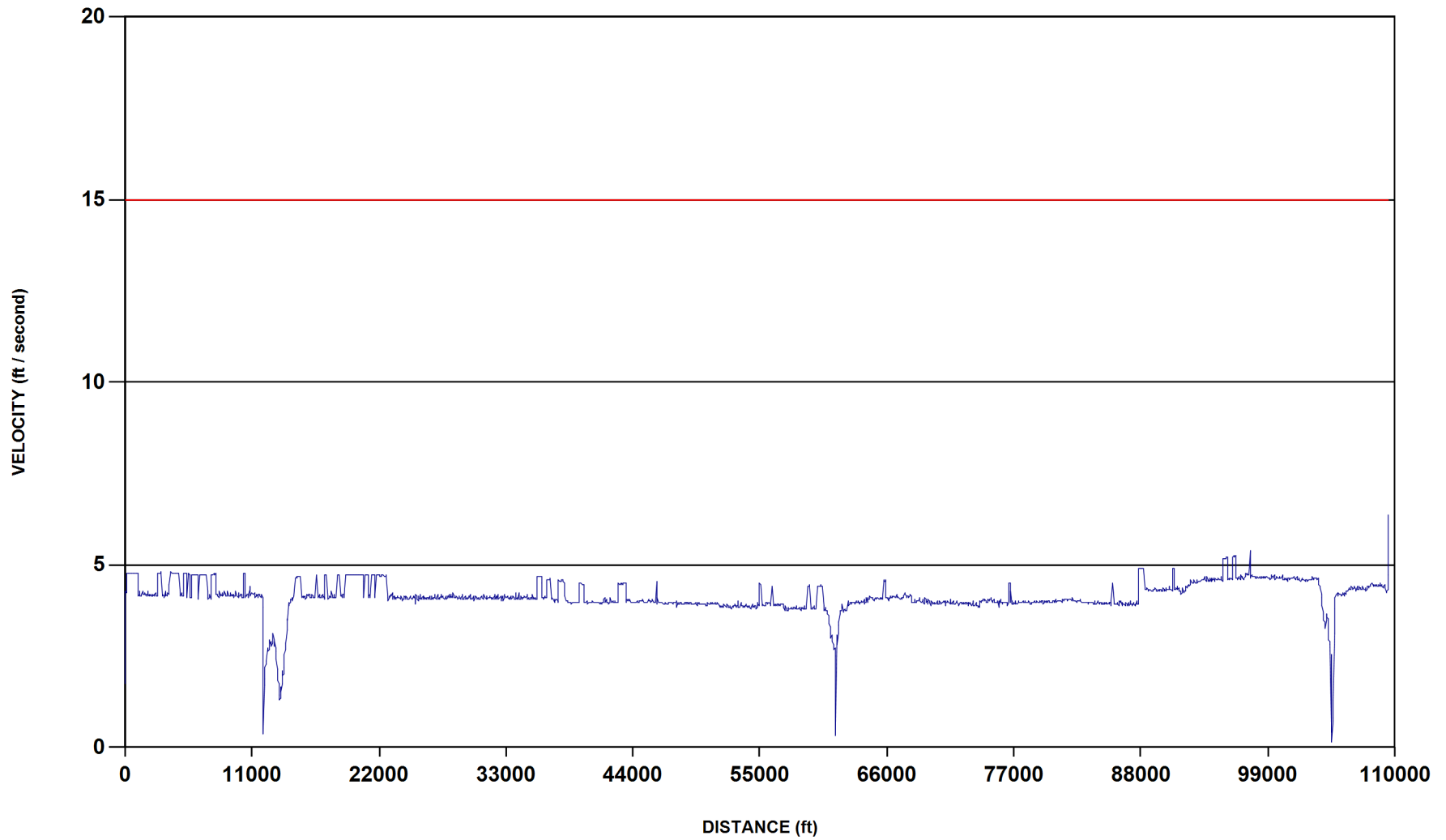
Dent Orientation Graph



Dent Orientation Graph



Velocity Graph - DEF



Velocity Graph - DEF



Locations Summary

DEFINITIONS

A location is a feature in the pipeline that can be used to correlate the inspection tool data to above ground references. Common location features include valves, fittings, flanges, tees, casings, repairs and aboveground markers (AGMs).

For example, a metal loss area could be referenced as being 200 feet down stream from a valve. Not all locations can be easily found from above ground. Some locations might not be useful if they are not above ground.

ID#	Each location is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Time	A reference time from the inspection tool. May also be used to locate features in the PIGTRAP software.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Joint #	This unique number identifies the girth weld number.
U/S Weld Dist.	The distance to the upstream (U/S) weld (in feet or meters).
D/S Weld Dist.	The distance to the downstream (D/S) weld (in feet or meters).
Description	Describes the location in greater detail. Possible entries include valves, flanges, fittings, tees, markers, etc.
Latitude	This shows the north/south position of the Location as supplied by the customer or recorded by an AGM box. For XYZ mapping runs, these values are the supplied survey points or were calculated by the tool.
Longitude	This shows the east/west position of the Location as supplied by the customer or recorded by an AGM box. For XYZ mapping runs, these values are the supplied survey points or were calculated by the tool.
Altitude	For XYZ mapping runs, this shows the elevation above sea level of the location as supplied by the customer or calculated by the tool.

Zeros in Latitude and Longitude mean that no data was supplied by the customer. Calculated or estimated values can be viewed in the Pipe Listing report.



Locations Summary

ID#	Time	Dist (ft)	Joint #	U/S Weld	D/S Weld	Description	Latitude	Longitude	Altitude
				Dist.	Dist.				
10000001	5,518.12	0.0	110	1.6	1.6	Valve (Launcher), Sta. 00+00, Tioga Station	48.28506866	-102.91919194	2348.747
10000002	5,518.62	1.1	110	2.6	0.5	Flange	48.28507192	-102.91919209	2348.719
10000003	5,518.88	1.8	120	0.2	1.0	Pipe Support	48.28507422	-102.91919216	2348.697
10000004	5,519.19	3.3	130	0.1	1.0	Tee at 270 deg.	48.28507856	-102.91919229	2348.659
10000005	5,519.41	4.4	140	0.5	0.5	Flange	48.28508174	-102.91919238	2348.630
10000006	5,520.06	7.7	160	0.1	1.6	Bend down - 45 deg., 3D	48.28509100	-102.91919268	2348.326
10000091	5,520.41	9.4	170	0.9	8.4	Pipe Entering Ground -- Survey Point	48.28509493	-102.91919290	2347.265
10000007	5,522.24	18.6	180	0.1	1.5	Bend up - 45 deg., 3D	48.28511288	-102.91919438	2341.133
10000008	5,748.08	1,107.7	480	0.1	1.5	Bend left - 45 deg., 3D	48.28795722	-102.91983694	2336.023
10000009	5,749.75	1,115.8	500	0.0	0.6	Bend left - 20 deg., 1.5D	48.28796242	-102.91986919	2336.454
10000010	6,376.82	3,839.0	1,190	1.2	8.6	Bend right - 90 deg., 7D	48.28780372	-102.93099290	2302.774
10000011	6,459.03	4,241.6	1,300	1.1	8.4	Bend left - 90 deg., 6D	48.28889703	-102.93111258	2298.781
10000012	6,793.25	5,800.3	1,710	0.1	7.1	Bend left - 75 deg., 6D	48.28889273	-102.93748353	2294.407
10000013	7,134.84	7,423.6	2,120	16.9	11.3	AGM 010, Sta. 69+49, CR 8 -- Survey Point	48.28472098	-102.93970384	2303.382
10000014	7,137.52	7,435.2	2,130	0.1	0.5	Bend left - 20 deg., 1.5D	48.28469091	-102.93971975	2303.030
10000015	7,927.84	10,863.9	3,000	1.6	7.8	Bend right - 90 deg., 5D	48.27533740	-102.93998876	2316.227
10000016	8,907.83	15,214.0	4,080	5.7	36.6	AGM 020, Sta. 146+84, CR 21 -- Survey Point	48.27537709	-102.95782904	2365.052
10000017	9,870.73	19,458.4	5,140	0.1	0.9	Bend right - 30 deg., 1.5D	48.27540174	-102.97516971	2316.471
10000018	10,133.27	20,710.9	5,440	27.4	7.2	AGM 030, Sta. 201+54, 106th Ave NW -- Han #8043	48.27700995	-102.97968651	2313.707
10000019	10,364.60	21,769.2	5,710	0.1	1.1	Bend left - 35 deg., 3D	48.27868034	-102.98319000	2304.312
10000020	10,731.77	23,438.4	6,120	0.0	0.5	Bend left - 20 deg., 1.5D	48.27896264	-102.98997454	2337.465
10000021	11,095.37	24,972.5	6,520	0.1	1.0	Bend left - 32 deg., 3D	48.27870316	-102.99620515	2307.535
10000022	11,190.38	25,370.0	6,630	0.1	1.3	Bend right - 40 deg., 3D	48.27815755	-102.99760638	2288.550
10000023	11,361.85	26,091.8	6,820	0.1	0.6	Bend right - 20 deg., 3D	48.27846255	-103.00051677	2254.320
10000024	11,374.38	26,144.8	6,840	28.7	12.6	AGM 040, Sta. 255+14, Two track -- Survey Point	48.27853342	-103.00070597	2255.736
10000025	11,405.31	26,275.0	6,880	0.1	1.0	Bend left - 35 deg., 1.5D	48.27870553	-103.00117206	2259.912
10000026	12,646.89	31,489.0	8,150	9.6	31.8	AGM 050, Sta. 308+04, ROW -- Han #8043	48.27747978	-103.02234950	2187.754
10000027	13,862.17	36,708.7	9,420	1.7	40.5	AGM 060, Sta. 359+86, CR 19 -- Han #8836	48.27749126	-103.04365681	2066.700
10000028	14,004.15	37,365.0	9,580	0.1	2.1	Bend right - 60 deg., 3D	48.27751240	-103.04633625	2053.431
10000029	14,054.06	37,592.5	9,640	0.1	2.1	Bend left - 60 deg., 3D	48.27806185	-103.04676117	2050.824
10000030	14,522.91	39,787.2	10,120	0.0	0.4	Bend right - 15 deg., 1.5D	48.27808848	-103.05569524	2035.535
10000031	14,788.71	40,998.1	10,400	0.1	0.7	Bend left - 25 deg., 1.5D	48.27949948	-103.06016674	2080.817
10000032	15,069.23	42,270.9	10,660	34.3	13.8	AGM 070, Sta. 414+88, ROW -- Han #100	48.27951637	-103.06535198	2122.263

Locations Summary



Locations Summary

ID#	Time	Dist (ft)	Joint #	U/S Weld	D/S Weld	Description	Latitude	Longitude	Altitude
				Dist.	Dist.				
10000033	15,907.68	46,114.7	11,470	0.4	7.2	Bend left - 85 deg., 7D	48.27954592	-103.08102205	2175.373
10000034	16,719.87	49,728.5	12,230	19.0	24.2	AGM 080, Sta. 488+53, Two track -- Survey Point	48.27113627	-103.08739588	2185.524
10000035	16,840.59	50,258.5	12,350	0.0	1.5	Bend right - 45 deg., 3D	48.27009809	-103.08890065	2174.800
10000036	17,969.52	55,034.2	13,470	23.3	26.1	AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	48.27008774	-103.10844251	2228.074
10000037	18,188.06	56,003.7	13,690	0.1	1.4	Bend left - 45 deg., 3D	48.27009860	-103.11240320	2221.068
10000038	18,254.96	56,308.4	13,780	0.1	1.5	Bend right - 45 deg., 3D	48.26953864	-103.11332068	2235.800
10000039	18,937.63	59,191.3	14,460	0.0	1.4	Bend right - 45 deg., 3D	48.26955624	-103.12510134	2220.575
10000040	18,999.79	59,480.0	14,540	0.1	1.5	Bend left - 45 deg., 3D	48.27011378	-103.12593647	2212.461
10000041	19,591.32	61,961.1	15,150	34.2	7.1	AGM 100, Sta. 609+71, CR 117 -- Han #8611	48.27012147	-103.13605437	2226.954
10000042	20,539.25	65,795.5	16,040	10.0	32.2	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	48.27014177	-103.15172141	2290.235
10000043	22,046.32	71,916.0	17,430	37.6	3.7	AGM 120, Sta. 708+33, 59th St. NW -- Han #8611	48.27013628	-103.17671312	2332.827
10000044	23,025.31	75,886.7	18,360	0.1	1.4	Bend right - 45 deg., 3D	48.27014124	-103.19291434	2408.133
10000045	23,253.06	76,853.3	18,580	22.4	26.6	AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	48.27182565	-103.19594650	2438.038
10000046	23,262.81	76,893.4	18,600	0.1	1.5	Bend right - 40 deg., 3D	48.27190628	-103.19605607	2439.532
10000047	24,180.44	80,587.2	19,520	0.1	0.9	Bend left - 25 deg., 3D	48.28197415	-103.19606928	2406.822
10000048	24,212.36	80,715.9	19,560	0.1	1.0	Bend left - 32 deg., 3D	48.28228565	-103.19631320	2406.861
10000049	24,219.05	80,744.0	19,580	0.1	1.0	Bend left - 32 deg., 3D	48.28232668	-103.19640964	2407.587
10000050	25,415.65	85,612.8	20,690	0.0	0.8	Bend left - 30 deg., 3D	48.28283967	-103.21617862	2390.984
10000051	25,485.27	85,903.6	20,780	5.3	36.1	AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611	48.28273591	-103.21735376	2391.593
10000052	26,019.08	87,988.2	21,300	0.2	0.9	Tee at 90 deg.	48.28260145	-103.22587975	2392.848
10000053	26,638.08	90,944.7	22,030	28.2	14.0	AGM 150, Sta. 898+81, 118th Ave NW -- Han #100	48.28239995	-103.23795394	2396.066
10000054	27,410.75	94,585.9	22,920	0.3	0.8	Tee at 90 deg.	48.28242719	-103.25282749	2372.301
10000055	27,771.12	96,347.0	23,370	14.8	27.5	AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611	48.28244281	-103.26002339	2354.737
10000056	28,032.37	97,625.9	23,670	1.6	8.3	Bend left - 90 deg., 6D	48.28255572	-103.26522960	2347.827
10000057	28,129.47	98,114.0	23,790	0.1	1.4	Bend right - 40 deg., 3D	48.28122356	-103.26526457	2341.547
10000058	28,236.52	98,647.6	23,920	26.3	23.4	Bend left - 20 deg., 34D	48.28044972	-103.26710763	2350.580
10000059	28,341.06	99,168.2	24,040	0.1	1.4	Bend right - 45 deg., 3D	48.27932031	-103.26839243	2333.827
10000060	28,708.58	100,914.9	24,480	1.4	8.5	Bend left - 90 deg., 6D	48.27930812	-103.27551032	2322.271
10000061	29,402.50	104,265.3	25,240	12.3	31.0	AGM 170, Sta. 1027+08, Two track -- Han #100	48.27018086	-103.27624591	2366.437
10000062	30,375.97	108,811.5	26,350	0.0	0.8	Bend left - 30 deg., 1.5D	48.25778341	-103.27592328	2310.643
10000063	30,506.86	109,445.9	26,510	0.1	0.8	Bend left - 30 deg., 1.5D	48.25621224	-103.27483193	2296.487

Locations Summary



Locations Summary

ID#	Time	Dist (ft)	Joint #	U/S Weld	D/S Weld	Description	Latitude	Longitude	Altitude
				Dist.	Dist.				
10000064	30,533.45	109,568.6	26,550	0.1	1.4	Bend right - 45 deg., 3D	48.25599716	-103.27444748	2296.609
10000065	30,538.88	109,595.4	26,570	2.4	9.5	Bend right - 90 deg., 6D	48.25592516	-103.27444831	2295.775
10000066	30,541.44	109,608.6	26,590	0.0	1.4	Bend up - 45 deg., 3D	48.25592207	-103.27450039	2296.227
10000092	30,543.25	109,617.9	26,610	5.5	2.0	Pipe Exiting Ground -- Survey Point	48.25592197	-103.27452782	2302.750
10000067	30,543.79	109,620.8	26,620	0.2	1.5	Bend down - 45 deg., 3D	48.25592193	-103.27453710	2304.461
10000068	30,544.03	109,622.0	26,630	0.5	0.5	Flange	48.25592192	-103.27454222	2304.627
10000069	30,544.23	109,623.1	26,640	0.1	1.1	Tee at 90 deg.	48.25592192	-103.27454659	2304.637
10000070	30,544.52	109,624.6	26,650	0.9	0.4	Pipe Support	48.25592191	-103.27455274	2304.650
10000071	30,544.67	109,625.4	26,660	0.5	2.7	Flange	48.25592191	-103.27455624	2304.658
10000072	30,544.88	109,626.4	26,660	1.5	1.6	Valve	48.25592192	-103.27456086	2304.670
10000073	30,545.09	109,627.5	26,660	2.6	0.5	Flange	48.25592192	-103.27456542	2304.681
10000074	30,545.61	109,630.2	26,670	2.0	2.3	Pipe Support	48.25592193	-103.27457676	2304.705
10000075	30,546.12	109,632.9	26,680	0.2	1.0	Tee on bottom of pipe	48.25592197	-103.27458802	2304.735
10000076	30,547.08	109,637.9	26,690	4.3	7.2	Fitting on top of pipe	48.25592205	-103.27460907	2304.795
10000077	30,548.08	109,643.2	26,690	9.6	1.9	Pipe Support	48.25592213	-103.27463125	2304.887
10000078	30,548.51	109,645.5	26,700	0.5	2.7	Flange	48.25592219	-103.27464072	2304.926
10000079	30,548.71	109,646.6	26,700	1.6	1.6	Valve	48.25592222	-103.27464529	2304.950
10000080	30,548.92	109,647.7	26,700	2.7	0.5	Flange	48.25592225	-103.27464987	2304.977
10000081	30,549.06	109,648.5	26,710	0.2	1.1	Pipe Support	48.25592226	-103.27465304	2304.997
10000082	30,549.27	109,650.0	26,720	0.2	1.0	Tee at 90 deg.	48.25592230	-103.27465968	2305.040
10000083	30,549.66	109,653.0	26,730	2.2	2.8	Pipe Support	48.25592239	-103.27467187	2305.106
10000084	30,550.07	109,656.1	26,740	0.5	0.4	Flange	48.25592252	-103.27468514	2305.193
10000085	30,550.24	109,657.4	26,750	0.7	1.8	Pipe Support	48.25592258	-103.27469072	2305.231
10000086	30,550.52	109,659.6	26,760	0.2	1.0	Tee at 90 deg.	48.25592268	-103.27469989	2305.301
10000087	30,550.85	109,662.1	26,770	1.7	2.1	Pipe Support	48.25592278	-103.27471038	2305.366
10000088	30,551.16	109,664.6	26,780	0.5	2.7	Flange	48.25592289	-103.27472062	2305.442
10000089	30,551.30	109,665.6	26,780	1.6	1.6	Valve (Receiver), Sta. 1079+37, Epping Injection	48.25592295	-103.27472510	2305.469

Locations Summary



Locations Summary

Locations	Number
Bend	43
Casing	0
Flange	11
Fitting	1
Marker	19
Repair	0
Tee	7
Valve	4
Pipe Support	8



Casings Summary

DEFINITIONS

A casing is a section of larger diameter pipe through which the pipeline passes. Usually installed to protect a pipeline from excessive external loading, casings can also shield pipelines from protective cathodic protection currents. Therefore, the condition of a pipeline inside a casing can provide valuable information.

TDW MFL tools detect when a casing is not centered around the pipeline. These casings are referred to as being eccentric. The closer the casing is to the pipeline, the stronger the signal seen by the inspection tool. The tool will not detect if the casing is shorted to the pipe wall. The tool might see evidence of a short, such as metal loss.

This information may be useful in updating pipeline databases and alignment sheets.

Sometimes spacers are identified inside casings. These are mechanical devices used to center the pipeline inside the casing and are not considered harmful.

ID#	Each location is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Time	A reference time from the inspection tool. May also be used to locate features in the PIGTRAP software.
Distance Start, End	Given in either feet or meters, this is the absolute distance measured by the tool from launch to the beginning and ending of the casing.
Casing Length	The total predicted casing length (in feet or meters).
Eccentric (side)	Identifies one of four conditions associated with the casing: 1- no eccentricity (blank); 2- eccentric on upstream side (upstream); 3- eccentric on downstream side (downstream); 4- eccentric on both ends (both)
# of Metal Loss in Casing	Provides the number of metal loss groups identified inside the casing.
Max. Depth of Metal Loss	If metal loss is identified inside the casing, this column provides the maximum predicted depth of all metal loss features.
Above Ground References	The name of the closest upstream and downstream references, usually an Aboveground Marker or a Valve.
Distance from Start/Upstream Side of Casing	The distance from the Aboveground Reference (AGM or Valve) to the start (upstream) side of the casing.



Casings Summary

ID#	Time	Distance (ft) Start	Distance (ft) End	Casing Length (ft)	Eccentric (side)	# of Metal Loss in Casing	Max. Depth of Metal Loss	Above Ground References	Distance from Start/Upstream Side of Casing
No Casings appear in this pipeline inspection									

Casings Summary



Deformation Summary

DEFINITIONS

The Deformation Summary Report lists all the deformations and dents detected during the inspection, sorted by depth of deformation (descending)

Dents may affect the integrity of the pipeline and are considered harmful. A dent with associated metal loss is potentially more significant than a dent alone.

ID#	Each Deformation is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Depth	Depth of the indication in inches or mm.
Orientation	The orientation of the deformation indication in degrees (top of pipe = 0) and clock position, as viewed facing downstream.
Sub Type	The sub type of deformation if other than dent (i.e. Heavy Weld, Ovality, Buckle, Expansion).
Min X Sec Dia	The minimum measured Cross-Section (ID) measured within the scope of the deformation.
Description	Text describing a deformation in greater detail. Any special conditions are noted.
On Weld	Determination whether the indication crosses a girth (or seam) weld.
Metal Loss	"Yes" is listed if there is any metal loss associated with a dent.
Above-Ground References	The name of the closest upstream and downstream references, usually either an AGM or a valve.
Distance from Defect	The distance to the upstream and downstream reference listed in the previous column. Used for locating defects in the field.



Deformation Summary

ID#	Distance (ft)	Depth (in)	Depth %	Orientation (Deg / O'Clock)	Sub Type	Min X Sec Dia	Description	On Metal Weld Loss	Above-Ground References	Distance from Defect
14000002	99,964.4	0.40	5.0%	140 4:30		0.00	TDW Correlated Deformation		U/S: AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611 D/S: AGM 170, Sta. 1027+08, Two track -- Han #100	3617.27 4301.04
14000001	75,798.2	0.38	4.8%	196 6:30		0.00	TDW Correlated Deformation		U/S: AGM 120, Sta. 708+33, 59th St. NW -- Han #8611 D/S: AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	3882.21 1055.08
14000000	74,302.8	0.18	2.3%	241 8:00		0.00	TDW Correlated Deformation		U/S: AGM 120, Sta. 708+33, 59th St. NW -- Han #8611 D/S: AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	2386.71 2550.59

Type	Number
DENT	3

Deformation Summary



Gains (Metal in Close Proximity)

DEFINITIONS

The inspection tool may detect ferrous metal objects located close to or touching the pipeline. They appear as additional metal added to the pipe, and are referred to as gains. This table identifies gains detected during the inspection.

Clamps or anchors around the pipeline are considered gains. Some metal objects can be potentially harmful to the pipeline. They can damage the pipeline's protective coating, or over time may dent or cause damage to the pipeline.

ID#	Each location is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Length	The measured length of the gain measured in feet or meters.
Width	The measured width of the gain measured in inches or millimeters. When full circumference, this is usually typical of a clamp or banding around the circumference of the pipeline.
Depth in Gauss	The difference in gauss reading (magnetic strength) at the gain. The greater the number, the greater the mass of the object, or the closer the proximity to the pipeline, or both. This table is sorted with highest depth in gauss listed in a descending order.
Orientation: Degrees / O'Clock	The distance from launch is plotted against the orientation of the defect. Orientation is based on 360 degrees in a circle, with 0 / 360 degrees marking the top of the pipe (180 degrees the bottom).
Joint #	This unique number identifies the girth weld number.
U/S Weld Dist.	The distance to the upstream (U/S) weld (in feet or meters).
D/S Weld Dist.	The distance to the downstream (D/S) weld (in feet or meters).



Gains (Metal in Close Proximity)

ID#	Distance (ft)	Length (in)	Width (in)	Depth in Gauss	Orientation		Joint #	U/S Weld Dist.	D/S Weld Dist.
					Degrees	O'Clock			
13000006	74115.86	1.70	4.54	113	105 to 170	3:15 to 5:30	17970	33.5	7.9
13000001	8289.12	1.79	3.14	90	280 to 325	9:15 to 10:45	2340	29.3	11.8
13000007	773.37	1.25	2.79	54	110 to 150	3:30 to 5:00	390	10.4	31.9
13000003	74002.43	1.53	2.09	52	245 to 275	8:00 to 9:00	17950	3.0	38.4

Total Number of Gains

4

Gains (Metal in Close Proximity)



Nominal Wall Thickness

DEFINITIONS

The following list provides locations along the pipeline where changes in wall thickness or pipe type occur. While the TDW inspection tool can easily detect changes in wall thickness, it cannot take direct thickness measurements. Therefore, where wall thicknesses are known, the tool can identify the locations where the thickness changes. Where wall thicknesses are not known, best efforts will be made to estimate thicknesses based on best available data.

ID#	Each wall thickness change ID is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Wall Thickness	The predicted wall thickness in inches or millimeters.
Pipetype	Type of pipe construction. Electric Resistance Weld (ERW), Seamless (SMLS), Lap Weld (LW), etc.
Yield Strength (SMYS)	Specified Minimum Yield Strength – A required strength level that measured yield stress of a pipe material must exceed, which is a function of pipe grade. The measured yield stress is the tensile stress required to produce a total elongation of 0.5 percent of a gage length as determined by an extensometer during a tensile test.
Safety Factor	(or design factor) Typically 0.72 per ASME B31.4 In setting the safety factor, due consideration has been given to and allowances made for the manufacturing tolerance and maximum allowable depth of imperfections provided for in the specifications.
Length of Segment	The length of the pipe for the specified wall thickness, measured in feet or meters.

Nominal Wall Thickness



Nominal Wall Thickness

ID#	Distance (ft)	Wall Thickness (in)	Pipetype	Yield Strength (SMYS)	Safety Factor	Length of Segment (ft)
11000000	-1.62	0.322	ERW	52000	0.72	29.27
11000001	27.65	0.188	ERW	52000	0.72	161.8
11000002	189.45	0.322	ERW	52000	0.72	926.66
11000003	1116.11	0.188	ERW	52000	0.72	1725.98
11000004	2842.09	0.322	ERW	52000	0.72	349.07
11000005	3191.16	0.188	ERW	52000	0.72	671.04
11000006	3862.21	0.322	ERW	52000	0.72	891.12
11000007	4753.33	0.188	ERW	52000	0.72	350.93
11000008	5104.25	0.322	ERW	52000	0.72	211.4
11000009	5315.65	0.188	ERW	52000	0.72	130.76
11000010	5446.41	0.322	ERW	52000	0.72	253.61
11000011	5700.03	0.188	ERW	52000	0.72	78.23
11000012	5778.25	0.322	ERW	52000	0.72	576.34
11000013	6354.60	0.188	ERW	52000	0.72	86.86
11000014	6441.45	0.322	ERW	52000	0.72	718.06
11000015	7159.51	0.188	ERW	52000	0.72	275.28
11000016	7434.79	0.322	ERW	52000	0.72	496.32
11000017	7931.12	0.188	ERW	52000	0.72	2343.8
11000018	10274.92	0.322	ERW	52000	0.72	126.62
11000019	10401.54	0.188	ERW	52000	0.72	2370.6
11000020	12772.14	0.322	ERW	52000	0.72	945.18
11000021	13717.31	0.188	ERW	52000	0.72	983.94
11000022	14701.25	0.322	ERW	52000	0.72	590.98
11000023	15292.23	0.188	ERW	52000	0.72	1252.58
11000024	16544.81	0.322	ERW	52000	0.72	167.99
11000025	16712.80	0.188	ERW	52000	0.72	661.08
11000026	17373.88	0.322	ERW	52000	0.72	166.77
11000027	17540.65	0.188	ERW	52000	0.72	820.34
11000028	18360.99	0.322	ERW	52000	0.72	290.3
11000029	18651.29	0.188	ERW	52000	0.72	427.93
11000030	19079.23	0.322	ERW	52000	0.72	1604.2
11000031	20683.42	0.188	ERW	52000	0.72	70.32
11000032	20753.74	0.322	ERW	52000	0.72	338.35
11000033	21092.09	0.188	ERW	52000	0.72	242.52
11000034	21334.61	0.322	ERW	52000	0.72	337.89
11000035	21672.50	0.188	ERW	52000	0.72	96.05
11000036	21768.56	0.322	ERW	52000	0.72	1011.43
11000037	22779.98	0.188	ERW	52000	0.72	12949.72
11000038	35729.71	0.322	ERW	52000	0.72	420.89
11000039	36150.59	0.188	ERW	52000	0.72	472.02

Nominal Wall Thickness



Nominal Wall Thickness

ID#	Distance (ft)	Wall Thickness (in)	Pipetype	Yield Strength (SMYS)	Safety Factor	Length of Segment (ft)
11000040	36622.62	0.322	ERW	52000	0.72	294.31
11000041	36916.92	0.188	ERW	52000	0.72	674.37
11000042	37591.30	0.322	ERW	52000	0.72	560.21
11000043	38151.51	0.188	ERW	52000	0.72	1278.85
11000044	39430.37	0.322	ERW	52000	0.72	367.31
11000045	39797.68	0.188	ERW	52000	0.72	2931.13
11000046	42728.80	0.322	ERW	52000	0.72	701.52
11000047	43430.32	0.188	ERW	52000	0.72	11629.98
11000048	55060.30	0.322	ERW	52000	0.72	178.18
11000049	55238.48	0.188	ERW	52000	0.72	824.48
11000050	56062.96	0.322	ERW	52000	0.72	180.24
11000051	56243.20	0.188	ERW	52000	0.72	2947.32
11000052	59190.52	0.322	ERW	52000	0.72	290.26
11000053	59480.78	0.188	ERW	52000	0.72	548.49
11000054	60029.28	0.322	ERW	52000	0.72	568.4
11000055	60597.68	0.188	ERW	52000	0.72	5187.78
11000056	65785.46	0.322	ERW	52000	0.72	253.75
11000057	66039.21	0.188	ERW	52000	0.72	10622.7
11000058	76661.91	0.322	ERW	52000	0.72	168.84
11000059	76830.75	0.188	ERW	52000	0.72	8781.54
11000060	85612.29	0.322	ERW	52000	0.72	169.85
11000061	85782.14	0.188	ERW	52000	0.72	2205.52
11000062	87987.66	0.322	ERW	52000	0.72	457.54
11000063	88445.20	0.188	ERW	52000	0.72	2428.98
11000064	90874.18	0.322	ERW	52000	0.72	168.88
11000065	91043.06	0.188	ERW	52000	0.72	4276.98
11000066	95320.04	0.322	ERW	52000	0.72	380.15
11000067	95700.20	0.188	ERW	52000	0.72	463.12
11000068	96163.32	0.322	ERW	52000	0.72	253.25
11000069	96416.57	0.188	ERW	52000	0.72	7836.37
11000070	104252.94	0.322	ERW	52000	0.72	170.02
11000071	104422.96	0.188	ERW	52000	0.72	5184.86
11000072	109607.81	0.322	ERW	52000	0.72	20.14
11000073	109627.95	0.365	SEAMLESS	52000	0.72	37.69

Nominal Wall Thickness

Wall Thickness	Pipetype	Total Length (ft)	Total Length (miles)	Percent of Total Distance
0.188	ERW	93,994	17.802	85.7%
0.322	ERW	15,635	2.961	14.3%
0.365	SEAMLESS	38	0.007	0.0%



Repair Report

DEFINITIONS

This table lists all the repairs to the pipeline detected during the inspection.

Pipeline repairs that are typically detected include:

- Sleeves
- Half sole
- Patches
- Stopples
- Clamps
- Weld + End
- Clock Spring

ID# Each repair is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.

Distance Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.

Length Gives the linear length of the repair.

Type of Repair Describes the type of repair detected during the inspection.



Repair Report

ID#	Distance (ft)	Length (ft)	Type of Repair
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No Repairs have been detected on this pipeline inspection



AGM Information Summary

DEFINITIONS

This table includes all values and above ground marker sites in the inspection run.

ID#	Each location is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Time	A reference time from the inspection tool. May also be used to locate features in the PIGTRAP software.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Description	Describes the AGM in greater detail. Generally includes only valves and markers.
Latitude	This shows the north/south position of the Location as supplied by the customer or recorded by an AGM box. For XYZ mapping runs, these values are the supplied survey points or were calculated by the tool.
Longitude	This shows the east/west position of the Location as supplied by the customer or recorded by an AGM box. For XYZ mapping runs, these values are the supplied survey points or were calculated by the tool.
Altitude	For XYZ mapping runs, this shows the elevation above sea level of the location as supplied by the customer or calculated by the tool.

Zeroes in Latitude and Longitude mean that no data was supplied by the customer. Calculated or estimated values can be viewed in the Pipe Listing report.



AGM Information Summary

AGM Information Summary

ID#	Time	Distance(ft)	Description	Latitude	Longitude	Altitude
10000001	5518.12	0.00	Valve (Launcher), Sta. 00+00, Tioga Station	48.28506866	-102.91919194	2348.747
10000091	5520.41	9.39	Pipe Entering Ground -- Survey Point	48.28509493	-102.91919290	2347.265
10000013	7134.84	7423.55	AGM 010, Sta. 69+49, CR 8 -- Survey Point	48.28472098	-102.93970384	2303.382
10000016	8907.83	15213.96	AGM 020, Sta. 146+84, CR 21 -- Survey Point	48.27537709	-102.95782904	2365.052
10000018	10133.27	20710.90	AGM 030, Sta. 201+54, 106th Ave NW -- Han #8043	48.27700995	-102.97968651	2313.707
10000024	11374.38	26144.77	AGM 040, Sta. 255+14, Two track -- Survey Point	48.27853342	-103.00070597	2255.736
10000026	12646.89	31488.96	AGM 050, Sta. 308+04, ROW -- Han #8043	48.27747978	-103.02234950	2187.754
10000027	13862.17	36708.73	AGM 060, Sta. 359+86, CR 19 -- Han #8836	48.27749126	-103.04365681	2066.700
10000032	15069.23	42270.93	AGM 070, Sta. 414+88, ROW -- Han #100	48.27951637	-103.06535198	2122.263
10000034	16719.87	49728.46	AGM 080, Sta. 488+53, Two track -- Survey Point	48.27113627	-103.08739588	2185.524
10000036	17969.52	55034.23	AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	48.27008774	-103.10844251	2228.074
10000041	19591.32	61961.13	AGM 100, Sta. 609+71, CR 117 -- Han #8611	48.27012147	-103.13605437	2226.954
10000042	20539.25	65795.51	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	48.27014177	-103.15172141	2290.235
10000043	22046.32	71915.96	AGM 120, Sta. 708+33, 59th St. NW -- Han #8611	48.27013628	-103.17671312	2332.827
10000045	23253.06	76853.26	AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	48.27182565	-103.19594650	2438.038
10000051	25485.27	85903.60	AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611	48.28273591	-103.21735376	2391.593
10000053	26638.08	90944.70	AGM 150, Sta. 898+81, 118th Ave NW -- Han #100	48.28239995	-103.23795394	2396.066
10000055	27771.12	96347.04	AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611	48.28244281	-103.26002339	2354.737
10000061	29402.50	104265.35	AGM 170, Sta. 1027+08, Two track -- Han #100	48.27018086	-103.27624591	2366.437
10000092	30543.25	109617.93	Pipe Exiting Ground -- Survey Point	48.25592197	-103.27452782	2302.750
10000072	30544.88	109626.45	Valve	48.25592192	-103.27456086	2304.670
10000079	30548.71	109646.59	Valve	48.25592222	-103.27464529	2304.950
10000089	30551.30	109665.64	Valve (Receiver), Sta. 1079+37, Epping Injection	48.25592295	-103.27472510	2305.469

TYPE	NUMBER
Valves	4
Markers	19



Miscellaneous

DEFINITIONS

There are occasions when special notations or circumstances require the addition of a note. These notes are included in this table for your reference.

ID#	Each miscellaneous note is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Time	A reference time from the inspection tool. May also be used to locate features in the PIGTRAP software.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance measured by the tool from launch.
Memo	A description of the entry.

MEMO EXAMPLES

Gap or dent in casing	When the casing is not welded, or when a gap occurs in the weld, this signature is detected by the tool, and identified with a Misc. remark.
Inclusion	An anomaly in the cross section of the pipeline. Inclusions may be detrimental if they protrude through the pipe wall.
Mill anomaly	The process of manufacturing pipe can often leave indications in the pipe wall. Typically these anomalies are not detrimental, and are identified for the benefit of the client.
Sensor problems	Noting locations where anomalous sensor readings occurred.
Tool stops/starts	All tools are setup on a time-based system. When the tool stops, it continues to record, although not moving. When the tool moves very slowly, it is possible that its movement is not detected, and therefore, reported distances may appear shorter than actual. Many stops and starts may affect the overall distance accuracy of the tool.



Miscellaneous

Miscellaneous

ID#	Time	Distance (ft)	Memo
12000000	159.64	-17.48	Begin Run Tickle
12000001	9,492.66	17,769.72	Debris @ 4:00
12000002	31,629.59	109,712.60	End Run Tickle

Total	Number
Misc listings	3



Other Anomalies

DEFINITIONS

This Report lists anomalies that appear in the data which do not fall into typical metal loss categories. Examples range from manufacturing/mill anomalies in the pipe body and seam weld to construction-related and girth weld anomalies. Predicted wall loss depth estimations as well as pressure calculations are not generally applicable to these features and therefore these values do not appear in this table.

ID#	Each item is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Feature Description / Comments	Classification of the feature along with any additional comments if applicable.
Dist (ft)	Given in either feet or meters, based on contractual agreements, this is the absolute distance from launch.
Length (in)	Predicted length of the defect, reported in either inches or millimeters.
Width (in)	Predicted width of the defect, reported in either inches or millimeters.
Gauss Delta	The difference between high and low gauss readings (magnetic strength) at the feature. This table is sorted with the highest gauss listed in a descending order. Gauss delta indicates relative disturbance of the magnetic field at that location and does not necessarily represent relative severity when comparing one feature to another.
ID/OD	Determination whether the defect exists on the inside (INT) or outside (EXT) surface of the pipe.
Anomaly / Seam Orientation	Orientation of both the feature and the seam weld in the joint of pipe is reported in o'clock (12:00 at top of pipe) as viewed looking downstream. If the pipe is determined to be seamless construction and therefore has no seam, "SMLS" will appear. "N/D" will be populated for joints where the seam is not detected.
Aboveground References	The name of the closest upstream and downstream references, usually either an AGM or a Valve.
Distance from Defect	The distance to the upstream and downstream reference listed in the previous column. Used for locating defects in the field.



Other Anomalies

ID#	Feature Description/Comments	Dist (ft)	Length	Width	Gauss Delta	ID/OD	Anomaly/Seam Orientation		Above-Ground References	Distance from Defect
								O'clock		
20000023	Mill Anomaly	83,710.5	2.30	0.33	90	INT	4:30 / N/D	U/S:	AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	6857.11
								D/S:	AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611	2193.23
20000018	Seam Variation	66,611.0	0.84	0.54	38	INT	12:30 / N/D	U/S:	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	815.39
								D/S:	AGM 120, Sta. 708+33, 59th St. NW - - Han #8611	5305.06
20000021	Seam Variation	74,300.3	0.94	0.52	35	INT	6:00 / N/D	U/S:	AGM 120, Sta. 708+33, 59th St. NW - - Han #8611	2384.26
								D/S:	AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	2553.03
20000024	Seam Variation	98,974.2	1.13	0.58	29	EXT	1:15 / N/D	U/S:	AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611	2627.12
								D/S:	AGM 170, Sta. 1027+08, Two track -- Han #100	5291.19
20000019	Seam Variation	66,612.3	0.90	0.39	29	INT	12:30 / N/D	U/S:	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	816.75
								D/S:	AGM 120, Sta. 708+33, 59th St. NW - - Han #8611	5303.71
20000025	Seam Variation	98,974.9	1.09	0.67	27	EXT	1:15 / N/D	U/S:	AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611	2627.78
								D/S:	AGM 170, Sta. 1027+08, Two track -- Han #100	5290.53
20000009	Seam Variation	56,696.9	0.80	0.49	34	INT	3:30 / N/D	U/S:	AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	1662.62
								D/S:	AGM 100, Sta. 609+71, CR 117 -- Han #8611	5264.28
20000017	Seam Variation	66,154.7	0.64	0.48	35	INT	10:00 / N/D	U/S:	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	359.12
								D/S:	AGM 120, Sta. 708+33, 59th St. NW - - Han #8611	5761.33
20000006	Seam Variation	42,481.2	0.56	0.41	30	INT	12:00 / N/D	U/S:	AGM 070, Sta. 414+88, ROW -- Han #100	210.24
								D/S:	AGM 080, Sta. 488+53, Two track -- Survey Point	7247.28
20000008	Seam Variation	55,487.9	0.88	0.68	30	INT	6:45 / N/D	U/S:	AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	453.65
								D/S:	AGM 100, Sta. 609+71, CR 117 -- Han #8611	6473.25

Other Anomalies



Other Anomalies

ID#	Feature Description/Comments	Dist (ft)	Length	Width	Gauss Delta	ID/OD	Anomaly/Seam Orientation O'clock	Distance from Defect	
								Above-Ground References	
20000005	Mill Anomaly	36,554.6	0.42	0.33	31	INT	2:00 / N/D	U/S: AGM 050, Sta. 308+04, ROW -- Han #8043	5065.65
								D/S: AGM 060, Sta. 359+86, CR 19 -- Han #8836	154.12
20000010	Seam Variation	56,902.0	1.08	0.41	17	INT	6:30 / N/D	U/S: AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	1867.78
								D/S: AGM 100, Sta. 609+71, CR 117 -- Han #8611	5059.11

Other Anomalies

Other Anomalies Type	Number
Girth Weld Anomaly	0
Mill Anomaly	2
Seam Variation	10

DEFINITIONS

The Pipeline Listing Report presents all detected pipeline data in sequential order, beginning at launcher and ending at the receiver. The table includes welds, locations, metal loss defects, AGMs, wall thickness changes, etc.

ID#	Each item is automatically assigned a number in the software. This number is provided to assist the user of PIGTRAP software to more easily find any given defect.
Description	Describes the event at the particular location. Identifies the type of the descriptive, being a weld, location, pipe thickness change, etc.
Distance	Given in either feet or meters, based on contractual agreements, this is the absolute distance from launch.
Joint #	This unique number identifies the girth weld number.
U/S Weld	The distance to the upstream (U/S) weld (in feet or meters).
D/S Weld	The distance to the downstream (D/S) weld (in feet or meters).
Latitude	If GPS coordinates were provided for launch, receive and AGMs, this provides the predicted Latitude reading of the location from the first GPS reading based on INS readings obtained by the tool during the inspection.
Longitude	If GPS coordinates were provided for launch, receive and AGMs, this provides the predicted Longitude reading of the location from the first GPS reading based on INS readings obtained by the tool during the inspection.
Altitude	If GPS coordinates were provided for launch, receive and AGMs, this provides the predicted Altitude reading of the location from the first GPS reading based on INS readings obtained by the tool during the inspection.
Orientation: Deg. / O'Clock	Orientation is reported in degrees or o'clock (0 degrees/12:00 at top of pipe) as viewed looking downstream.
% Depth	Predicted depth of the defect as a percentage of nominal wall.
Length or WT (Pipe Thickness)	Predicted length of the defect, reported in either inches or millimeters – or if a wall thickness change, the new wall thickness begins at this point.
Width or YS (Yield Strength)	Predicted width of the defect, reported in either inches or millimeters – or if a wall thickness change, the new SMYS begins at this point.
P' (Calc. Safe Max. Operating Pressure) or SF (Safety Factor)	Calculated safe maximum operating pressure for the pipeline segment as calculated based on information provided by the Customer. TDW software uses either ASME B31G, MODIFIED ASME B31G or Z662-99 to calculate the calculated safe maximum allowable operating pressure (P') of the pipeline at a metal loss area.
(P'/P)	Percent of maximum established pressure, this is calculated by dividing the calculated safe pressure of the defect (P') by the current established maximum operating pressure of the pipeline (P). For TDW reporting, P is either established MOP provided by the customer or the calculated pressure rating for the pipe (P). Percentages less than 100% are considered pressure reducing.



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
12000000	Begin Run Tickle	-17.5	0	-	15.9	48.28506863	-102.91919190	2348.753						
11000000	WT CHANGE	-1.6	0	0.0	0.1	48.28506863	-102.91919190	2348.753			0.322	52000	0.72	
	110 WELD	-1.6	110	0.0	3.1	48.28506863	-102.91919190	2348.753						
10000000	Flange	-1.1	110	0.5	2.6	48.28506863	-102.91919190	2348.753	0	12:00				
10000001	Valve (Launcher), Sta. 00+00, Tioga Station	0.0	110	1.6	1.6	48.28506866	-102.91919194	2348.747						
10000002	Flange	1.1	110	2.6	0.5	48.28507192	-102.91919209	2348.719	0	12:00				
	120 WELD	1.6	120	0.0	1.2	48.28507339	-102.91919214	2348.705						
10000003	Pipe Support	1.8	120	0.2	1.0	48.28507422	-102.91919216	2348.697						
	130 WELD	2.8	130	0.0	1.2	48.28507698	-102.91919224	2348.673						
10000004	Tee at 270 deg.	3.3	130	0.1	1.0	48.28507856	-102.91919229	2348.659	267	8:45				
	140 WELD	3.9	140	0.0	0.9	48.28508037	-102.91919234	2348.643						
10000005	Flange	4.4	140	0.5	0.5	48.28508174	-102.91919238	2348.630	0	12:00				
	150 WELD	4.9	150	0.0	2.0	48.28508306	-102.91919241	2348.622						
	160 WELD	6.8	160	0.0	1.7	48.28508882	-102.91919257	2348.566						
10000006	Bend down - 45 deg., 3D	7.7	160	0.1	1.6	48.28509100	-102.91919268	2348.326	0	12:00				
	170 WELD	8.5	170	0.0	9.3	48.28509305	-102.91919281	2347.928						
10000091	Pipe Entering Ground -- Survey Point	9.4	170	0.9	8.4	48.28509493	-102.91919290	2347.265						
	180 WELD	17.8	180	0.0	1.6	48.28511110	-102.91919425	2341.475						
10000007	Bend up - 45 deg., 3D	18.6	180	0.1	1.5	48.28511288	-102.91919438	2341.133	0	12:00				
	190 WELD	19.4	190	0.0	8.3	48.28511481	-102.91919451	2340.915						
11000001	WT CHANGE	27.6	190	0.0	0.1	48.28513704	-102.91919608	2340.912			0.188	52000	0.72	
	200 WELD	27.7	200	0.0	41.0	48.28513719	-102.91919609	2340.912						
	210 WELD	68.7	210	0.0	40.8	48.28524896	-102.91920550	2340.680						
	220 WELD	109.5	220	0.0	40.9	48.28536035	-102.91921616	2339.601						
	230 WELD	150.4	230	0.0	39.1	48.28547201	-102.91922817	2337.996						
11000002	WT CHANGE	189.4	230	0.0	0.1	48.28557791	-102.91923978	2336.704			0.322	52000	0.72	
	240 WELD	189.5	240	0.0	42.1	48.28557813	-102.91923980	2336.704						
	250 WELD	231.7	250	0.0	42.2	48.28569277	-102.91925207	2334.680						
	260 WELD	273.9	260	0.0	42.2	48.28580724	-102.91926227	2330.972						
	270 WELD	316.1	270	0.0	42.2	48.28592193	-102.91926236	2327.190						
	280 WELD	358.3	280	0.0	42.2	48.28603599	-102.91924022	2325.699						
	290 WELD	400.5	290	0.0	42.2	48.28614972	-102.91921332	2325.721						
	300 WELD	442.7	300	0.0	42.2	48.28626409	-102.91919462	2326.449						
	310 WELD	484.8	310	0.0	42.2	48.28637869	-102.91917893	2327.455						
	320 WELD	527.0	320	0.0	42.2	48.28649340	-102.91916512	2328.414						
	330 WELD	569.1	330	0.0	42.2	48.28660840	-102.91916330	2330.027						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
340	WELD	611.3	340	0.0	42.2	48.28672345	-102.91916530	2331.759						
350	WELD	653.5	350	0.0	17.8	48.28683825	-102.91916922	2328.771						
360	WELD	671.3	360	0.0	7.0	48.28688639	-102.91917081	2326.674						
370	WELD	678.3	370	0.0	42.3	48.28690536	-102.91917217	2325.794						
380	WELD	720.6	380	0.0	42.3	48.28701861	-102.91918960	2319.354						
390	WELD	762.9	390	0.0	42.3	48.28713160	-102.91921469	2313.559						
13000007	GAIN	773.4	390	10.4	31.9	48.28715948	-102.91922135	2312.411	130	4:15				
400	WELD	805.2	400	0.0	42.3	48.28724442	-102.91924614	2309.755						
410	WELD	847.6	410	0.0	42.3	48.28735550	-102.91929163	2310.265						
420	WELD	889.9	420	0.0	41.7	48.28746072	-102.91935908	2314.570						
430	WELD	931.6	430	0.0	42.3	48.28755747	-102.91944799	2316.603						
440	WELD	973.9	440	0.0	42.3	48.28765376	-102.91954260	2318.435						
450	WELD	1,016.1	450	0.0	42.3	48.28774916	-102.91963794	2322.477						
460	WELD	1,058.4	460	0.0	42.2	48.28784505	-102.91973121	2327.906						
470	WELD	1,100.6	470	0.0	6.3	48.28794130	-102.91982149	2335.210						
480	WELD	1,106.9	480	0.0	1.6	48.28795569	-102.91983479	2335.950						
10000008	Bend left - 45 deg., 3D	1,107.7	480	0.1	1.5	48.28795722	-102.91983694	2336.023	0	12:00				
490	WELD	1,108.4	490	0.0	7.1	48.28795798	-102.91983993	2336.072						
500	WELD	1,115.5	500	0.0	0.6	48.28796236	-102.91986809	2336.444						
10000009	Bend left - 20 deg., 1.5D	1,115.8	500	0.0	0.6	48.28796242	-102.91986919	2336.454	0	12:00				
11000003	WT CHANGE	1,116.1	500	0.0	0.1	48.28796241	-102.91987037	2336.461			0.188	52000	0.72	
510	WELD	1,116.2	510	0.0	37.9	48.28796241	-102.91987060	2336.462						
520	WELD	1,154.1	520	0.0	41.3	48.28795302	-102.92002489	2337.229						
530	WELD	1,195.4	530	0.0	38.3	48.28794385	-102.92019368	2337.842						
540	WELD	1,233.8	540	0.0	28.5	48.28793825	-102.92035075	2338.809						
550	WELD	1,262.3	550	0.0	38.2	48.28793598	-102.92046749	2338.850						
560	WELD	1,300.4	560	0.0	41.4	48.28793445	-102.92062383	2337.397						
570	WELD	1,341.8	570	0.0	41.3	48.28793250	-102.92079351	2336.070						
580	WELD	1,383.1	580	0.0	41.2	48.28792901	-102.92096269	2336.061						
590	WELD	1,424.3	590	0.0	41.2	48.28792541	-102.92113157	2336.624						
600	WELD	1,465.5	600	0.0	41.1	48.28792338	-102.92130043	2336.776						
610	WELD	1,506.7	610	0.0	41.2	48.28792201	-102.92146892	2335.531						
620	WELD	1,547.8	620	0.0	41.2	48.28792034	-102.92163756	2333.757						
630	WELD	1,589.1	630	0.0	41.2	48.28791859	-102.92180636	2331.834						
640	WELD	1,630.3	640	0.0	41.2	48.28791694	-102.92197470	2328.711						
650	WELD	1,671.5	650	0.0	41.1	48.28791596	-102.92214284	2324.804						
660	WELD	1,712.6	660	0.0	41.2	48.28791487	-102.92231077	2320.513						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
670	WELD	1,753.9	670	0.0	41.2	48.28791300	-102.92247891	2317.767						
680	WELD	1,795.1	680	0.0	41.3	48.28791063	-102.92264723	2320.539						
690	WELD	1,836.4	690	0.0	41.3	48.28790847	-102.92281589	2323.128						
700	WELD	1,877.7	700	0.0	41.3	48.28790696	-102.92298481	2324.609						
710	WELD	1,919.0	710	0.0	41.4	48.28790570	-102.92315355	2325.481						
720	WELD	1,960.4	720	0.0	41.2	48.28790407	-102.92332272	2325.072						
730	WELD	2,001.6	730	0.0	40.4	48.28790229	-102.92349112	2324.625						
740	WELD	2,042.1	740	0.0	41.0	48.28789925	-102.92365637	2324.104						
750	WELD	2,083.1	750	0.0	37.6	48.28789719	-102.92382411	2323.444						
760	WELD	2,120.7	760	0.0	41.4	48.28789798	-102.92397796	2321.533						
770	WELD	2,162.1	770	0.0	41.3	48.28789564	-102.92414720	2319.656						
780	WELD	2,203.4	780	0.0	37.5	48.28789154	-102.92431610	2318.458						
790	WELD	2,240.9	790	0.0	40.6	48.28788856	-102.92446995	2318.551						
800	WELD	2,281.5	800	0.0	41.2	48.28788507	-102.92463600	2320.558						
810	WELD	2,322.7	810	0.0	41.2	48.28788182	-102.92480444	2322.043						
820	WELD	2,363.9	820	0.0	41.4	48.28787937	-102.92497309	2322.294						
830	WELD	2,405.2	830	0.0	41.2	48.28787788	-102.92514243	2322.225						
840	WELD	2,446.5	840	0.0	41.2	48.28787650	-102.92531124	2321.423						
850	WELD	2,487.7	850	0.0	41.1	48.28787407	-102.92547956	2318.798						
860	WELD	2,528.8	860	0.0	41.2	48.28787163	-102.92564707	2313.956						
870	WELD	2,570.0	870	0.0	41.1	48.28786957	-102.92581457	2309.220						
880	WELD	2,611.1	880	0.0	41.6	48.28786743	-102.92598220	2305.021						
890	WELD	2,652.7	890	0.0	41.1	48.28786512	-102.92615176	2300.935						
900	WELD	2,693.8	900	0.0	41.3	48.28786332	-102.92631978	2297.277						
910	WELD	2,735.0	910	0.0	41.2	48.28786184	-102.92648841	2294.135						
920	WELD	2,776.2	920	0.0	38.4	48.28785942	-102.92665645	2290.685						
930	WELD	2,814.6	930	0.0	27.6	48.28785582	-102.92681384	2289.096						
11000004	WT CHANGE	2,842.1	930	0.0	0.1	48.28785415	-102.92692633	2288.328			0.322	52000	0.72	
940	WELD	2,842.2	940	0.0	42.2	48.28785414	-102.92692661	2288.326						
950	WELD	2,884.4	950	0.0	42.3	48.28785390	-102.92709909	2285.577						
960	WELD	2,926.6	960	0.0	42.3	48.28785452	-102.92727024	2279.821						
970	WELD	2,968.9	970	0.0	42.3	48.28785150	-102.92744199	2275.736						
980	WELD	3,011.3	980	0.0	42.3	48.28784714	-102.92761463	2275.741						
990	WELD	3,053.6	990	0.0	42.4	48.28784619	-102.92778691	2278.612						
1000	WELD	3,095.9	1000	0.0	42.3	48.28784312	-102.92795818	2284.264						
1010	WELD	3,138.2	1010	0.0	42.3	48.28783934	-102.92812919	2290.048						
1020	WELD	3,180.5	1020	0.0	10.8	48.28783664	-102.92830087	2293.915						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11000005	WT CHANGE	3,191.2	1020	0.0	0.1	48.28783581	-102.92834417	2294.687			0.188	52000	0.72	
	1030 WELD	3,191.2	1030	0.0	32.0	48.28783580	-102.92834449	2294.693						
	1040 WELD	3,223.2	1040	0.0	41.3	48.28783387	-102.92847455	2298.010						
	1050 WELD	3,264.5	1050	0.0	41.3	48.28783267	-102.92864188	2303.093						
	1060 WELD	3,305.8	1060	0.0	37.7	48.28783066	-102.92881008	2306.828						
	1070 WELD	3,343.6	1070	0.0	41.2	48.28782913	-102.92896405	2309.005						
	1080 WELD	3,384.8	1080	0.0	41.2	48.28782782	-102.92913286	2310.289						
	1090 WELD	3,426.0	1090	0.0	40.6	48.28782595	-102.92930170	2309.725						
	1100 WELD	3,466.6	1100	0.0	41.1	48.28782258	-102.92946799	2308.713						
	1110 WELD	3,507.7	1110	0.0	41.3	48.28782038	-102.92963650	2307.952						
	1120 WELD	3,549.0	1120	0.0	41.2	48.28781876	-102.92980549	2307.908						
	1130 WELD	3,590.2	1130	0.0	41.4	48.28781656	-102.92997440	2307.423						
	1140 WELD	3,631.6	1140	0.0	40.8	48.28781393	-102.93014362	2305.843						
	1150 WELD	3,672.4	1150	0.0	41.4	48.28781135	-102.93031089	2304.296						
	1160 WELD	3,713.8	1160	0.0	41.3	48.28780912	-102.93048029	2302.333						
	1170 WELD	3,755.1	1170	0.0	41.1	48.28780604	-102.93064964	2301.290						
	1180 WELD	3,796.2	1180	0.0	37.9	48.28780322	-102.93081846	2301.342						
	1190 WELD	3,834.1	1190	0.0	9.7	48.28780057	-102.93097421	2302.456						
10000010	Bend right - 90 deg., 7D	3,839.0	1190	1.2	8.6	48.28780372	-102.93099290	2302.774	0	12:00				
	1200 WELD	3,843.9	1200	0.0	18.4	48.28781605	-102.93099875	2303.131						
11000006	WT CHANGE	3,862.2	1200	0.0	0.1	48.28786590	-102.93100243	2304.279			0.322	52000	0.72	
	1210 WELD	3,862.3	1210	0.0	42.0	48.28786611	-102.93100244	2304.283						
	1220 WELD	3,904.3	1220	0.0	42.2	48.28798094	-102.93101128	2305.368						
	1230 WELD	3,946.5	1230	0.0	42.2	48.28809610	-102.93101994	2303.534						
	1240 WELD	3,988.7	1240	0.0	42.2	48.28821118	-102.93102890	2300.581						
	1250 WELD	4,030.9	1250	0.0	42.2	48.28832595	-102.93103738	2297.304						
	1260 WELD	4,073.1	1260	0.0	42.3	48.28844073	-102.93104967	2294.503						
	1270 WELD	4,115.4	1270	0.0	42.3	48.28855540	-102.93106798	2293.647						
	1280 WELD	4,157.7	1280	0.0	42.3	48.28867003	-102.93108745	2294.831						
	1290 WELD	4,200.1	1290	0.0	37.0	48.28878501	-102.93110057	2296.879						
	1300 WELD	4,237.1	1300	0.0	9.5	48.28888575	-102.93110743	2298.706						
10000011	Bend left - 90 deg., 6D	4,241.6	1300	1.1	8.4	48.28889703	-102.93111258	2298.781	0	12:00				
	1310 WELD	4,246.6	1310	0.0	29.9	48.28890031	-102.93113125	2298.799						
	1320 WELD	4,276.6	1320	0.0	42.2	48.28889812	-102.93125320	2298.452						
	1330 WELD	4,318.8	1330	0.0	42.2	48.28889693	-102.93142607	2297.773						
	1340 WELD	4,361.0	1340	0.0	42.2	48.28889585	-102.93159884	2296.117						
	1350 WELD	4,403.2	1350	0.0	42.2	48.28889689	-102.93177173	2294.703						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
1360	WELD	4,445.4	1360	0.0	42.2	48.28889691	-102.93194454	2294.700						
1370	WELD	4,487.6	1370	0.0	42.2	48.28889605	-102.93211738	2295.202						
1380	WELD	4,529.9	1380	0.0	42.2	48.28889627	-102.93229020	2295.486						
1390	WELD	4,572.1	1390	0.0	42.2	48.28889641	-102.93246315	2294.978						
1400	WELD	4,614.3	1400	0.0	42.2	48.28889515	-102.93263585	2294.641						
1410	WELD	4,656.6	1410	0.0	42.2	48.28889335	-102.93280846	2296.510						
1420	WELD	4,698.8	1420	0.0	42.2	48.28889197	-102.93298087	2299.978						
1430	WELD	4,741.0	1430	0.0	12.4	48.28889016	-102.93315283	2304.098						
11000007	WT CHANGE	4,753.3	1430	0.0	0.1	48.28888960	-102.93320308	2304.943			0.188	52000	0.72	
1440	WELD	4,753.4	1440	0.0	35.6	48.28888959	-102.93320340	2304.948						
1450	WELD	4,789.0	1450	0.0	41.1	48.28888907	-102.93334938	2306.441						
1460	WELD	4,830.1	1460	0.0	41.3	48.28888857	-102.93351776	2308.586						
1470	WELD	4,871.4	1470	0.0	41.1	48.28888835	-102.93368709	2310.430						
1480	WELD	4,912.5	1480	0.0	41.2	48.28888953	-102.93385583	2311.549						
1490	WELD	4,953.7	1490	0.0	41.3	48.28889052	-102.93402471	2311.289						
1500	WELD	4,995.0	1500	0.0	41.1	48.28889083	-102.93419415	2311.004						
1510	WELD	5,036.2	1510	0.0	41.2	48.28889010	-102.93436271	2310.607						
1520	WELD	5,077.4	1520	0.0	26.9	48.28888905	-102.93453165	2309.503						
11000008	WT CHANGE	5,104.3	1520	0.0	0.1	48.28888870	-102.93464146	2308.532			0.322	52000	0.72	
1530	WELD	5,104.3	1530	0.0	42.2	48.28888870	-102.93464178	2308.529						
1540	WELD	5,146.5	1540	0.0	42.3	48.28888969	-102.93481468	2306.872						
1550	WELD	5,188.8	1550	0.0	42.3	48.28889093	-102.93498678	2302.664						
1560	WELD	5,231.1	1560	0.0	42.3	48.28889412	-102.93515938	2301.036						
1570	WELD	5,273.4	1570	0.0	42.3	48.28889218	-102.93533225	2301.396						
11000009	WT CHANGE	5,315.7	1570	0.0	0.1	48.28888833	-102.93550447	2302.571			0.188	52000	0.72	
1580	WELD	5,315.7	1580	0.0	37.4	48.28888832	-102.93550479	2302.575						
1590	WELD	5,353.1	1590	0.0	41.1	48.28888395	-102.93565727	2304.611						
1600	WELD	5,394.3	1600	0.0	38.7	48.28888137	-102.93582524	2305.218						
1610	WELD	5,433.0	1610	0.0	13.5	48.28888117	-102.93598357	2303.814						
11000010	WT CHANGE	5,446.4	1610	0.0	0.1	48.28888182	-102.93603821	2302.788			0.322	52000	0.72	
1620	WELD	5,446.5	1620	0.0	42.3	48.28888183	-102.93603845	2302.784						
1630	WELD	5,488.7	1630	0.0	42.4	48.28888303	-102.93621076	2299.216						
1640	WELD	5,531.1	1640	0.0	42.3	48.28888387	-102.93638324	2297.137						
1650	WELD	5,573.4	1650	0.0	42.3	48.28888548	-102.93655612	2297.646						
1660	WELD	5,615.6	1660	0.0	42.3	48.28888521	-102.93672904	2297.552						
1670	WELD	5,657.9	1670	0.0	42.2	48.28888348	-102.93690216	2297.784						
11000011	WT CHANGE	5,700.0	1670	0.0	0.1	48.28888391	-102.93707444	2298.288			0.188	52000	0.72	



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
	1680 WELD	5,700.1	1680	0.0	41.2	48.28888391	-102.93707473	2298.286						
	1690 WELD	5,741.3	1690	0.0	37.0	48.28888714	-102.93724344	2296.914						
11000012	WT CHANGE	5,778.3	1690	0.0	0.1	48.28889265	-102.93739455	2295.236			0.322	52000	0.72	
	1700 WELD	5,778.3	1700	0.0	18.8	48.28889266	-102.93739483	2295.234						
	1710 WELD	5,797.1	1710	0.0	7.3	48.28889561	-102.93747190	2294.597						
10000012	Bend left - 75 deg., 6D	5,800.3	1710	0.1	7.1	48.28889273	-102.93748353	2294.407	0 12:00					
	1720 WELD	5,804.4	1720	0.0	31.9	48.28888310	-102.93749084	2294.130						
	1730 WELD	5,836.3	1730	0.0	42.2	48.28880049	-102.93753222	2292.086						
	1740 WELD	5,878.5	1740	0.0	42.2	48.28869266	-102.93759305	2291.810						
	1750 WELD	5,920.7	1750	0.0	12.2	48.28858411	-102.93765135	2291.645						
	1760 WELD	5,932.9	1760	0.0	42.2	48.28855276	-102.93766832	2291.140						
	1770 WELD	5,975.1	1770	0.0	42.2	48.28844420	-102.93772638	2289.419						
	1780 WELD	6,017.3	1780	0.0	42.2	48.28833467	-102.93777884	2286.731						
	1790 WELD	6,059.5	1790	0.0	42.2	48.28822573	-102.93783586	2285.551						
	1800 WELD	6,101.7	1800	0.0	42.1	48.28811930	-102.93790087	2282.040						
	1810 WELD	6,143.8	1810	0.0	42.2	48.28801024	-102.93795604	2279.968						
	1820 WELD	6,186.0	1820	0.0	42.2	48.28790109	-102.93801169	2278.777						
	1830 WELD	6,228.2	1830	0.0	42.2	48.28779283	-102.93807135	2276.805						
	1840 WELD	6,270.3	1840	0.0	42.2	48.28768445	-102.93813037	2275.522						
	1850 WELD	6,312.5	1850	0.0	42.2	48.28757523	-102.93818607	2276.048						
11000013	WT CHANGE	6,354.6	1850	0.0	0.1	48.28746742	-102.93824451	2279.170			0.188	52000	0.72	
	1860 WELD	6,354.7	1860	0.0	41.0	48.28746719	-102.93824463	2279.173						
	1870 WELD	6,395.7	1870	0.0	36.1	48.28736074	-102.93829791	2279.488						
	1880 WELD	6,431.8	1880	0.0	9.7	48.28726784	-102.93834890	2278.853						
11000014	WT CHANGE	6,441.5	1880	0.0	0.1	48.28724357	-102.93836322	2278.490			0.322	52000	0.72	
	1890 WELD	6,441.6	1890	0.0	42.2	48.28724332	-102.93836336	2278.488						
	1900 WELD	6,483.7	1900	0.0	42.3	48.28713524	-102.93842409	2276.903						
	1910 WELD	6,526.0	1910	0.0	42.3	48.28702742	-102.93848472	2274.236						
	1920 WELD	6,568.3	1920	0.0	42.3	48.28691903	-102.93854277	2271.233						
	1930 WELD	6,610.6	1930	0.0	42.3	48.28680949	-102.93859592	2268.278						
	1940 WELD	6,652.9	1940	0.0	42.2	48.28670014	-102.93865113	2266.429						
	1950 WELD	6,695.1	1950	0.0	42.2	48.28659136	-102.93870882	2265.215						
	1960 WELD	6,737.3	1960	0.0	42.3	48.28648270	-102.93876611	2264.221						
	1970 WELD	6,779.6	1970	0.0	42.3	48.28637394	-102.93882343	2263.103						
	1980 WELD	6,821.9	1980	0.0	42.2	48.28626478	-102.93887979	2263.376						
	1990 WELD	6,864.1	1990	0.0	42.3	48.28615607	-102.93893566	2266.966						
	2000 WELD	6,906.3	2000	0.0	42.2	48.28604823	-102.93899258	2272.040						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
2010 WELD		6,948.6	2010	0.0	42.3	48.28594021	-102.93905083	2276.412						
2020 WELD		6,990.8	2020	0.0	42.2	48.28583188	-102.93910958	2279.275						
2030 WELD		7,033.1	2030	0.0	42.2	48.28572403	-102.93916922	2283.183						
2040 WELD		7,075.3	2040	0.0	42.2	48.28561607	-102.93922748	2287.784						
2050 WELD		7,117.5	2050	0.0	42.1	48.28550818	-102.93928501	2292.587						
11000015 WT CHANGE		7,159.5	2050	0.0	0.1	48.28540039	-102.93934224	2296.302			0.188	52000	0.72	
2060 WELD		7,159.6	2060	0.0	41.0	48.28540019	-102.93934234	2296.304						
2070 WELD		7,200.6	2070	0.0	41.2	48.28529471	-102.93939983	2297.567						
2080 WELD		7,241.8	2080	0.0	41.4	48.28518906	-102.93945828	2298.100						
2090 WELD		7,283.2	2090	0.0	41.1	48.28508283	-102.93951595	2299.443						
2100 WELD		7,324.3	2100	0.0	41.1	48.28497677	-102.93957079	2301.827						
2110 WELD		7,365.4	2110	0.0	41.3	48.28487078	-102.93962478	2304.220						
2120 WELD		7,406.6	2120	0.0	28.2	48.28476454	-102.93968084	2303.883						
10000013 AGM 010, Sta. 69+49, CR 8 -- Survey Point		7,423.6	2120	16.9	11.3	48.28472098	-102.93970384	2303.382						
11000016 WT CHANGE		7,434.8	2120	0.0	0.1	48.28469193	-102.93971936	2303.045			0.322	52000	0.72	
2130 WELD		7,434.9	2130	0.0	0.6	48.28469175	-102.93971943	2303.042						
10000014 Bend left - 20 deg., 1.5D		7,435.2	2130	0.1	0.5	48.28469091	-102.93971975	2303.030	0 12:00					
2140 WELD		7,435.5	2140	0.0	39.1	48.28469006	-102.93971987	2303.006						
2150 WELD		7,474.6	2150	0.0	42.3	48.28458379	-102.93972531	2299.314						
2160 WELD		7,516.9	2160	0.0	42.3	48.28446907	-102.93973339	2294.893						
2170 WELD		7,559.2	2170	0.0	41.6	48.28435398	-102.93973911	2293.524						
2180 WELD		7,600.8	2180	0.0	42.4	48.28424059	-102.93974706	2294.919						
2190 WELD		7,643.2	2190	0.0	42.4	48.28412537	-102.93975663	2296.978						
2200 WELD		7,685.5	2200	0.0	42.3	48.28401006	-102.93976712	2298.750						
2210 WELD		7,727.9	2210	0.0	42.3	48.28389479	-102.93977798	2299.719						
2220 WELD		7,770.2	2220	0.0	42.4	48.28377940	-102.93978518	2300.182						
2230 WELD		7,812.6	2230	0.0	42.3	48.28366387	-102.93979055	2300.989						
2240 WELD		7,854.8	2240	0.0	42.3	48.28354864	-102.93979651	2302.144						
2250 WELD		7,897.1	2250	0.0	34.1	48.28343350	-102.93980451	2305.234						
11000017 WT CHANGE		7,931.1	2250	0.0	0.1	48.28334100	-102.93980377	2307.443			0.188	52000	0.72	
2260 WELD		7,931.2	2260	0.0	41.2	48.28334079	-102.93980377	2307.447						
2270 WELD		7,972.4	2270	0.0	40.4	48.28322846	-102.93979296	2308.440						
2280 WELD		8,012.8	2280	0.0	41.3	48.28311848	-102.93977921	2306.556						
2290 WELD		8,054.1	2290	0.0	41.2	48.28300588	-102.93976348	2306.747						
2300 WELD		8,095.3	2300	0.0	41.4	48.28289372	-102.93974780	2308.580						
2310 WELD		8,136.7	2310	0.0	40.8	48.28278117	-102.93973248	2312.184						



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2320	WELD	8,177.4	2320	0.0	41.1	48.28267002	-102.93971586	2313.669						
2330	WELD	8,218.6	2330	0.0	41.1	48.28255812	-102.93969705	2312.491						
2340	WELD	8,259.7	2340	0.0	41.2	48.28244607	-102.93967922	2313.088						
13000001	GAIN	8,289.1	2340	29.3	11.8	48.28236603	-102.93966728	2314.264	303	10:00				
2350	WELD	8,300.9	2350	0.0	41.4	48.28233394	-102.93966302	2314.831						
2360	WELD	8,342.3	2360	0.0	41.4	48.28222104	-102.93965225	2315.626						
2370	WELD	8,383.7	2370	0.0	41.2	48.28210790	-102.93964820	2316.977						
2380	WELD	8,424.9	2380	0.0	41.2	48.28199544	-102.93965149	2318.818						
2390	WELD	8,466.0	2390	0.0	41.1	48.28188351	-102.93965740	2322.324						
2400	WELD	8,507.1	2400	0.0	41.1	48.28177145	-102.93966376	2324.178						
2410	WELD	8,548.3	2410	0.0	41.3	48.28165939	-102.93967100	2325.178						
2420	WELD	8,589.6	2420	0.0	41.4	48.28154645	-102.93967756	2326.020						
2430	WELD	8,631.0	2430	0.0	41.3	48.28143393	-102.93968266	2324.572						
2440	WELD	8,672.3	2440	0.0	41.2	48.28132124	-102.93968814	2322.771						
2450	WELD	8,713.5	2450	0.0	41.3	48.28120884	-102.93969398	2322.487						
2460	WELD	8,754.8	2460	0.0	41.4	48.28109632	-102.93969891	2322.072						
2470	WELD	8,796.2	2470	0.0	41.6	48.28098327	-102.93970287	2322.303						
2480	WELD	8,837.8	2480	0.0	41.4	48.28086965	-102.93970750	2322.484						
2490	WELD	8,879.2	2490	0.0	41.3	48.28075687	-102.93971210	2321.997						
2500	WELD	8,920.5	2500	0.0	41.6	48.28064403	-102.93971615	2321.109						
2510	WELD	8,962.1	2510	0.0	41.3	48.28053062	-102.93972030	2319.837						
2520	WELD	9,003.5	2520	0.0	40.5	48.28041801	-102.93972505	2318.803						
2530	WELD	9,043.9	2530	0.0	41.5	48.28030779	-102.93973031	2318.395						
2540	WELD	9,085.4	2540	0.0	41.3	48.28019476	-102.93973567	2317.783						
2550	WELD	9,126.8	2550	0.0	41.4	48.28008208	-102.93974126	2316.721						
2560	WELD	9,168.2	2560	0.0	41.5	48.27996923	-102.93974689	2316.186						
2570	WELD	9,209.7	2570	0.0	41.6	48.27985614	-102.93975314	2315.088						
2580	WELD	9,251.3	2580	0.0	41.1	48.27974248	-102.93975830	2313.413						
2590	WELD	9,292.4	2590	0.0	41.3	48.27963019	-102.93976383	2311.523						
2600	WELD	9,333.7	2600	0.0	41.4	48.27951730	-102.93977002	2310.347						
2610	WELD	9,375.1	2610	0.0	34.9	48.27940435	-102.93977562	2309.944						
2620	WELD	9,410.0	2620	0.0	5.2	48.27930891	-102.93977994	2308.758						
2630	WELD	9,415.3	2630	0.0	41.4	48.27929465	-102.93978063	2308.507						
2640	WELD	9,456.7	2640	0.0	41.3	48.27918156	-102.93978639	2306.179						
2650	WELD	9,498.0	2650	0.0	34.4	48.27906851	-102.93979237	2305.250						
2660	WELD	9,532.4	2660	0.0	6.7	48.27897435	-102.93979699	2304.270						
2670	WELD	9,539.1	2670	0.0	40.4	48.27895613	-102.93979793	2303.940						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
2680	WELD	9,579.5	2680	0.0	41.2	48.27884558	-102.93980408	2303.120						
2690	WELD	9,620.7	2690	0.0	41.3	48.27873292	-102.93980962	2302.630						
2700	WELD	9,662.0	2700	0.0	41.8	48.27862000	-102.93981576	2301.492						
2710	WELD	9,703.8	2710	0.0	41.2	48.27850562	-102.93982206	2300.272						
2720	WELD	9,745.0	2720	0.0	41.1	48.27839287	-102.93982886	2299.522						
2730	WELD	9,786.0	2730	0.0	41.2	48.27828030	-102.93983545	2298.454						
2740	WELD	9,827.2	2740	0.0	41.1	48.27816774	-102.93984126	2297.034						
2750	WELD	9,868.3	2750	0.0	41.6	48.27805553	-102.93984765	2296.721						
2760	WELD	9,909.9	2760	0.0	41.5	48.27794204	-102.93985457	2296.239						
2770	WELD	9,951.5	2770	0.0	41.4	48.27782883	-102.93986121	2297.911						
2780	WELD	9,992.9	2780	0.0	41.3	48.27771594	-102.93986876	2299.965						
2790	WELD	10,034.2	2790	0.0	41.3	48.27760321	-102.93987554	2301.202						
2800	WELD	10,075.5	2800	0.0	41.4	48.27749039	-102.93988020	2300.887						
2810	WELD	10,116.9	2810	0.0	41.2	48.27737730	-102.93988367	2299.503						
2820	WELD	10,158.1	2820	0.0	41.2	48.27726460	-102.93988716	2299.366						
2830	WELD	10,199.3	2830	0.0	41.2	48.27715218	-102.93989212	2301.500						
2840	WELD	10,240.5	2840	0.0	34.5	48.27703953	-102.93989792	2302.477						
11000018	WT CHANGE	10,274.9	2840	0.0	0.1	48.27694550	-102.93990362	2303.805			0.322	52000	0.72	
2850	WELD	10,275.0	2850	0.0	42.1	48.27694525	-102.93990363	2303.811						
2860	WELD	10,317.1	2860	0.0	42.2	48.27683023	-102.93991091	2306.022						
2870	WELD	10,359.3	2870	0.0	42.3	48.27671499	-102.93992020	2308.107						
11000019	WT CHANGE	10,401.5	2870	0.0	0.1	48.27660000	-102.93992710	2310.149			0.188	52000	0.72	
2880	WELD	10,401.6	2880	0.0	9.1	48.27659982	-102.93992711	2310.151						
2890	WELD	10,410.7	2890	0.0	41.2	48.27657481	-102.93992839	2310.506						
2900	WELD	10,452.0	2900	0.0	41.3	48.27646226	-102.93993270	2311.329						
2910	WELD	10,493.2	2910	0.0	41.4	48.27634953	-102.93993652	2312.338						
2920	WELD	10,534.6	2920	0.0	41.4	48.27623654	-102.93994187	2313.396						
2930	WELD	10,576.0	2930	0.0	41.4	48.27612352	-102.93994837	2314.443						
2940	WELD	10,617.4	2940	0.0	41.3	48.27601051	-102.93995539	2316.120						
2950	WELD	10,658.8	2950	0.0	41.3	48.27589752	-102.93996245	2317.709						
2960	WELD	10,700.0	2960	0.0	41.4	48.27578452	-102.93996798	2318.587						
2970	WELD	10,741.4	2970	0.0	41.4	48.27567135	-102.93997288	2319.208						
2980	WELD	10,782.8	2980	0.0	41.4	48.27555815	-102.93997758	2319.366						
2990	WELD	10,824.2	2990	0.0	35.0	48.27544498	-102.93998170	2317.729						
3000	WELD	10,859.2	3000	0.0	9.3	48.27534900	-102.93998350	2316.333						
10000015	Bend right - 90 deg., 5D	10,863.9	3000	1.6	7.8	48.27533740	-102.93998876	2316.227	0	12:00				
40000000	Metal Loss - INTERNAL	10,861.0	3000	1.7	7.6	48.27534435	-102.93998387	2316.285	67	2:00	14%	0.76	1.12	1760 100%



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
3010	WELD	10,868.5	3010	0.0	24.0	48.27533404	-102.94000596	2316.325						
3020	WELD	10,892.5	3020	0.0	39.3	48.27533401	-102.94010272	2317.084						
3030	WELD	10,931.8	3030	0.0	41.3	48.27533387	-102.94026330	2317.925						
3040	WELD	10,973.1	3040	0.0	41.4	48.27533377	-102.94043271	2318.517						
3050	WELD	11,014.5	3050	0.0	41.4	48.27533408	-102.94060226	2318.591						
3060	WELD	11,055.9	3060	0.0	41.4	48.27533513	-102.94077176	2319.311						
3070	WELD	11,097.3	3070	0.0	41.3	48.27533587	-102.94094130	2320.587						
3080	WELD	11,138.6	3080	0.0	41.4	48.27533619	-102.94111068	2322.002						
3090	WELD	11,179.9	3090	0.0	41.4	48.27533569	-102.94128005	2323.660						
3100	WELD	11,221.4	3100	0.0	41.4	48.27533508	-102.94144959	2324.890						
3110	WELD	11,262.8	3110	0.0	41.4	48.27533445	-102.94161920	2326.038						
3120	WELD	11,304.2	3120	0.0	38.3	48.27533343	-102.94178830	2328.128						
3130	WELD	11,342.5	3130	0.0	35.9	48.27533185	-102.94194505	2329.779						
3140	WELD	11,378.4	3140	0.0	41.3	48.27533253	-102.94209172	2331.473						
3150	WELD	11,419.7	3150	0.0	41.6	48.27533480	-102.94226030	2334.027						
3160	WELD	11,461.4	3160	0.0	40.9	48.27533555	-102.94243033	2336.350						
3170	WELD	11,502.3	3170	0.0	41.2	48.27533505	-102.94259840	2338.623						
3180	WELD	11,543.5	3180	0.0	41.4	48.27533406	-102.94276721	2340.072						
3190	WELD	11,584.8	3190	0.0	40.4	48.27533322	-102.94293668	2341.243						
3200	WELD	11,625.2	3200	0.0	41.4	48.27533315	-102.94310188	2343.511						
3210	WELD	11,666.6	3210	0.0	41.3	48.27533384	-102.94327152	2344.240						
3220	WELD	11,707.9	3220	0.0	41.3	48.27533454	-102.94344066	2344.487						
3230	WELD	11,749.1	3230	0.0	41.2	48.27533497	-102.94360982	2344.488						
3240	WELD	11,790.3	3240	0.0	41.2	48.27533522	-102.94377850	2345.671						
3250	WELD	11,831.5	3250	0.0	41.3	48.27533527	-102.94394751	2347.589						
3260	WELD	11,872.8	3260	0.0	41.1	48.27533586	-102.94411665	2349.401						
40000001	Metal Loss - EXTERNAL	11,884.3	3260	11.5	29.7	48.27533612	-102.94416371	2349.870	97	3:00	14%	0.73	0.74	1760 100%
40000002	Metal Loss - EXTERNAL	11,889.2	3260	16.4	24.8	48.27533622	-102.94418388	2350.060	42	1:15	12%	0.83	0.56	1760 100%
40000003	Metal Loss - EXTERNAL	11,913.0	3260	40.2	1.0	48.27533656	-102.94428131	2351.102	98	3:15	17%	0.84	0.58	1760 100%
3270	WELD	11,914.0	3270	0.0	41.2	48.27533657	-102.94428518	2351.146						
3280	WELD	11,955.1	3280	0.0	41.4	48.27533661	-102.94445388	2351.775						
3290	WELD	11,996.6	3290	0.0	41.5	48.27533629	-102.94462321	2350.628						
3300	WELD	12,038.1	3300	0.0	41.5	48.27533631	-102.94482578	2350.225						
3310	WELD	12,079.6	3310	0.0	41.3	48.27533833	-102.94499540	2350.645						
3320	WELD	12,120.8	3320	0.0	36.7	48.27534094	-102.94516412	2351.263						
3330	WELD	12,157.5	3330	0.0	6.2	48.27534086	-102.94531421	2350.847						
3340	WELD	12,163.7	3340	0.0	33.0	48.27534069	-102.94533958	2350.813						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
3350	WELD	12,196.7	3350	0.0	40.5	48.27534058	-102.94547429	2349.801						
3360	WELD	12,237.2	3360	0.0	41.4	48.27534174	-102.94563999	2348.584						
3370	WELD	12,278.7	3370	0.0	41.3	48.27534226	-102.94580944	2347.694						
3380	WELD	12,319.9	3380	0.0	41.4	48.27534113	-102.94597812	2346.547						
3390	WELD	12,361.3	3390	0.0	41.4	48.27534041	-102.94614746	2345.643						
3400	WELD	12,402.7	3400	0.0	41.4	48.27533995	-102.94631641	2345.313						
3410	WELD	12,444.1	3410	0.0	41.3	48.27534032	-102.94648596	2345.759						
3420	WELD	12,485.4	3420	0.0	41.3	48.27534111	-102.94665533	2345.749						
3430	WELD	12,526.7	3430	0.0	41.3	48.27534203	-102.94682480	2345.604						
3440	WELD	12,568.0	3440	0.0	41.3	48.27534354	-102.94699424	2345.993						
3450	WELD	12,609.3	3450	0.0	41.4	48.27534526	-102.94716386	2346.490						
3460	WELD	12,650.7	3460	0.0	41.5	48.27534634	-102.94733335	2345.709						
3470	WELD	12,692.2	3470	0.0	41.4	48.27534759	-102.94750318	2344.309						
3480	WELD	12,733.5	3480	0.0	38.7	48.27534863	-102.94767258	2342.218						
11000020	WT CHANGE	12,772.1	3480	0.0	0.1	48.27534949	-102.94783111	2341.392			0.322	52000	0.72	
3490	WELD	12,772.2	3490	0.0	42.1	48.27534950	-102.94783135	2341.393						
3500	WELD	12,814.3	3500	0.0	42.2	48.27534940	-102.94800422	2340.812						
3510	WELD	12,856.4	3510	0.0	42.2	48.27534997	-102.94817735	2339.859						
3520	WELD	12,898.6	3520	0.0	42.2	48.27534989	-102.94835056	2338.922						
3530	WELD	12,940.8	3530	0.0	42.2	48.27534984	-102.94852346	2337.349						
3540	WELD	12,983.0	3540	0.0	42.2	48.27535048	-102.94869673	2337.320						
3550	WELD	13,025.2	3550	0.0	42.2	48.27535278	-102.94887001	2336.486						
3560	WELD	13,067.5	3560	0.0	42.3	48.27535052	-102.94904309	2336.477						
3570	WELD	13,109.8	3570	0.0	42.4	48.27534675	-102.94921622	2336.340						
3580	WELD	13,152.2	3580	0.0	42.3	48.27534803	-102.94938938	2337.833						
3590	WELD	13,194.5	3590	0.0	42.3	48.27535190	-102.94956253	2339.680						
3600	WELD	13,236.8	3600	0.0	42.3	48.27535508	-102.94973532	2341.544						
3610	WELD	13,279.1	3610	0.0	42.3	48.27535634	-102.94990810	2343.546						
3620	WELD	13,321.4	3620	0.0	42.3	48.27535600	-102.95008115	2345.242						
3630	WELD	13,363.7	3630	0.0	42.2	48.27535624	-102.95025419	2347.289						
3640	WELD	13,406.0	3640	0.0	42.3	48.27535728	-102.95042723	2349.630						
3650	WELD	13,448.2	3650	0.0	42.3	48.27535842	-102.95060043	2351.940						
3660	WELD	13,490.5	3660	0.0	42.3	48.27535763	-102.95077350	2353.965						
3670	WELD	13,532.8	3670	0.0	42.3	48.27535497	-102.95094661	2355.803						
3680	WELD	13,575.0	3680	0.0	42.3	48.27535641	-102.95111970	2358.106						
3690	WELD	13,617.3	3690	0.0	42.2	48.27536152	-102.95129230	2360.351						
3700	WELD	13,659.5	3700	0.0	42.2	48.27536441	-102.95146513	2362.660						



Pipeline Listing

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Tioga Station to Epping Injection

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	3710 WELD	13,701.7	3710	0.0	15.6	48.27536434	-102.95163794	2365.877						
11000021	WT CHANGE	13,717.3	3710	0.0	0.1	48.27536338	-102.95170166	2366.439			0.188	52000	0.72	
	3720 WELD	13,717.4	3720	0.0	37.3	48.27536338	-102.95170191	2366.440						
	3730 WELD	13,754.7	3730	0.0	41.4	48.27536225	-102.95185501	2367.438						
	3740 WELD	13,796.0	3740	0.0	41.3	48.27536379	-102.95202463	2368.280						
	3750 WELD	13,837.4	3750	0.0	41.3	48.27536508	-102.95219377	2367.502						
	3760 WELD	13,878.7	3760	0.0	41.3	48.27536638	-102.95236338	2366.973						
	3770 WELD	13,920.0	3770	0.0	41.3	48.27536753	-102.95253266	2368.247						
	3780 WELD	13,961.3	3780	0.0	41.4	48.27536864	-102.95270214	2368.918						
	3790 WELD	14,002.6	3790	0.0	41.3	48.27536927	-102.95287165	2370.084						
	3800 WELD	14,044.0	3800	0.0	41.4	48.27536909	-102.95304125	2370.651						
	3810 WELD	14,085.4	3810	0.0	41.4	48.27536949	-102.95321094	2371.298						
	3820 WELD	14,126.8	3820	0.0	41.3	48.27536937	-102.95338052	2372.039						
	3830 WELD	14,168.2	3830	0.0	41.4	48.27536883	-102.95355014	2372.049						
	3840 WELD	14,209.6	3840	0.0	41.5	48.27536811	-102.95371974	2371.615						
	3850 WELD	14,251.1	3850	0.0	41.5	48.27536759	-102.95388920	2371.035						
	3860 WELD	14,292.6	3860	0.0	41.4	48.27536813	-102.95405850	2370.389						
	3870 WELD	14,334.0	3870	0.0	41.4	48.27536881	-102.95422775	2369.301						
	3880 WELD	14,375.4	3880	0.0	41.3	48.27536925	-102.95439685	2367.304						
	3890 WELD	14,416.7	3890	0.0	41.4	48.27536871	-102.95456613	2366.719						
	3900 WELD	14,458.1	3900	0.0	41.4	48.27536820	-102.95473551	2366.401						
	3910 WELD	14,499.5	3910	0.0	41.4	48.27536838	-102.95490487	2365.897						
	3920 WELD	14,540.8	3920	0.0	41.4	48.27536862	-102.95507396	2365.372						
	3930 WELD	14,582.2	3930	0.0	41.3	48.27536911	-102.95524330	2365.537						
	3940 WELD	14,623.6	3940	0.0	41.3	48.27536956	-102.95541248	2366.587						
	3950 WELD	14,664.8	3950	0.0	36.5	48.27536940	-102.95558167	2365.719						
11000022	WT CHANGE	14,701.2	3950	0.0	0.1	48.27536889	-102.95573089	2363.867			0.322	52000	0.72	
	3960 WELD	14,701.3	3960	0.0	42.0	48.27536889	-102.95573121	2363.865						
	3970 WELD	14,743.3	3970	0.0	42.2	48.27536969	-102.95590341	2361.417						
	3980 WELD	14,785.5	3980	0.0	42.2	48.27536910	-102.95607630	2360.495						
	3990 WELD	14,827.6	3990	0.0	42.2	48.27537039	-102.95624922	2360.943						
	4000 WELD	14,869.8	4000	0.0	42.2	48.27537198	-102.95642200	2361.945						
	4010 WELD	14,912.0	4010	0.0	42.3	48.27537280	-102.95659488	2362.935						
	4020 WELD	14,954.4	4020	0.0	42.3	48.27537283	-102.95676778	2363.863						
	4030 WELD	14,996.7	4030	0.0	42.3	48.27537345	-102.95694099	2364.703						
	4040 WELD	15,039.0	4040	0.0	42.3	48.27537504	-102.95711364	2364.844						
	4050 WELD	15,081.4	4050	0.0	42.3	48.27537539	-102.95728649	2365.018						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
4060	WELD	15,123.7	4060	0.0	42.3	48.27537471	-102.95745953	2365.354						
4070	WELD	15,166.0	4070	0.0	42.3	48.27537497	-102.95763250	2365.228						
4080	WELD	15,208.3	4080	0.0	42.2	48.27537679	-102.95780572	2365.021						
10000016	AGM 020, Sta. 146+84, CR 21 -- Survey Point	15,214.0	4080	5.7	36.6	48.27537709	-102.95782904	2365.052						
4090	WELD	15,250.5	4090	0.0	41.8	48.27537879	-102.95797857	2365.917						
11000023	WT CHANGE	15,292.2	4090	0.0	0.1	48.27537950	-102.95814917	2365.463			0.188	52000	0.72	
4100	WELD	15,292.3	4100	0.0	37.7	48.27537950	-102.95814950	2365.462						
4110	WELD	15,330.1	4110	0.0	41.4	48.27537857	-102.95830415	2365.313						
4120	WELD	15,371.4	4120	0.0	41.3	48.27537824	-102.95847330	2366.030						
4130	WELD	15,412.7	4130	0.0	41.2	48.27537783	-102.95864225	2366.048						
4140	WELD	15,453.9	4140	0.0	40.9	48.27537691	-102.95881083	2364.440						
4150	WELD	15,494.8	4150	0.0	41.3	48.27537657	-102.95897758	2361.369						
4160	WELD	15,536.1	4160	0.0	41.4	48.27537640	-102.95914661	2359.797						
4170	WELD	15,577.4	4170	0.0	41.3	48.27537637	-102.95931579	2361.499						
4180	WELD	15,618.7	4180	0.0	41.4	48.27537636	-102.95948447	2365.171						
4190	WELD	15,660.1	4190	0.0	41.3	48.27537919	-102.95965337	2367.497						
4200	WELD	15,701.4	4200	0.0	40.3	48.27538149	-102.95982229	2368.214						
4210	WELD	15,741.8	4210	0.0	41.4	48.27538147	-102.95998659	2367.577						
4220	WELD	15,783.2	4220	0.0	41.4	48.27537898	-102.96015568	2367.798						
4230	WELD	15,824.6	4230	0.0	41.4	48.27537772	-102.96032491	2368.614						
4240	WELD	15,866.0	4240	0.0	32.0	48.27537717	-102.96049402	2367.457						
4250	WELD	15,898.0	4250	0.0	40.9	48.27537709	-102.96062470	2366.208						
4260	WELD	15,938.9	4260	0.0	41.4	48.27537734	-102.96079175	2363.684						
4270	WELD	15,980.3	4270	0.0	41.3	48.27537800	-102.96096077	2360.936						
4280	WELD	16,021.6	4280	0.0	40.5	48.27537875	-102.96112935	2357.862						
4290	WELD	16,062.1	4290	0.0	41.2	48.27537931	-102.96129470	2354.498						
4300	WELD	16,103.4	4300	0.0	41.3	48.27537903	-102.96146322	2354.217						
4310	WELD	16,144.7	4310	0.0	41.4	48.27537844	-102.96163203	2355.775						
4320	WELD	16,186.1	4320	0.0	41.4	48.27537847	-102.96180080	2354.728						
4330	WELD	16,227.4	4330	0.0	41.4	48.27538003	-102.96196976	2353.562						
4340	WELD	16,268.8	4340	0.0	41.3	48.27538186	-102.96213855	2352.437						
4350	WELD	16,310.1	4350	0.0	41.4	48.27538354	-102.96230739	2351.335						
4360	WELD	16,351.5	4360	0.0	41.3	48.27538470	-102.96247631	2350.138						
4370	WELD	16,392.8	4370	0.0	41.3	48.27538517	-102.96264509	2349.576						
4380	WELD	16,434.1	4380	0.0	40.3	48.27538596	-102.96281393	2349.078						
4390	WELD	16,474.3	4390	0.0	33.7	48.27538770	-102.96297835	2348.370						



Pipeline Listing

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Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
4400 WELD		16,508.0	4400	0.0	36.9	48.27538998	-102.96311545	2346.929						
11000024 WT CHANGE		16,544.8	4400	0.0	0.1	48.27539188	-102.96326492	2343.678			0.322	52000	0.72	
4410 WELD		16,544.9	4410	0.0	41.0	48.27539189	-102.96326524	2343.675						
4420 WELD		16,585.9	4420	0.0	42.3	48.27539307	-102.96343238	2341.475						
4430 WELD		16,628.2	4430	0.0	42.4	48.27539318	-102.96360474	2340.554						
4440 WELD		16,670.6	4440	0.0	42.3	48.27539327	-102.96377707	2341.973						
11000025 WT CHANGE		16,712.8	4440	0.0	0.1	48.27539227	-102.96394920	2342.281			0.188	52000	0.72	
4450 WELD		16,712.9	4450	0.0	39.1	48.27539227	-102.96394948	2342.280						
4460 WELD		16,752.0	4460	0.0	41.5	48.27539214	-102.96410840	2342.177						
4470 WELD		16,793.4	4470	0.0	41.4	48.27539221	-102.96427704	2342.869						
4480 WELD		16,834.9	4480	0.0	41.5	48.27539324	-102.96444580	2344.109						
4490 WELD		16,876.3	4490	0.0	41.4	48.27539419	-102.96461458	2344.308						
4500 WELD		16,917.8	4500	0.0	41.4	48.27539472	-102.96478341	2344.117						
4510 WELD		16,959.1	4510	0.0	41.4	48.27539578	-102.96495233	2342.789						
4520 WELD		17,000.5	4520	0.0	41.3	48.27539644	-102.96512118	2342.572						
4530 WELD		17,041.8	4530	0.0	41.4	48.27539655	-102.96528997	2341.780						
4540 WELD		17,083.2	4540	0.0	41.4	48.27539667	-102.96545873	2340.865						
4550 WELD		17,124.6	4550	0.0	41.4	48.27539691	-102.96562743	2341.289						
4560 WELD		17,166.0	4560	0.0	41.4	48.27539770	-102.96579633	2340.375						
4570 WELD		17,207.3	4570	0.0	41.4	48.27539946	-102.96596486	2338.463						
4580 WELD		17,248.7	4580	0.0	41.4	48.27540094	-102.96613334	2336.810						
4590 WELD		17,290.1	4590	0.0	41.0	48.27540017	-102.96630238	2334.571						
4600 WELD		17,331.0	4600	0.0	10.7	48.27539934	-102.96647069	2333.676						
4610 WELD		17,341.8	4610	0.0	32.2	48.27539938	-102.96651456	2333.268						
11000026 WT CHANGE		17,373.9	4610	0.0	0.1	48.27540096	-102.96664506	2331.337			0.322	52000	0.72	
4620 WELD		17,374.0	4620	0.0	40.2	48.27540097	-102.96664537	2331.334						
4630 WELD		17,414.2	4630	0.0	42.2	48.27540248	-102.96680996	2329.791						
4640 WELD		17,456.4	4640	0.0	42.2	48.27540303	-102.96698192	2326.806						
4650 WELD		17,498.6	4650	0.0	42.2	48.27540309	-102.96715427	2327.561						
11000027 WT CHANGE		17,540.7	4650	0.0	0.1	48.27540167	-102.96732608	2327.332			0.188	52000	0.72	
4660 WELD		17,540.7	4660	0.0	37.3	48.27540167	-102.96732639	2327.331						
4670 WELD		17,578.0	4670	0.0	41.3	48.27540026	-102.96747867	2326.866						
4680 WELD		17,619.3	4680	0.0	41.4	48.27539870	-102.96764715	2326.081						
4690 WELD		17,660.7	4690	0.0	41.4	48.27539760	-102.96781582	2325.912						
4700 WELD		17,702.0	4700	0.0	41.3	48.27539731	-102.96798515	2325.308						
4710 WELD		17,743.3	4710	0.0	26.2	48.27539772	-102.96815380	2323.980						
4720 WELD		17,769.4	4720	0.0	41.4	48.27539833	-102.96826041	2322.908						



Pipeline Listing

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Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
12000001	Debris @ 4:00	17,769.7	4720	0.3	41.1	48.27539833	-102.96826162	2322.896						
	4730 WELD	17,810.8	4730	0.0	41.2	48.27539826	-102.96842946	2320.398						
	4740 WELD	17,852.0	4740	0.0	40.0	48.27539776	-102.96859781	2320.104						
	4750 WELD	17,891.9	4750	0.0	41.4	48.27539755	-102.96876102	2322.523						
	4760 WELD	17,933.3	4760	0.0	41.4	48.27539744	-102.96893049	2323.738						
	4770 WELD	17,974.7	4770	0.0	41.4	48.27539787	-102.96909966	2323.144						
	4780 WELD	18,016.0	4780	0.0	41.3	48.27539859	-102.96926910	2323.269						
	4790 WELD	18,057.3	4790	0.0	41.3	48.27539904	-102.96943812	2323.163						
	4800 WELD	18,098.6	4800	0.0	41.3	48.27539928	-102.96960734	2322.148						
	4810 WELD	18,139.9	4810	0.0	41.3	48.27539987	-102.96977643	2321.046						
	4820 WELD	18,181.1	4820	0.0	41.3	48.27540054	-102.96994585	2320.539						
	4830 WELD	18,222.5	4830	0.0	41.4	48.27540076	-102.97011516	2320.500						
	4840 WELD	18,263.8	4840	0.0	41.2	48.27540020	-102.97028429	2320.181						
	4850 WELD	18,305.0	4850	0.0	14.9	48.27539821	-102.97045300	2319.630						
	4860 WELD	18,319.9	4860	0.0	41.2	48.27539730	-102.97051381	2319.459						
11000028	WT CHANGE	18,361.0	4860	0.0	0.1	48.27539618	-102.97068193	2318.895			0.322	52000	0.72	
	4870 WELD	18,361.1	4870	0.0	36.5	48.27539618	-102.97068232	2318.897						
	4880 WELD	18,397.6	4880	0.0	42.3	48.27539759	-102.97083180	2318.346						
	4890 WELD	18,439.9	4890	0.0	42.4	48.27539784	-102.97100431	2316.502						
	4900 WELD	18,482.3	4900	0.0	42.3	48.27539357	-102.97117676	2316.296						
	4910 WELD	18,524.5	4910	0.0	42.3	48.27539396	-102.97134966	2316.158						
	4920 WELD	18,566.9	4920	0.0	42.3	48.27539810	-102.97152236	2316.431						
	4930 WELD	18,609.1	4930	0.0	42.2	48.27539961	-102.97169508	2317.907						
11000029	WT CHANGE	18,651.3	4930	0.0	0.1	48.27540068	-102.97186727	2317.479			0.188	52000	0.72	
	4940 WELD	18,651.4	4940	0.0	38.6	48.27540068	-102.97186763	2317.477						
	4950 WELD	18,689.9	4950	0.0	41.4	48.27540084	-102.97202565	2317.312						
	4960 WELD	18,731.3	4960	0.0	41.4	48.27540117	-102.97219508	2317.654						
	4970 WELD	18,772.7	4970	0.0	41.4	48.27540122	-102.97236456	2318.452						
	4980 WELD	18,814.0	4980	0.0	41.3	48.27540066	-102.97253396	2318.378						
	4990 WELD	18,855.3	4990	0.0	41.4	48.27539946	-102.97270313	2318.118						
	5000 WELD	18,896.7	5000	0.0	41.3	48.27539778	-102.97287229	2317.941						
	5010 WELD	18,938.0	5010	0.0	41.3	48.27539580	-102.97304174	2317.868						
	5020 WELD	18,979.3	5020	0.0	41.3	48.27539433	-102.97321114	2318.063						
	5030 WELD	19,020.6	5030	0.0	41.0	48.27539255	-102.97338049	2318.581						
	5040 WELD	19,061.6	5040	0.0	17.8	48.27539226	-102.97354849	2318.982						
11000030	WT CHANGE	19,079.2	5040	0.0	0.1	48.27539321	-102.97362073	2318.855			0.322	52000	0.72	
	5050 WELD	19,079.3	5050	0.0	41.7	48.27539322	-102.97362109	2318.856						



Pipeline Listing

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5060	WELD	19,121.1	5060	0.0	42.3	48.27539615	-102.97379207	2319.468						
5070	WELD	19,163.4	5070	0.0	42.3	48.27539654	-102.97396456	2316.554						
5080	WELD	19,205.6	5080	0.0	42.3	48.27539542	-102.97413677	2313.725						
5090	WELD	19,247.9	5090	0.0	42.3	48.27539618	-102.97430950	2314.790						
5100	WELD	19,290.2	5100	0.0	42.3	48.27539716	-102.97448226	2315.843						
5110	WELD	19,332.5	5110	0.0	42.3	48.27539757	-102.97465504	2315.711						
5120	WELD	19,374.8	5120	0.0	42.3	48.27539909	-102.97482774	2315.555						
5130	WELD	19,417.1	5130	0.0	40.9	48.27539919	-102.97500058	2317.269						
5140	WELD	19,458.0	5140	0.0	0.9	48.27540149	-102.97516784	2316.486						
10000017	Bend right - 30 deg., 1.5D	19,458.4	5140	0.1	0.9	48.27540174	-102.97516971	2316.471	0	12:00				
5150	WELD	19,458.9	5150	0.0	41.7	48.27540207	-102.97517153	2316.454						
5160	WELD	19,500.6	5160	0.0	42.2	48.27545578	-102.97532258	2314.578						
5170	WELD	19,542.9	5170	0.0	42.3	48.27550978	-102.97547534	2314.436						
5180	WELD	19,585.1	5180	0.0	42.3	48.27556554	-102.97562670	2314.940						
5190	WELD	19,627.5	5190	0.0	42.3	48.27562115	-102.97577826	2314.867						
5200	WELD	19,669.7	5200	0.0	42.2	48.27567538	-102.97593079	2314.405						
5210	WELD	19,711.9	5210	0.0	42.2	48.27572974	-102.97608313	2314.367						
5220	WELD	19,754.2	5220	0.0	42.2	48.27578464	-102.97623514	2314.724						
5230	WELD	19,796.4	5230	0.0	42.3	48.27583868	-102.97638803	2315.174						
5240	WELD	19,838.7	5240	0.0	42.3	48.27588999	-102.97654297	2315.201						
5250	WELD	19,881.0	5250	0.0	42.3	48.27594111	-102.97669779	2314.586						
5260	WELD	19,923.2	5260	0.0	42.3	48.27599579	-102.97685007	2313.995						
5270	WELD	19,965.5	5270	0.0	42.2	48.27604996	-102.97700291	2313.515						
5280	WELD	20,007.7	5280	0.0	42.3	48.27609857	-102.97715971	2313.416						
5290	WELD	20,050.1	5290	0.0	42.3	48.27614811	-102.97731600	2312.214						
5300	WELD	20,092.4	5300	0.0	42.3	48.27620589	-102.97746548	2310.870						
5310	WELD	20,134.7	5310	0.0	42.4	48.27626388	-102.97761483	2309.975						
5320	WELD	20,177.1	5320	0.0	42.3	48.27631831	-102.97776719	2309.777						
5330	WELD	20,219.4	5330	0.0	42.3	48.27637180	-102.97792007	2309.555						
5340	WELD	20,261.7	5340	0.0	42.3	48.27642668	-102.97807226	2309.144						
5350	WELD	20,304.0	5350	0.0	42.2	48.27648184	-102.97822406	2308.967						
5360	WELD	20,346.2	5360	0.0	42.3	48.27653450	-102.97837775	2309.135						
5370	WELD	20,388.5	5370	0.0	42.2	48.27658753	-102.97853142	2309.655						
5380	WELD	20,430.7	5380	0.0	42.2	48.27664176	-102.97868379	2309.924						
5390	WELD	20,472.9	5390	0.0	42.3	48.27669487	-102.97883727	2310.033						
5400	WELD	20,515.2	5400	0.0	42.2	48.27674708	-102.97899130	2311.610						
5410	WELD	20,557.4	5410	0.0	42.2	48.27680001	-102.97914455	2312.417						



Pipeline Listing

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	5420 WELD	20,599.6	5420	0.0	42.2	48.27685467	-102.97929654	2311.348						
	5430 WELD	20,641.8	5430	0.0	41.7	48.27690995	-102.97944793	2311.114						
11000031	WT CHANGE	20,683.4	5430	0.0	0.1	48.27696517	-102.97959654	2312.064			0.188	52000	0.72	
	5440 WELD	20,683.5	5440	0.0	34.6	48.27696530	-102.97959685	2312.065						
10000018	AGM 030, Sta. 201+54, 106th Ave NW -- Han #8043	20,710.9	5440	27.4	7.2	48.27700995	-102.97968651	2313.707						
	5450 WELD	20,718.1	5450	0.0	35.7	48.27702278	-102.97970894	2313.911						
11000032	WT CHANGE	20,753.7	5450	0.0	0.1	48.27708705	-102.97981790	2313.741			0.322	52000	0.72	
	5460 WELD	20,753.8	5460	0.0	42.2	48.27708719	-102.97981813	2313.745						
	5470 WELD	20,796.0	5470	0.0	42.3	48.27716201	-102.97994881	2313.613						
	5480 WELD	20,838.2	5480	0.0	42.3	48.27723582	-102.98008113	2313.740						
	5490 WELD	20,880.5	5490	0.0	42.3	48.27731275	-102.98020951	2313.874						
	5500 WELD	20,922.8	5500	0.0	42.3	48.27739150	-102.98033530	2314.173						
	5510 WELD	20,965.1	5510	0.0	42.4	48.27746642	-102.98046623	2315.104						
	5520 WELD	21,007.5	5520	0.0	42.4	48.27753825	-102.98060089	2316.093						
	5530 WELD	21,049.9	5530	0.0	42.3	48.27760905	-102.98073677	2315.259						
11000033	WT CHANGE	21,092.1	5530	0.0	0.1	48.27767780	-102.98087408	2312.661			0.188	52000	0.72	
	5540 WELD	21,092.2	5540	0.0	33.8	48.27767794	-102.98087437	2312.656						
	5550 WELD	21,125.9	5550	0.0	41.5	48.27773236	-102.98098477	2312.498						
	5560 WELD	21,167.4	5560	0.0	41.5	48.27779704	-102.98112330	2311.552						
	5570 WELD	21,208.9	5570	0.0	41.4	48.27785985	-102.98126365	2310.408						
	5580 WELD	21,250.3	5580	0.0	41.4	48.27792321	-102.98140346	2309.042						
	5590 WELD	21,291.6	5590	0.0	43.1	48.27798682	-102.98154292	2307.402						
11000034	WT CHANGE	21,334.6	5590	0.0	0.1	48.27805314	-102.98168740	2306.029			0.322	52000	0.72	
	5600 WELD	21,334.7	5600	0.0	42.1	48.27805330	-102.98168772	2306.028						
	5610 WELD	21,376.8	5610	0.0	42.2	48.27812036	-102.98182781	2304.815						
	5620 WELD	21,419.1	5620	0.0	42.3	48.27818521	-102.98196944	2302.908						
	5630 WELD	21,461.4	5630	0.0	42.3	48.27824305	-102.98211836	2302.978						
	5640 WELD	21,503.6	5640	0.0	42.2	48.27829959	-102.98226846	2302.220						
	5650 WELD	21,545.9	5650	0.0	42.2	48.27835824	-102.98241653	2300.451						
	5660 WELD	21,588.1	5660	0.0	42.3	48.27841727	-102.98256457	2298.837						
	5670 WELD	21,630.4	5670	0.0	42.2	48.27847614	-102.98271276	2299.593						
11000035	WT CHANGE	21,672.5	5670	0.0	0.1	48.27853448	-102.98286050	2302.331			0.188	52000	0.72	
	5680 WELD	21,672.6	5680	0.0	13.8	48.27853459	-102.98286078	2302.333						
	5690 WELD	21,686.3	5690	0.0	41.3	48.27855410	-102.98290889	2302.932						
	5700 WELD	21,727.6	5700	0.0	41.0	48.27861547	-102.98305070	2304.595						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11000036	WT CHANGE	21,768.6	5700	0.0	0.1	48.27867951	-102.98318756	2304.322			0.322	52000	0.72	
	5710 WELD	21,768.6	5710	0.0	1.2	48.27867960	-102.98318785	2304.321						
10000019	Bend left - 35 deg., 3D	21,769.2	5710	0.1	1.1	48.27868034	-102.98319000	2304.312	0 12:00					
	5720 WELD	21,769.8	5720	0.0	39.8	48.27868058	-102.98319243	2304.289						
	5730 WELD	21,809.6	5730	0.0	42.2	48.27868269	-102.98335602	2302.129						
	5740 WELD	21,851.9	5740	0.0	42.2	48.27868641	-102.98352818	2303.833						
	5750 WELD	21,894.1	5750	0.0	42.3	48.27868995	-102.98370022	2306.360						
	5760 WELD	21,936.4	5760	0.0	42.3	48.27869260	-102.98387266	2308.363						
	5770 WELD	21,978.6	5770	0.0	42.3	48.27869511	-102.98404504	2309.374						
	5780 WELD	22,020.9	5780	0.0	42.3	48.27869754	-102.98421740	2310.699						
	5790 WELD	22,063.2	5790	0.0	42.4	48.27869932	-102.98438974	2312.167						
	5800 WELD	22,105.6	5800	0.0	42.3	48.27870313	-102.98456214	2313.499						
	5810 WELD	22,147.9	5810	0.0	42.4	48.27870858	-102.98473446	2314.201						
	5820 WELD	22,190.3	5820	0.0	42.3	48.27871548	-102.98490656	2314.988						
	5830 WELD	22,232.6	5830	0.0	42.3	48.27872248	-102.98507842	2317.356						
	5840 WELD	22,274.9	5840	0.0	42.3	48.27872475	-102.98525054	2319.896						
	5850 WELD	22,317.2	5850	0.0	42.3	48.27872252	-102.98542272	2321.702						
	5860 WELD	22,359.5	5860	0.0	42.2	48.27871875	-102.98559493	2323.110						
	5870 WELD	22,401.7	5870	0.0	42.2	48.27871375	-102.98576714	2324.325						
	5880 WELD	22,443.9	5880	0.0	42.2	48.27870861	-102.98593955	2324.996						
	5890 WELD	22,486.2	5890	0.0	42.3	48.27870620	-102.98611191	2325.376						
	5900 WELD	22,528.5	5900	0.0	42.3	48.27870492	-102.98628412	2326.558						
	5910 WELD	22,570.7	5910	0.0	42.2	48.27870134	-102.98645628	2328.554						
	5920 WELD	22,613.0	5920	0.0	42.2	48.27870163	-102.98662842	2330.466						
	5930 WELD	22,655.2	5930	0.0	42.2	48.27870687	-102.98680092	2331.539						
	5940 WELD	22,697.4	5940	0.0	42.2	48.27871074	-102.98697320	2333.575						
	5950 WELD	22,739.6	5950	0.0	40.5	48.27871673	-102.98714546	2334.445						
11000037	WT CHANGE	22,780.0	5950	0.0	0.1	48.27872750	-102.98730933	2334.893			0.188	52000	0.72	
	5960 WELD	22,780.1	5960	0.0	41.0	48.27872752	-102.98730965	2334.891						
	5970 WELD	22,821.1	5970	0.0	41.3	48.27874215	-102.98747607	2333.496						
	5980 WELD	22,862.4	5980	0.0	41.1	48.27875629	-102.98764348	2334.001						
	5990 WELD	22,903.5	5990	0.0	41.0	48.27877034	-102.98781015	2335.207						
	6000 WELD	22,944.6	6000	0.0	41.4	48.27878399	-102.98797627	2336.312						
	6010 WELD	22,986.0	6010	0.0	41.1	48.27879793	-102.98814384	2337.118						
	6020 WELD	23,027.1	6020	0.0	40.6	48.27881152	-102.98831045	2338.353						
	6030 WELD	23,067.8	6030	0.0	40.7	48.27882486	-102.98847509	2339.288						
	6040 WELD	23,108.4	6040	0.0	41.4	48.27883864	-102.98863946	2340.911						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
6050	WELD	23,149.8	6050	0.0	41.5	48.27885380	-102.98880659	2341.919						
6060	WELD	23,191.3	6060	0.0	41.4	48.27886987	-102.98897390	2342.082						
6070	WELD	23,232.6	6070	0.0	41.4	48.27888673	-102.98914108	2341.408						
6080	WELD	23,274.0	6080	0.0	41.3	48.27890357	-102.98930814	2342.129						
6090	WELD	23,315.3	6090	0.0	41.4	48.27891999	-102.98947532	2341.415						
6100	WELD	23,356.7	6100	0.0	41.3	48.27893536	-102.98964273	2339.128						
6110	WELD	23,398.0	6110	0.0	40.1	48.27894891	-102.98981045	2337.992						
6120	WELD	23,438.1	6120	0.0	0.6	48.27896266	-102.98997343	2337.465						
10000020	Bend left - 20 deg., 1.5D	23,438.4	6120	0.0	0.5	48.27896264	-102.98997454	2337.465	0	12:00				
6130	WELD	23,438.7	6130	0.0	29.8	48.27896263	-102.98997568	2337.466						
6140	WELD	23,468.5	6140	0.0	41.4	48.27894802	-102.99009595	2337.965						
6150	WELD	23,509.9	6150	0.0	36.4	48.27892749	-102.99026184	2340.297						
40000004	Metal Loss - EXTERNAL	23,542.3	6150	32.4	4.0	48.27891112	-102.99039207	2340.848	95	3:00	19%	0.43	0.39	1760 100%
6160	WELD	23,546.3	6160	0.0	40.9	48.27890911	-102.99040815	2340.911						
6170	WELD	23,587.2	6170	0.0	41.3	48.27888893	-102.99057182	2342.137						
6180	WELD	23,628.5	6180	0.0	41.1	48.27886832	-102.99073795	2342.975						
6190	WELD	23,669.6	6190	0.0	40.8	48.27884758	-102.99090302	2343.649						
6200	WELD	23,710.4	6200	0.0	41.3	48.27882736	-102.99106686	2344.096						
6210	WELD	23,751.7	6210	0.0	41.2	48.27880710	-102.99123315	2343.113						
6220	WELD	23,792.9	6220	0.0	41.3	48.27878653	-102.99139914	2341.475						
6230	WELD	23,834.2	6230	0.0	40.9	48.27876556	-102.99156513	2339.296						
6240	WELD	23,875.1	6240	0.0	40.7	48.27874491	-102.99172976	2338.669						
6250	WELD	23,915.8	6250	0.0	41.4	48.27872705	-102.99189382	2339.975						
6260	WELD	23,957.2	6260	0.0	41.4	48.27871250	-102.99206142	2339.729						
6270	WELD	23,998.6	6270	0.0	40.7	48.27870358	-102.99222984	2339.140						
6280	WELD	24,039.3	6280	0.0	41.0	48.27869930	-102.99239592	2337.871						
6290	WELD	24,080.4	6290	0.0	41.4	48.27869750	-102.99256308	2336.442						
6300	WELD	24,121.8	6300	0.0	41.4	48.27869728	-102.99273201	2335.331						
6310	WELD	24,163.2	6310	0.0	41.4	48.27869803	-102.99290104	2334.171						
6320	WELD	24,204.6	6320	0.0	41.4	48.27869937	-102.99307001	2333.350						
6330	WELD	24,246.1	6330	0.0	41.4	48.27870081	-102.99323898	2331.340						
6340	WELD	24,287.5	6340	0.0	41.4	48.27870225	-102.99340767	2329.753						
6350	WELD	24,328.8	6350	0.0	41.3	48.27870355	-102.99357666	2329.443						
6360	WELD	24,370.1	6360	0.0	41.4	48.27870430	-102.99374556	2328.887						
6370	WELD	24,411.5	6370	0.0	35.1	48.27870510	-102.99391452	2327.719						
6380	WELD	24,446.6	6380	0.0	6.1	48.27870568	-102.99405775	2325.615						
6390	WELD	24,452.7	6390	0.0	41.4	48.27870570	-102.99408235	2325.222						

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
6400	WELD	24,494.0	6400	0.0	41.4	48.27870581	-102.99425098	2322.701						
6410	WELD	24,535.4	6410	0.0	41.3	48.27870530	-102.99442009	2322.061						
6420	WELD	24,576.7	6420	0.0	41.4	48.27870537	-102.99458871	2322.691						
6430	WELD	24,618.1	6430	0.0	41.3	48.27870525	-102.99475782	2322.353						
6440	WELD	24,659.4	6440	0.0	41.3	48.27870475	-102.99492677	2321.016						
6450	WELD	24,700.7	6450	0.0	41.3	48.27870430	-102.99509564	2319.011						
6460	WELD	24,742.0	6460	0.0	41.4	48.27870444	-102.99526458	2317.122						
6470	WELD	24,783.4	6470	0.0	41.4	48.27870541	-102.99543365	2315.587						
6480	WELD	24,824.7	6480	0.0	41.4	48.27870575	-102.99560257	2313.644						
6490	WELD	24,866.1	6490	0.0	35.9	48.27870553	-102.99577136	2311.412						
6500	WELD	24,902.0	6500	0.0	29.5	48.27870498	-102.99591784	2309.545						
6510	WELD	24,931.6	6510	0.0	40.3	48.27870453	-102.99603824	2308.501						
6520	WELD	24,971.9	6520	0.0	1.1	48.27870343	-102.99620303	2307.541						
10000021	Bend left - 32 deg., 3D	24,972.5	6520	0.1	1.0	48.27870316	-102.99620515	2307.535	0	12:00				
6530	WELD	24,973.0	6530	0.0	24.7	48.27870268	-102.99620719	2307.534						
6540	WELD	24,997.7	6540	0.0	41.4	48.27866897	-102.99629450	2307.648						
6550	WELD	25,039.2	6550	0.0	41.4	48.27861301	-102.99644097	2306.363						
6560	WELD	25,080.6	6560	0.0	41.4	48.27855666	-102.99658696	2303.500						
6570	WELD	25,122.1	6570	0.0	41.4	48.27849965	-102.99673253	2301.138						
6580	WELD	25,163.5	6580	0.0	41.3	48.27844261	-102.99687832	2299.613						
6590	WELD	25,204.7	6590	0.0	41.3	48.27838498	-102.99702326	2297.420						
6600	WELD	25,246.1	6600	0.0	41.3	48.27832731	-102.99716837	2295.187						
6610	WELD	25,287.4	6610	0.0	41.4	48.27826995	-102.99731376	2292.888						
6620	WELD	25,328.8	6620	0.0	40.6	48.27821319	-102.99745988	2291.259						
6630	WELD	25,369.3	6630	0.0	1.4	48.27815798	-102.99760374	2288.585						
10000022	Bend right - 40 deg., 3D	25,370.0	6630	0.1	1.3	48.27815755	-102.99760638	2288.550	0	12:00				
6640	WELD	25,370.7	6640	0.0	41.4	48.27815738	-102.99760908	2288.519						
6650	WELD	25,412.1	6650	0.0	41.3	48.27817577	-102.99777487	2287.171						
6660	WELD	25,453.3	6660	0.0	41.3	48.27819416	-102.99794224	2285.367						
6670	WELD	25,494.7	6670	0.0	41.4	48.27821220	-102.99810858	2281.723						
6680	WELD	25,536.1	6680	0.0	41.3	48.27823018	-102.99827466	2277.223						
6690	WELD	25,577.4	6690	0.0	41.4	48.27824740	-102.99844113	2273.716						
6700	WELD	25,618.8	6700	0.0	41.3	48.27826445	-102.99860821	2272.216						
6710	WELD	25,660.1	6710	0.0	21.9	48.27828036	-102.99877540	2270.551						
6720	WELD	25,682.0	6720	0.0	39.5	48.27828919	-102.99886402	2270.365						
6730	WELD	25,721.4	6730	0.0	41.4	48.27830518	-102.99902352	2270.640						
6740	WELD	25,762.8	6740	0.0	41.3	48.27832215	-102.99919043	2268.853						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
6750	WELD	25,804.1	6750	0.0	41.3	48.27833964	-102.99935736	2266.508						
6760	WELD	25,845.4	6760	0.0	41.3	48.27835730	-102.99952420	2264.132						
6770	WELD	25,886.7	6770	0.0	41.4	48.27837482	-102.99969119	2264.099						
6780	WELD	25,928.1	6780	0.0	41.4	48.27839231	-102.99985823	2264.700						
6790	WELD	25,969.5	6790	0.0	41.5	48.27841012	-103.00002492	2262.521						
6800	WELD	26,011.0	6800	0.0	41.4	48.27842842	-103.00019139	2259.198						
6810	WELD	26,052.4	6810	0.0	39.1	48.27844648	-103.00035788	2256.361						
6820	WELD	26,091.5	6820	0.0	0.7	48.27846230	-103.00051535	2254.326						
10000023	Bend right - 20 deg., 3D	26,091.8	6820	0.1	0.6	48.27846255	-103.00051677	2254.320	0	12:00				
6830	WELD	26,092.2	6830	0.0	23.9	48.27846290	-103.00051813	2254.321						
6840	WELD	26,116.1	6840	0.0	41.3	48.27849500	-103.00060341	2255.017						
10000024	AGM 040, Sta. 255+14, Two track -- Survey Point	26,144.8	6840	28.7	12.6	48.27853342	-103.00070597	2255.736						
6850	WELD	26,157.4	6850	0.0	41.4	48.27855026	-103.00075084	2255.820						
6860	WELD	26,198.7	6860	0.0	41.2	48.27860468	-103.00089891	2257.431						
6870	WELD	26,239.9	6870	0.0	34.5	48.27865881	-103.00104694	2258.229						
6880	WELD	26,274.4	6880	0.0	1.1	48.27870516	-103.00116996	2259.864						
10000025	Bend left - 35 deg., 1.5D	26,275.0	6880	0.1	1.0	48.27870553	-103.00117206	2259.912	0	12:00				
6890	WELD	26,275.5	6890	0.0	41.2	48.27870583	-103.00117407	2259.959						
6900	WELD	26,316.7	6900	0.0	41.2	48.27870517	-103.00134280	2263.485						
6910	WELD	26,357.9	6910	0.0	41.2	48.27870573	-103.00151153	2265.647						
6920	WELD	26,399.1	6920	0.0	41.3	48.27870651	-103.00168039	2267.297						
6930	WELD	26,440.4	6930	0.0	41.4	48.27870670	-103.00184913	2266.367						
6940	WELD	26,481.8	6940	0.0	41.4	48.27870649	-103.00201816	2265.298						
6950	WELD	26,523.1	6950	0.0	41.4	48.27870630	-103.00218726	2264.426						
6960	WELD	26,564.5	6960	0.0	41.3	48.27870697	-103.00235634	2264.287						
6970	WELD	26,605.8	6970	0.0	41.3	48.27870732	-103.00252529	2264.380						
6980	WELD	26,647.2	6980	0.0	41.3	48.27870739	-103.00269409	2263.494						
6990	WELD	26,688.4	6990	0.0	41.3	48.27870740	-103.00286258	2262.805						
7000	WELD	26,729.7	7000	0.0	41.3	48.27870771	-103.00303140	2261.974						
7010	WELD	26,771.0	7010	0.0	41.3	48.27870843	-103.00320040	2260.822						
7020	WELD	26,812.3	7020	0.0	41.3	48.27870925	-103.00336924	2259.545						
7030	WELD	26,853.6	7030	0.0	41.3	48.27870975	-103.00353803	2257.599						
7040	WELD	26,894.9	7040	0.0	41.4	48.27870891	-103.00370691	2256.613						
7050	WELD	26,936.3	7050	0.0	41.4	48.27870818	-103.00387589	2255.192						
7060	WELD	26,977.7	7060	0.0	41.4	48.27870741	-103.00404478	2253.557						
7070	WELD	27,019.0	7070	0.0	41.5	48.27870699	-103.00421350	2253.063						



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Tioga Station to Epping Injection

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7080	WELD	27,060.5	7080	0.0	41.4	48.27870750	-103.00438262	2251.972						
7090	WELD	27,102.0	7090	0.0	41.4	48.27870888	-103.00455147	2250.833						
7100	WELD	27,143.4	7100	0.0	41.4	48.27871004	-103.00472043	2249.066						
7110	WELD	27,184.8	7110	0.0	41.4	48.27871128	-103.00488938	2248.212						
7120	WELD	27,226.2	7120	0.0	41.4	48.27871233	-103.00505819	2246.297						
7130	WELD	27,267.5	7130	0.0	41.3	48.27871200	-103.00522702	2244.227						
7140	WELD	27,308.8	7140	0.0	41.4	48.27871169	-103.00539546	2241.996						
7150	WELD	27,350.2	7150	0.0	41.4	48.27871186	-103.00556424	2239.461						
7160	WELD	27,391.6	7160	0.0	38.6	48.27871110	-103.00573317	2238.851						
7170	WELD	27,430.1	7170	0.0	41.4	48.27870974	-103.00589090	2238.720						
7180	WELD	27,471.5	7180	0.0	41.4	48.27870738	-103.00605980	2238.238						
7190	WELD	27,512.9	7190	0.0	41.4	48.27869832	-103.00622783	2236.713						
7200	WELD	27,554.2	7200	0.0	41.3	48.27868393	-103.00639556	2235.674						
7210	WELD	27,595.5	7210	0.0	41.3	48.27866906	-103.00656306	2235.242						
7220	WELD	27,636.8	7220	0.0	41.3	48.27865340	-103.00673041	2236.336						
7230	WELD	27,678.1	7230	0.0	41.3	48.27863775	-103.00689750	2237.655						
7240	WELD	27,719.4	7240	0.0	41.3	48.27862221	-103.00706437	2238.780						
7250	WELD	27,760.7	7250	0.0	41.4	48.27860624	-103.00723115	2241.420						
7260	WELD	27,802.0	7260	0.0	41.4	48.27858972	-103.00739803	2243.164						
7270	WELD	27,843.5	7270	0.0	41.4	48.27857205	-103.00756467	2245.138						
7280	WELD	27,884.9	7280	0.0	41.4	48.27855463	-103.00773122	2246.938						
7290	WELD	27,926.3	7290	0.0	41.4	48.27853760	-103.00789801	2247.647						
7300	WELD	27,967.8	7300	0.0	41.4	48.27852214	-103.00806528	2248.441						
7310	WELD	28,009.2	7310	0.0	41.4	48.27850689	-103.00823247	2250.084						
7320	WELD	28,050.6	7320	0.0	41.4	48.27849367	-103.00840001	2251.868						
7330	WELD	28,092.1	7330	0.0	41.4	48.27848134	-103.00856797	2251.511						
7340	WELD	28,133.5	7340	0.0	41.3	48.27846867	-103.00873570	2249.488						
7350	WELD	28,174.8	7350	0.0	41.3	48.27845581	-103.00890291	2246.062						
7360	WELD	28,216.2	7360	0.0	41.4	48.27844310	-103.00907044	2243.093						
7370	WELD	28,257.6	7370	0.0	41.3	48.27843046	-103.00923802	2240.190						
7380	WELD	28,298.9	7380	0.0	41.3	48.27841790	-103.00940593	2240.170						
7390	WELD	28,340.1	7390	0.0	41.3	48.27840591	-103.00957367	2240.965						
7400	WELD	28,381.4	7400	0.0	41.4	48.27839343	-103.00974153	2241.663						
7410	WELD	28,422.8	7410	0.0	36.3	48.27838113	-103.00990970	2241.759						
7420	WELD	28,459.1	7420	0.0	40.9	48.27837005	-103.01005711	2241.231						
7430	WELD	28,500.1	7430	0.0	41.5	48.27835737	-103.01022302	2242.263						
7440	WELD	28,541.6	7440	0.0	41.5	48.27834506	-103.01039106	2241.588						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
7450	WELD	28,583.0	7450	0.0	41.5	48.27833338	-103.01055913	2240.516						
7460	WELD	28,624.5	7460	0.0	41.4	48.27832216	-103.01072717	2239.775						
7470	WELD	28,665.9	7470	0.0	41.4	48.27831075	-103.01089533	2239.460						
7480	WELD	28,707.4	7480	0.0	41.4	48.27829871	-103.01106308	2238.074						
7490	WELD	28,748.8	7490	0.0	41.4	48.27828571	-103.01123074	2236.988						
7500	WELD	28,790.2	7500	0.0	41.5	48.27827244	-103.01139831	2236.583						
7510	WELD	28,831.7	7510	0.0	41.4	48.27825961	-103.01156598	2235.245						
7520	WELD	28,873.1	7520	0.0	41.4	48.27824728	-103.01173373	2233.784						
7530	WELD	28,914.6	7530	0.0	41.3	48.27823501	-103.01190142	2232.516						
7540	WELD	28,955.9	7540	0.0	41.3	48.27822312	-103.01206924	2230.885						
7550	WELD	28,997.2	7550	0.0	41.4	48.27821131	-103.01223696	2229.125						
7560	WELD	29,038.6	7560	0.0	41.4	48.27819965	-103.01240501	2227.639						
7570	WELD	29,080.0	7570	0.0	41.3	48.27818829	-103.01257314	2226.194						
7580	WELD	29,121.3	7580	0.0	41.2	48.27817627	-103.01274114	2224.185						
7590	WELD	29,162.5	7590	0.0	41.3	48.27816364	-103.01290853	2221.805						
7600	WELD	29,203.8	7600	0.0	41.3	48.27815049	-103.01307622	2219.261						
7610	WELD	29,245.1	7610	0.0	41.3	48.27813684	-103.01324364	2217.606						
7620	WELD	29,286.4	7620	0.0	41.4	48.27812322	-103.01341093	2214.885						
7630	WELD	29,327.7	7630	0.0	41.4	48.27811050	-103.01357858	2212.783						
7640	WELD	29,369.1	7640	0.0	41.4	48.27809853	-103.01374630	2210.553						
7650	WELD	29,410.5	7650	0.0	41.4	48.27808737	-103.01391410	2208.272						
7660	WELD	29,451.9	7660	0.0	41.5	48.27807708	-103.01408234	2206.387						
7670	WELD	29,493.4	7670	0.0	41.4	48.27806644	-103.01425049	2204.582						
7680	WELD	29,534.7	7680	0.0	41.5	48.27805496	-103.01441858	2203.722						
7690	WELD	29,576.2	7690	0.0	41.4	48.27804322	-103.01458662	2202.921						
7700	WELD	29,617.6	7700	0.0	41.3	48.27803098	-103.01475462	2201.854						
7710	WELD	29,658.9	7710	0.0	41.4	48.27801768	-103.01492245	2200.979						
7720	WELD	29,700.2	7720	0.0	41.4	48.27800503	-103.01509013	2198.367						
7730	WELD	29,741.6	7730	0.0	41.3	48.27799267	-103.01525786	2196.278						
7740	WELD	29,782.9	7740	0.0	41.4	48.27798062	-103.01542571	2194.701						
7750	WELD	29,824.3	7750	0.0	41.4	48.27796885	-103.01559390	2193.662						
7760	WELD	29,865.6	7760	0.0	41.4	48.27795722	-103.01576234	2193.314						
7770	WELD	29,907.0	7770	0.0	41.3	48.27794572	-103.01593042	2192.511						
7780	WELD	29,948.4	7780	0.0	41.3	48.27793328	-103.01609825	2190.378						
7790	WELD	29,989.7	7790	0.0	41.3	48.27792073	-103.01626591	2187.910						
7800	WELD	30,031.0	7800	0.0	41.4	48.27790869	-103.01643384	2186.250						
7810	WELD	30,072.4	7810	0.0	41.4	48.27789657	-103.01660161	2184.167						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
7820	WELD	30,113.8	7820	0.0	41.4	48.27788453	-103.01676956	2183.340						
7830	WELD	30,155.2	7830	0.0	41.4	48.27787272	-103.01693744	2182.425						
7840	WELD	30,196.7	7840	0.0	41.3	48.27786036	-103.01710544	2181.202						
7850	WELD	30,238.0	7850	0.0	41.4	48.27784758	-103.01727300	2179.393						
7860	WELD	30,279.4	7860	0.0	41.4	48.27783500	-103.01744081	2177.720						
7870	WELD	30,320.8	7870	0.0	41.3	48.27782246	-103.01760876	2176.643						
7880	WELD	30,362.1	7880	0.0	41.3	48.27780983	-103.01777657	2174.851						
7890	WELD	30,403.4	7890	0.0	41.3	48.27779688	-103.01794449	2173.520						
7900	WELD	30,444.7	7900	0.0	41.3	48.27778398	-103.01811234	2172.812						
7910	WELD	30,486.0	7910	0.0	41.4	48.27777186	-103.01828043	2172.351						
7920	WELD	30,527.4	7920	0.0	41.4	48.27776076	-103.01844860	2171.570						
7930	WELD	30,568.8	7930	0.0	41.4	48.27774958	-103.01861692	2170.423						
7940	WELD	30,610.2	7940	0.0	41.4	48.27773800	-103.01878482	2169.875						
7950	WELD	30,651.6	7950	0.0	41.4	48.27772669	-103.01895282	2171.635						
7960	WELD	30,693.0	7960	0.0	41.4	48.27771499	-103.01911982	2176.286						
7970	WELD	30,734.4	7970	0.0	41.4	48.27770239	-103.01928723	2179.708						
7980	WELD	30,775.7	7980	0.0	41.4	48.27768911	-103.01945517	2179.940						
7990	WELD	30,817.1	7990	0.0	41.4	48.27767520	-103.01962286	2179.122						
8000	WELD	30,858.5	8000	0.0	41.3	48.27766141	-103.01979068	2179.277						
8010	WELD	30,899.8	8010	0.0	41.3	48.27764885	-103.01995855	2179.493						
8020	WELD	30,941.1	8020	0.0	41.3	48.27763676	-103.02012656	2179.744						
8030	WELD	30,982.4	8030	0.0	41.3	48.27762462	-103.02029458	2179.667						
8040	WELD	31,023.8	8040	0.0	41.3	48.27761267	-103.02046266	2179.341						
8050	WELD	31,065.1	8050	0.0	41.3	48.27760027	-103.02063040	2178.948						
8060	WELD	31,106.4	8060	0.0	41.4	48.27758771	-103.02079840	2178.945						
8070	WELD	31,147.8	8070	0.0	41.4	48.27757517	-103.02096618	2178.565						
8080	WELD	31,189.2	8080	0.0	41.4	48.27756299	-103.02113437	2178.885						
8090	WELD	31,230.6	8090	0.0	41.5	48.27755134	-103.02130268	2179.515						
8100	WELD	31,272.1	8100	0.0	41.5	48.27753990	-103.02147072	2180.287						
8110	WELD	31,313.6	8110	0.0	41.5	48.27752831	-103.02163896	2181.453						
8120	WELD	31,355.0	8120	0.0	41.5	48.27751641	-103.02180653	2184.119						
8130	WELD	31,396.5	8130	0.0	41.4	48.27750336	-103.02197432	2186.297						
8140	WELD	31,438.0	8140	0.0	41.4	48.27749079	-103.02214185	2187.598						
8150	WELD	31,479.4	8150	0.0	41.4	48.27748129	-103.02231038	2187.794						
10000026	AGM 050, Sta. 308+04, ROW -- Han #8043	31,489.0	8150	9.6	31.8	48.27747978	-103.02234950	2187.754						
8160	WELD	31,520.8	8160	0.0	41.3	48.27747978	-103.02247969	2187.346						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
8170	WELD	31,562.1	8170	0.0	41.4	48.27748089	-103.02264867	2187.618						
8180	WELD	31,603.4	8180	0.0	41.4	48.27748124	-103.02281782	2187.579						
8190	WELD	31,644.8	8190	0.0	41.3	48.27748002	-103.02298714	2187.608						
8200	WELD	31,686.2	8200	0.0	41.4	48.27747803	-103.02315641	2187.551						
8210	WELD	31,727.6	8210	0.0	41.4	48.27747726	-103.02332582	2188.780						
8220	WELD	31,769.0	8220	0.0	41.4	48.27747774	-103.02349514	2189.900						
8230	WELD	31,810.4	8230	0.0	41.3	48.27747868	-103.02366427	2191.757						
8240	WELD	31,851.7	8240	0.0	41.3	48.27748017	-103.02383346	2193.536						
8250	WELD	31,893.0	8250	0.0	41.4	48.27748110	-103.02400230	2195.699						
8260	WELD	31,934.4	8260	0.0	41.4	48.27748150	-103.02417109	2198.995						
8270	WELD	31,975.7	8270	0.0	41.4	48.27748146	-103.02434016	2200.906						
8280	WELD	32,017.1	8280	0.0	41.4	48.27748216	-103.02450924	2202.823						
8290	WELD	32,058.5	8290	0.0	41.4	48.27748146	-103.02467824	2204.457						
8300	WELD	32,099.9	8300	0.0	41.4	48.27748075	-103.02484764	2205.047						
8310	WELD	32,141.3	8310	0.0	41.3	48.27748113	-103.02501660	2205.806						
8320	WELD	32,182.6	8320	0.0	41.4	48.27748204	-103.02518567	2205.845						
8330	WELD	32,224.0	8330	0.0	41.4	48.27748284	-103.02535498	2205.769						
8340	WELD	32,265.4	8340	0.0	41.3	48.27748303	-103.02552409	2205.214						
8350	WELD	32,306.7	8350	0.0	41.3	48.27748296	-103.02569317	2205.068						
8360	WELD	32,348.0	8360	0.0	41.4	48.27748282	-103.02586233	2205.273						
8370	WELD	32,389.4	8370	0.0	41.4	48.27748254	-103.02603121	2208.044						
8380	WELD	32,430.8	8380	0.0	41.4	48.27748289	-103.02620014	2210.306						
8390	WELD	32,472.2	8390	0.0	41.4	48.27748336	-103.02636947	2210.248						
8400	WELD	32,513.5	8400	0.0	41.4	48.27748366	-103.02653860	2208.528						
8410	WELD	32,554.9	8410	0.0	41.3	48.27748376	-103.02670737	2205.397						
8420	WELD	32,596.2	8420	0.0	41.4	48.27748431	-103.02687616	2203.105						
8430	WELD	32,637.6	8430	0.0	41.4	48.27748503	-103.02704518	2202.409						
8440	WELD	32,679.0	8440	0.0	26.6	48.27748578	-103.02721413	2201.735						
8450	WELD	32,705.5	8450	0.0	39.0	48.27748538	-103.02732278	2200.937						
8460	WELD	32,744.5	8460	0.0	41.5	48.27748357	-103.02748191	2200.673						
8470	WELD	32,786.0	8470	0.0	41.4	48.27748293	-103.02765091	2201.021						
8480	WELD	32,827.4	8480	0.0	41.5	48.27748346	-103.02782002	2201.954						
8490	WELD	32,868.9	8490	0.0	41.5	48.27748448	-103.02798917	2202.125						
8500	WELD	32,910.4	8500	0.0	41.4	48.27748567	-103.02815856	2200.674						
8510	WELD	32,951.7	8510	0.0	41.4	48.27748634	-103.02832772	2198.343						
8520	WELD	32,993.1	8520	0.0	41.4	48.27748710	-103.02849688	2196.285						
8530	WELD	33,034.5	8530	0.0	41.3	48.27748783	-103.02866611	2196.340						



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Tioga Station to Epping Injection

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8540	WELD	33,075.9	8540	0.0	41.4	48.27748803	-103.02883517	2196.536						
8550	WELD	33,117.3	8550	0.0	41.4	48.27748818	-103.02900448	2196.825						
8560	WELD	33,158.6	8560	0.0	41.4	48.27748889	-103.02917328	2198.931						
8570	WELD	33,200.0	8570	0.0	41.4	48.27748899	-103.02934073	2204.826						
8580	WELD	33,241.4	8580	0.0	41.3	48.27748809	-103.02950955	2206.254						
8590	WELD	33,282.7	8590	0.0	41.3	48.27748693	-103.02967836	2203.489						
8600	WELD	33,324.0	8600	0.0	41.4	48.27748657	-103.02984778	2202.755						
8610	WELD	33,365.5	8610	0.0	41.3	48.27748754	-103.03001622	2199.476						
8620	WELD	33,406.8	8620	0.0	41.4	48.27748977	-103.03018411	2195.132						
8630	WELD	33,448.1	8630	0.0	41.5	48.27749079	-103.03035325	2194.893						
8640	WELD	33,489.6	8640	0.0	41.5	48.27749086	-103.03052256	2195.026						
8650	WELD	33,531.1	8650	0.0	41.4	48.27749082	-103.03069171	2195.209						
8660	WELD	33,572.5	8660	0.0	41.5	48.27749079	-103.03086092	2195.451						
8670	WELD	33,614.0	8670	0.0	41.5	48.27749219	-103.03103025	2195.660						
8680	WELD	33,655.4	8680	0.0	41.4	48.27749403	-103.03119945	2196.740						
8690	WELD	33,696.9	8690	0.0	41.4	48.27749561	-103.03136851	2197.980						
8700	WELD	33,738.3	8700	0.0	41.4	48.27749634	-103.03153786	2197.625						
8710	WELD	33,779.6	8710	0.0	41.3	48.27749665	-103.03170699	2197.811						
8720	WELD	33,820.9	8720	0.0	41.3	48.27749644	-103.03187609	2198.411						
8730	WELD	33,862.2	8730	0.0	41.4	48.27749675	-103.03204543	2198.298						
8740	WELD	33,903.6	8740	0.0	41.4	48.27749714	-103.03221481	2197.301						
8750	WELD	33,945.0	8750	0.0	41.4	48.27749699	-103.03238403	2196.780						
8760	WELD	33,986.3	8760	0.0	41.3	48.27749614	-103.03255321	2194.609						
8770	WELD	34,027.7	8770	0.0	41.3	48.27749479	-103.03272239	2192.829						
8780	WELD	34,069.0	8780	0.0	41.3	48.27749350	-103.03289154	2191.315						
8790	WELD	34,110.3	8790	0.0	41.4	48.27749251	-103.03306087	2189.534						
8800	WELD	34,151.6	8800	0.0	41.4	48.27749142	-103.03323014	2188.089						
8810	WELD	34,193.1	8810	0.0	41.4	48.27749082	-103.03339933	2186.243						
8820	WELD	34,234.5	8820	0.0	41.4	48.27749027	-103.03356824	2184.113						
8830	WELD	34,275.9	8830	0.0	41.5	48.27748942	-103.03373740	2182.131						
8840	WELD	34,317.4	8840	0.0	41.5	48.27748885	-103.03390645	2179.749						
8850	WELD	34,358.9	8850	0.0	41.5	48.27748887	-103.03407562	2177.487						
8860	WELD	34,400.4	8860	0.0	41.5	48.27748828	-103.03424484	2175.705						
8870	WELD	34,441.9	8870	0.0	41.5	48.27748781	-103.03441409	2174.047						
8880	WELD	34,483.4	8880	0.0	41.4	48.27748787	-103.03458351	2172.385						
8890	WELD	34,524.7	8890	0.0	41.4	48.27748804	-103.03475274	2170.634						
8900	WELD	34,566.1	8900	0.0	41.4	48.27748805	-103.03492218	2169.431						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
8910	WELD	34,607.5	8910	0.0	41.4	48.27748864	-103.03509158	2168.908						
8920	WELD	34,649.0	8920	0.0	41.4	48.27748938	-103.03526111	2168.980						
8930	WELD	34,690.3	8930	0.0	41.4	48.27749119	-103.03543050	2168.756						
8940	WELD	34,731.7	8940	0.0	41.4	48.27749309	-103.03559962	2167.511						
8950	WELD	34,773.1	8950	0.0	41.4	48.27749459	-103.03576888	2165.533						
8960	WELD	34,814.5	8960	0.0	41.3	48.27749463	-103.03593708	2161.002						
8970	WELD	34,855.8	8970	0.0	41.3	48.27749383	-103.03610509	2155.644						
8980	WELD	34,897.1	8980	0.0	41.3	48.27749349	-103.03627340	2151.002						
8990	WELD	34,938.5	8990	0.0	41.3	48.27749343	-103.03644223	2147.839						
9000	WELD	34,979.8	9000	0.0	41.4	48.27749321	-103.03661101	2144.530						
9010	WELD	35,021.1	9010	0.0	41.4	48.27749353	-103.03677979	2141.757						
9020	WELD	35,062.5	9020	0.0	41.4	48.27749440	-103.03694903	2140.416						
9030	WELD	35,104.0	9030	0.0	41.5	48.27749632	-103.03711813	2138.217						
9040	WELD	35,145.5	9040	0.0	41.5	48.27749634	-103.03728705	2135.639						
9050	WELD	35,187.0	9050	0.0	41.4	48.27749641	-103.03745623	2132.989						
9060	WELD	35,228.3	9060	0.0	41.4	48.27749685	-103.03762499	2129.532						
9070	WELD	35,269.7	9070	0.0	41.3	48.27749682	-103.03779404	2128.567						
9080	WELD	35,311.1	9080	0.0	41.4	48.27749694	-103.03796336	2127.348						
9090	WELD	35,352.4	9090	0.0	41.4	48.27749705	-103.03813241	2124.668						
9100	WELD	35,393.9	9100	0.0	41.4	48.27749666	-103.03830154	2121.947						
9110	WELD	35,435.2	9110	0.0	41.4	48.27749697	-103.03847035	2119.011						
9120	WELD	35,476.6	9120	0.0	41.3	48.27749668	-103.03863941	2116.849						
9130	WELD	35,517.9	9130	0.0	41.3	48.27749630	-103.03880849	2114.608						
9140	WELD	35,559.3	9140	0.0	41.3	48.27749628	-103.03897755	2112.266						
9150	WELD	35,600.6	9150	0.0	41.4	48.27749692	-103.03914667	2110.111						
9160	WELD	35,642.0	9160	0.0	41.4	48.27749749	-103.03931579	2108.232						
9170	WELD	35,683.4	9170	0.0	39.3	48.27749757	-103.03948501	2106.437						
9180	WELD	35,722.7	9180	0.0	7.1	48.27749661	-103.03964537	2104.455						
11000038	WT CHANGE	35,729.7	9180	0.0	0.1	48.27749647	-103.03967386	2104.039			0.322	52000	0.72	
9190	WELD	35,729.8	9190	0.0	42.2	48.27749647	-103.03967414	2104.036						
9200	WELD	35,772.0	9200	0.0	42.3	48.27749630	-103.03984624	2100.703						
9210	WELD	35,814.4	9210	0.0	42.3	48.27749580	-103.04001781	2095.892						
9220	WELD	35,856.7	9220	0.0	42.2	48.27749367	-103.04018981	2092.389						
9230	WELD	35,898.9	9230	0.0	42.2	48.27749004	-103.04036191	2089.904						
9240	WELD	35,941.1	9240	0.0	42.2	48.27748684	-103.04053406	2088.056						
9250	WELD	35,983.3	9250	0.0	42.2	48.27748615	-103.04070676	2086.743						
9260	WELD	36,025.6	9260	0.0	42.2	48.27748816	-103.04087923	2085.823						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
9270	WELD	36,067.8	9270	0.0	41.4	48.27749063	-103.04105173	2084.977						
9280	WELD	36,109.2	9280	0.0	41.5	48.27749250	-103.04122084	2083.963						
11000039	WT CHANGE	36,150.6	9280	0.0	0.1	48.27749947	-103.04138947	2082.866			0.188	52000	0.72	
9290	WELD	36,150.7	9290	0.0	23.0	48.27749949	-103.04138987	2082.860						
9300	WELD	36,173.7	9300	0.0	40.9	48.27750496	-103.04148392	2082.153						
9310	WELD	36,214.6	9310	0.0	41.3	48.27751769	-103.04165022	2081.605						
9320	WELD	36,256.0	9320	0.0	41.4	48.27753035	-103.04181847	2080.854						
9330	WELD	36,297.4	9330	0.0	41.4	48.27754119	-103.04198701	2079.929						
9340	WELD	36,338.7	9340	0.0	41.4	48.27755211	-103.04215536	2079.468						
9350	WELD	36,380.1	9350	0.0	49.6	48.27756376	-103.04232359	2079.262						
9360	WELD	36,429.7	9360	0.0	49.7	48.27756916	-103.04252494	2077.385						
9370	WELD	36,479.4	9370	0.0	49.6	48.27755745	-103.04272704	2075.941						
9380	WELD	36,529.0	9380	0.0	49.8	48.27754344	-103.04292823	2074.583						
20000005	Mill Anomaly	36,554.6	9380	25.6	24.2	48.27753546	-103.04303189	2073.584	63	2:00	-	0.42	0.33	
9390	WELD	36,578.8	9390	0.0	43.9	48.27752727	-103.04312942	2072.455						
11000040	WT CHANGE	36,622.6	9390	0.0	0.1	48.27751163	-103.04330630	2070.914			0.322	52000	0.72	
9400	WELD	36,622.7	9400	0.0	42.1	48.27751160	-103.04330666	2070.910						
9410	WELD	36,664.9	9410	0.0	42.2	48.27749784	-103.04347789	2068.770						
9420	WELD	36,707.1	9420	0.0	42.2	48.27749133	-103.04364997	2066.792						
10000027	AGM 060, Sta. 359+86, CR 19 -- Han #8836	36,708.7	9420	1.7	40.5	48.27749126	-103.04365681	2066.700						
9430	WELD	36,749.3	9430	0.0	42.2	48.27749132	-103.04382228	2064.188						
9440	WELD	36,791.5	9440	0.0	42.3	48.27749359	-103.04399456	2061.528						
9450	WELD	36,833.8	9450	0.0	42.2	48.27749655	-103.04416687	2058.917						
9460	WELD	36,876.0	9460	0.0	41.0	48.27749930	-103.04433942	2057.098						
11000041	WT CHANGE	36,916.9	9460	0.0	0.1	48.27750269	-103.04450680	2058.344			0.188	52000	0.72	
9470	WELD	36,917.0	9470	0.0	47.5	48.27750270	-103.04450712	2058.348						
9480	WELD	36,964.5	9480	0.0	12.1	48.27750786	-103.04470139	2059.918						
9490	WELD	36,976.7	9490	0.0	5.6	48.27750830	-103.04475108	2059.914						
9500	WELD	36,982.3	9500	0.0	49.0	48.27750825	-103.04477400	2059.850						
9510	WELD	37,031.3	9510	0.0	49.4	48.27750611	-103.04497485	2058.674						
9520	WELD	37,080.7	9520	0.0	49.4	48.27750624	-103.04517688	2056.948						
9530	WELD	37,130.1	9530	0.0	49.3	48.27750624	-103.04537871	2055.555						
9540	WELD	37,179.4	9540	0.0	49.5	48.27750605	-103.04558016	2054.314						
9550	WELD	37,228.9	9550	0.0	49.8	48.27750520	-103.04578224	2053.596						
9560	WELD	37,278.7	9560	0.0	49.0	48.27750615	-103.04598455	2053.463						
9570	WELD	37,327.7	9570	0.0	36.2	48.27750764	-103.04618453	2053.609						



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
9580	WELD	37,363.9	9580	0.0	2.2	48.27751137	-103.04633239	2053.428						
10000028	Bend right - 60 deg., 3D	37,365.0	9580	0.1	2.1	48.27751240	-103.04633625	2053.431	0 12:00					
9590	WELD	37,366.1	9590	0.0	48.4	48.27751446	-103.04633918	2053.440						
9600	WELD	37,414.5	9600	0.0	49.1	48.27763002	-103.04643358	2053.450						
9610	WELD	37,463.6	9610	0.0	49.3	48.27774862	-103.04652636	2052.604						
9620	WELD	37,512.9	9620	0.0	29.2	48.27786840	-103.04661714	2051.583						
9630	WELD	37,542.1	9630	0.0	49.3	48.27793916	-103.04667090	2051.090						
11000042	WT CHANGE	37,591.3	9630	0.0	0.1	48.27805980	-103.04675769	2050.897			0.322	52000	0.72	
9640	WELD	37,591.4	9640	0.0	2.2	48.27805998	-103.04675785	2050.897						
10000029	Bend left - 60 deg., 3D	37,592.5	9640	0.1	2.1	48.27806185	-103.04676117	2050.824	0 12:00					
9650	WELD	37,593.5	9650	0.0	28.7	48.27806253	-103.04676530	2050.675						
9660	WELD	37,622.2	9660	0.0	45.1	48.27806180	-103.04688008	2045.160						
9670	WELD	37,667.3	9670	0.0	45.1	48.27806020	-103.04706234	2038.516						
9680	WELD	37,712.4	9680	0.0	44.0	48.27805683	-103.04724598	2034.181						
9690	WELD	37,756.4	9690	0.0	45.1	48.27806515	-103.04742540	2031.238						
9700	WELD	37,801.5	9700	0.0	45.1	48.27807312	-103.04760937	2030.571						
9710	WELD	37,846.6	9710	0.0	45.1	48.27806766	-103.04779364	2030.591						
9720	WELD	37,891.7	9720	0.0	44.7	48.27805983	-103.04797778	2030.495						
9730	WELD	37,936.4	9730	0.0	44.6	48.27806058	-103.04816047	2031.371						
9740	WELD	37,981.0	9740	0.0	44.7	48.27806685	-103.04834247	2032.695						
9750	WELD	38,025.7	9750	0.0	45.2	48.27807081	-103.04852482	2033.092						
9760	WELD	38,070.9	9760	0.0	44.0	48.27806763	-103.04870915	2035.166						
9770	WELD	38,114.9	9770	0.0	36.7	48.27806651	-103.04888713	2041.034						
11000043	WT CHANGE	38,151.5	9770	0.0	0.1	48.27806676	-103.04903580	2044.463			0.188	52000	0.72	
9780	WELD	38,151.6	9780	0.0	49.1	48.27806676	-103.04903616	2044.467						
9790	WELD	38,200.7	9790	0.0	49.5	48.27806630	-103.04923616	2044.227						
9800	WELD	38,250.2	9800	0.0	48.9	48.27806637	-103.04943767	2041.563						
9810	WELD	38,299.1	9810	0.0	49.4	48.27806770	-103.04963711	2037.972						
9820	WELD	38,348.5	9820	0.0	49.5	48.27806967	-103.04983868	2034.595						
9830	WELD	38,398.0	9830	0.0	49.4	48.27807100	-103.05004092	2033.181						
9840	WELD	38,447.4	9840	0.0	49.5	48.27807164	-103.05024284	2032.888						
9850	WELD	38,496.9	9850	0.0	49.4	48.27807211	-103.05044490	2033.916						
9860	WELD	38,546.3	9860	0.0	49.5	48.27807190	-103.05064734	2034.575						
9870	WELD	38,595.8	9870	0.0	49.6	48.27807209	-103.05084980	2034.399						
9880	WELD	38,645.3	9880	0.0	49.1	48.27807334	-103.05105256	2034.512						
9890	WELD	38,694.4	9890	0.0	49.4	48.27807428	-103.05125323	2036.370						
9900	WELD	38,743.8	9900	0.0	49.5	48.27807503	-103.05145453	2040.860						



Pipeline Listing

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Tioga Station to Epping Injection

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9910	WELD	38,793.3	9910	0.0	49.3	48.27807486	-103.05165655	2043.345						
9920	WELD	38,842.6	9920	0.0	49.6	48.27807503	-103.05185807	2044.149						
9930	WELD	38,892.2	9930	0.0	49.4	48.27807541	-103.05206082	2043.846						
9940	WELD	38,941.6	9940	0.0	49.4	48.27807532	-103.05226244	2042.806						
9950	WELD	38,991.0	9950	0.0	49.4	48.27807472	-103.05246389	2041.717						
9960	WELD	39,040.4	9960	0.0	49.2	48.27807451	-103.05266523	2040.255						
9970	WELD	39,089.6	9970	0.0	49.8	48.27807411	-103.05286611	2039.078						
9980	WELD	39,139.3	9980	0.0	49.8	48.27807387	-103.05306929	2037.895						
9990	WELD	39,189.1	9990	0.0	49.6	48.27807394	-103.05327212	2035.430						
10000	WELD	39,238.7	10000	0.0	49.5	48.27807455	-103.05347299	2028.624						
10010	WELD	39,288.2	10010	0.0	49.6	48.27807671	-103.05367359	2022.617						
10020	WELD	39,337.8	10020	0.0	48.9	48.27807748	-103.05387564	2019.219						
10030	WELD	39,386.7	10030	0.0	43.7	48.27807621	-103.05407596	2017.965						
11000044	WT CHANGE	39,430.4	10030	0.0	0.1	48.27807642	-103.05425410	2016.892			0.322	52000	0.72	
10040	WELD	39,430.5	10040	0.0	44.4	48.27807642	-103.05425446	2016.889						
10050	WELD	39,474.9	10050	0.0	44.7	48.27807669	-103.05443596	2013.532						
10060	WELD	39,519.6	10060	0.0	44.6	48.27807907	-103.05461689	2007.745						
10070	WELD	39,564.2	10070	0.0	44.7	48.27807882	-103.05479845	2004.624						
10080	WELD	39,609.0	10080	0.0	44.7	48.27807552	-103.05498114	2004.291						
10090	WELD	39,653.6	10090	0.0	44.6	48.27807760	-103.05516296	2007.944						
10100	WELD	39,698.3	10100	0.0	44.7	48.27807968	-103.05534236	2015.817						
10110	WELD	39,743.0	10110	0.0	44.0	48.27807648	-103.05551961	2026.575						
10120	WELD	39,787.0	10120	0.0	0.4	48.27808829	-103.05569435	2035.523						
10000030	Bend right - 15 deg., 1.5D	39,787.2	10120	0.0	0.4	48.27808848	-103.05569524	2035.535	0	12:00				
10130	WELD	39,787.4	10130	0.0	10.3	48.27808867	-103.05569613	2035.547						
11000045	WT CHANGE	39,797.7	10130	0.0	0.1	48.27809859	-103.05573513	2035.769			0.188	52000	0.72	
10140	WELD	39,797.8	10140	0.0	12.8	48.27809868	-103.05573546	2035.770						
10150	WELD	39,810.6	10150	0.0	49.0	48.27811182	-103.05578418	2035.870						
10160	WELD	39,859.6	10160	0.0	48.8	48.27816663	-103.05596704	2035.679						
10170	WELD	39,908.4	10170	0.0	49.0	48.27822320	-103.05614711	2037.856						
10180	WELD	39,957.4	10180	0.0	49.6	48.27828065	-103.05632767	2040.427						
10190	WELD	40,007.0	10190	0.0	49.5	48.27833807	-103.05651120	2041.214						
10200	WELD	40,056.5	10200	0.0	49.5	48.27839455	-103.05669441	2042.228						
10210	WELD	40,106.1	10210	0.0	49.6	48.27845019	-103.05687882	2042.938						
10220	WELD	40,155.7	10220	0.0	49.5	48.27850598	-103.05706320	2042.785						
10230	WELD	40,205.1	10230	0.0	49.4	48.27856311	-103.05724637	2042.990						
10240	WELD	40,254.6	10240	0.0	49.5	48.27862168	-103.05742804	2044.620						



Pipeline Listing

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Tioga Station to Epping Injection

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10250	WELD	40,304.1	10250	0.0	48.9	48.27868191	-103.05760906	2047.109						
10260	WELD	40,353.0	10260	0.0	49.7	48.27874215	-103.05778752	2048.918						
10270	WELD	40,402.7	10270	0.0	49.6	48.27880234	-103.05796949	2049.884						
10280	WELD	40,452.4	10280	0.0	49.6	48.27886143	-103.05815244	2050.099						
10290	WELD	40,502.0	10290	0.0	49.4	48.27891907	-103.05833608	2051.720						
10300	WELD	40,551.4	10300	0.0	49.3	48.27897630	-103.05851863	2053.324						
10310	WELD	40,600.7	10310	0.0	49.3	48.27903349	-103.05870134	2055.000						
10320	WELD	40,650.0	10320	0.0	49.6	48.27909018	-103.05888424	2056.337						
10330	WELD	40,699.6	10330	0.0	49.4	48.27914740	-103.05906839	2057.592						
10340	WELD	40,749.0	10340	0.0	48.8	48.27920415	-103.05925208	2058.892						
10350	WELD	40,797.8	10350	0.0	47.9	48.27926181	-103.05943209	2060.927						
10360	WELD	40,845.7	10360	0.0	49.5	48.27931906	-103.05960811	2063.822						
10370	WELD	40,895.2	10370	0.0	49.3	48.27937894	-103.05978927	2068.387						
10380	WELD	40,944.5	10380	0.0	46.6	48.27943693	-103.05997070	2073.191						
10390	WELD	40,991.1	10390	0.0	6.5	48.27949156	-103.06014136	2079.727						
10400	WELD	40,997.7	10400	0.0	0.8	48.27949923	-103.06016519	2080.760						
10000031	Bend left - 25 deg., 1.5D	40,998.1	10400	0.1	0.7	48.27949948	-103.06016674	2080.817	0	12:00				
10410	WELD	40,998.4	10410	0.0	49.4	48.27949971	-103.06016822	2080.872						
10420	WELD	41,047.8	10420	0.0	49.4	48.27950802	-103.06036815	2087.863						
10430	WELD	41,097.3	10430	0.0	49.3	48.27951190	-103.06056854	2094.385						
10440	WELD	41,146.6	10440	0.0	49.4	48.27951244	-103.06076770	2102.242						
10450	WELD	41,196.0	10450	0.0	49.9	48.27951218	-103.06096808	2108.427						
10460	WELD	41,245.9	10460	0.0	49.5	48.27951292	-103.06117118	2111.392						
10470	WELD	41,295.4	10470	0.0	49.3	48.27951413	-103.06137262	2115.509						
10480	WELD	41,344.7	10480	0.0	49.7	48.27951457	-103.06157258	2120.885						
10490	WELD	41,394.4	10490	0.0	49.6	48.27951489	-103.06177502	2124.102						
10500	WELD	41,444.0	10500	0.0	49.6	48.27951514	-103.06197739	2125.858						
10510	WELD	41,493.6	10510	0.0	49.6	48.27951578	-103.06218020	2125.761						
10520	WELD	41,543.2	10520	0.0	49.7	48.27951581	-103.06238327	2124.922						
10530	WELD	41,592.9	10530	0.0	49.5	48.27951610	-103.06258655	2122.436						
10540	WELD	41,642.4	10540	0.0	49.7	48.27951676	-103.06278853	2120.082						
10550	WELD	41,692.1	10550	0.0	49.6	48.27951654	-103.06299170	2122.231						
10560	WELD	41,741.7	10560	0.0	49.5	48.27951517	-103.06319439	2124.388						
10570	WELD	41,791.1	10570	0.0	49.2	48.27951546	-103.06339639	2122.371						
10580	WELD	41,840.4	10580	0.0	49.4	48.27951628	-103.06359783	2121.706						
10590	WELD	41,889.8	10590	0.0	49.5	48.27951665	-103.06379988	2120.194						
10600	WELD	41,939.3	10600	0.0	49.2	48.27951776	-103.06400227	2117.129						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
10610	WELD	41,988.5	10610	0.0	49.6	48.27951846	-103.06420334	2119.066						
10620	WELD	42,038.2	10620	0.0	49.6	48.27951828	-103.06440568	2123.305						
10630	WELD	42,087.8	10630	0.0	49.4	48.27951733	-103.06460854	2120.856						
10640	WELD	42,137.2	10640	0.0	49.7	48.27951698	-103.06480890	2113.874						
10650	WELD	42,186.9	10650	0.0	49.7	48.27951661	-103.06501120	2113.201						
10660	WELD	42,236.6	10660	0.0	48.1	48.27951653	-103.06521194	2120.432						
10000032	AGM 070, Sta. 414+88, ROW -- Han #100	42,270.9	10660	34.3	13.8	48.27951637	-103.06535198	2122.263						
10670	WELD	42,284.7	10670	0.0	49.7	48.27951636	-103.06540831	2121.889						
10680	WELD	42,334.4	10680	0.0	49.3	48.27951696	-103.06561088	2118.028						
10690	WELD	42,383.7	10690	0.0	49.5	48.27951855	-103.06581150	2113.468						
10700	WELD	42,433.2	10700	0.0	49.6	48.27952023	-103.06601218	2107.424						
20000006	Seam Variation	42,481.2	10700	47.9	1.7	48.27952147	-103.06620665	2102.181	5 12:00	-	0.56	0.41		
10710	WELD	42,482.8	10710	0.0	49.6	48.27952149	-103.06621330	2102.029						
10720	WELD	42,532.4	10720	0.0	49.2	48.27952182	-103.06641518	2097.815						
10730	WELD	42,581.6	10730	0.0	49.5	48.27952122	-103.06661583	2094.645						
10740	WELD	42,631.1	10740	0.0	49.2	48.27952019	-103.06681830	2093.089						
10750	WELD	42,680.3	10750	0.0	48.6	48.27952273	-103.06702000	2092.232						
11000046	WT CHANGE	42,728.8	10750	0.0	0.1	48.27952921	-103.06721833	2089.916			0.322	52000	0.72	
10760	WELD	42,728.9	10760	0.0	45.1	48.27952921	-103.06721861	2089.910						
10770	WELD	42,773.9	10770	0.0	44.7	48.27953017	-103.06740113	2083.361						
10780	WELD	42,818.7	10780	0.0	45.2	48.27952996	-103.06757969	2073.674						
10790	WELD	42,863.8	10790	0.0	44.6	48.27952950	-103.06776025	2064.186						
10800	WELD	42,908.4	10800	0.0	44.7	48.27953112	-103.06794088	2057.621						
10810	WELD	42,953.1	10810	0.0	45.1	48.27952930	-103.06812313	2054.119						
10820	WELD	42,998.3	10820	0.0	44.7	48.27952854	-103.06830770	2053.310						
10830	WELD	43,043.0	10830	0.0	45.1	48.27953019	-103.06849062	2055.445						
10840	WELD	43,088.1	10840	0.0	44.6	48.27952966	-103.06867401	2061.017						
10850	WELD	43,132.7	10850	0.0	45.1	48.27953301	-103.06885398	2069.333						
10860	WELD	43,177.8	10860	0.0	45.1	48.27954031	-103.06903249	2080.715						
10870	WELD	43,223.0	10870	0.0	45.2	48.27954434	-103.06920959	2093.637						
10880	WELD	43,268.1	10880	0.0	44.7	48.27954116	-103.06938914	2104.249						
10890	WELD	43,312.9	10890	0.0	44.7	48.27953398	-103.06956925	2111.776						
10900	WELD	43,357.6	10900	0.0	44.8	48.27953093	-103.06975047	2118.059						
10910	WELD	43,402.4	10910	0.0	28.0	48.27953073	-103.06993220	2123.735						
11000047	WT CHANGE	43,430.3	10910	0.0	0.1	48.27953092	-103.07004578	2125.470			0.188	52000	0.72	
10920	WELD	43,430.4	10920	0.0	41.3	48.27953091	-103.07004615	2125.474						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
10930	WELD	43,471.7	10930	0.0	49.6	48.27952774	-103.07021466	2126.810						
10940	WELD	43,521.3	10940	0.0	49.2	48.27952588	-103.07041720	2126.082						
10950	WELD	43,570.5	10950	0.0	49.8	48.27952615	-103.07061860	2126.852						
10960	WELD	43,620.4	10960	0.0	49.1	48.27952649	-103.07082216	2129.382						
10970	WELD	43,669.5	10970	0.0	47.8	48.27952695	-103.07102213	2133.538						
10980	WELD	43,717.2	10980	0.0	49.6	48.27952812	-103.07121777	2136.944						
10990	WELD	43,766.8	10990	0.0	49.4	48.27952907	-103.07142097	2139.159						
11000	WELD	43,816.2	11000	0.0	47.6	48.27953061	-103.07162320	2137.810						
11010	WELD	43,863.8	11010	0.0	41.9	48.27953205	-103.07181802	2136.854						
11020	WELD	43,905.7	11020	0.0	49.1	48.27953315	-103.07198939	2136.128						
11030	WELD	43,954.7	11030	0.0	46.4	48.27953468	-103.07219041	2136.503						
11040	WELD	44,001.2	11040	0.0	49.1	48.27953547	-103.07238061	2137.240						
11050	WELD	44,050.2	11050	0.0	49.4	48.27953553	-103.07258170	2138.186						
11060	WELD	44,099.7	11060	0.0	49.3	48.27953534	-103.07278415	2139.654						
11070	WELD	44,149.0	11070	0.0	48.9	48.27953502	-103.07298617	2142.068						
11080	WELD	44,197.9	11080	0.0	49.5	48.27953454	-103.07318632	2143.875						
11090	WELD	44,247.4	11090	0.0	49.4	48.27953533	-103.07338873	2144.410						
11100	WELD	44,296.8	11100	0.0	49.6	48.27953683	-103.07359108	2143.855						
11110	WELD	44,346.4	11110	0.0	49.7	48.27953709	-103.07379438	2144.572						
11120	WELD	44,396.1	11120	0.0	49.6	48.27953566	-103.07399755	2146.259						
11130	WELD	44,445.7	11130	0.0	49.8	48.27953390	-103.07420017	2146.820						
11140	WELD	44,495.5	11140	0.0	49.7	48.27953380	-103.07440365	2146.359						
11150	WELD	44,545.2	11150	0.0	40.5	48.27953593	-103.07460664	2145.502						
11160	WELD	44,585.7	11160	0.0	49.4	48.27953794	-103.07477190	2145.285						
11170	WELD	44,635.1	11170	0.0	49.6	48.27953974	-103.07497395	2145.665						
11180	WELD	44,684.7	11180	0.0	49.4	48.27954039	-103.07517679	2146.073						
11190	WELD	44,734.2	11190	0.0	49.5	48.27954051	-103.07537906	2146.258						
11200	WELD	44,783.7	11200	0.0	49.7	48.27954081	-103.07558155	2147.119						
11210	WELD	44,833.4	11210	0.0	49.6	48.27954092	-103.07578508	2148.200						
11220	WELD	44,883.0	11220	0.0	49.7	48.27954008	-103.07598843	2148.570						
11230	WELD	44,932.7	11230	0.0	49.7	48.27954075	-103.07619228	2147.894						
11240	WELD	44,982.4	11240	0.0	49.7	48.27954240	-103.07639583	2147.048						
11250	WELD	45,032.1	11250	0.0	49.6	48.27954356	-103.07659917	2148.025						
11260	WELD	45,081.7	11260	0.0	49.4	48.27954422	-103.07680198	2149.531						
11270	WELD	45,131.1	11270	0.0	49.5	48.27954519	-103.07700391	2151.312						
11280	WELD	45,180.6	11280	0.0	49.6	48.27954632	-103.07720623	2152.591						
11290	WELD	45,230.1	11290	0.0	49.5	48.27954724	-103.07740885	2153.510						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11300	WELD	45,279.7	11300	0.0	49.5	48.27954793	-103.07761163	2153.916						
11310	WELD	45,329.2	11310	0.0	45.3	48.27954843	-103.07781462	2154.813						
11320	WELD	45,374.5	11320	0.0	49.3	48.27954842	-103.07799992	2156.044						
11330	WELD	45,423.8	11330	0.0	49.2	48.27954873	-103.07820122	2156.610						
11340	WELD	45,473.0	11340	0.0	49.7	48.27954912	-103.07840278	2157.347						
11350	WELD	45,522.7	11350	0.0	49.7	48.27954887	-103.07860598	2158.495						
11360	WELD	45,572.4	11360	0.0	49.7	48.27954832	-103.07880902	2159.083						
11370	WELD	45,622.1	11370	0.0	49.7	48.27954822	-103.07901202	2160.941						
11380	WELD	45,671.8	11380	0.0	49.5	48.27954828	-103.07921505	2162.893						
11390	WELD	45,721.3	11390	0.0	49.5	48.27954815	-103.07941710	2164.622						
11400	WELD	45,770.8	11400	0.0	49.5	48.27954822	-103.07961922	2166.022						
11410	WELD	45,820.2	11410	0.0	49.6	48.27954843	-103.07982123	2167.341						
11420	WELD	45,869.8	11420	0.0	49.3	48.27954841	-103.08002370	2169.702						
11430	WELD	45,919.1	11430	0.0	49.4	48.27954949	-103.08022473	2171.979						
11440	WELD	45,968.5	11440	0.0	49.6	48.27955085	-103.08042645	2174.327						
11450	WELD	46,018.1	11450	0.0	48.9	48.27955102	-103.08062958	2174.981						
11460	WELD	46,067.0	11460	0.0	43.9	48.27955087	-103.08082961	2175.221						
11470	WELD	46,110.9	11470	0.0	7.6	48.27955079	-103.08100906	2175.367						
10000033	Bend left - 85 deg., 7D	46,114.7	11470	0.4	7.2	48.27954592	-103.08102205	2175.373	0	12:00				
11480	WELD	46,118.4	11480	0.0	6.5	48.27953629	-103.08102610	2175.325						
11490	WELD	46,125.0	11490	0.0	48.6	48.27951859	-103.08102939	2175.161						
11500	WELD	46,173.5	11500	0.0	49.1	48.27938753	-103.08105713	2173.611						
11510	WELD	46,222.7	11510	0.0	49.6	48.27925565	-103.08109078	2172.140						
11520	WELD	46,272.2	11520	0.0	49.6	48.27912247	-103.08112641	2172.232						
11530	WELD	46,321.8	11530	0.0	49.6	48.27898920	-103.08116183	2172.082						
11540	WELD	46,371.4	11540	0.0	49.6	48.27885607	-103.08119879	2173.692						
11550	WELD	46,421.0	11550	0.0	49.3	48.27872271	-103.08123469	2174.558						
11560	WELD	46,470.3	11560	0.0	49.4	48.27859018	-103.08127062	2176.117						
11570	WELD	46,519.8	11570	0.0	49.3	48.27845725	-103.08130626	2178.424						
11580	WELD	46,569.1	11580	0.0	49.4	48.27832514	-103.08134175	2182.295						
11590	WELD	46,618.4	11590	0.0	49.4	48.27819273	-103.08137802	2181.980						
11600	WELD	46,667.8	11600	0.0	49.6	48.27806091	-103.08141441	2178.661						
11610	WELD	46,717.4	11610	0.0	49.6	48.27792872	-103.08145122	2175.836						
11620	WELD	46,767.0	11620	0.0	49.4	48.27779627	-103.08148909	2175.785						
11630	WELD	46,816.4	11630	0.0	49.6	48.27766418	-103.08152586	2178.789						
11640	WELD	46,865.9	11640	0.0	49.7	48.27753222	-103.08156239	2184.038						
11650	WELD	46,915.6	11650	0.0	49.4	48.27739959	-103.08159887	2187.528						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11660	WELD	46,965.0	11660	0.0	49.6	48.27726719	-103.08163449	2188.284						
11670	WELD	47,014.6	11670	0.0	49.6	48.27713416	-103.08167065	2190.046						
11680	WELD	47,064.2	11680	0.0	49.5	48.27700109	-103.08170568	2192.410						
11690	WELD	47,113.8	11690	0.0	49.4	48.27686813	-103.08174115	2193.415						
11700	WELD	47,163.2	11700	0.0	49.4	48.27673566	-103.08177781	2193.969						
11710	WELD	47,212.5	11710	0.0	49.0	48.27660334	-103.08181466	2194.495						
11720	WELD	47,261.6	11720	0.0	49.5	48.27647194	-103.08185075	2195.415						
11730	WELD	47,311.1	11730	0.0	49.2	48.27633925	-103.08188729	2196.990						
11740	WELD	47,360.3	11740	0.0	49.5	48.27620745	-103.08192327	2198.677						
11750	WELD	47,409.8	11750	0.0	49.6	48.27607482	-103.08195942	2199.761						
11760	WELD	47,459.4	11760	0.0	49.4	48.27594150	-103.08199460	2200.611						
11770	WELD	47,508.8	11770	0.0	49.3	48.27580874	-103.08202901	2200.008						
11780	WELD	47,558.1	11780	0.0	49.7	48.27567627	-103.08206258	2197.766						
11790	WELD	47,607.7	11790	0.0	49.6	48.27554291	-103.08209590	2195.490						
11800	WELD	47,657.4	11800	0.0	49.7	48.27540930	-103.08212828	2193.797						
11810	WELD	47,707.0	11810	0.0	49.7	48.27527643	-103.08216192	2189.943						
11820	WELD	47,756.8	11820	0.0	49.5	48.27514327	-103.08219247	2185.277						
11830	WELD	47,806.3	11830	0.0	49.4	48.27500990	-103.08221825	2181.391						
11840	WELD	47,855.7	11840	0.0	34.6	48.27487745	-103.08224783	2178.334						
11850	WELD	47,890.3	11850	0.0	30.1	48.27478584	-103.08227884	2175.943						
11860	WELD	47,920.4	11860	0.0	26.2	48.27471198	-103.08232840	2172.909						
11870	WELD	47,946.6	11870	0.0	48.5	48.27465660	-103.08239383	2169.953						
11880	WELD	47,995.0	11880	0.0	49.3	48.27456327	-103.08253202	2165.751						
11890	WELD	48,044.3	11890	0.0	49.4	48.27446730	-103.08267224	2165.624						
11900	WELD	48,093.8	11900	0.0	49.5	48.27437110	-103.08281260	2168.374						
11910	WELD	48,143.2	11910	0.0	49.5	48.27427454	-103.08295367	2168.684						
11920	WELD	48,192.7	11920	0.0	49.3	48.27417791	-103.08309480	2167.951						
11930	WELD	48,242.0	11930	0.0	49.4	48.27408135	-103.08323541	2167.391						
11940	WELD	48,291.4	11940	0.0	49.3	48.27398435	-103.08337528	2165.916						
11950	WELD	48,340.7	11950	0.0	49.7	48.27388640	-103.08351326	2165.632						
11960	WELD	48,390.4	11960	0.0	49.7	48.27378786	-103.08365260	2167.126						
11970	WELD	48,440.1	11970	0.0	49.4	48.27368925	-103.08379175	2166.883						
11980	WELD	48,489.5	11980	0.0	49.3	48.27359149	-103.08393037	2166.688						
11990	WELD	48,538.8	11990	0.0	49.6	48.27349346	-103.08406838	2166.201						
12000	WELD	48,588.4	12000	0.0	46.3	48.27339499	-103.08420685	2166.204						
12010	WELD	48,634.6	12010	0.0	49.5	48.27330323	-103.08433636	2165.918						
12020	WELD	48,684.2	12020	0.0	49.3	48.27320568	-103.08447622	2164.233						



Pipeline Listing

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Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
12030	WELD	48,733.4	12030	0.0	49.6	48.27310855	-103.08461542	2165.469						
12040	WELD	48,783.1	12040	0.0	49.6	48.27300969	-103.08475350	2166.828						
12050	WELD	48,832.7	12050	0.0	49.5	48.27291071	-103.08489144	2168.363						
12060	WELD	48,882.1	12060	0.0	49.3	48.27281232	-103.08502978	2169.385						
12070	WELD	48,931.5	12070	0.0	49.7	48.27271426	-103.08516769	2170.992						
12080	WELD	48,981.2	12080	0.0	48.8	48.27261594	-103.08530662	2172.861						
12090	WELD	49,030.0	12090	0.0	47.1	48.27251947	-103.08544251	2176.814						
12100	WELD	49,077.0	12100	0.0	49.7	48.27242640	-103.08557373	2179.063						
12110	WELD	49,126.7	12110	0.0	49.7	48.27232800	-103.08571244	2181.356						
12120	WELD	49,176.4	12120	0.0	48.5	48.27222943	-103.08585073	2184.161						
12130	WELD	49,224.9	12130	0.0	49.6	48.27213317	-103.08598552	2185.840						
12140	WELD	49,274.5	12140	0.0	49.8	48.27203486	-103.08612359	2186.135						
12150	WELD	49,324.3	12150	0.0	49.5	48.27193588	-103.08626209	2187.068						
12160	WELD	49,373.7	12160	0.0	49.5	48.27183764	-103.08640008	2188.382						
12170	WELD	49,423.3	12170	0.0	49.5	48.27173942	-103.08653856	2187.916						
12180	WELD	49,472.8	12180	0.0	49.7	48.27164150	-103.08667757	2186.038						
12190	WELD	49,522.5	12190	0.0	47.5	48.27154288	-103.08681675	2184.066						
12200	WELD	49,570.0	12200	0.0	48.8	48.27144956	-103.08695088	2182.956						
12210	WELD	49,618.8	12210	0.0	41.3	48.27135393	-103.08708904	2183.480						
12220	WELD	49,660.1	12220	0.0	49.4	48.27127242	-103.08720497	2183.604						
12230	WELD	49,709.4	12230	0.0	43.3	48.27117425	-103.08734264	2184.575						
10000034	AGM 080, Sta. 488+53, Two track -- Survey Point	49,728.5	12230	19.0	24.2	48.27113627	-103.08739588	2185.524						
12240	WELD	49,752.7	12240	0.0	49.5	48.27108825	-103.08746337	2186.784						
12250	WELD	49,802.2	12250	0.0	49.3	48.27098994	-103.08760268	2186.816						
12260	WELD	49,851.5	12260	0.0	48.8	48.27089275	-103.08774222	2186.365						
12270	WELD	49,900.3	12270	0.0	49.5	48.27079710	-103.08788077	2185.558						
12280	WELD	49,949.8	12280	0.0	49.5	48.27069958	-103.08802059	2185.246						
12290	WELD	49,999.3	12290	0.0	49.4	48.27060191	-103.08816090	2184.600						
12300	WELD	50,048.7	12300	0.0	49.5	48.27050497	-103.08830154	2184.457						
12310	WELD	50,098.2	12310	0.0	49.6	48.27040830	-103.08844281	2183.127						
12320	WELD	50,147.8	12320	0.0	49.4	48.27031133	-103.08858381	2180.790						
12330	WELD	50,197.2	12330	0.0	49.3	48.27021504	-103.08872362	2177.713						
12340	WELD	50,246.6	12340	0.0	11.2	48.27012028	-103.08886577	2175.327						
12350	WELD	50,257.7	12350	0.0	1.5	48.27009893	-103.08889785	2174.824						
10000035	Bend right - 45 deg., 3D	50,258.5	12350	0.0	1.5	48.27009809	-103.08890065	2174.800	0	12:00				
12360	WELD	50,259.2	12360	0.0	15.4	48.27009764	-103.08890370	2174.782						



Pipeline Listing

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Hiland Crude, LLC

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ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
12370	WELD	50,274.7	12370	0.0	24.3	48.27009649	-103.08896655	2174.707						
12380	WELD	50,298.9	12380	0.0	49.2	48.27009466	-103.08906534	2174.485						
12390	WELD	50,348.1	12390	0.0	49.6	48.27009279	-103.08926587	2174.858						
12400	WELD	50,397.7	12400	0.0	49.8	48.27009213	-103.08946778	2174.810						
12410	WELD	50,447.5	12410	0.0	49.7	48.27009184	-103.08967126	2176.034						
12420	WELD	50,497.2	12420	0.0	49.6	48.27009256	-103.08987383	2179.068						
12430	WELD	50,546.8	12430	0.0	49.5	48.27009333	-103.09007691	2181.701						
12440	WELD	50,596.3	12440	0.0	49.6	48.27009333	-103.09027938	2185.017						
12450	WELD	50,645.9	12450	0.0	49.6	48.27009332	-103.09048214	2187.477						
12460	WELD	50,695.6	12460	0.0	49.4	48.27009332	-103.09068504	2189.861						
12470	WELD	50,744.9	12470	0.0	45.2	48.27009389	-103.09088687	2191.093						
12480	WELD	50,790.1	12480	0.0	49.5	48.27009409	-103.09107176	2191.333						
12490	WELD	50,839.6	12490	0.0	49.7	48.27009422	-103.09127436	2191.600						
12500	WELD	50,889.3	12500	0.0	49.7	48.27009431	-103.09147770	2192.720						
12510	WELD	50,939.0	12510	0.0	48.8	48.27009399	-103.09168142	2193.866						
12520	WELD	50,987.8	12520	0.0	49.4	48.27009396	-103.09188098	2195.323						
12530	WELD	51,037.2	12530	0.0	49.2	48.27009364	-103.09208334	2197.257						
12540	WELD	51,086.4	12540	0.0	49.6	48.27009275	-103.09228464	2199.846						
12550	WELD	51,136.0	12550	0.0	49.6	48.27009202	-103.09248781	2201.285						
12560	WELD	51,185.7	12560	0.0	49.7	48.27009257	-103.09269117	2202.011						
12570	WELD	51,235.4	12570	0.0	49.7	48.27009403	-103.09289463	2201.631						
12580	WELD	51,285.1	12580	0.0	49.8	48.27009469	-103.09309834	2201.431						
12590	WELD	51,334.9	12590	0.0	49.5	48.27009368	-103.09330207	2202.279						
12600	WELD	51,384.3	12600	0.0	49.7	48.27009216	-103.09350400	2202.812						
12610	WELD	51,434.0	12610	0.0	49.7	48.27009227	-103.09370725	2202.136						
12620	WELD	51,483.7	12620	0.0	49.8	48.27009395	-103.09390991	2200.755						
12630	WELD	51,533.4	12630	0.0	48.9	48.27009343	-103.09411313	2199.421						
12640	WELD	51,582.3	12640	0.0	41.4	48.27009347	-103.09431300	2199.133						
12650	WELD	51,623.7	12650	0.0	41.4	48.27009370	-103.09448246	2197.694						
12660	WELD	51,665.1	12660	0.0	41.4	48.27009278	-103.09465172	2195.040						
12670	WELD	51,706.5	12670	0.0	41.3	48.27009193	-103.09482115	2193.755						
12680	WELD	51,747.9	12680	0.0	41.4	48.27009252	-103.09499067	2193.140						
12690	WELD	51,789.2	12690	0.0	41.4	48.27009365	-103.09516010	2193.300						
12700	WELD	51,830.6	12700	0.0	41.4	48.27009437	-103.09532962	2194.400						
12710	WELD	51,872.1	12710	0.0	41.4	48.27009440	-103.09549914	2196.226						
12720	WELD	51,913.4	12720	0.0	41.4	48.27009387	-103.09566876	2197.852						
12730	WELD	51,954.8	12730	0.0	41.4	48.27009375	-103.09583829	2198.026						



Pipeline Listing

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Hiland Crude, LLC

Tioga Station to Epping Injection

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12740	WELD	51,996.2	12740	0.0	41.3	48.27009382	-103.09600794	2197.789						
12750	WELD	52,037.6	12750	0.0	41.4	48.27009393	-103.09617766	2198.323						
12760	WELD	52,078.9	12760	0.0	41.4	48.27009345	-103.09634718	2199.689						
12770	WELD	52,120.4	12770	0.0	41.4	48.27009184	-103.09651676	2200.374						
12780	WELD	52,161.7	12780	0.0	41.4	48.27009077	-103.09668629	2200.201						
12790	WELD	52,203.1	12790	0.0	41.4	48.27009038	-103.09685605	2199.560						
12800	WELD	52,244.5	12800	0.0	41.5	48.27009049	-103.09702561	2199.059						
12810	WELD	52,286.0	12810	0.0	41.5	48.27009080	-103.09719544	2198.332						
12820	WELD	52,327.5	12820	0.0	41.5	48.27009151	-103.09736519	2198.153						
12830	WELD	52,369.0	12830	0.0	41.4	48.27009183	-103.09753489	2197.941						
12840	WELD	52,410.4	12840	0.0	41.5	48.27009233	-103.09770451	2197.846						
12850	WELD	52,451.9	12850	0.0	41.4	48.27009323	-103.09787419	2198.793						
12860	WELD	52,493.4	12860	0.0	41.4	48.27009309	-103.09804354	2200.790						
12870	WELD	52,534.8	12870	0.0	41.4	48.27009275	-103.09821296	2202.649						
12880	WELD	52,576.2	12880	0.0	41.4	48.27009259	-103.09838241	2204.442						
12890	WELD	52,617.6	12890	0.0	41.4	48.27009294	-103.09855155	2207.622						
12900	WELD	52,658.9	12900	0.0	41.3	48.27009326	-103.09872079	2210.829						
12910	WELD	52,700.3	12910	0.0	41.4	48.27009267	-103.09889011	2212.525						
12920	WELD	52,741.7	12920	0.0	41.4	48.27009073	-103.09905956	2215.088						
12930	WELD	52,783.1	12930	0.0	41.4	48.27008796	-103.09922916	2216.353						
12940	WELD	52,824.5	12940	0.0	41.4	48.27008637	-103.09939859	2218.100						
12950	WELD	52,865.8	12950	0.0	41.4	48.27008672	-103.09956834	2218.376						
12960	WELD	52,907.2	12960	0.0	41.3	48.27008749	-103.09973819	2218.529						
12970	WELD	52,948.5	12970	0.0	41.4	48.27008867	-103.09990772	2220.315						
12980	WELD	52,989.9	12980	0.0	41.4	48.27008891	-103.10007639	2224.652						
12990	WELD	53,031.4	12990	0.0	41.4	48.27008729	-103.10024498	2228.839						
13000	WELD	53,072.8	13000	0.0	41.4	48.27008551	-103.10041422	2231.217						
13010	WELD	53,114.2	13010	0.0	41.4	48.27008432	-103.10058374	2231.400						
13020	WELD	53,155.6	13020	0.0	41.4	48.27008453	-103.10075338	2229.820						
13030	WELD	53,197.0	13030	0.0	41.5	48.27008653	-103.10092266	2228.139						
13040	WELD	53,238.5	13040	0.0	41.4	48.27008822	-103.10109212	2227.421						
13050	WELD	53,280.0	13050	0.0	41.5	48.27008925	-103.10126146	2229.497						
13060	WELD	53,321.5	13060	0.0	41.4	48.27008979	-103.10143074	2231.888						
13070	WELD	53,362.9	13070	0.0	41.5	48.27008956	-103.10159969	2234.943						
13080	WELD	53,404.4	13080	0.0	41.4	48.27008849	-103.10176909	2237.324						
13090	WELD	53,445.9	13090	0.0	41.4	48.27008780	-103.10193886	2237.546						
13100	WELD	53,487.3	13100	0.0	41.4	48.27008823	-103.10210832	2236.182						



Pipeline Listing

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13110	WELD	53,528.7	13110	0.0	41.4	48.27008925	-103.10227784	2234.083						
13120	WELD	53,570.0	13120	0.0	41.4	48.27009000	-103.10244721	2231.606						
13130	WELD	53,611.4	13130	0.0	41.4	48.27009005	-103.10261651	2229.174						
13140	WELD	53,652.8	13140	0.0	41.4	48.27008962	-103.10278603	2227.884						
13150	WELD	53,694.2	13150	0.0	41.4	48.27008915	-103.10295549	2228.796						
13160	WELD	53,735.6	13160	0.0	41.4	48.27008862	-103.10312497	2230.036						
13170	WELD	53,777.0	13170	0.0	41.3	48.27008827	-103.10329446	2229.367						
13180	WELD	53,818.3	13180	0.0	41.4	48.27008853	-103.10346370	2227.546						
13190	WELD	53,859.7	13190	0.0	41.3	48.27008859	-103.10363326	2225.228						
13200	WELD	53,901.0	13200	0.0	41.3	48.27008923	-103.10380286	2223.627						
13210	WELD	53,942.3	13210	0.0	41.3	48.27009011	-103.10397238	2222.074						
13220	WELD	53,983.6	13220	0.0	41.4	48.27009073	-103.10414182	2221.401						
13230	WELD	54,025.0	13230	0.0	41.4	48.27009077	-103.10431147	2221.329						
13240	WELD	54,066.4	13240	0.0	41.4	48.27009051	-103.10448119	2221.767						
13250	WELD	54,107.8	13250	0.0	41.4	48.27009076	-103.10465084	2222.138						
13260	WELD	54,149.3	13260	0.0	41.5	48.27009091	-103.10482040	2223.412						
13270	WELD	54,190.8	13270	0.0	41.5	48.27009021	-103.10498991	2225.136						
13280	WELD	54,232.2	13280	0.0	41.5	48.27008858	-103.10515907	2228.020						
13290	WELD	54,273.7	13290	0.0	41.5	48.27008705	-103.10532772	2232.170						
13300	WELD	54,315.2	13300	0.0	41.5	48.27008644	-103.10549648	2235.925						
13310	WELD	54,356.7	13310	0.0	41.5	48.27008597	-103.10566613	2236.889						
13320	WELD	54,398.2	13320	0.0	41.4	48.27008591	-103.10583578	2235.953						
13330	WELD	54,439.5	13330	0.0	41.4	48.27008568	-103.10600543	2235.101						
13340	WELD	54,481.0	13340	0.0	41.4	48.27008554	-103.10617507	2234.455						
13350	WELD	54,522.4	13350	0.0	41.4	48.27008572	-103.10634476	2233.508						
13360	WELD	54,563.7	13360	0.0	41.3	48.27008596	-103.10651439	2232.033						
13370	WELD	54,605.1	13370	0.0	41.4	48.27008631	-103.10668375	2229.855						
13380	WELD	54,646.5	13380	0.0	41.4	48.27008652	-103.10685341	2229.027						
13390	WELD	54,687.9	13390	0.0	41.4	48.27008673	-103.10702291	2229.808						
13400	WELD	54,729.3	13400	0.0	41.4	48.27008699	-103.10719269	2230.414						
13410	WELD	54,770.7	13410	0.0	41.4	48.27008687	-103.10736242	2230.910						
13420	WELD	54,812.0	13420	0.0	41.4	48.27008753	-103.10753194	2231.292						
13430	WELD	54,853.4	13430	0.0	41.3	48.27008838	-103.10770166	2230.822						
13440	WELD	54,894.7	13440	0.0	49.0	48.27008878	-103.10787112	2230.219						
13450	WELD	54,943.7	13450	0.0	18.0	48.27008942	-103.10807215	2229.384						
13460	WELD	54,961.7	13460	0.0	49.2	48.27008953	-103.10814583	2228.925						
13470	WELD	55,010.9	13470	0.0	49.5	48.27008840	-103.10834724	2228.523						



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10000036	AGM 090, Sta. 540+95, 112th Ave NW -- Han #100	55,034.2	13470	23.3	26.1	48.27008774	-103.10844251	2228.074						
11000048	WT CHANGE	55,060.3	13470	0.0	0.1	48.27008741	-103.10854883	2227.568			0.322	52000	0.72	
	13480 WELD	55,060.4	13480	0.0	44.7	48.27008741	-103.10854915	2227.566						
40000005	Metal Loss - EXTERNAL	55,068.3	13480	7.9	36.8	48.27008747	-103.10858139	2227.336	327	10:45	12%	0.59	0.43	3014 100%
	13490 WELD	55,105.1	13490	0.0	44.1	48.27008864	-103.10873154	2224.222						
	13500 WELD	55,149.1	13500	0.0	44.8	48.27008936	-103.10891109	2220.816						
	13510 WELD	55,193.9	13510	0.0	44.6	48.27008953	-103.10909391	2220.602						
11000049	WT CHANGE	55,238.5	13510	0.0	0.1	48.27008952	-103.10927583	2221.238			0.188	52000	0.72	
	13520 WELD	55,238.6	13520	0.0	49.4	48.27008952	-103.10927619	2221.236						
	13530 WELD	55,288.0	13530	0.0	31.0	48.27008945	-103.10947765	2223.535						
	13540 WELD	55,319.0	13540	0.0	37.3	48.27008879	-103.10960412	2225.065						
	13550 WELD	55,356.3	13550	0.0	49.4	48.27008898	-103.10975621	2225.084						
	13560 WELD	55,405.7	13560	0.0	49.7	48.27008980	-103.10995793	2223.980						
	13570 WELD	55,455.3	13570	0.0	49.6	48.27009138	-103.11016112	2224.174						
20000008	Seam Variation	55,487.9	13570	32.5	17.1	48.27009306	-103.11029438	2224.066	203	6:45	-	0.88	0.68	
	13580 WELD	55,504.9	13580	0.0	49.6	48.27009382	-103.11036410	2223.847						
	13590 WELD	55,554.5	13590	0.0	49.6	48.27009487	-103.11056691	2223.266						
	13600 WELD	55,604.1	13600	0.0	49.1	48.27009460	-103.11076970	2225.356						
	13610 WELD	55,653.2	13610	0.0	49.6	48.27009438	-103.11096998	2227.003						
	13620 WELD	55,702.7	13620	0.0	49.6	48.27009451	-103.11117279	2226.908						
	13630 WELD	55,752.3	13630	0.0	49.3	48.27009488	-103.11137558	2225.628						
	13640 WELD	55,801.6	13640	0.0	47.8	48.27009568	-103.11157702	2225.062						
	13650 WELD	55,849.4	13650	0.0	49.3	48.27009606	-103.11177209	2224.803						
	13660 WELD	55,898.6	13660	0.0	49.1	48.27009591	-103.11197339	2223.704						
	13670 WELD	55,947.7	13670	0.0	49.3	48.27009678	-103.11217434	2222.671						
	13680 WELD	55,997.0	13680	0.0	6.0	48.27009905	-103.11237601	2221.324						
	13690 WELD	56,003.0	13690	0.0	1.5	48.27009925	-103.11240036	2221.093						
10000037	Bend left - 45 deg., 3D	56,003.7	13690	0.1	1.4	48.27009860	-103.11240320	2221.068	0	12:00				
	13700 WELD	56,004.5	13700	0.0	11.6	48.27009746	-103.11240583	2221.048						
	13710 WELD	56,016.1	13710	0.0	47.0	48.27007529	-103.11244116	2220.864						
11000050	WT CHANGE	56,063.0	13710	0.0	0.1	48.26998768	-103.11258087	2221.020			0.322	52000	0.72	
	13720 WELD	56,063.0	13720	0.0	45.0	48.26998752	-103.11258114	2221.023						
	13730 WELD	56,108.1	13730	0.0	45.2	48.26990364	-103.11271619	2222.213						
	13740 WELD	56,153.2	13740	0.0	44.8	48.26982181	-103.11285377	2225.681						
	13750 WELD	56,198.0	13750	0.0	45.3	48.26974217	-103.11299166	2229.061						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11000051	WT CHANGE	56,243.2	13750	0.0	0.1	48.26965956	-103.11312736	2231.530			0.188	52000	0.72	
	13760 WELD	56,243.3	13760	0.0	49.2	48.26965940	-103.11312763	2231.532						
	13770 WELD	56,292.5	13770	0.0	15.1	48.26956734	-103.11327298	2234.801						
	13780 WELD	56,307.6	13780	0.0	1.6	48.26953950	-103.11331781	2235.762						
10000038	Bend right - 45 deg., 3D	56,308.4	13780	0.1	1.5	48.26953864	-103.11332068	2235.800	0	12:00				
	13790 WELD	56,309.1	13790	0.0	33.2	48.26953826	-103.11332380	2235.828						
	13800 WELD	56,342.3	13800	0.0	49.6	48.26953929	-103.11345845	2236.097						
	13810 WELD	56,391.9	13810	0.0	49.4	48.26953988	-103.11366089	2235.630						
	13820 WELD	56,441.3	13820	0.0	49.3	48.26954121	-103.11386222	2237.096						
	13830 WELD	56,490.6	13830	0.0	49.4	48.26954278	-103.11406326	2238.489						
	13840 WELD	56,540.0	13840	0.0	49.5	48.26954318	-103.11426542	2238.769						
	13850 WELD	56,589.6	13850	0.0	49.6	48.26954396	-103.11446790	2237.511						
	13860 WELD	56,639.2	13860	0.0	49.6	48.26954455	-103.11467074	2236.613						
	13870 WELD	56,688.8	13870	0.0	46.3	48.26954433	-103.11487386	2235.569						
20000009	Seam Variation	56,696.9	13870	8.1	38.2	48.26954424	-103.11490691	2235.474	107	3:30	-	0.80	0.49	
	13880 WELD	56,735.0	13880	0.0	49.7	48.26954444	-103.11506270	2235.270						
	13890 WELD	56,784.7	13890	0.0	49.3	48.26954457	-103.11526584	2236.097						
	13900 WELD	56,834.0	13900	0.0	45.7	48.26954416	-103.11546716	2236.795						
	13910 WELD	56,879.8	13910	0.0	49.5	48.26954324	-103.11565441	2236.694						
20000010	Seam Variation	56,902.0	13910	22.3	27.2	48.26954280	-103.11574552	2236.294	200	6:30	-	1.08	0.41	
	13920 WELD	56,929.2	13920	0.0	49.6	48.26954235	-103.11585666	2236.143						
	13930 WELD	56,978.8	13930	0.0	49.6	48.26954222	-103.11605959	2235.067						
	13940 WELD	57,028.4	13940	0.0	49.6	48.26954170	-103.11626240	2233.241						
	13950 WELD	57,078.0	13950	0.0	49.6	48.26954283	-103.11646494	2230.871						
	13960 WELD	57,127.6	13960	0.0	49.7	48.26954520	-103.11666764	2229.530						
	13970 WELD	57,177.3	13970	0.0	41.3	48.26954740	-103.11687063	2227.552						
	13980 WELD	57,218.6	13980	0.0	41.2	48.26954861	-103.11703937	2226.291						
	13990 WELD	57,259.8	13990	0.0	41.4	48.26954929	-103.11720739	2225.450						
	14000 WELD	57,301.1	14000	0.0	41.3	48.26954933	-103.11737621	2225.337						
	14010 WELD	57,342.5	14010	0.0	41.5	48.26954924	-103.11754491	2225.282						
	14020 WELD	57,383.9	14020	0.0	41.5	48.26954891	-103.11771427	2225.215						
	14030 WELD	57,425.4	14030	0.0	41.5	48.26954901	-103.11788360	2225.383						
	14040 WELD	57,466.9	14040	0.0	41.4	48.26954959	-103.11805279	2225.414						
	14050 WELD	57,508.4	14050	0.0	41.4	48.26955002	-103.11822186	2225.246						
	14060 WELD	57,549.8	14060	0.0	41.5	48.26955029	-103.11839142	2225.393						
	14070 WELD	57,591.3	14070	0.0	41.4	48.26955048	-103.11856039	2226.268						
	14080 WELD	57,632.6	14080	0.0	41.4	48.26955029	-103.11872951	2227.434						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
14090	WELD	57,674.1	14090	0.0	41.4	48.26955015	-103.11889866	2227.647						
14100	WELD	57,715.4	14100	0.0	41.4	48.26955011	-103.11906768	2226.605						
14110	WELD	57,756.8	14110	0.0	41.4	48.26955074	-103.11923684	2225.799						
14120	WELD	57,798.2	14120	0.0	41.4	48.26955109	-103.11940594	2224.729						
14130	WELD	57,839.5	14130	0.0	41.4	48.26955168	-103.11957532	2224.246						
14140	WELD	57,880.9	14140	0.0	41.4	48.26955231	-103.11974446	2224.286						
14150	WELD	57,922.3	14150	0.0	41.3	48.26955290	-103.11991384	2224.488						
14160	WELD	57,963.7	14160	0.0	41.3	48.26955359	-103.12008293	2224.757						
14170	WELD	58,005.0	14170	0.0	41.3	48.26955416	-103.12025160	2224.551						
14180	WELD	58,046.3	14180	0.0	41.3	48.26955475	-103.12042081	2224.887						
14190	WELD	58,087.7	14190	0.0	41.4	48.26955510	-103.12059021	2224.879						
14200	WELD	58,129.0	14200	0.0	41.4	48.26955550	-103.12075958	2225.029						
14210	WELD	58,170.4	14210	0.0	41.1	48.26955591	-103.12092893	2225.154						
14220	WELD	58,211.5	14220	0.0	41.4	48.26955542	-103.12109685	2225.485						
14230	WELD	58,252.9	14230	0.0	41.4	48.26955490	-103.12126573	2225.738						
14240	WELD	58,294.4	14240	0.0	41.4	48.26955498	-103.12143489	2225.659						
14250	WELD	58,335.8	14250	0.0	41.5	48.26955512	-103.12160373	2225.955						
14260	WELD	58,377.3	14260	0.0	41.5	48.26955569	-103.12177303	2226.548						
14270	WELD	58,418.7	14270	0.0	41.5	48.26955583	-103.12194242	2226.795						
14280	WELD	58,460.2	14280	0.0	41.5	48.26955605	-103.12211164	2225.418						
14290	WELD	58,501.7	14290	0.0	41.5	48.26955610	-103.12228083	2224.380						
14300	WELD	58,543.2	14300	0.0	41.4	48.26955600	-103.12245016	2224.160						
14310	WELD	58,584.6	14310	0.0	41.4	48.26955607	-103.12261941	2223.500						
14320	WELD	58,626.0	14320	0.0	41.4	48.26955576	-103.12278865	2223.296						
14330	WELD	58,667.4	14330	0.0	41.3	48.26955618	-103.12295781	2223.357						
14340	WELD	58,708.7	14340	0.0	41.4	48.26955703	-103.12312688	2223.370						
14350	WELD	58,750.1	14350	0.0	41.4	48.26955766	-103.12329618	2222.825						
14360	WELD	58,791.5	14360	0.0	41.4	48.26955796	-103.12346538	2222.492						
14370	WELD	58,832.9	14370	0.0	41.3	48.26955829	-103.12363471	2222.077						
14380	WELD	58,874.2	14380	0.0	41.3	48.26955857	-103.12380361	2221.815						
14390	WELD	58,915.5	14390	0.0	41.2	48.26955882	-103.12397257	2221.705						
14400	WELD	58,956.7	14400	0.0	41.2	48.26955907	-103.12414107	2221.266						
14410	WELD	58,997.9	14410	0.0	41.3	48.26955936	-103.12430979	2221.293						
14420	WELD	59,039.2	14420	0.0	41.3	48.26955944	-103.12447871	2221.147						
14430	WELD	59,080.5	14430	0.0	41.2	48.26955886	-103.12464783	2221.342						
14440	WELD	59,121.7	14440	0.0	40.7	48.26955687	-103.12481666	2221.278						
14450	WELD	59,162.5	14450	0.0	28.1	48.26955606	-103.12498363	2221.569						



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11000052	WT CHANGE	59,190.5	14450	0.0	0.1	48.26955568	-103.12509803	2220.605			0.322	52000	0.72	
	14460 WELD	59,190.6	14460	0.0	1.5	48.26955573	-103.12509834	2220.602						
10000039	Bend right - 45 deg., 3D	59,191.3	14460	0.0	1.4	48.26955624	-103.12510134	2220.575	0 12:00					
	14470 WELD	59,192.1	14470	0.0	29.3	48.26955761	-103.12510394	2220.537						
	14480 WELD	59,221.4	14480	0.0	39.9	48.26961485	-103.12518932	2219.094						
	14490 WELD	59,261.4	14490	0.0	44.6	48.26969219	-103.12530430	2217.096						
	14500 WELD	59,306.0	14500	0.0	44.3	48.26977830	-103.12543336	2215.564						
	14510 WELD	59,350.2	14510	0.0	44.0	48.26986457	-103.12556006	2214.265						
	14520 WELD	59,394.3	14520	0.0	44.7	48.26994885	-103.12568851	2213.154						
	14530 WELD	59,439.0	14530	0.0	40.2	48.27003447	-103.12581841	2212.677						
	14540 WELD	59,479.2	14540	0.0	1.6	48.27011281	-103.12593390	2212.471						
10000040	Bend left - 45 deg., 3D	59,480.0	14540	0.1	1.5	48.27011378	-103.12593647	2212.461	0 12:00					
11000053	WT CHANGE	59,480.8	14540	0.0	0.1	48.27011418	-103.12593939	2212.463			0.188	52000	0.72	
	14550 WELD	59,480.9	14550	0.0	41.2	48.27011422	-103.12593968	2212.463						
	14560 WELD	59,522.1	14560	0.0	38.2	48.27011591	-103.12610853	2213.936						
	14570 WELD	59,560.3	14570	0.0	40.9	48.27011725	-103.12626472	2216.034						
	14580 WELD	59,601.2	14580	0.0	41.2	48.27011902	-103.12643170	2217.447						
	14590 WELD	59,642.5	14590	0.0	41.3	48.27011998	-103.12660032	2217.818						
	14600 WELD	59,683.8	14600	0.0	41.3	48.27012055	-103.12676927	2217.202						
	14610 WELD	59,725.1	14610	0.0	41.3	48.27012039	-103.12693773	2215.518						
	14620 WELD	59,766.3	14620	0.0	41.3	48.27012022	-103.12710642	2214.650						
	14630 WELD	59,807.6	14630	0.0	41.2	48.27011993	-103.12727521	2214.427						
	14640 WELD	59,848.8	14640	0.0	41.3	48.27012008	-103.12744391	2213.684						
	14650 WELD	59,890.1	14650	0.0	41.2	48.27012072	-103.12761273	2212.594						
	14660 WELD	59,931.3	14660	0.0	41.2	48.27012065	-103.12778139	2211.481						
	14670 WELD	59,972.6	14670	0.0	41.1	48.27011939	-103.12795011	2210.497						
	14680 WELD	60,013.7	14680	0.0	15.7	48.27011666	-103.12811827	2209.098						
11000054	WT CHANGE	60,029.3	14680	0.0	0.1	48.27011531	-103.12818172	2208.632			0.322	52000	0.72	
	14690 WELD	60,029.4	14690	0.0	44.0	48.27011530	-103.12818208	2208.631						
	14700 WELD	60,073.4	14700	0.0	44.6	48.27011248	-103.12836221	2208.837						
	14710 WELD	60,118.0	14710	0.0	42.2	48.27011191	-103.12854446	2208.302						
	14720 WELD	60,160.2	14720	0.0	42.2	48.27011613	-103.12871445	2201.429						
	14730 WELD	60,202.4	14730	0.0	42.2	48.27012295	-103.12888348	2193.644						
	14740 WELD	60,244.6	14740	0.0	42.1	48.27012903	-103.12905296	2185.989						
	14750 WELD	60,286.7	14750	0.0	44.7	48.27013145	-103.12922387	2180.275						
	14760 WELD	60,331.4	14760	0.0	44.8	48.27012818	-103.12940598	2176.596						
	14770 WELD	60,376.2	14770	0.0	44.8	48.27012387	-103.12958856	2176.256						



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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
14780	WELD	60,421.0	14780	0.0	44.1	48.27012282	-103.12977111	2179.190						
14790	WELD	60,465.1	14790	0.0	44.7	48.27012374	-103.12994977	2184.766						
14800	WELD	60,509.8	14800	0.0	44.8	48.27012325	-103.13012962	2192.134						
14810	WELD	60,554.6	14810	0.0	43.1	48.27012299	-103.13030856	2201.498						
11000055	WT CHANGE	60,597.7	14810	0.0	0.1	48.27012478	-103.13048066	2209.486			0.188	52000	0.72	
14820	WELD	60,597.8	14820	0.0	16.8	48.27012478	-103.13048107	2209.495						
14830	WELD	60,614.6	14830	0.0	40.9	48.27012581	-103.13054955	2211.148						
14840	WELD	60,655.5	14840	0.0	41.3	48.27012670	-103.13071566	2214.876						
14850	WELD	60,696.8	14850	0.0	41.1	48.27012542	-103.13088330	2218.999						
14860	WELD	60,737.9	14860	0.0	35.1	48.27012282	-103.13105067	2222.590						
40000006	Metal Loss - EXTERNAL	60,740.3	14860	2.4	32.7	48.27012275	-103.13106047	2222.825	249	8:15	14%	0.93	0.79	1760 100%
14870	WELD	60,772.9	14870	0.0	38.8	48.27012326	-103.13119390	2225.262						
14880	WELD	60,811.8	14880	0.0	41.3	48.27012426	-103.13135211	2227.417						
40000007	Metal Loss - EXTERNAL	60,815.7	14880	3.9	37.4	48.27012436	-103.13136829	2227.532	0	12:00	16%	1.22	0.71	1760 100%
14890	WELD	60,853.0	14890	0.0	41.3	48.27012511	-103.13152106	2228.032						
14900	WELD	60,894.3	14900	0.0	41.3	48.27012552	-103.13168984	2228.409						
14910	WELD	60,935.5	14910	0.0	41.2	48.27012527	-103.13185879	2228.731						
14920	WELD	60,976.8	14920	0.0	41.2	48.27012486	-103.13202773	2229.643						
14930	WELD	61,018.0	14930	0.0	41.2	48.27012505	-103.13219667	2230.437						
14940	WELD	61,059.2	14940	0.0	41.4	48.27012538	-103.13236552	2231.103						
14950	WELD	61,100.6	14950	0.0	41.2	48.27012591	-103.13253531	2231.585						
14960	WELD	61,141.8	14960	0.0	41.2	48.27012576	-103.13270414	2232.013						
14970	WELD	61,183.1	14970	0.0	41.2	48.27012609	-103.13287307	2231.995						
14980	WELD	61,224.3	14980	0.0	41.3	48.27012676	-103.13304154	2231.878						
14990	WELD	61,265.6	14990	0.0	41.3	48.27012664	-103.13321061	2231.575						
15000	WELD	61,306.9	15000	0.0	41.3	48.27012628	-103.13337963	2230.453						
15010	WELD	61,348.2	15010	0.0	41.3	48.27012663	-103.13354854	2228.938						
15020	WELD	61,389.5	15020	0.0	41.3	48.27012749	-103.13371755	2227.496						
15030	WELD	61,430.8	15030	0.0	41.5	48.27012789	-103.13388659	2226.062						
15040	WELD	61,472.3	15040	0.0	41.4	48.27012811	-103.13405613	2225.044						
15050	WELD	61,513.6	15050	0.0	41.4	48.27012817	-103.13422500	2224.838						
15060	WELD	61,555.0	15060	0.0	41.4	48.27012774	-103.13439406	2224.675						
15070	WELD	61,596.4	15070	0.0	41.3	48.27012687	-103.13456298	2224.145						
15080	WELD	61,637.8	15080	0.0	41.4	48.27012601	-103.13473191	2223.117						
15090	WELD	61,679.1	15090	0.0	41.3	48.27012556	-103.13490093	2221.559						
15100	WELD	61,720.5	15100	0.0	41.3	48.27012580	-103.13507002	2220.679						
15110	WELD	61,761.7	15110	0.0	41.3	48.27012531	-103.13523894	2220.796						



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15120	WELD	61,803.0	15120	0.0	41.3	48.27012556	-103.13540802	2220.049						
15130	WELD	61,844.3	15130	0.0	41.3	48.27012532	-103.13557716	2219.890						
15140	WELD	61,885.6	15140	0.0	41.3	48.27012428	-103.13574613	2221.386						
15150	WELD	61,926.9	15150	0.0	41.3	48.27012286	-103.13591469	2224.605						
10000041	AGM 100, Sta. 609+71, CR 117 -- Han #8611	61,961.1	15150	34.2	7.1	48.27012147	-103.13605437	2226.954						
15160	WELD	61,968.2	15160	0.0	41.3	48.27012113	-103.13608330	2227.366						
15170	WELD	62,009.5	15170	0.0	41.3	48.27012013	-103.13625177	2229.817						
15180	WELD	62,050.7	15180	0.0	41.2	48.27011961	-103.13642050	2230.534						
15190	WELD	62,092.0	15190	0.0	41.2	48.27011933	-103.13658911	2231.669						
15200	WELD	62,133.2	15200	0.0	41.3	48.27011822	-103.13675760	2232.970						
15210	WELD	62,174.5	15210	0.0	41.2	48.27011673	-103.13692624	2234.040						
15220	WELD	62,215.7	15220	0.0	41.4	48.27011487	-103.13709482	2234.573						
15230	WELD	62,257.0	15230	0.0	41.3	48.27011254	-103.13726353	2235.235						
40000008	Metal Loss - EXTERNAL	62,259.5	15230	2.4	38.9	48.27011244	-103.13727343	2235.266	90	3:00	18%	0.85	0.81	1760 100%
40000009	Metal Loss - EXTERNAL	62,279.3	15230	22.2	19.1	48.27011174	-103.13735429	2235.493	29	12:45	12%	0.65	0.73	1760 100%
40000010	Metal Loss - EXTERNAL	62,297.4	15230	40.3	1.0	48.27011136	-103.13742844	2235.671	27	12:45	21%	0.81	0.61	1760 100%
15240	WELD	62,298.4	15240	0.0	41.3	48.27011134	-103.13743244	2235.690						
15250	WELD	62,339.7	15250	0.0	41.4	48.27011019	-103.13760118	2236.580						
15260	WELD	62,381.1	15260	0.0	41.4	48.27010906	-103.13777004	2236.652						
15270	WELD	62,422.5	15270	0.0	41.4	48.27010896	-103.13793905	2235.185						
15280	WELD	62,463.9	15280	0.0	41.4	48.27010897	-103.13810798	2234.739						
15290	WELD	62,505.3	15290	0.0	41.4	48.27010847	-103.13827701	2235.229						
15300	WELD	62,546.7	15300	0.0	41.4	48.27010829	-103.13844596	2236.107						
15310	WELD	62,588.1	15310	0.0	41.3	48.27010888	-103.13861510	2237.098						
40000011	Metal Loss - EXTERNAL	62,614.5	15310	26.4	14.9	48.27010888	-103.13872303	2238.063	305	10:00	13%	0.45	0.37	1760 100%
15320	WELD	62,629.4	15320	0.0	41.3	48.27010858	-103.13878383	2238.829						
15330	WELD	62,670.7	15330	0.0	41.3	48.27010759	-103.13895256	2240.736						
15340	WELD	62,712.0	15340	0.0	41.3	48.27010738	-103.13912146	2242.585						
15350	WELD	62,753.3	15350	0.0	41.3	48.27010820	-103.13929025	2243.713						
15360	WELD	62,794.6	15360	0.0	41.3	48.27010905	-103.13945897	2244.809						
15370	WELD	62,835.9	15370	0.0	41.3	48.27010983	-103.13962778	2245.764						
15380	WELD	62,877.2	15380	0.0	41.3	48.27011074	-103.13979665	2246.532						
15390	WELD	62,918.5	15390	0.0	41.3	48.27011120	-103.13996550	2247.270						
15400	WELD	62,959.7	15400	0.0	41.2	48.27011125	-103.14013415	2247.333						
15410	WELD	63,000.9	15410	0.0	41.3	48.27011145	-103.14030279	2247.247						
15420	WELD	63,042.2	15420	0.0	41.3	48.27011224	-103.14047149	2247.424						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
15430	WELD	63,083.5	15430	0.0	41.0	48.27011283	-103.14064050	2248.049						
15440	WELD	63,124.5	15440	0.0	41.2	48.27011414	-103.14080823	2248.643						
15450	WELD	63,165.7	15450	0.0	41.3	48.27011548	-103.14097699	2249.574						
15460	WELD	63,207.0	15460	0.0	41.2	48.27011666	-103.14114570	2250.294						
15470	WELD	63,248.2	15470	0.0	41.2	48.27011725	-103.14131436	2251.092						
15480	WELD	63,289.5	15480	0.0	41.2	48.27011763	-103.14148289	2252.338						
15490	WELD	63,330.7	15490	0.0	41.3	48.27011793	-103.14165143	2253.420						
15500	WELD	63,372.0	15500	0.0	41.3	48.27011828	-103.14182006	2254.630						
15510	WELD	63,413.2	15510	0.0	41.4	48.27011944	-103.14198869	2255.529						
15520	WELD	63,454.6	15520	0.0	41.4	48.27012071	-103.14215753	2256.297						
15530	WELD	63,495.9	15530	0.0	41.4	48.27012166	-103.14232618	2257.695						
15540	WELD	63,537.3	15540	0.0	41.4	48.27012238	-103.14249490	2259.608						
15550	WELD	63,578.6	15550	0.0	41.3	48.27012341	-103.14266349	2261.609						
15560	WELD	63,619.9	15560	0.0	41.2	48.27012415	-103.14283210	2262.915						
15570	WELD	63,661.1	15570	0.0	41.2	48.27012488	-103.14300028	2264.223						
15580	WELD	63,702.3	15580	0.0	41.1	48.27012599	-103.14316878	2265.286						
15590	WELD	63,743.5	15590	0.0	41.3	48.27012726	-103.14333696	2266.254						
15600	WELD	63,784.8	15600	0.0	41.3	48.27012848	-103.14350580	2267.460						
15610	WELD	63,826.1	15610	0.0	41.2	48.27013003	-103.14367429	2268.841						
15620	WELD	63,867.3	15620	0.0	41.3	48.27013126	-103.14384294	2270.171						
15630	WELD	63,908.6	15630	0.0	41.3	48.27013197	-103.14401161	2271.635						
15640	WELD	63,949.9	15640	0.0	41.2	48.27013282	-103.14418043	2273.053						
15650	WELD	63,991.1	15650	0.0	41.3	48.27013350	-103.14434874	2274.072						
15660	WELD	64,032.4	15660	0.0	41.3	48.27013389	-103.14451722	2275.244						
15670	WELD	64,073.7	15670	0.0	41.3	48.27013451	-103.14468631	2276.193						
15680	WELD	64,114.9	15680	0.0	41.2	48.27013479	-103.14485485	2277.363						
15690	WELD	64,156.1	15690	0.0	41.2	48.27013584	-103.14502331	2277.639						
15700	WELD	64,197.4	15700	0.0	41.4	48.27013657	-103.14519196	2278.591						
15710	WELD	64,238.8	15710	0.0	41.2	48.27013648	-103.14536114	2279.694						
15720	WELD	64,279.9	15720	0.0	41.3	48.27013531	-103.14552965	2280.443						
15730	WELD	64,321.2	15730	0.0	41.2	48.27013404	-103.14569850	2281.311						
15740	WELD	64,362.4	15740	0.0	41.0	48.27013260	-103.14586745	2281.562						
15750	WELD	64,403.4	15750	0.0	41.3	48.27013213	-103.14603522	2281.184						
15760	WELD	64,444.7	15760	0.0	49.0	48.27013287	-103.14620426	2280.732						
15770	WELD	64,493.7	15770	0.0	49.6	48.27013406	-103.14640462	2280.363						
15780	WELD	64,543.3	15780	0.0	49.0	48.27013384	-103.14660711	2279.765						
15790	WELD	64,592.2	15790	0.0	49.8	48.27013416	-103.14680706	2279.268						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
15800	WELD	64,642.0	15800	0.0	49.7	48.27013507	-103.14701004	2278.822						
15810	WELD	64,691.7	15810	0.0	49.5	48.27013557	-103.14721291	2277.293						
15820	WELD	64,741.2	15820	0.0	49.6	48.27013677	-103.14741528	2276.272						
15830	WELD	64,790.8	15830	0.0	48.9	48.27013758	-103.14761791	2275.701						
15840	WELD	64,839.7	15840	0.0	49.1	48.27013763	-103.14781794	2275.851						
15850	WELD	64,888.8	15850	0.0	49.5	48.27013751	-103.14801852	2276.091						
15860	WELD	64,938.3	15860	0.0	49.3	48.27013805	-103.14822111	2276.472						
15870	WELD	64,987.6	15870	0.0	47.2	48.27013824	-103.14842220	2277.282						
15880	WELD	65,034.8	15880	0.0	49.6	48.27013864	-103.14861481	2278.186						
15890	WELD	65,084.4	15890	0.0	48.9	48.27013850	-103.14881678	2280.338						
15900	WELD	65,133.3	15900	0.0	49.5	48.27013890	-103.14901683	2281.544						
15910	WELD	65,182.8	15910	0.0	49.7	48.27013886	-103.14921880	2283.224						
15920	WELD	65,232.5	15920	0.0	49.7	48.27013856	-103.14942161	2284.423						
15930	WELD	65,282.2	15930	0.0	49.6	48.27013777	-103.14962458	2286.293						
15940	WELD	65,331.8	15940	0.0	49.5	48.27013746	-103.14982707	2287.307						
15950	WELD	65,381.3	15950	0.0	49.6	48.27013759	-103.15002946	2289.075						
15960	WELD	65,430.9	15960	0.0	44.1	48.27013809	-103.15023229	2290.173						
15970	WELD	65,475.0	15970	0.0	49.5	48.27013829	-103.15041295	2290.940						
15980	WELD	65,524.6	15980	0.0	49.4	48.27013886	-103.15061532	2291.568						
15990	WELD	65,573.9	15990	0.0	49.7	48.27014023	-103.15081688	2291.999						
16000	WELD	65,623.6	16000	0.0	49.3	48.27014067	-103.15102007	2292.278						
16010	WELD	65,672.9	16010	0.0	49.2	48.27013962	-103.15122147	2291.808						
16020	WELD	65,722.1	16020	0.0	30.9	48.27013779	-103.15142245	2291.826						
16030	WELD	65,753.0	16030	0.0	32.6	48.27014063	-103.15154827	2291.329						
11000056	WT CHANGE	65,785.5	16030	0.0	0.1	48.27014186	-103.15168034	2290.644			0.322	52000	0.72	
16040	WELD	65,785.5	16040	0.0	42.2	48.27014187	-103.15168070	2290.642						
10000042	AGM 110, Sta. 647+85, 114th Ave NW -- Survey Point	65,795.5	16040	10.0	32.2	48.27014177	-103.15172141	2290.235						
16050	WELD	65,827.8	16050	0.0	42.3	48.27014152	-103.15185259	2287.454						
16060	WELD	65,870.1	16060	0.0	42.4	48.27014255	-103.15202498	2285.568						
16070	WELD	65,912.4	16070	0.0	42.4	48.27014580	-103.15219752	2287.280						
16080	WELD	65,954.8	16080	0.0	42.3	48.27014857	-103.15236927	2291.409						
16090	WELD	65,997.1	16090	0.0	42.2	48.27014921	-103.15254066	2296.196						
11000057	WT CHANGE	66,039.2	16090	0.0	0.1	48.27014754	-103.15271220	2299.214			0.188	52000	0.72	
16100	WELD	66,039.3	16100	0.0	49.3	48.27014753	-103.15271256	2299.216						
16110	WELD	66,088.6	16110	0.0	15.1	48.27014524	-103.15291391	2299.409						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
16120	WELD	66,103.7	16120	0.0	49.2	48.27014440	-103.15297562	2299.623						
16130	WELD	66,152.8	16130	0.0	49.7	48.27014163	-103.15317645	2299.878						
20000017	Seam Variation	66,154.7	16130	1.8	47.9	48.27014157	-103.15318397	2299.875	302 10:00	-	0.64	0.48		
16140	WELD	66,202.5	16140	0.0	49.5	48.27014078	-103.15337967	2300.657						
16150	WELD	66,252.1	16150	0.0	49.4	48.27014034	-103.15358202	2301.491						
16160	WELD	66,301.5	16160	0.0	49.6	48.27014037	-103.15378415	2301.936						
16170	WELD	66,351.1	16170	0.0	49.5	48.27014228	-103.15398694	2302.857						
16180	WELD	66,400.6	16180	0.0	49.5	48.27014381	-103.15418892	2303.371						
16190	WELD	66,450.1	16190	0.0	49.5	48.27014464	-103.15439125	2304.680						
16200	WELD	66,499.6	16200	0.0	49.4	48.27014502	-103.15459388	2306.365						
16210	WELD	66,549.0	16210	0.0	45.7	48.27014500	-103.15479609	2307.941						
16220	WELD	66,594.7	16220	0.0	48.0	48.27014456	-103.15498341	2309.217						
20000018	Seam Variation	66,611.0	16220	16.2	31.8	48.27014459	-103.15504996	2309.620	22 12:30	-	0.84	0.54		
20000019	Seam Variation	66,612.3	16220	17.6	30.5	48.27014459	-103.15505544	2309.649	21 12:30	-	0.90	0.39		
16230	WELD	66,642.7	16230	0.0	49.4	48.27014497	-103.15518025	2310.091						
16240	WELD	66,692.1	16240	0.0	49.6	48.27014569	-103.15538239	2311.229						
16250	WELD	66,741.8	16250	0.0	49.5	48.27014536	-103.15558537	2312.742						
16260	WELD	66,791.3	16260	0.0	49.8	48.27014477	-103.15578747	2313.110						
16270	WELD	66,841.0	16270	0.0	49.8	48.27014483	-103.15599053	2314.308						
16280	WELD	66,890.9	16280	0.0	49.6	48.27014530	-103.15619351	2315.454						
16290	WELD	66,940.5	16290	0.0	49.8	48.27014621	-103.15639575	2316.642						
16300	WELD	66,990.3	16300	0.0	49.8	48.27014690	-103.15659863	2317.513						
16310	WELD	67,040.1	16310	0.0	49.6	48.27014701	-103.15680162	2318.337						
16320	WELD	67,089.7	16320	0.0	49.4	48.27014615	-103.15700356	2321.007						
16330	WELD	67,139.1	16330	0.0	49.7	48.27014732	-103.15720508	2324.234						
16340	WELD	67,188.8	16340	0.0	49.7	48.27014776	-103.15740703	2329.358						
16350	WELD	67,238.5	16350	0.0	49.4	48.27014814	-103.15760688	2337.622						
16360	WELD	67,287.8	16360	0.0	49.6	48.27014808	-103.15780591	2345.141						
16370	WELD	67,337.5	16370	0.0	49.6	48.27014831	-103.15800747	2349.417						
16380	WELD	67,387.1	16380	0.0	49.6	48.27014730	-103.15820982	2352.851						
16390	WELD	67,436.7	16390	0.0	49.3	48.27014653	-103.15841259	2354.676						
16400	WELD	67,486.0	16400	0.0	48.6	48.27014672	-103.15861423	2355.482						
16410	WELD	67,534.6	16410	0.0	49.6	48.27014617	-103.15881354	2354.909						
16420	WELD	67,584.3	16420	0.0	49.6	48.27014598	-103.15901659	2354.324						
16430	WELD	67,633.9	16430	0.0	49.5	48.27014574	-103.15921924	2351.137						
16440	WELD	67,683.4	16440	0.0	49.6	48.27014700	-103.15942063	2344.693						
16450	WELD	67,733.0	16450	0.0	49.5	48.27014878	-103.15962121	2337.154						



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16460	WELD	67,782.5	16460	0.0	49.3	48.27015002	-103.15982358	2333.403						
16470	WELD	67,831.8	16470	0.0	49.2	48.27015085	-103.16002533	2332.649						
16480	WELD	67,881.0	16480	0.0	49.3	48.27015092	-103.16022692	2332.986						
16490	WELD	67,930.3	16490	0.0	49.8	48.27015177	-103.16042840	2332.676						
16500	WELD	67,980.0	16500	0.0	45.0	48.27015285	-103.16063118	2332.354						
16510	WELD	68,025.1	16510	0.0	49.8	48.27015395	-103.16081452	2332.516						
16520	WELD	68,074.9	16520	0.0	49.7	48.27015359	-103.16101732	2334.249						
16530	WELD	68,124.6	16530	0.0	49.8	48.27015162	-103.16122007	2336.369						
16540	WELD	68,174.4	16540	0.0	49.8	48.27015135	-103.16142344	2335.815						
16550	WELD	68,224.2	16550	0.0	49.8	48.27015205	-103.16162669	2334.618						
16560	WELD	68,274.0	16560	0.0	41.3	48.27015249	-103.16183019	2334.600						
16570	WELD	68,315.3	16570	0.0	41.3	48.27015271	-103.16199825	2335.917						
16580	WELD	68,356.6	16580	0.0	41.3	48.27015336	-103.16216645	2337.603						
16590	WELD	68,398.0	16590	0.0	41.3	48.27015430	-103.16233492	2339.301						
16600	WELD	68,439.2	16600	0.0	41.3	48.27015451	-103.16250309	2341.254						
16610	WELD	68,480.5	16610	0.0	41.2	48.27015405	-103.16267138	2343.351						
16620	WELD	68,521.7	16620	0.0	41.2	48.27015288	-103.16283982	2345.704						
16630	WELD	68,562.8	16630	0.0	41.2	48.27015187	-103.16300787	2348.367						
16640	WELD	68,604.0	16640	0.0	41.3	48.27015122	-103.16317622	2350.209						
16650	WELD	68,645.3	16650	0.0	41.2	48.27015123	-103.16334487	2351.897						
16660	WELD	68,686.5	16660	0.0	41.2	48.27015113	-103.16351357	2351.303						
16670	WELD	68,727.7	16670	0.0	41.4	48.27015153	-103.16368206	2349.511						
16680	WELD	68,769.1	16680	0.0	41.2	48.27015141	-103.16385143	2347.753						
16690	WELD	68,810.4	16690	0.0	41.3	48.27015150	-103.16401989	2345.918						
16700	WELD	68,851.6	16700	0.0	41.3	48.27015141	-103.16418834	2343.719						
16710	WELD	68,892.9	16710	0.0	41.4	48.27015119	-103.16435704	2342.052						
16720	WELD	68,934.3	16720	0.0	41.3	48.27015097	-103.16452567	2340.297						
16730	WELD	68,975.6	16730	0.0	41.3	48.27015076	-103.16469441	2338.648						
16740	WELD	69,016.9	16740	0.0	41.4	48.27015185	-103.16486291	2337.304						
16750	WELD	69,058.2	16750	0.0	41.3	48.27015176	-103.16503182	2335.357						
16760	WELD	69,099.5	16760	0.0	41.4	48.27015119	-103.16520001	2333.606						
16770	WELD	69,140.9	16770	0.0	41.4	48.27015117	-103.16536877	2332.315						
16780	WELD	69,182.2	16780	0.0	41.4	48.27015262	-103.16553747	2331.006						
16790	WELD	69,223.6	16790	0.0	41.3	48.27015381	-103.16570636	2330.178						
16800	WELD	69,264.9	16800	0.0	41.3	48.27015470	-103.16587485	2329.108						
16810	WELD	69,306.2	16810	0.0	41.2	48.27015542	-103.16604356	2328.765						
16820	WELD	69,347.4	16820	0.0	41.2	48.27015554	-103.16621177	2328.796						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
16830	WELD	69,388.6	16830	0.0	49.6	48.27015542	-103.16638017	2328.778						
16840	WELD	69,438.2	16840	0.0	41.3	48.27015603	-103.16658248	2328.988						
16850	WELD	69,479.5	16850	0.0	40.9	48.27015637	-103.16675142	2329.386						
16860	WELD	69,520.4	16860	0.0	41.2	48.27015675	-103.16691874	2329.803						
16870	WELD	69,561.6	16870	0.0	41.2	48.27015760	-103.16708721	2330.211						
16880	WELD	69,602.7	16880	0.0	41.3	48.27015838	-103.16725522	2331.212						
16890	WELD	69,644.0	16890	0.0	40.9	48.27015949	-103.16742348	2332.078						
40000012	Metal Loss - EXTERNAL	69,683.4	16890	39.4	1.6	48.27015974	-103.16758439	2333.948	64	2:00	11%	0.55	0.53	1760 100%
16900	WELD	69,684.9	16900	0.0	41.2	48.27015975	-103.16759083	2334.010						
16910	WELD	69,726.1	16910	0.0	49.5	48.27016017	-103.16775861	2335.487						
16920	WELD	69,775.6	16920	0.0	49.0	48.27016204	-103.16796041	2337.093						
16930	WELD	69,824.5	16930	0.0	31.4	48.27016422	-103.16816032	2337.136						
16940	WELD	69,855.9	16940	0.0	41.2	48.27016360	-103.16828850	2337.541						
16950	WELD	69,897.1	16950	0.0	21.3	48.27015941	-103.16845719	2338.444						
16960	WELD	69,918.5	16960	0.0	49.2	48.27015779	-103.16854451	2338.433						
16970	WELD	69,967.7	16970	0.0	49.4	48.27015577	-103.16874569	2338.560						
16980	WELD	70,017.0	16980	0.0	41.4	48.27015434	-103.16894767	2338.957						
16990	WELD	70,058.4	16990	0.0	41.4	48.27015255	-103.16911684	2339.611						
17000	WELD	70,099.8	17000	0.0	41.4	48.27015038	-103.16928590	2340.455						
17010	WELD	70,141.2	17010	0.0	41.4	48.27014891	-103.16945514	2341.311						
17020	WELD	70,182.6	17020	0.0	41.4	48.27014786	-103.16962397	2342.178						
17030	WELD	70,224.1	17030	0.0	41.5	48.27014644	-103.16979303	2343.384						
17040	WELD	70,265.6	17040	0.0	41.4	48.27014535	-103.16996192	2344.041						
17050	WELD	70,306.9	17050	0.0	41.4	48.27014431	-103.17013071	2344.400						
17060	WELD	70,348.4	17060	0.0	41.4	48.27014384	-103.17029954	2344.596						
17070	WELD	70,389.8	17070	0.0	41.4	48.27014343	-103.17046817	2344.662						
17080	WELD	70,431.2	17080	0.0	41.4	48.27014247	-103.17063753	2344.668						
17090	WELD	70,472.5	17090	0.0	41.4	48.27014211	-103.17080683	2344.854						
17100	WELD	70,513.9	17100	0.0	41.3	48.27014230	-103.17097563	2345.013						
17110	WELD	70,555.2	17110	0.0	41.4	48.27014208	-103.17114464	2345.318						
17120	WELD	70,596.6	17120	0.0	41.4	48.27014176	-103.17131390	2345.839						
17130	WELD	70,638.0	17130	0.0	41.3	48.27014124	-103.17148318	2346.243						
17140	WELD	70,679.3	17140	0.0	41.3	48.27014113	-103.17165225	2345.845						
17150	WELD	70,720.6	17150	0.0	41.4	48.27014116	-103.17182135	2345.088						
17160	WELD	70,761.9	17160	0.0	41.3	48.27014090	-103.17199052	2344.511						
17170	WELD	70,803.3	17170	0.0	41.3	48.27013986	-103.17215977	2343.927						
17180	WELD	70,844.6	17180	0.0	41.3	48.27013836	-103.17232900	2343.128						

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
17190	WELD	70,885.8	17190	0.0	41.3	48.27013691	-103.17249793	2342.493						
17200	WELD	70,927.1	17200	0.0	41.4	48.27013554	-103.17266694	2341.662						
17210	WELD	70,968.5	17210	0.0	41.4	48.27013512	-103.17283640	2340.726						
17220	WELD	71,009.8	17220	0.0	41.4	48.27013534	-103.17300545	2339.701						
17230	WELD	71,051.2	17230	0.0	41.4	48.27013595	-103.17317472	2338.698						
17240	WELD	71,092.6	17240	0.0	41.4	48.27013676	-103.17334398	2338.193						
17250	WELD	71,134.0	17250	0.0	41.4	48.27013797	-103.17351315	2337.874						
17260	WELD	71,175.4	17260	0.0	41.4	48.27013880	-103.17368236	2338.128						
17270	WELD	71,216.9	17270	0.0	41.4	48.27013988	-103.17385142	2337.807						
17280	WELD	71,258.3	17280	0.0	41.4	48.27014034	-103.17402090	2337.707						
17290	WELD	71,299.7	17290	0.0	41.4	48.27014000	-103.17418994	2337.497						
17300	WELD	71,341.1	17300	0.0	41.3	48.27014061	-103.17435898	2337.451						
17310	WELD	71,382.4	17310	0.0	41.3	48.27014157	-103.17452828	2336.937						
17320	WELD	71,423.7	17320	0.0	41.3	48.27014109	-103.17469739	2335.396						
17330	WELD	71,465.1	17330	0.0	41.3	48.27014032	-103.17486660	2335.144						
17340	WELD	71,506.4	17340	0.0	41.4	48.27013938	-103.17503567	2334.671						
17350	WELD	71,547.8	17350	0.0	41.4	48.27013816	-103.17520500	2334.740						
17360	WELD	71,589.1	17360	0.0	41.3	48.27013709	-103.17537424	2334.796						
17370	WELD	71,630.5	17370	0.0	41.3	48.27013657	-103.17554346	2334.403						
17380	WELD	71,671.8	17380	0.0	41.3	48.27013664	-103.17571266	2333.570						
17390	WELD	71,713.1	17390	0.0	41.3	48.27013699	-103.17588199	2332.848						
17400	WELD	71,754.5	17400	0.0	41.3	48.27013712	-103.17605101	2332.807						
17410	WELD	71,795.8	17410	0.0	41.4	48.27013684	-103.17622031	2332.694						
17420	WELD	71,837.1	17420	0.0	41.2	48.27013652	-103.17638952	2332.852						
17430	WELD	71,878.4	17430	0.0	41.3	48.27013633	-103.17655874	2333.244						
10000043	AGM 120, Sta. 708+33, 59th St. NW -- Han #8611	71,916.0	17430	37.6	3.7	48.27013628	-103.17671312	2332.827						
17440	WELD	71,919.6	17440	0.0	41.4	48.27013641	-103.17672811	2332.812						
17450	WELD	71,961.0	17450	0.0	41.3	48.27013738	-103.17689738	2332.682						
17460	WELD	72,002.3	17460	0.0	41.4	48.27013764	-103.17706649	2333.595						
17470	WELD	72,043.7	17470	0.0	41.4	48.27013740	-103.17723566	2333.605						
17480	WELD	72,085.1	17480	0.0	49.5	48.27013736	-103.17740495	2333.887						
17490	WELD	72,134.6	17490	0.0	49.5	48.27013778	-103.17760717	2333.468						
17500	WELD	72,184.2	17500	0.0	41.5	48.27013840	-103.17780950	2333.587						
17510	WELD	72,225.6	17510	0.0	41.4	48.27013838	-103.17797902	2333.811						
17520	WELD	72,267.1	17520	0.0	41.5	48.27013768	-103.17814781	2334.478						
17530	WELD	72,308.5	17530	0.0	41.4	48.27013712	-103.17831721	2335.164						



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
17540	WELD	72,350.0	17540	0.0	41.4	48.27013689	-103.17848587	2336.402						
17550	WELD	72,391.3	17550	0.0	41.3	48.27013609	-103.17865453	2338.318						
17560	WELD	72,432.6	17560	0.0	41.3	48.27013571	-103.17882346	2339.794						
17570	WELD	72,474.0	17570	0.0	41.4	48.27013621	-103.17899269	2340.331						
17580	WELD	72,515.4	17580	0.0	41.4	48.27013646	-103.17916194	2340.775						
17590	WELD	72,556.7	17590	0.0	41.3	48.27013659	-103.17933103	2340.573						
17600	WELD	72,598.1	17600	0.0	41.4	48.27013635	-103.17949993	2340.821						
17610	WELD	72,639.4	17610	0.0	41.4	48.27013614	-103.17966899	2341.534						
17620	WELD	72,680.8	17620	0.0	41.3	48.27013595	-103.17983814	2343.002						
17630	WELD	72,722.1	17630	0.0	41.4	48.27013593	-103.18000729	2344.189						
17640	WELD	72,763.5	17640	0.0	41.3	48.27013615	-103.18017652	2345.905						
17650	WELD	72,804.8	17650	0.0	41.3	48.27013596	-103.18034579	2347.076						
17660	WELD	72,846.1	17660	0.0	41.3	48.27013634	-103.18051480	2348.728						
17670	WELD	72,887.4	17670	0.0	41.3	48.27013694	-103.18068397	2350.054						
17680	WELD	72,928.6	17680	0.0	41.3	48.27013745	-103.18085312	2351.067						
17690	WELD	72,970.0	17690	0.0	41.4	48.27013762	-103.18102232	2351.893						
17700	WELD	73,011.3	17700	0.0	41.4	48.27013750	-103.18119161	2352.121						
17710	WELD	73,052.7	17710	0.0	41.4	48.27013736	-103.18136029	2352.945						
17720	WELD	73,094.1	17720	0.0	41.4	48.27013741	-103.18152925	2353.888						
17730	WELD	73,135.6	17730	0.0	41.5	48.27013747	-103.18169808	2355.400						
17740	WELD	73,177.0	17740	0.0	41.5	48.27013800	-103.18186693	2357.416						
17750	WELD	73,218.5	17750	0.0	41.4	48.27013799	-103.18203593	2359.516						
17760	WELD	73,260.0	17760	0.0	41.4	48.27013756	-103.18220528	2360.465						
17770	WELD	73,301.4	17770	0.0	41.4	48.27013689	-103.18237462	2360.489						
17780	WELD	73,342.8	17780	0.0	21.1	48.27013502	-103.18254386	2360.701						
17790	WELD	73,363.9	17790	0.0	16.6	48.27013360	-103.18263035	2360.669						
17800	WELD	73,380.5	17800	0.0	40.7	48.27013282	-103.18269793	2360.830						
17810	WELD	73,421.1	17810	0.0	41.1	48.27013363	-103.18286452	2362.356						
17820	WELD	73,462.3	17820	0.0	41.4	48.27014036	-103.18303290	2362.964						
17830	WELD	73,503.6	17830	0.0	40.9	48.27015157	-103.18320124	2364.149						
17840	WELD	73,544.5	17840	0.0	41.2	48.27016327	-103.18336740	2366.155						
17850	WELD	73,585.7	17850	0.0	41.4	48.27017162	-103.18353546	2367.111						
17860	WELD	73,627.1	17860	0.0	41.4	48.27017873	-103.18370433	2367.475						
17870	WELD	73,668.5	17870	0.0	41.3	48.27018607	-103.18387334	2368.232						
17880	WELD	73,709.8	17880	0.0	41.4	48.27019395	-103.18404216	2368.484						
17890	WELD	73,751.2	17890	0.0	41.4	48.27020255	-103.18421088	2369.131						
17900	WELD	73,792.6	17900	0.0	41.3	48.27021085	-103.18437985	2368.463						



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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
17910	WELD	73,833.9	17910	0.0	41.4	48.27021921	-103.18454869	2369.321						
17920	WELD	73,875.3	17920	0.0	41.4	48.27022681	-103.18471772	2370.779						
17930	WELD	73,916.6	17930	0.0	41.3	48.27023428	-103.18488622	2373.492						
17940	WELD	73,958.0	17940	0.0	41.4	48.27024129	-103.18505476	2376.163						
17950	WELD	73,999.4	17950	0.0	41.4	48.27024853	-103.18522362	2377.397						
13000003	GAIN	74,002.4	17950	3.0	38.4	48.27024909	-103.18523616	2377.520	261	8:30				
17960	WELD	74,040.8	17960	0.0	41.5	48.27025661	-103.18539233	2379.269						
17970	WELD	74,082.2	17970	0.0	41.4	48.27026442	-103.18556085	2381.395						
13000006	GAIN	74,115.9	17970	33.5	7.9	48.27027115	-103.18569772	2383.087	136	4:30				
17980	WELD	74,123.7	17980	0.0	41.4	48.27027274	-103.18572939	2383.573						
17990	WELD	74,165.1	17990	0.0	41.5	48.27028092	-103.18589797	2386.362						
18000	WELD	74,206.6	18000	0.0	49.4	48.27028812	-103.18606655	2388.922						
18010	WELD	74,256.0	18010	0.0	49.4	48.27029300	-103.18626809	2390.885						
20000021	Seam Variation	74,300.3	18010	44.2	5.1	48.27029188	-103.18644871	2391.129	186	6:00	-	0.94	0.52	
14000000	DENT	74,302.8	18010	46.7	2.7	48.27029168	-103.18645886	2391.155	241	8:00	2.3%			
18020	WELD	74,305.4	18020	0.0	49.6	48.27029144	-103.18646945	2391.178						
18030	WELD	74,355.0	18030	0.0	49.8	48.27028416	-103.18667178	2389.631						
18040	WELD	74,404.8	18040	0.0	49.8	48.27027446	-103.18687391	2385.931						
18050	WELD	74,454.6	18050	0.0	49.8	48.27026486	-103.18707595	2381.378						
18060	WELD	74,504.3	18060	0.0	49.8	48.27025518	-103.18727777	2377.473						
18070	WELD	74,554.1	18070	0.0	49.7	48.27024607	-103.18748038	2374.768						
18080	WELD	74,603.8	18080	0.0	49.7	48.27023738	-103.18768348	2374.687						
18090	WELD	74,653.5	18090	0.0	49.5	48.27022779	-103.18788624	2375.700						
18100	WELD	74,703.0	18100	0.0	49.7	48.27021817	-103.18808805	2376.710						
18110	WELD	74,752.7	18110	0.0	49.7	48.27020848	-103.18829048	2376.823						
18120	WELD	74,802.4	18120	0.0	49.7	48.27019865	-103.18849292	2380.370						
18130	WELD	74,852.1	18130	0.0	49.6	48.27018882	-103.18869446	2385.527						
18140	WELD	74,901.7	18140	0.0	49.7	48.27017931	-103.18889613	2390.033						
18150	WELD	74,951.4	18150	0.0	49.8	48.27016849	-103.18909789	2394.803						
18160	WELD	75,001.2	18160	0.0	49.6	48.27015810	-103.18930033	2397.106						
18170	WELD	75,050.8	18170	0.0	49.7	48.27015057	-103.18950308	2398.295						
18180	WELD	75,100.5	18180	0.0	49.7	48.27014707	-103.18970628	2399.486						
18190	WELD	75,150.2	18190	0.0	49.6	48.27014670	-103.18990923	2398.544						
18200	WELD	75,199.7	18200	0.0	49.4	48.27014778	-103.19011206	2396.664						
18210	WELD	75,249.1	18210	0.0	49.6	48.27014846	-103.19031418	2396.207						
18220	WELD	75,298.7	18220	0.0	49.6	48.27014897	-103.19051665	2396.418						
18230	WELD	75,348.3	18230	0.0	49.3	48.27014921	-103.19071950	2394.523						



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ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
18240	WELD	75,397.6	18240	0.0	49.7	48.27014879	-103.19092080	2392.648						
18250	WELD	75,447.2	18250	0.0	49.7	48.27014907	-103.19112375	2392.843						
18260	WELD	75,497.0	18260	0.0	49.7	48.27014983	-103.19132652	2394.354						
18270	WELD	75,546.6	18270	0.0	49.4	48.27014872	-103.19152925	2396.574						
18280	WELD	75,596.1	18280	0.0	49.7	48.27014819	-103.19173066	2398.634						
18290	WELD	75,645.8	18290	0.0	49.8	48.27014748	-103.19193347	2400.527						
18300	WELD	75,695.6	18300	0.0	49.1	48.27014804	-103.19213631	2401.963						
18310	WELD	75,744.7	18310	0.0	30.1	48.27014906	-103.19233666	2401.739						
18320	WELD	75,774.8	18320	0.0	39.6	48.27014877	-103.19245954	2401.798						
14000001	DENT	75,798.2	18320	23.4	16.2	48.27014899	-103.19255520	2401.165	196	6:30	4.8%			
18330	WELD	75,814.4	18330	0.0	31.5	48.27014857	-103.19262100	2401.133						
18340	WELD	75,845.9	18340	0.0	33.7	48.27014640	-103.19274886	2403.941						
18350	WELD	75,879.5	18350	0.0	6.5	48.27014172	-103.19288538	2407.395						
18360	WELD	75,886.0	18360	0.0	1.5	48.27014056	-103.19291140	2408.060						
10000044	Bend right - 45 deg., 3D	75,886.7	18360	0.1	1.4	48.27014124	-103.19291434	2408.133	0	12:00				
18370	WELD	75,887.5	18370	0.0	48.1	48.27014231	-103.19291700	2408.208						
18380	WELD	75,935.6	18380	0.0	45.6	48.27022757	-103.19306624	2412.809						
18390	WELD	75,981.1	18390	0.0	46.4	48.27030711	-103.19320917	2413.610						
18400	WELD	76,027.5	18400	0.0	49.6	48.27038797	-103.19335492	2412.534						
18410	WELD	76,077.1	18410	0.0	49.6	48.27047475	-103.19351049	2411.152						
18420	WELD	76,126.7	18420	0.0	44.9	48.27056144	-103.19366574	2411.990						
18430	WELD	76,171.6	18430	0.0	49.4	48.27063923	-103.19380666	2412.966						
18440	WELD	76,220.9	18440	0.0	49.3	48.27072584	-103.19396108	2412.230						
18450	WELD	76,270.2	18450	0.0	49.6	48.27081129	-103.19411662	2413.838						
18460	WELD	76,319.8	18460	0.0	49.7	48.27089598	-103.19427411	2417.141						
18470	WELD	76,369.5	18470	0.0	49.3	48.27098138	-103.19443190	2419.258						
18480	WELD	76,418.8	18480	0.0	49.5	48.27106670	-103.19458784	2420.450						
18490	WELD	76,468.3	18490	0.0	49.6	48.27115310	-103.19474398	2422.606						
18500	WELD	76,517.9	18500	0.0	49.6	48.27123964	-103.19489961	2424.575						
18510	WELD	76,567.5	18510	0.0	37.7	48.27132619	-103.19505443	2428.629						
18520	WELD	76,605.2	18520	0.0	7.5	48.27139044	-103.19517426	2432.236						
18530	WELD	76,612.7	18530	0.0	49.2	48.27140330	-103.19519826	2432.777						
11000058	WT CHANGE	76,661.9	18530	0.0	0.1	48.27148861	-103.19535262	2433.141			0.322	52000	0.72	
18540	WELD	76,662.0	18540	0.0	42.2	48.27148874	-103.19535286	2433.139						
18550	WELD	76,704.1	18550	0.0	42.3	48.27156388	-103.19548330	2432.210						
18560	WELD	76,746.4	18560	0.0	42.3	48.27163788	-103.19561559	2431.783						
18570	WELD	76,788.8	18570	0.0	42.1	48.27171002	-103.19574946	2433.757						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
11000059	WT CHANGE	76,830.8	18570	0.0	0.1	48.27178318	-103.19588038	2436.908			0.188	52000	0.72	
	18580 WELD	76,830.8	18580	0.0	49.0	48.27178333	-103.19588065	2436.911						
10000045	AGM 130, Sta. 757+29, 116th Ave NW -- Survey Point	76,853.3	18580	22.4	26.6	48.27182565	-103.19594650	2438.038						
	18590 WELD	76,879.9	18590	0.0	12.7	48.27187884	-103.19602001	2439.090						
	18600 WELD	76,892.6	18600	0.0	1.6	48.27190440	-103.19605475	2439.493						
10000046	Bend right - 40 deg., 3D	76,893.4	18600	0.1	1.5	48.27190628	-103.19605607	2439.532	0	12:00				
	18610 WELD	76,894.1	18610	0.0	14.6	48.27190835	-103.19605637	2439.569						
	18620 WELD	76,908.7	18620	0.0	41.1	48.27194790	-103.19605345	2440.349						
	18630 WELD	76,949.8	18630	0.0	41.4	48.27205953	-103.19604863	2440.327						
	18640 WELD	76,991.2	18640	0.0	41.4	48.27217214	-103.19604710	2439.905						
	18650 WELD	77,032.6	18650	0.0	41.4	48.27228507	-103.19604770	2439.957						
	18660 WELD	77,074.0	18660	0.0	41.4	48.27239803	-103.19604790	2440.000						
	18670 WELD	77,115.4	18670	0.0	41.3	48.27251089	-103.19604850	2441.079						
	18680 WELD	77,156.7	18680	0.0	41.3	48.27262370	-103.19604890	2440.783						
	18690 WELD	77,198.0	18690	0.0	41.4	48.27273653	-103.19604930	2439.886						
	18700 WELD	77,239.4	18700	0.0	41.4	48.27284935	-103.19604930	2438.617						
	18710 WELD	77,280.7	18710	0.0	41.4	48.27296226	-103.19604990	2438.112						
	18720 WELD	77,322.1	18720	0.0	41.4	48.27307504	-103.19605040	2438.022						
	18730 WELD	77,363.5	18730	0.0	41.3	48.27318812	-103.19605070	2437.715						
	18740 WELD	77,404.9	18740	0.0	41.4	48.27330103	-103.19605260	2437.874						
	18750 WELD	77,446.3	18750	0.0	41.3	48.27341395	-103.19605390	2438.936						
	18760 WELD	77,487.6	18760	0.0	41.3	48.27352682	-103.19605380	2439.173						
	18770 WELD	77,528.9	18770	0.0	41.3	48.27363960	-103.19605410	2438.968						
	18780 WELD	77,570.3	18780	0.0	41.3	48.27375234	-103.19605456	2438.276						
	18790 WELD	77,611.6	18790	0.0	41.3	48.27386524	-103.19605390	2436.601						
	18800 WELD	77,652.9	18800	0.0	41.3	48.27397791	-103.19605300	2434.941						
	18810 WELD	77,694.2	18810	0.0	41.4	48.27409082	-103.19605378	2432.926						
	18820 WELD	77,735.6	18820	0.0	41.4	48.27420370	-103.19605640	2431.395						
	18830 WELD	77,777.0	18830	0.0	41.4	48.27431647	-103.19605780	2429.638						
	18840 WELD	77,818.4	18840	0.0	41.4	48.27442930	-103.19605780	2428.669						
	18850 WELD	77,859.8	18850	0.0	41.4	48.27454201	-103.19605744	2427.497						
	18860 WELD	77,901.1	18860	0.0	41.4	48.27465487	-103.19605660	2426.260						
	18870 WELD	77,942.5	18870	0.0	41.4	48.27476737	-103.19605630	2425.043						
	18880 WELD	77,983.9	18880	0.0	41.4	48.27488008	-103.19605720	2423.789						
	18890 WELD	78,025.4	18890	0.0	41.5	48.27499283	-103.19605740	2422.547						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
18900	WELD	78,066.8	18900	0.0	41.4	48.27510559	-103.19605660	2420.331						
18910	WELD	78,108.2	18910	0.0	41.5	48.27521835	-103.19605620	2419.094						
18920	WELD	78,149.7	18920	0.0	41.4	48.27533114	-103.19605620	2418.190						
40000013	Metal Loss - INTERNAL	78,168.0	18920	18.3	23.2	48.27538104	-103.19605620	2417.672	128	4:15	16%	0.81	0.57	1760 100%
18930	WELD	78,191.2	18930	0.0	41.4	48.27544404	-103.19605590	2416.881						
18940	WELD	78,232.5	18940	0.0	41.4	48.27555689	-103.19605580	2416.197						
18950	WELD	78,273.9	18950	0.0	41.3	48.27566972	-103.19605510	2415.326						
18960	WELD	78,315.2	18960	0.0	41.4	48.27578246	-103.19605470	2413.576						
18970	WELD	78,356.6	18970	0.0	41.4	48.27589535	-103.19605520	2412.763						
18980	WELD	78,398.0	18980	0.0	41.4	48.27600816	-103.19605530	2411.945						
18990	WELD	78,439.4	18990	0.0	41.4	48.27612106	-103.19605550	2411.508						
19000	WELD	78,480.7	19000	0.0	41.4	48.27623370	-103.19605631	2411.398						
19010	WELD	78,522.1	19010	0.0	41.3	48.27634634	-103.19605712	2410.856						
19020	WELD	78,563.4	19020	0.0	41.3	48.27645908	-103.19605790	2410.619						
19030	WELD	78,604.8	19030	0.0	41.3	48.27657177	-103.19605820	2409.888						
19040	WELD	78,646.1	19040	0.0	41.3	48.27668449	-103.19605760	2410.066						
19050	WELD	78,687.4	19050	0.0	41.3	48.27679721	-103.19605710	2408.963						
19060	WELD	78,728.7	19060	0.0	41.3	48.27690989	-103.19605729	2408.387						
19070	WELD	78,770.0	19070	0.0	41.3	48.27702251	-103.19605791	2408.422						
19080	WELD	78,811.3	19080	0.0	41.3	48.27713523	-103.19605850	2408.027						
19090	WELD	78,852.7	19090	0.0	41.4	48.27724786	-103.19605880	2407.270						
19100	WELD	78,894.0	19100	0.0	41.3	48.27736050	-103.19605870	2407.046						
19110	WELD	78,935.3	19110	0.0	41.4	48.27747312	-103.19605810	2406.693						
19120	WELD	78,976.7	19120	0.0	41.4	48.27758569	-103.19605780	2405.748						
19130	WELD	79,018.1	19130	0.0	41.4	48.27769841	-103.19605907	2404.835						
19140	WELD	79,059.5	19140	0.0	41.4	48.27781109	-103.19606090	2404.169						
19150	WELD	79,100.9	19150	0.0	41.4	48.27792389	-103.19606293	2404.337						
19160	WELD	79,142.3	19160	0.0	41.4	48.27803654	-103.19606300	2404.275						
19170	WELD	79,183.8	19170	0.0	41.4	48.27814920	-103.19606210	2404.246						
19180	WELD	79,225.1	19180	0.0	41.3	48.27826193	-103.19606170	2404.048						
19190	WELD	79,266.4	19190	0.0	41.4	48.27837467	-103.19606270	2403.463						
19200	WELD	79,307.8	19200	0.0	41.3	48.27848727	-103.19606410	2403.346						
19210	WELD	79,349.1	19210	0.0	41.4	48.27860002	-103.19606340	2403.355						
19220	WELD	79,390.5	19220	0.0	41.3	48.27871287	-103.19606240	2403.619						
19230	WELD	79,431.8	19230	0.0	41.4	48.27882551	-103.19606280	2403.530						
19240	WELD	79,473.1	19240	0.0	41.3	48.27893824	-103.19606330	2403.819						
19250	WELD	79,514.5	19250	0.0	41.3	48.27905093	-103.19606380	2403.700						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
19260	WELD	79,555.8	19260	0.0	41.3	48.27916364	-103.19606522	2403.210						
19270	WELD	79,597.2	19270	0.0	41.4	48.27927634	-103.19606620	2403.302						
19280	WELD	79,638.5	19280	0.0	41.3	48.27938905	-103.19606774	2403.657						
19290	WELD	79,679.8	19290	0.0	41.3	48.27950184	-103.19606950	2403.857						
19300	WELD	79,721.1	19300	0.0	41.3	48.27961443	-103.19606970	2403.718						
19310	WELD	79,762.5	19310	0.0	41.3	48.27972702	-103.19606940	2403.651						
19320	WELD	79,803.8	19320	0.0	41.3	48.27983965	-103.19606920	2403.867						
19330	WELD	79,845.1	19330	0.0	41.4	48.27995230	-103.19606920	2404.738						
19340	WELD	79,886.5	19340	0.0	41.4	48.28006509	-103.19607030	2404.646						
19350	WELD	79,928.0	19350	0.0	41.4	48.28017777	-103.19607060	2404.547						
19360	WELD	79,969.4	19360	0.0	41.4	48.28029048	-103.19607080	2404.977						
19370	WELD	80,010.8	19370	0.0	41.4	48.28040325	-103.19607020	2405.138						
19380	WELD	80,052.3	19380	0.0	41.4	48.28051596	-103.19606934	2405.597						
19390	WELD	80,093.7	19390	0.0	41.4	48.28062866	-103.19606820	2405.187						
19400	WELD	80,135.0	19400	0.0	41.3	48.28074145	-103.19606740	2404.795						
19410	WELD	80,176.4	19410	0.0	41.4	48.28085406	-103.19606827	2404.078						
19420	WELD	80,217.7	19420	0.0	41.3	48.28096672	-103.19606930	2404.352						
19430	WELD	80,259.1	19430	0.0	41.4	48.28107944	-103.19606890	2404.782						
19440	WELD	80,300.5	19440	0.0	41.4	48.28119221	-103.19606920	2405.907						
19450	WELD	80,341.8	19450	0.0	41.4	48.28130496	-103.19606950	2406.764						
19460	WELD	80,383.2	19460	0.0	41.3	48.28141762	-103.19606905	2406.900						
19470	WELD	80,424.5	19470	0.0	41.3	48.28153037	-103.19606890	2407.236						
19480	WELD	80,465.8	19480	0.0	41.4	48.28164306	-103.19606960	2407.262						
19490	WELD	80,507.2	19490	0.0	38.4	48.28175586	-103.19607010	2407.134						
19500	WELD	80,545.6	19500	0.0	34.9	48.28186091	-103.19606960	2406.214						
19510	WELD	80,580.5	19510	0.0	6.2	48.28195605	-103.19606870	2406.689						
19520	WELD	80,586.7	19520	0.0	1.0	48.28197299	-103.19606879	2406.823						
10000047	Bend left - 25 deg., 3D	80,587.2	19520	0.1	0.9	48.28197415	-103.19606928	2406.822	0	12:00				
19530	WELD	80,587.6	19530	0.0	48.1	48.28197527	-103.19606981	2406.820						
19540	WELD	80,635.7	19540	0.0	41.3	48.28209131	-103.19616299	2406.686						
19550	WELD	80,677.0	19550	0.0	38.3	48.28219137	-103.19624048	2406.883						
19560	WELD	80,715.4	19560	0.0	1.1	48.28228452	-103.19631172	2406.869						
10000048	Bend left - 32 deg., 3D	80,715.9	19560	0.1	1.0	48.28228565	-103.19631320	2406.861	0	12:00				
19570	WELD	80,716.5	19570	0.0	27.0	48.28228662	-103.19631481	2406.857						
19580	WELD	80,743.4	19580	0.0	1.1	48.28232633	-103.19640776	2407.574						
10000049	Bend left - 32 deg., 3D	80,744.0	19580	0.1	1.0	48.28232668	-103.19640964	2407.587	0	12:00				
19590	WELD	80,744.5	19590	0.0	21.5	48.28232691	-103.19641161	2407.602						



Pipeline Listing

TDW Services, Inc.

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
19600	WELD	80,766.0	19600	0.0	41.3	48.28232788	-103.19649910	2408.136						
19610	WELD	80,807.3	19610	0.0	49.4	48.28232885	-103.19666799	2408.665						
19620	WELD	80,856.8	19620	0.0	49.6	48.28232892	-103.19686952	2409.871						
19630	WELD	80,906.4	19630	0.0	49.6	48.28232851	-103.19707172	2411.260						
19640	WELD	80,955.9	19640	0.0	49.7	48.28232914	-103.19727415	2411.596						
19650	WELD	81,005.6	19650	0.0	49.2	48.28233068	-103.19747688	2411.801						
19660	WELD	81,054.8	19660	0.0	49.5	48.28233134	-103.19767778	2411.983						
19670	WELD	81,104.4	19670	0.0	49.6	48.28233131	-103.19788028	2412.344						
19680	WELD	81,154.0	19680	0.0	49.6	48.28233198	-103.19808292	2413.356						
19690	WELD	81,203.6	19690	0.0	49.5	48.28233323	-103.19828557	2414.218						
19700	WELD	81,253.1	19700	0.0	49.6	48.28233357	-103.19848766	2414.831						
19710	WELD	81,302.7	19710	0.0	49.6	48.28233351	-103.19869037	2415.180						
19720	WELD	81,352.3	19720	0.0	49.6	48.28233350	-103.19889298	2415.363						
19730	WELD	81,401.9	19730	0.0	49.6	48.28233543	-103.19909583	2415.655						
19740	WELD	81,451.6	19740	0.0	49.6	48.28233744	-103.19929887	2416.635						
19750	WELD	81,501.1	19750	0.0	49.4	48.28233786	-103.19950174	2417.372						
19760	WELD	81,550.6	19760	0.0	49.5	48.28233799	-103.19970359	2417.663						
19770	WELD	81,600.1	19770	0.0	49.7	48.28233866	-103.19990554	2418.642						
19780	WELD	81,649.8	19780	0.0	49.8	48.28233966	-103.20010812	2419.356						
19790	WELD	81,699.5	19790	0.0	49.7	48.28234121	-103.20031092	2418.957						
19800	WELD	81,749.3	19800	0.0	49.8	48.28234300	-103.20051360	2419.109						
19810	WELD	81,799.0	19810	0.0	49.4	48.28234479	-103.20071612	2421.159						
19820	WELD	81,848.4	19820	0.0	49.7	48.28234481	-103.20091771	2422.399						
19830	WELD	81,898.1	19830	0.0	49.4	48.28234484	-103.20112086	2422.911						
19840	WELD	81,947.5	19840	0.0	49.6	48.28234441	-103.20132246	2422.323						
19850	WELD	81,997.0	19850	0.0	49.7	48.28234500	-103.20152478	2422.024						
19860	WELD	82,046.7	19860	0.0	49.4	48.28234677	-103.20172751	2422.390						
19870	WELD	82,096.1	19870	0.0	49.6	48.28234745	-103.20192933	2422.145						
19880	WELD	82,145.8	19880	0.0	49.6	48.28234786	-103.20213210	2421.798						
19890	WELD	82,195.4	19890	0.0	49.6	48.28234871	-103.20233482	2421.794						
19900	WELD	82,245.0	19900	0.0	49.6	48.28234956	-103.20253761	2421.030						
19910	WELD	82,294.5	19910	0.0	49.5	48.28234951	-103.20274032	2420.576						
19920	WELD	82,344.0	19920	0.0	49.5	48.28234912	-103.20294265	2420.750						
19930	WELD	82,393.5	19930	0.0	49.6	48.28234967	-103.20314498	2420.873						
19940	WELD	82,443.1	19940	0.0	49.4	48.28235008	-103.20334749	2421.041						
19950	WELD	82,492.5	19950	0.0	49.7	48.28235045	-103.20354946	2420.164						
19960	WELD	82,542.2	19960	0.0	49.6	48.28235079	-103.20375186	2419.925						



Pipeline Listing

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Tioga Station to Epping Injection

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19970	WELD	82,591.8	19970	0.0	49.6	48.28235133	-103.20395419	2420.483						
19980	WELD	82,641.5	19980	0.0	49.8	48.28235201	-103.20415644	2419.619						
19990	WELD	82,691.3	19990	0.0	49.7	48.28235289	-103.20435966	2419.494						
20000	WELD	82,741.0	20000	0.0	49.7	48.28235286	-103.20456252	2420.209						
20010	WELD	82,790.7	20010	0.0	49.7	48.28235290	-103.20476576	2420.465						
20020	WELD	82,840.4	20020	0.0	49.7	48.28235244	-103.20496883	2420.350						
20030	WELD	82,890.1	20030	0.0	49.5	48.28235237	-103.20517177	2421.775						
20040	WELD	82,939.7	20040	0.0	49.6	48.28235314	-103.20537429	2421.886						
20050	WELD	82,989.3	20050	0.0	49.7	48.28235344	-103.20557722	2421.744						
20060	WELD	83,039.1	20060	0.0	40.6	48.28235362	-103.20578052	2420.926						
20070	WELD	83,079.7	20070	0.0	41.4	48.28235334	-103.20594646	2420.361						
20080	WELD	83,121.0	20080	0.0	41.4	48.28235270	-103.20611531	2420.145						
20090	WELD	83,162.4	20090	0.0	41.3	48.28235347	-103.20628399	2419.178						
20100	WELD	83,203.7	20100	0.0	41.3	48.28235444	-103.20645283	2418.122						
20110	WELD	83,245.0	20110	0.0	41.3	48.28235463	-103.20662156	2417.797						
20120	WELD	83,286.4	20120	0.0	41.3	48.28235469	-103.20679017	2417.070						
20130	WELD	83,327.7	20130	0.0	41.4	48.28235453	-103.20695880	2416.372						
20140	WELD	83,369.0	20140	0.0	41.3	48.28235344	-103.20712753	2416.411						
20150	WELD	83,410.4	20150	0.0	41.4	48.28235298	-103.20729603	2415.816						
20160	WELD	83,451.7	20160	0.0	41.4	48.28235298	-103.20746456	2415.386						
20170	WELD	83,493.1	20170	0.0	41.4	48.28235319	-103.20763293	2414.645						
20180	WELD	83,534.5	20180	0.0	41.4	48.28235375	-103.20780118	2414.435						
20190	WELD	83,575.8	20190	0.0	41.4	48.28235463	-103.20796991	2414.262						
20200	WELD	83,617.3	20200	0.0	41.5	48.28235580	-103.20813869	2413.465						
20210	WELD	83,658.7	20210	0.0	41.4	48.28235650	-103.20830753	2412.451						
20220	WELD	83,700.2	20220	0.0	41.5	48.28235699	-103.20847639	2412.339						
20000023	Mill Anomaly	83,710.5	20220	10.2	31.3	48.28235696	-103.20851831	2412.426	135	4:30	-	2.30	0.33	
20230	WELD	83,741.6	20230	0.0	41.5	48.28235707	-103.20864484	2412.170						
20240	WELD	83,783.1	20240	0.0	41.4	48.28235788	-103.20881382	2411.694						
20250	WELD	83,824.5	20250	0.0	41.3	48.28235890	-103.20898265	2411.597						
20260	WELD	83,865.8	20260	0.0	41.3	48.28235914	-103.20915137	2410.594						
20270	WELD	83,907.1	20270	0.0	41.4	48.28235867	-103.20932038	2410.107						
20280	WELD	83,948.5	20280	0.0	41.3	48.28235766	-103.20948937	2409.451						
20290	WELD	83,989.8	20290	0.0	41.4	48.28235764	-103.20965818	2408.398						
20300	WELD	84,031.2	20300	0.0	41.4	48.28235870	-103.20982699	2407.225						
20310	WELD	84,072.6	20310	0.0	41.3	48.28235944	-103.20999602	2406.315						
20320	WELD	84,113.9	20320	0.0	41.4	48.28235975	-103.21016498	2406.001						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
20330	WELD	84,155.3	20330	0.0	41.3	48.28235972	-103.21033388	2404.874						
20340	WELD	84,196.6	20340	0.0	41.3	48.28235978	-103.21050276	2404.095						
20350	WELD	84,238.0	20350	0.0	41.3	48.28235996	-103.21067161	2402.933						
20360	WELD	84,279.3	20360	0.0	41.3	48.28236032	-103.21084064	2402.476						
20370	WELD	84,320.6	20370	0.0	41.3	48.28236020	-103.21100948	2402.648						
20380	WELD	84,361.9	20380	0.0	41.3	48.28235910	-103.21117838	2402.460						
20390	WELD	84,403.2	20390	0.0	41.3	48.28235809	-103.21134726	2401.991						
20400	WELD	84,444.5	20400	0.0	41.4	48.28235741	-103.21151586	2401.585						
20410	WELD	84,485.9	20410	0.0	41.4	48.28235707	-103.21168468	2400.094						
20420	WELD	84,527.4	20420	0.0	41.4	48.28235729	-103.21185367	2399.267						
20430	WELD	84,568.8	20430	0.0	41.5	48.28235815	-103.21202263	2398.310						
20440	WELD	84,610.3	20440	0.0	41.4	48.28235889	-103.21219168	2397.771						
20450	WELD	84,651.7	20450	0.0	41.4	48.28235964	-103.21236057	2397.110						
20460	WELD	84,693.0	20460	0.0	41.4	48.28236089	-103.21252882	2396.169						
20470	WELD	84,734.4	20470	0.0	41.4	48.28236150	-103.21269777	2396.484						
20480	WELD	84,775.8	20480	0.0	41.3	48.28236008	-103.21286668	2397.185						
20490	WELD	84,817.1	20490	0.0	41.4	48.28235946	-103.21303576	2397.542						
20500	WELD	84,858.5	20500	0.0	41.3	48.28236017	-103.21320470	2398.127						
20510	WELD	84,899.8	20510	0.0	41.4	48.28236243	-103.21337354	2398.114						
20520	WELD	84,941.2	20520	0.0	41.3	48.28236353	-103.21354215	2398.030						
20530	WELD	84,982.5	20530	0.0	41.3	48.28236358	-103.21371119	2397.534						
20540	WELD	85,023.9	20540	0.0	41.3	48.28237223	-103.21387903	2397.460						
20550	WELD	85,065.1	20550	0.0	41.3	48.28240083	-103.21404231	2397.261						
20560	WELD	85,106.4	20560	0.0	41.3	48.28243215	-103.21420464	2397.293						
20570	WELD	85,147.7	20570	0.0	41.4	48.28246380	-103.21436638	2396.996						
20580	WELD	85,189.1	20580	0.0	41.4	48.28249560	-103.21452829	2395.941						
20590	WELD	85,230.5	20590	0.0	41.4	48.28252764	-103.21469013	2394.253						
20600	WELD	85,271.9	20600	0.0	41.4	48.28255962	-103.21485190	2393.120						
20610	WELD	85,313.4	20610	0.0	41.4	48.28259176	-103.21501379	2392.474						
20620	WELD	85,354.8	20620	0.0	41.4	48.28262390	-103.21517561	2392.162						
20630	WELD	85,396.2	20630	0.0	41.3	48.28265634	-103.21533735	2391.682						
20640	WELD	85,437.5	20640	0.0	41.4	48.28268801	-103.21549955	2391.657						
20650	WELD	85,478.9	20650	0.0	41.2	48.28272145	-103.21566100	2391.158						
20660	WELD	85,520.1	20660	0.0	19.9	48.28275605	-103.21582132	2390.676						
20670	WELD	85,540.0	20670	0.0	31.0	48.28277424	-103.21589825	2390.854						
20680	WELD	85,571.0	20680	0.0	41.3	48.28280319	-103.21601713	2391.104						
11000060	WT CHANGE	85,612.3	20680	0.0	0.1	48.28283948	-103.21617643	2390.986			0.322	52000	0.72	



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
20690	WELD	85,612.4	20690	0.0	0.9	48.28283951	-103.21617674	2390.986						
10000050	Bend left - 30 deg., 3D	85,612.8	20690	0.0	0.8	48.28283967	-103.21617862	2390.984	0 12:00					
20700	WELD	85,613.2	20700	0.0	42.3	48.28283956	-103.21618046	2390.972						
20710	WELD	85,655.6	20710	0.0	42.2	48.28282072	-103.21635041	2388.945						
20720	WELD	85,697.7	20720	0.0	42.2	48.28280099	-103.21652014	2388.714						
20730	WELD	85,740.0	20730	0.0	42.3	48.28278328	-103.21669075	2389.431						
11000061	WT CHANGE	85,782.1	20730	0.0	0.1	48.28276515	-103.21686056	2390.281			0.188	52000	0.72	
20740	WELD	85,782.2	20740	0.0	41.1	48.28276511	-103.21686087	2390.282						
20750	WELD	85,823.3	20750	0.0	8.8	48.28274853	-103.21702685	2391.162						
20760	WELD	85,832.1	20760	0.0	25.1	48.28274521	-103.21706251	2391.273						
20770	WELD	85,857.2	20770	0.0	41.1	48.28273893	-103.21716458	2391.511						
20780	WELD	85,898.3	20780	0.0	41.4	48.28273622	-103.21733203	2391.631						
10000051	AGM 140, Sta. 848+51, 117th Ave NW -- Han #8611	85,903.6	20780	5.3	36.1	48.28273591	-103.21735376	2391.593						
20790	WELD	85,939.7	20790	0.0	41.5	48.28273320	-103.21750129	2390.986						
20800	WELD	85,981.2	20800	0.0	41.5	48.28273029	-103.21767048	2391.670						
20810	WELD	86,022.7	20810	0.0	41.4	48.28272805	-103.21783980	2391.646						
20820	WELD	86,064.1	20820	0.0	41.4	48.28272633	-103.21800919	2391.421						
20830	WELD	86,105.5	20830	0.0	41.4	48.28272458	-103.21817852	2391.507						
20840	WELD	86,146.9	20840	0.0	41.4	48.28272156	-103.21834769	2391.240						
20850	WELD	86,188.3	20850	0.0	41.4	48.28271778	-103.21851694	2391.860						
20860	WELD	86,229.6	20860	0.0	41.4	48.28271458	-103.21868630	2391.551						
20870	WELD	86,271.1	20870	0.0	41.4	48.28271257	-103.21885581	2391.500						
20880	WELD	86,312.5	20880	0.0	41.4	48.28271062	-103.21902518	2391.100						
20890	WELD	86,353.8	20890	0.0	41.4	48.28270881	-103.21919435	2391.457						
20900	WELD	86,395.2	20900	0.0	41.4	48.28270642	-103.21936370	2391.355						
20910	WELD	86,436.6	20910	0.0	41.4	48.28270395	-103.21953289	2391.519						
20920	WELD	86,478.0	20920	0.0	41.4	48.28270114	-103.21970227	2391.446						
20930	WELD	86,519.3	20930	0.0	41.4	48.28269837	-103.21987164	2391.463						
20940	WELD	86,560.7	20940	0.0	41.3	48.28269587	-103.22004114	2391.646						
20950	WELD	86,602.0	20950	0.0	41.4	48.28269331	-103.22021052	2391.649						
20960	WELD	86,643.4	20960	0.0	41.3	48.28269044	-103.22038001	2392.005						
20970	WELD	86,684.8	20970	0.0	41.3	48.28268710	-103.22054957	2392.175						
20980	WELD	86,726.1	20980	0.0	41.4	48.28268436	-103.22071878	2392.198						
20990	WELD	86,767.5	20990	0.0	41.4	48.28268096	-103.22088798	2391.445						
21000	WELD	86,808.9	21000	0.0	41.4	48.28267781	-103.22105732	2391.042						



Pipeline Listing

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Tioga Station to Epping Injection

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21010	WELD	86,850.3	21010	0.0	41.5	48.28267486	-103.22122672	2390.508						
21020	WELD	86,891.8	21020	0.0	41.5	48.28267175	-103.22139623	2390.269						
21030	WELD	86,933.3	21030	0.0	41.5	48.28266875	-103.22156552	2389.737						
21040	WELD	86,974.8	21040	0.0	41.4	48.28266592	-103.22173492	2389.077						
21050	WELD	87,016.1	21050	0.0	41.4	48.28266250	-103.22190429	2388.943						
21060	WELD	87,057.6	21060	0.0	41.4	48.28265962	-103.22207347	2389.893						
21070	WELD	87,099.0	21070	0.0	41.4	48.28265637	-103.22224268	2390.140						
21080	WELD	87,140.3	21080	0.0	41.4	48.28265382	-103.22241191	2390.914						
21090	WELD	87,181.7	21090	0.0	41.5	48.28265125	-103.22258106	2392.181						
21100	WELD	87,223.2	21100	0.0	41.4	48.28264822	-103.22275039	2392.568						
21110	WELD	87,264.5	21110	0.0	41.4	48.28264475	-103.22291969	2393.110						
21120	WELD	87,305.9	21120	0.0	41.3	48.28264143	-103.22308901	2392.945						
21130	WELD	87,347.2	21130	0.0	41.3	48.28263917	-103.22325843	2392.511						
21140	WELD	87,388.5	21140	0.0	41.4	48.28263700	-103.22342767	2392.960						
21150	WELD	87,429.9	21150	0.0	41.4	48.28263459	-103.22359698	2392.639						
21160	WELD	87,471.3	21160	0.0	41.4	48.28263177	-103.22376623	2392.252						
21170	WELD	87,512.7	21170	0.0	41.4	48.28262976	-103.22393529	2391.628						
21180	WELD	87,554.1	21180	0.0	41.5	48.28262810	-103.22410478	2391.774						
21190	WELD	87,595.7	21190	0.0	41.4	48.28262462	-103.22427403	2392.816						
21200	WELD	87,637.1	21200	0.0	41.4	48.28261997	-103.22444321	2393.783						
21210	WELD	87,678.5	21210	0.0	21.1	48.28261504	-103.22461232	2392.841						
21220	WELD	87,699.6	21220	0.0	17.7	48.28261254	-103.22469866	2392.878						
21230	WELD	87,717.3	21230	0.0	41.4	48.28261051	-103.22477104	2393.064						
21240	WELD	87,758.7	21240	0.0	41.4	48.28260665	-103.22494031	2392.556						
21250	WELD	87,800.1	21250	0.0	41.3	48.28260431	-103.22510946	2393.139						
21260	WELD	87,841.4	21260	0.0	41.1	48.28260389	-103.22527862	2393.693						
21270	WELD	87,882.5	21270	0.0	24.0	48.28260227	-103.22544697	2394.180						
21280	WELD	87,906.4	21280	0.0	40.6	48.28260131	-103.22554516	2394.638						
21290	WELD	87,947.0	21290	0.0	40.8	48.28260289	-103.22571142	2393.991						
11000062	WT CHANGE	87,987.7	21290	0.0	0.1	48.28260155	-103.22587725	2392.839			0.322	52000	0.72	
21300	WELD	87,987.7	21300	0.0	1.1	48.28260154	-103.22587761	2392.841						
10000052	Tee at 90 deg.	87,988.2	21300	0.2	0.9	48.28260145	-103.22587975	2392.848	64	2:00				
21310	WELD	87,988.8	21310	0.0	33.8	48.28260134	-103.22588229	2392.857						
21320	WELD	88,022.6	21320	0.0	42.3	48.28259609	-103.22601972	2392.556						
21330	WELD	88,064.9	21330	0.0	42.3	48.28258925	-103.22619150	2390.685						
21340	WELD	88,107.2	21340	0.0	42.3	48.28258246	-103.22636323	2388.563						
21350	WELD	88,149.5	21350	0.0	42.3	48.28257821	-103.22653573	2387.987						



Pipeline Listing

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21360	WELD	88,191.8	21360	0.0	42.3	48.28257531	-103.22670798	2388.151						
21370	WELD	88,234.1	21370	0.0	42.2	48.28257200	-103.22688022	2388.519						
21380	WELD	88,276.3	21380	0.0	42.3	48.28256806	-103.22705253	2390.328						
21390	WELD	88,318.6	21390	0.0	42.2	48.28256354	-103.22722486	2391.967						
21400	WELD	88,360.8	21400	0.0	42.2	48.28256025	-103.22739713	2392.380						
21410	WELD	88,403.0	21410	0.0	42.3	48.28255937	-103.22756961	2392.456						
1100063	WT CHANGE	88,445.2	21410	0.0	0.1	48.28255863	-103.22774143	2392.686			0.188	52000	0.72	
21420	WELD	88,445.3	21420	0.0	19.3	48.28255863	-103.22774179	2392.685						
21430	WELD	88,464.6	21430	0.0	40.9	48.28255721	-103.22782080	2393.000						
21440	WELD	88,505.5	21440	0.0	41.3	48.28255287	-103.22798759	2393.622						
21450	WELD	88,546.8	21450	0.0	41.3	48.28255111	-103.22815663	2393.714						
21460	WELD	88,588.1	21460	0.0	41.3	48.28255051	-103.22832582	2393.630						
21470	WELD	88,629.4	21470	0.0	41.3	48.28254895	-103.22849495	2393.716						
21480	WELD	88,670.7	21480	0.0	41.4	48.28254642	-103.22866408	2393.373						
21490	WELD	88,712.1	21490	0.0	41.3	48.28254348	-103.22883333	2393.971						
21500	WELD	88,753.4	21500	0.0	41.3	48.28254050	-103.22900230	2394.415						
21510	WELD	88,794.8	21510	0.0	41.4	48.28253752	-103.22917126	2394.925						
21520	WELD	88,836.2	21520	0.0	41.5	48.28253409	-103.22934008	2395.142						
21530	WELD	88,877.6	21530	0.0	41.5	48.28253089	-103.22950915	2393.822						
21540	WELD	88,919.1	21540	0.0	41.5	48.28252758	-103.22967831	2392.817						
21550	WELD	88,960.6	21550	0.0	41.4	48.28252479	-103.22984764	2392.091						
21560	WELD	89,002.0	21560	0.0	41.4	48.28252164	-103.23001666	2392.101						
21570	WELD	89,043.3	21570	0.0	41.4	48.28251829	-103.23018575	2392.615						
21580	WELD	89,084.7	21580	0.0	41.3	48.28251517	-103.23035496	2393.364						
21590	WELD	89,126.1	21590	0.0	41.4	48.28251245	-103.23052424	2394.184						
21600	WELD	89,167.4	21600	0.0	41.4	48.28251027	-103.23069362	2394.585						
21610	WELD	89,208.9	21610	0.0	41.5	48.28250779	-103.23086292	2394.296						
21620	WELD	89,250.3	21620	0.0	41.4	48.28250520	-103.23103221	2393.902						
21630	WELD	89,291.8	21630	0.0	41.4	48.28250265	-103.23120137	2393.920						
21640	WELD	89,333.2	21640	0.0	41.4	48.28250016	-103.23137054	2394.416						
21650	WELD	89,374.6	21650	0.0	41.4	48.28249755	-103.23153984	2394.676						
21660	WELD	89,416.0	21660	0.0	41.3	48.28249562	-103.23170899	2395.819						
21670	WELD	89,457.3	21670	0.0	41.4	48.28249287	-103.23187846	2396.742						
21680	WELD	89,498.7	21680	0.0	41.5	48.28248907	-103.23204760	2398.630						
21690	WELD	89,540.2	21690	0.0	41.4	48.28248585	-103.23221670	2400.066						
21700	WELD	89,581.7	21700	0.0	41.3	48.28248374	-103.23238600	2400.614						
21710	WELD	89,623.0	21710	0.0	41.4	48.28248166	-103.23255529	2401.159						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
21720	WELD	89,664.4	21720	0.0	41.3	48.28247968	-103.23272446	2401.087						
21730	WELD	89,705.7	21730	0.0	41.3	48.28247686	-103.23289349	2401.097						
21740	WELD	89,747.0	21740	0.0	41.4	48.28247421	-103.23306275	2401.237						
21750	WELD	89,788.5	21750	0.0	41.4	48.28247172	-103.23323192	2401.116						
21760	WELD	89,829.9	21760	0.0	41.4	48.28246883	-103.23340127	2401.112						
21770	WELD	89,871.3	21770	0.0	41.4	48.28246577	-103.23357058	2401.030						
21780	WELD	89,912.6	21780	0.0	41.4	48.28246296	-103.23373961	2400.853						
21790	WELD	89,954.0	21790	0.0	41.3	48.28246062	-103.23390887	2401.002						
21800	WELD	89,995.4	21800	0.0	41.4	48.28245750	-103.23407810	2401.913						
21810	WELD	90,036.7	21810	0.0	41.5	48.28245455	-103.23424724	2402.436						
21820	WELD	90,078.3	21820	0.0	41.4	48.28245261	-103.23441676	2401.336						
21830	WELD	90,119.7	21830	0.0	41.4	48.28245054	-103.23458544	2398.821						
21840	WELD	90,161.1	21840	0.0	41.3	48.28244860	-103.23475380	2394.601						
21850	WELD	90,202.4	21850	0.0	41.4	48.28244624	-103.23492242	2391.139						
21860	WELD	90,243.8	21860	0.0	41.4	48.28244351	-103.23509152	2389.486						
21870	WELD	90,285.2	21870	0.0	41.4	48.28244041	-103.23526050	2389.573						
21880	WELD	90,326.6	21880	0.0	41.4	48.28243755	-103.23542984	2390.240						
21890	WELD	90,368.0	21890	0.0	41.4	48.28243447	-103.23559872	2390.981						
21900	WELD	90,409.4	21900	0.0	41.5	48.28243211	-103.23576784	2391.730						
21910	WELD	90,450.9	21910	0.0	41.4	48.28242990	-103.23593701	2391.870						
21920	WELD	90,492.2	21920	0.0	41.3	48.28242756	-103.23610591	2392.737						
21930	WELD	90,533.5	21930	0.0	41.3	48.28242478	-103.23627479	2394.869						
21940	WELD	90,574.9	21940	0.0	41.4	48.28242140	-103.23644334	2397.201						
21950	WELD	90,616.2	21950	0.0	41.3	48.28241819	-103.23661214	2399.061						
21960	WELD	90,657.6	21960	0.0	41.3	48.28241572	-103.23678105	2400.660						
21970	WELD	90,698.9	21970	0.0	41.3	48.28241362	-103.23695013	2400.446						
21980	WELD	90,740.2	21980	0.0	41.3	48.28241195	-103.23711935	2399.750						
21990	WELD	90,781.6	21990	0.0	41.0	48.28241048	-103.23728839	2399.247						
22000	WELD	90,822.6	22000	0.0	10.5	48.28240894	-103.23745588	2398.105						
22010	WELD	90,833.0	22010	0.0	41.2	48.28240862	-103.23749834	2397.516						
11000064	WT CHANGE	90,874.2	22010	0.0	0.1	48.28240571	-103.23766588	2395.918			0.322	52000	0.72	
22020	WELD	90,874.3	22020	0.0	42.2	48.28240570	-103.23766624	2395.922						
22030	WELD	90,916.5	22030	0.0	42.2	48.28240218	-103.23783861	2396.641						
10000053	AGM 150, Sta. 898+81, 118th Ave NW -- Han #100	90,944.7	22030	28.2	14.0	48.28239995	-103.23795394	2396.066						
22040	WELD	90,958.7	22040	0.0	42.2	48.28239889	-103.23801125	2395.706						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
22050	WELD	91,000.9	22050	0.0	42.2	48.28239715	-103.23818377	2394.469						
11000065	WT CHANGE	91,043.1	22050	0.0	0.1	48.28239773	-103.23835546	2392.425			0.188	52000	0.72	
22060	WELD	91,043.1	22060	0.0	41.0	48.28239773	-103.23835579	2392.421						
22070	WELD	91,084.1	22070	0.0	32.3	48.28239603	-103.23852298	2391.601						
22080	WELD	91,116.4	22080	0.0	41.0	48.28239308	-103.23865551	2391.083						
22090	WELD	91,157.4	22090	0.0	41.4	48.28239088	-103.23882345	2389.317						
22100	WELD	91,198.8	22100	0.0	41.4	48.28238731	-103.23899231	2389.141						
22110	WELD	91,240.2	22110	0.0	41.4	48.28238424	-103.23916095	2388.760						
22120	WELD	91,281.6	22120	0.0	41.3	48.28238155	-103.23932995	2388.101						
22130	WELD	91,322.9	22130	0.0	41.3	48.28237827	-103.23949883	2386.903						
22140	WELD	91,364.2	22140	0.0	41.4	48.28237424	-103.23966796	2386.107						
22150	WELD	91,405.5	22150	0.0	41.3	48.28236968	-103.23983690	2385.996						
22160	WELD	91,446.8	22160	0.0	41.2	48.28236566	-103.24000578	2385.137						
22170	WELD	91,488.1	22170	0.0	41.3	48.28236251	-103.24017479	2385.258						
22180	WELD	91,529.4	22180	0.0	41.3	48.28235991	-103.24034398	2384.419						
22190	WELD	91,570.7	22190	0.0	41.4	48.28235792	-103.24051254	2383.748						
22200	WELD	91,612.1	22200	0.0	41.5	48.28235549	-103.24068179	2384.083						
22210	WELD	91,653.6	22210	0.0	41.4	48.28235248	-103.24085098	2385.581						
22220	WELD	91,695.0	22220	0.0	41.4	48.28234842	-103.24101986	2387.065						
22230	WELD	91,736.3	22230	0.0	41.4	48.28234389	-103.24118883	2388.200						
22240	WELD	91,777.7	22240	0.0	41.4	48.28233909	-103.24135765	2390.043						
22250	WELD	91,819.1	22250	0.0	41.3	48.28233555	-103.24152666	2391.727						
22260	WELD	91,860.3	22260	0.0	41.4	48.28233247	-103.24169548	2393.496						
22270	WELD	91,901.7	22270	0.0	41.4	48.28232974	-103.24186460	2393.984						
22280	WELD	91,943.1	22280	0.0	41.4	48.28232678	-103.24203359	2393.655						
22290	WELD	91,984.5	22290	0.0	41.4	48.28232296	-103.24220268	2393.573						
22300	WELD	92,025.9	22300	0.0	41.4	48.28231856	-103.24237187	2393.698						
22310	WELD	92,067.2	22310	0.0	41.2	48.28231529	-103.24254022	2392.774						
22320	WELD	92,108.5	22320	0.0	41.4	48.28231367	-103.24270925	2391.968						
22330	WELD	92,149.9	22330	0.0	41.4	48.28231244	-103.24287834	2392.132						
22340	WELD	92,191.2	22340	0.0	41.4	48.28231004	-103.24304722	2392.145						
22350	WELD	92,232.7	22350	0.0	41.4	48.28230657	-103.24321597	2392.254						
22360	WELD	92,274.0	22360	0.0	41.3	48.28230275	-103.24338496	2392.935						
22370	WELD	92,315.3	22370	0.0	41.4	48.28229882	-103.24355413	2393.970						
22380	WELD	92,356.7	22380	0.0	41.4	48.28229445	-103.24372296	2395.277						
22390	WELD	92,398.1	22390	0.0	41.3	48.28229032	-103.24389178	2396.631						
22400	WELD	92,439.4	22400	0.0	41.3	48.28228658	-103.24406067	2397.446						



Pipeline Listing

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Tioga Station to Epping Injection

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22410	WELD	92,480.7	22410	0.0	41.3	48.28228338	-103.24422977	2398.256						
22420	WELD	92,522.0	22420	0.0	41.4	48.28227993	-103.24439876	2398.938						
22430	WELD	92,563.5	22430	0.0	41.4	48.28227695	-103.24456801	2399.005						
22440	WELD	92,604.9	22440	0.0	41.3	48.28227331	-103.24473714	2398.177						
22450	WELD	92,646.2	22450	0.0	41.3	48.28226975	-103.24490619	2397.752						
22460	WELD	92,687.5	22460	0.0	41.4	48.28226776	-103.24507520	2397.173						
22470	WELD	92,728.8	22470	0.0	41.3	48.28226835	-103.24524432	2397.059						
22480	WELD	92,770.2	22480	0.0	41.3	48.28227295	-103.24541325	2395.762						
22490	WELD	92,811.4	22490	0.0	41.4	48.28227815	-103.24558216	2396.358						
22500	WELD	92,852.8	22500	0.0	41.4	48.28228476	-103.24575087	2397.497						
22510	WELD	92,894.2	22510	0.0	41.3	48.28229205	-103.24591958	2397.963						
22520	WELD	92,935.6	22520	0.0	41.4	48.28229968	-103.24608825	2397.474						
22530	WELD	92,976.9	22530	0.0	41.3	48.28230758	-103.24625694	2398.409						
22540	WELD	93,018.2	22540	0.0	41.3	48.28231538	-103.24642556	2400.090						
22550	WELD	93,059.5	22550	0.0	41.3	48.28232272	-103.24659432	2401.222						
22560	WELD	93,100.8	22560	0.0	41.4	48.28233000	-103.24676302	2402.349						
22570	WELD	93,142.2	22570	0.0	41.4	48.28233755	-103.24693147	2402.687						
22580	WELD	93,183.6	22580	0.0	41.3	48.28234446	-103.24710035	2402.739						
22590	WELD	93,224.9	22590	0.0	41.3	48.28235170	-103.24726900	2403.314						
22600	WELD	93,266.3	22600	0.0	41.4	48.28235863	-103.24743717	2406.266						
22610	WELD	93,307.6	22610	0.0	41.3	48.28236616	-103.24760565	2409.131						
22620	WELD	93,348.9	22620	0.0	41.3	48.28237440	-103.24777410	2410.972						
22630	WELD	93,390.2	22630	0.0	41.3	48.28238265	-103.24794262	2411.546						
22640	WELD	93,431.5	22640	0.0	41.2	48.28239056	-103.24811132	2411.763						
22650	WELD	93,472.7	22650	0.0	41.3	48.28239753	-103.24827909	2411.840						
22660	WELD	93,514.0	22660	0.0	39.7	48.28240453	-103.24844748	2411.505						
22670	WELD	93,553.6	22670	0.0	39.9	48.28241100	-103.24860937	2409.991						
22680	WELD	93,593.5	22680	0.0	41.3	48.28241637	-103.24877220	2408.291						
22690	WELD	93,634.9	22690	0.0	41.3	48.28242005	-103.24894112	2406.290						
22700	WELD	93,676.2	22700	0.0	41.3	48.28242350	-103.24910961	2403.922						
22710	WELD	93,717.5	22710	0.0	41.2	48.28242533	-103.24927848	2402.465						
22720	WELD	93,758.7	22720	0.0	41.4	48.28242538	-103.24944760	2401.395						
22730	WELD	93,800.1	22730	0.0	41.3	48.28242526	-103.24961674	2399.999						
22740	WELD	93,841.4	22740	0.0	41.4	48.28242412	-103.24978554	2398.870						
22750	WELD	93,882.8	22750	0.0	41.5	48.28242322	-103.24995425	2397.207						
22760	WELD	93,924.3	22760	0.0	41.3	48.28242237	-103.25012336	2395.945						
22770	WELD	93,965.6	22770	0.0	41.3	48.28242315	-103.25029250	2394.281						



Pipeline Listing

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22780	WELD	94,006.8	22780	0.0	41.3	48.28242376	-103.25046112	2391.702						
22790	WELD	94,048.1	22790	0.0	41.3	48.28242352	-103.25062950	2389.292						
22800	WELD	94,089.4	22800	0.0	41.3	48.28242415	-103.25079809	2386.579						
22810	WELD	94,130.7	22810	0.0	41.3	48.28242501	-103.25096710	2384.974						
22820	WELD	94,172.0	22820	0.0	41.3	48.28242543	-103.25113608	2383.284						
22830	WELD	94,213.4	22830	0.0	41.4	48.28242545	-103.25130489	2381.839						
22840	WELD	94,254.8	22840	0.0	41.4	48.28242543	-103.25147398	2380.840						
22850	WELD	94,296.2	22850	0.0	41.4	48.28242545	-103.25164297	2379.620						
22860	WELD	94,337.6	22860	0.0	41.3	48.28242560	-103.25181228	2378.720						
22870	WELD	94,378.9	22870	0.0	41.4	48.28242600	-103.25198124	2377.459						
22880	WELD	94,420.2	22880	0.0	41.4	48.28242636	-103.25215036	2376.409						
22890	WELD	94,461.6	22890	0.0	41.3	48.28242655	-103.25231938	2375.334						
22900	WELD	94,502.9	22900	0.0	41.3	48.28242651	-103.25248824	2373.811						
22910	WELD	94,544.2	22910	0.0	41.1	48.28242651	-103.25265718	2373.230						
22920	WELD	94,585.4	22920	0.0	1.1	48.28242718	-103.25282518	2372.309						
10000054	Tee at 90 deg.	94,585.9	22920	0.3	0.8	48.28242719	-103.25282749	2372.301	74	2:15				
22930	WELD	94,586.5	22930	0.0	40.5	48.28242721	-103.25282978	2372.289						
22940	WELD	94,626.9	22940	0.0	41.3	48.28242767	-103.25299487	2371.435						
22950	WELD	94,668.3	22950	0.0	41.4	48.28242887	-103.25316383	2370.551						
22960	WELD	94,709.7	22960	0.0	41.4	48.28242984	-103.25333307	2369.683						
22970	WELD	94,751.1	22970	0.0	41.3	48.28243008	-103.25350202	2369.900						
22980	WELD	94,792.4	22980	0.0	41.3	48.28242942	-103.25367094	2369.455						
22990	WELD	94,833.7	22990	0.0	41.3	48.28242874	-103.25383978	2369.310						
23000	WELD	94,875.0	23000	0.0	41.3	48.28242784	-103.25400890	2369.809						
23010	WELD	94,916.3	23010	0.0	41.3	48.28242646	-103.25417739	2370.405						
23020	WELD	94,957.6	23020	0.0	41.3	48.28242617	-103.25434635	2370.813						
23030	WELD	94,998.9	23030	0.0	41.4	48.28242654	-103.25451541	2370.689						
23040	WELD	95,040.2	23040	0.0	41.4	48.28242704	-103.25468457	2370.577						
23050	WELD	95,081.6	23050	0.0	41.4	48.28242762	-103.25485374	2369.983						
23060	WELD	95,123.1	23060	0.0	41.4	48.28242833	-103.25502289	2368.691						
23070	WELD	95,164.4	23070	0.0	41.3	48.28242948	-103.25519182	2367.010						
23080	WELD	95,205.7	23080	0.0	41.3	48.28243117	-103.25536084	2365.385						
23090	WELD	95,247.1	23090	0.0	41.0	48.28243271	-103.25552997	2363.738						
23100	WELD	95,288.1	23100	0.0	32.0	48.28243375	-103.25569797	2361.408						
11000066	WT CHANGE	95,320.0	23100	0.0	0.1	48.28243458	-103.25582823	2360.222			0.322	52000	0.72	
23110	WELD	95,320.1	23110	0.0	42.1	48.28243458	-103.25582855	2360.219						
23120	WELD	95,362.3	23120	0.0	42.2	48.28243709	-103.25600100	2357.904						



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23130	WELD	95,404.4	23130	0.0	42.2	48.28243976	-103.25617328	2356.265						
23140	WELD	95,446.6	23140	0.0	42.2	48.28243812	-103.25634557	2354.343						
23150	WELD	95,488.9	23150	0.0	42.3	48.28243543	-103.25651809	2353.392						
23160	WELD	95,531.1	23160	0.0	42.3	48.28243844	-103.25669064	2353.240						
23170	WELD	95,573.5	23170	0.0	42.3	48.28243813	-103.25686335	2353.602						
23180	WELD	95,615.8	23180	0.0	42.3	48.28243825	-103.25703635	2353.460						
23190	WELD	95,658.1	23190	0.0	42.2	48.28244016	-103.25720859	2354.864						
11000067	WT CHANGE	95,700.2	23190	0.0	0.1	48.28243944	-103.25738089	2355.553			0.188	52000	0.72	
23200	WELD	95,700.3	23200	0.0	7.6	48.28243944	-103.25738121	2355.555						
23210	WELD	95,707.8	23210	0.0	30.1	48.28243971	-103.25741232	2355.964						
23220	WELD	95,737.9	23220	0.0	40.9	48.28244079	-103.25753528	2357.459						
23230	WELD	95,778.8	23230	0.0	41.4	48.28244046	-103.25770194	2359.388						
23240	WELD	95,820.2	23240	0.0	41.3	48.28243929	-103.25787134	2358.756						
23250	WELD	95,861.5	23250	0.0	41.3	48.28243914	-103.25804067	2359.174						
23260	WELD	95,902.8	23260	0.0	41.4	48.28243968	-103.25820894	2359.705						
23270	WELD	95,944.2	23270	0.0	41.4	48.28244008	-103.25837875	2360.713						
23280	WELD	95,985.6	23280	0.0	41.4	48.28244092	-103.25854779	2362.011						
23290	WELD	96,027.0	23290	0.0	41.3	48.28244203	-103.25871661	2362.538						
23300	WELD	96,068.4	23300	0.0	41.1	48.28244130	-103.25888516	2362.606						
23310	WELD	96,109.5	23310	0.0	37.0	48.28244552	-103.25905364	2363.004						
23320	WELD	96,146.5	23320	0.0	16.9	48.28244736	-103.25920465	2361.245						
11000068	WT CHANGE	96,163.3	23320	0.0	0.1	48.28244498	-103.25927278	2359.614			0.322	52000	0.72	
23330	WELD	96,163.4	23330	0.0	42.2	48.28244496	-103.25927310	2359.607						
23340	WELD	96,205.6	23340	0.0	42.2	48.28243543	-103.25944504	2356.804						
23350	WELD	96,247.8	23350	0.0	42.2	48.28243639	-103.25961771	2355.262						
23360	WELD	96,290.1	23360	0.0	42.2	48.28244277	-103.25979014	2355.322						
23370	WELD	96,332.3	23370	0.0	42.3	48.28244319	-103.25996276	2355.033						
10000055	AGM 160, Sta. 952+38, 119th Ave NW -- Han #8611	96,347.0	23370	14.8	27.5	48.28244281	-103.26002339	2354.737						
23380	WELD	96,374.5	23380	0.0	42.1	48.28244293	-103.26013557	2353.751						
11000069	WT CHANGE	96,416.6	23380	0.0	0.1	48.28244480	-103.26030685	2351.800			0.188	52000	0.72	
23390	WELD	96,416.6	23390	0.0	41.0	48.28244480	-103.26030718	2351.800						
23400	WELD	96,457.6	23400	0.0	11.8	48.28244218	-103.26047410	2353.740						
23410	WELD	96,469.4	23410	0.0	37.9	48.28244078	-103.26052238	2354.351						
23420	WELD	96,507.3	23420	0.0	41.4	48.28243586	-103.26067573	2357.476						
23430	WELD	96,548.7	23430	0.0	41.4	48.28243215	-103.26084437	2359.852						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
23440	WELD	96,590.0	23440	0.0	41.3	48.28243020	-103.26101290	2363.013						
23450	WELD	96,631.3	23450	0.0	41.4	48.28242869	-103.26118147	2366.480						
23460	WELD	96,672.7	23460	0.0	41.4	48.28242685	-103.26135012	2369.650						
23470	WELD	96,714.1	23470	0.0	41.3	48.28242396	-103.26151897	2371.847						
23480	WELD	96,755.4	23480	0.0	41.3	48.28241966	-103.26168772	2374.515						
23490	WELD	96,796.7	23490	0.0	41.4	48.28241551	-103.26185660	2376.147						
23500	WELD	96,838.1	23500	0.0	41.4	48.28241275	-103.26202566	2375.238						
23510	WELD	96,879.4	23510	0.0	41.4	48.28241074	-103.26219446	2372.628						
23520	WELD	96,920.8	23520	0.0	41.4	48.28240918	-103.26236324	2369.992						
23530	WELD	96,962.3	23530	0.0	41.5	48.28240861	-103.26253224	2368.180						
23540	WELD	97,003.7	23540	0.0	41.4	48.28240953	-103.26270143	2366.892						
23550	WELD	97,045.1	23550	0.0	41.3	48.28241883	-103.26286995	2366.811						
23560	WELD	97,086.4	23560	0.0	49.6	48.28243000	-103.26303810	2368.255						
23570	WELD	97,136.0	23570	0.0	49.7	48.28244325	-103.26323997	2370.296						
23580	WELD	97,185.7	23580	0.0	49.6	48.28245735	-103.26344214	2371.213						
23590	WELD	97,235.4	23590	0.0	49.3	48.28247271	-103.26364397	2369.550						
23600	WELD	97,284.7	23600	0.0	49.3	48.28248835	-103.26384424	2366.198						
23610	WELD	97,334.0	23610	0.0	49.7	48.28250299	-103.26404435	2362.891						
23620	WELD	97,383.7	23620	0.0	49.7	48.28251641	-103.26424562	2358.663						
23630	WELD	97,433.3	23630	0.0	49.8	48.28252915	-103.26444703	2355.866						
23640	WELD	97,483.1	23640	0.0	49.6	48.28254169	-103.26464911	2353.104						
23650	WELD	97,532.7	23650	0.0	48.9	48.28255165	-103.26485087	2349.783						
23660	WELD	97,581.7	23660	0.0	39.2	48.28255772	-103.26505057	2347.489						
23670	WELD	97,620.8	23670	0.0	9.9	48.28255961	-103.26521060	2347.974						
10000056	Bend left - 90 deg., 6D	97,625.9	23670	1.6	8.3	48.28255572	-103.26522960	2347.827	0	12:00				
23680	WELD	97,630.7	23680	0.0	35.1	48.28254304	-103.26523447	2347.562						
23690	WELD	97,665.9	23690	0.0	49.4	48.28244707	-103.26523867	2346.162						
23700	WELD	97,715.2	23700	0.0	49.3	48.28231224	-103.26523930	2345.664						
23710	WELD	97,764.5	23710	0.0	48.8	48.28217728	-103.26524170	2344.695						
23720	WELD	97,813.4	23720	0.0	49.6	48.28204366	-103.26524490	2343.956						
23730	WELD	97,863.0	23730	0.0	49.7	48.28190799	-103.26524803	2343.263						
23740	WELD	97,912.6	23740	0.0	49.8	48.28177236	-103.26525067	2342.760						
23750	WELD	97,962.4	23750	0.0	49.7	48.28163667	-103.26525340	2342.753						
23760	WELD	98,012.1	23760	0.0	49.6	48.28150114	-103.26525613	2342.766						
23770	WELD	98,061.7	23770	0.0	33.9	48.28136613	-103.26525577	2341.409						
23780	WELD	98,095.6	23780	0.0	17.6	48.28127363	-103.26525983	2341.766						
23790	WELD	98,113.2	23790	0.0	1.5	48.28122544	-103.26526355	2341.514						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
10000057	Bend right - 40 deg., 3D	98,114.0	23790	0.1	1.4	48.28122356	-103.26526457	2341.547	0	12:00				
	23800 WELD	98,114.8	23800	0.0	6.1	48.28122205	-103.26526652	2341.617						
	23810 WELD	98,120.9	23810	0.0	32.1	48.28121035	-103.26528465	2342.253						
	23820 WELD	98,153.0	23820	0.0	13.4	48.28115431	-103.26538502	2344.858						
	23830 WELD	98,166.5	23830	0.0	49.6	48.28113221	-103.26542865	2345.768						
	23840 WELD	98,216.1	23840	0.0	49.2	48.28105918	-103.26559992	2346.881						
	23850 WELD	98,265.3	23850	0.0	49.5	48.28099047	-103.26577323	2346.098						
	23860 WELD	98,314.9	23860	0.0	49.5	48.28092058	-103.26594739	2346.214						
	23870 WELD	98,364.4	23870	0.0	49.2	48.28085113	-103.26612115	2346.611						
	23880 WELD	98,413.6	23880	0.0	49.8	48.28078192	-103.26629313	2348.642						
	23890 WELD	98,463.3	23890	0.0	49.8	48.28071101	-103.26646602	2349.736						
	23900 WELD	98,513.1	23900	0.0	49.6	48.28064178	-103.26664047	2350.609						
	23910 WELD	98,562.7	23910	0.0	49.5	48.28057383	-103.26681540	2351.626						
	23920 WELD	98,612.2	23920	0.0	49.7	48.28050385	-103.26698864	2351.789						
10000058	Bend left - 20 deg., 34D	98,647.6	23920	26.3	23.4	48.28044972	-103.26710763	2350.580	0	12:00				
	23930 WELD	98,661.9	23930	0.0	49.4	48.28042060	-103.26714583	2349.812						
	23940 WELD	98,711.3	23940	0.0	49.4	48.28031428	-103.26726934	2346.699						
	23950 WELD	98,760.7	23950	0.0	49.6	48.28020643	-103.26739022	2344.884						
	23960 WELD	98,810.2	23960	0.0	49.5	48.28009767	-103.26751108	2344.612						
	23970 WELD	98,859.8	23970	0.0	49.7	48.27998956	-103.26763290	2344.678						
	23980 WELD	98,909.4	23980	0.0	49.8	48.27988180	-103.26775572	2344.362						
	23990 WELD	98,959.2	23990	0.0	49.4	48.27977337	-103.26787746	2344.024						
20000024	Seam Variation	98,974.2	23990	15.0	34.4	48.27974055	-103.26791395	2344.094	44	1:15	-	1.13	0.58	
20000025	Seam Variation	98,974.9	23990	15.6	33.8	48.27973911	-103.26791552	2344.094	43	1:15	-	1.09	0.67	
	24000 WELD	99,008.6	24000	0.0	49.6	48.27966545	-103.26799752	2342.966						
	24010 WELD	99,058.2	24010	0.0	49.4	48.27955768	-103.26812005	2340.066						
	24020 WELD	99,107.6	24020	0.0	48.8	48.27945052	-103.26824182	2337.740						
	24030 WELD	99,156.4	24030	0.0	11.1	48.27934503	-103.26836240	2334.415						
	24040 WELD	99,167.5	24040	0.0	1.5	48.27932143	-103.26838993	2333.826						
10000059	Bend right - 45 deg., 3D	99,168.2	24040	0.1	1.4	48.27932031	-103.26839243	2333.827	0	12:00				
	24050 WELD	99,168.9	24050	0.0	40.3	48.27931963	-103.26839538	2333.853						
	24060 WELD	99,209.2	24060	0.0	7.2	48.27931450	-103.26855884	2334.770						
	24070 WELD	99,216.4	24070	0.0	49.6	48.27931436	-103.26858787	2334.826						
	24080 WELD	99,266.0	24080	0.0	49.1	48.27931205	-103.26879040	2335.732						
	24090 WELD	99,315.1	24090	0.0	49.5	48.27930887	-103.26899088	2338.192						
	24100 WELD	99,364.6	24100	0.0	41.3	48.27930497	-103.26919188	2341.897						
	24110 WELD	99,405.9	24110	0.0	41.4	48.27930188	-103.26936019	2344.719						



Pipeline Listing

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24120	WELD	99,447.3	24120	0.0	41.4	48.27929956	-103.26952883	2345.838						
24130	WELD	99,488.7	24130	0.0	41.4	48.27929840	-103.26969744	2344.980						
24140	WELD	99,530.2	24140	0.0	41.3	48.27929821	-103.26986583	2342.458						
24150	WELD	99,571.5	24150	0.0	41.4	48.27929784	-103.27003435	2340.169						
24160	WELD	99,612.8	24160	0.0	41.3	48.27929845	-103.27020276	2337.330						
24170	WELD	99,654.1	24170	0.0	41.4	48.27929846	-103.27037137	2335.772						
24180	WELD	99,695.5	24180	0.0	41.3	48.27929823	-103.27054024	2334.566						
24190	WELD	99,736.8	24190	0.0	41.3	48.27929845	-103.27070888	2333.503						
24200	WELD	99,778.1	24200	0.0	41.3	48.27929863	-103.27087758	2332.526						
24210	WELD	99,819.3	24210	0.0	41.3	48.27929940	-103.27104621	2330.987						
24220	WELD	99,860.6	24220	0.0	41.4	48.27930017	-103.27121488	2330.164						
24230	WELD	99,902.0	24230	0.0	41.4	48.27930040	-103.27138366	2329.984						
24240	WELD	99,943.4	24240	0.0	41.4	48.27930079	-103.27155237	2329.001						
14000002	DENT	99,964.4	24240	20.9	20.5	48.27930045	-103.27163800	2329.210	140	4:30	5.0%			
24250	WELD	99,984.8	24250	0.0	41.4	48.27930020	-103.27172116	2329.374						
24260	WELD	100,026.3	24260	0.0	41.4	48.27929985	-103.27188979	2329.718						
24270	WELD	100,067.6	24270	0.0	41.3	48.27930081	-103.27205896	2330.428						
24280	WELD	100,108.9	24280	0.0	41.4	48.27930149	-103.27222811	2330.324						
24290	WELD	100,150.3	24290	0.0	41.3	48.27930303	-103.27239677	2330.552						
24300	WELD	100,191.6	24300	0.0	41.4	48.27930340	-103.27256564	2331.067						
24310	WELD	100,233.0	24310	0.0	41.3	48.27930357	-103.27273429	2330.844						
24320	WELD	100,274.3	24320	0.0	41.3	48.27930375	-103.27290288	2329.875						
24330	WELD	100,315.6	24330	0.0	41.4	48.27930406	-103.27307154	2328.627						
24340	WELD	100,357.0	24340	0.0	41.4	48.27930512	-103.27324040	2327.884						
24350	WELD	100,398.4	24350	0.0	41.4	48.27930545	-103.27340923	2326.801						
40000014	Metal Loss - EXTERNAL	100,421.5	24350	23.1	18.4	48.27930559	-103.27350314	2326.002	106	3:30	14%	1.04	1.05	1760 100%
24360	WELD	100,439.8	24360	0.0	41.4	48.27930595	-103.27357776	2325.149						
24370	WELD	100,481.2	24370	0.0	41.4	48.27930697	-103.27374591	2322.942						
24380	WELD	100,522.6	24380	0.0	41.3	48.27930702	-103.27391429	2321.162						
24390	WELD	100,563.9	24390	0.0	41.4	48.27930649	-103.27408270	2320.030						
24400	WELD	100,605.3	24400	0.0	41.3	48.27930586	-103.27425098	2321.932						
24410	WELD	100,646.6	24410	0.0	41.3	48.27930596	-103.27441932	2323.417						
24420	WELD	100,688.0	24420	0.0	41.4	48.27930576	-103.27458778	2322.530						
24430	WELD	100,729.4	24430	0.0	41.3	48.27930555	-103.27475625	2322.121						
24440	WELD	100,770.7	24440	0.0	41.3	48.27930578	-103.27492455	2322.597						
24450	WELD	100,812.0	24450	0.0	41.4	48.27930617	-103.27509303	2323.675						
24460	WELD	100,853.3	24460	0.0	40.2	48.27930794	-103.27526134	2324.156						



Pipeline Listing

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24470	WELD	100,893.5	24470	0.0	16.4	48.27931041	-103.27542491	2322.964						
24480	WELD	100,909.9	24480	0.0	9.9	48.27931176	-103.27549147	2322.375						
10000060	Bend left - 90 deg., 6D	100,914.9	24480	1.4	8.5	48.27930812	-103.27551032	2322.271	0	12:00				
24490	WELD	100,919.8	24490	0.0	29.7	48.27929535	-103.27551545	2322.394						
24500	WELD	100,949.5	24500	0.0	41.3	48.27921458	-103.27552017	2323.106						
24510	WELD	100,990.8	24510	0.0	41.3	48.27910202	-103.27552850	2322.969						
24520	WELD	101,032.2	24520	0.0	40.8	48.27898927	-103.27553438	2322.827						
24530	WELD	101,073.0	24530	0.0	41.2	48.27887814	-103.27554101	2323.349						
24540	WELD	101,114.2	24540	0.0	41.3	48.27876585	-103.27554894	2325.381						
24550	WELD	101,155.5	24550	0.0	41.3	48.27865357	-103.27555816	2327.671						
24560	WELD	101,196.7	24560	0.0	41.4	48.27854112	-103.27556806	2328.855						
24570	WELD	101,238.1	24570	0.0	41.4	48.27842870	-103.27557735	2329.770						
24580	WELD	101,279.5	24580	0.0	41.4	48.27831593	-103.27558589	2330.134						
24590	WELD	101,320.9	24590	0.0	41.4	48.27820317	-103.27559490	2330.541						
24600	WELD	101,362.4	24600	0.0	41.4	48.27809051	-103.27560425	2330.787						
24610	WELD	101,403.7	24610	0.0	41.3	48.27797785	-103.27561472	2330.921						
24620	WELD	101,445.1	24620	0.0	41.3	48.27786515	-103.27562480	2331.358						
24630	WELD	101,486.4	24630	0.0	41.4	48.27775248	-103.27563420	2331.678						
24640	WELD	101,527.8	24640	0.0	41.3	48.27763982	-103.27564286	2332.335						
24650	WELD	101,569.1	24650	0.0	41.3	48.27752756	-103.27565173	2333.350						
24660	WELD	101,610.4	24660	0.0	41.3	48.27741507	-103.27566095	2334.675						
24670	WELD	101,651.7	24670	0.0	41.3	48.27730254	-103.27567010	2336.100						
24680	WELD	101,693.0	24680	0.0	41.3	48.27718992	-103.27567819	2337.583						
24690	WELD	101,734.4	24690	0.0	41.3	48.27707716	-103.27568636	2338.988						
24700	WELD	101,775.7	24700	0.0	41.4	48.27696446	-103.27569541	2340.278						
24710	WELD	101,817.1	24710	0.0	41.4	48.27685192	-103.27570416	2342.162						
24720	WELD	101,858.4	24720	0.0	41.4	48.27673925	-103.27571293	2343.243						
24730	WELD	101,899.9	24730	0.0	41.3	48.27662672	-103.27572197	2343.406						
24740	WELD	101,941.2	24740	0.0	41.2	48.27651412	-103.27573189	2343.258						
24750	WELD	101,982.4	24750	0.0	41.4	48.27640180	-103.27574258	2342.679						
24760	WELD	102,023.7	24760	0.0	41.3	48.27628919	-103.27575267	2343.311						
24770	WELD	102,065.1	24770	0.0	41.3	48.27617675	-103.27576246	2343.639						
24780	WELD	102,106.4	24780	0.0	41.3	48.27606420	-103.27577101	2344.641						
24790	WELD	102,147.7	24790	0.0	41.3	48.27595150	-103.27577997	2344.461						
24800	WELD	102,189.0	24800	0.0	49.6	48.27583879	-103.27578915	2344.308						
24810	WELD	102,238.7	24810	0.0	49.7	48.27570346	-103.27580021	2344.694						
24820	WELD	102,288.4	24820	0.0	49.3	48.27556820	-103.27581279	2345.387						



Pipeline Listing

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ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
24830	WELD	102,337.7	24830	0.0	49.7	48.27543376	-103.27582498	2346.322						
24840	WELD	102,387.3	24840	0.0	49.7	48.27529842	-103.27583512	2347.247						
24850	WELD	102,437.0	24850	0.0	49.5	48.27516301	-103.27584448	2347.680						
24860	WELD	102,486.5	24860	0.0	49.7	48.27502789	-103.27585365	2348.780						
24870	WELD	102,536.2	24870	0.0	49.8	48.27489247	-103.27586328	2350.724						
24880	WELD	102,586.0	24880	0.0	49.7	48.27475719	-103.27587409	2351.882						
24890	WELD	102,635.7	24890	0.0	47.3	48.27462201	-103.27588574	2351.737						
24900	WELD	102,683.0	24900	0.0	49.3	48.27449314	-103.27589669	2351.719						
24910	WELD	102,732.4	24910	0.0	49.7	48.27435880	-103.27590866	2352.705						
24920	WELD	102,782.1	24920	0.0	49.5	48.27422346	-103.27591963	2354.823						
24930	WELD	102,831.6	24930	0.0	49.7	48.27408864	-103.27593122	2356.352						
24940	WELD	102,881.2	24940	0.0	49.3	48.27395346	-103.27594216	2358.155						
24950	WELD	102,930.6	24950	0.0	49.3	48.27381899	-103.27595281	2358.236						
24960	WELD	102,979.9	24960	0.0	49.5	48.27368431	-103.27596344	2358.860						
24970	WELD	103,029.4	24970	0.0	49.5	48.27354934	-103.27597463	2360.461						
24980	WELD	103,078.9	24980	0.0	49.3	48.27341444	-103.27598500	2362.586						
24990	WELD	103,128.1	24990	0.0	45.7	48.27328011	-103.27599603	2364.598						
25000	WELD	103,173.9	25000	0.0	49.9	48.27315566	-103.27600689	2366.033						
25010	WELD	103,223.7	25010	0.0	49.8	48.27302025	-103.27601933	2367.145						
25020	WELD	103,273.5	25020	0.0	49.7	48.27288488	-103.27602964	2367.509						
25030	WELD	103,323.2	25030	0.0	49.4	48.27274965	-103.27603997	2367.822						
25040	WELD	103,372.6	25040	0.0	49.7	48.27261459	-103.27604959	2368.479						
25050	WELD	103,422.3	25050	0.0	49.7	48.27247925	-103.27605932	2369.067						
25060	WELD	103,472.0	25060	0.0	49.5	48.27234387	-103.27606906	2368.912						
25070	WELD	103,521.6	25070	0.0	49.6	48.27220885	-103.27607858	2369.129						
25080	WELD	103,571.2	25080	0.0	49.7	48.27207338	-103.27608950	2369.662						
25090	WELD	103,620.9	25090	0.0	49.5	48.27193786	-103.27610108	2370.272						
25100	WELD	103,670.4	25100	0.0	49.7	48.27180264	-103.27611281	2370.896						
25110	WELD	103,720.1	25110	0.0	49.5	48.27166713	-103.27612334	2371.030						
25120	WELD	103,769.5	25120	0.0	49.7	48.27153213	-103.27613412	2370.900						
25130	WELD	103,819.3	25130	0.0	49.9	48.27139675	-103.27614550	2370.903						
25140	WELD	103,869.1	25140	0.0	41.4	48.27126105	-103.27615808	2370.324						
25150	WELD	103,910.5	25150	0.0	41.4	48.27114857	-103.27616831	2370.098						
25160	WELD	103,951.9	25160	0.0	41.3	48.27103590	-103.27617773	2370.756						
25170	WELD	103,993.3	25170	0.0	41.3	48.27092335	-103.27618891	2370.633						
25180	WELD	104,034.6	25180	0.0	41.3	48.27081055	-103.27619820	2370.597						
25190	WELD	104,075.9	25190	0.0	41.3	48.27069783	-103.27620741	2369.431						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
25200	WELD	104,117.2	25200	0.0	41.1	48.27058502	-103.27621404	2368.349						
25210	WELD	104,158.3	25210	0.0	12.5	48.27047267	-103.27622307	2367.332						
25220	WELD	104,170.8	25220	0.0	41.2	48.27043863	-103.27622621	2367.327						
25230	WELD	104,212.0	25230	0.0	41.0	48.27032642	-103.27623641	2367.240						
11000070	WT CHANGE	104,252.9	25230	0.0	0.1	48.27021476	-103.27624393	2366.092			0.322	52000	0.72	
25240	WELD	104,253.0	25240	0.0	43.3	48.27021454	-103.27624394	2366.095						
10000061	AGM 170, Sta. 1027+08, Two track -- Han #100	104,265.3	25240	12.3	31.0	48.27018086	-103.27624591	2366.437						
25250	WELD	104,296.3	25250	0.0	42.2	48.27009630	-103.27624906	2366.444						
25260	WELD	104,338.5	25260	0.0	42.3	48.26998113	-103.27624970	2366.568						
25270	WELD	104,380.8	25270	0.0	42.2	48.26986588	-103.27625284	2367.214						
11000071	WT CHANGE	104,423.0	25270	0.0	0.1	48.26975097	-103.27625540	2366.448			0.188	52000	0.72	
25280	WELD	104,423.0	25280	0.0	31.6	48.26975078	-103.27625540	2366.449						
25290	WELD	104,454.7	25290	0.0	14.4	48.26966431	-103.27625610	2366.973						
25300	WELD	104,469.1	25300	0.0	41.1	48.26962487	-103.27625597	2366.509						
25310	WELD	104,510.2	25310	0.0	41.3	48.26951250	-103.27625754	2365.731						
25320	WELD	104,551.5	25320	0.0	41.4	48.26939964	-103.27626321	2365.539						
25330	WELD	104,592.9	25330	0.0	41.4	48.26928661	-103.27626650	2364.992						
25340	WELD	104,634.4	25340	0.0	41.4	48.26917369	-103.27626640	2363.935						
25350	WELD	104,675.8	25350	0.0	41.3	48.26906059	-103.27626480	2363.601						
25360	WELD	104,717.1	25360	0.0	41.4	48.26894753	-103.27626291	2363.377						
25370	WELD	104,758.4	25370	0.0	41.4	48.26883436	-103.27626110	2363.084						
25380	WELD	104,799.8	25380	0.0	41.3	48.26872119	-103.27626032	2362.056						
25390	WELD	104,841.1	25390	0.0	41.3	48.26860840	-103.27626060	2360.537						
25400	WELD	104,882.4	25400	0.0	41.4	48.26849546	-103.27626110	2359.427						
25410	WELD	104,923.8	25410	0.0	41.4	48.26838245	-103.27626230	2358.533						
25420	WELD	104,965.2	25420	0.0	41.4	48.26826959	-103.27626390	2357.857						
25430	WELD	105,006.7	25430	0.0	41.4	48.26815674	-103.27626380	2356.979						
25440	WELD	105,048.1	25440	0.0	41.4	48.26804393	-103.27626210	2355.851						
25450	WELD	105,089.5	25450	0.0	41.4	48.26793113	-103.27626160	2354.142						
25460	WELD	105,130.9	25460	0.0	41.4	48.26781826	-103.27626150	2352.821						
25470	WELD	105,172.3	25470	0.0	41.4	48.26770560	-103.27626160	2351.431						
25480	WELD	105,213.7	25480	0.0	16.3	48.26759281	-103.27626140	2350.250						
25490	WELD	105,230.0	25490	0.0	11.9	48.26754847	-103.27626150	2349.365						
25500	WELD	105,241.9	25500	0.0	13.2	48.26751610	-103.27626160	2349.392						
25510	WELD	105,255.1	25510	0.0	41.5	48.26748009	-103.27626150	2349.764						
25520	WELD	105,296.6	25520	0.0	41.4	48.26736751	-103.27626190	2348.892						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
25530	WELD	105,338.0	25530	0.0	41.5	48.26725472	-103.27626249	2348.409						
25540	WELD	105,379.5	25540	0.0	41.4	48.26714180	-103.27626370	2347.251						
25550	WELD	105,420.9	25550	0.0	41.4	48.26702907	-103.27626430	2346.727						
25560	WELD	105,462.4	25560	0.0	41.4	48.26691622	-103.27626387	2346.568						
25570	WELD	105,503.8	25570	0.0	41.4	48.26680335	-103.27626190	2346.463						
25580	WELD	105,545.3	25580	0.0	41.5	48.26669053	-103.27626070	2346.270						
25590	WELD	105,586.7	25590	0.0	41.4	48.26657791	-103.27625679	2346.714						
25600	WELD	105,628.2	25600	0.0	41.4	48.26646520	-103.27624899	2346.353						
25610	WELD	105,669.6	25610	0.0	41.4	48.26635269	-103.27623889	2346.026						
25620	WELD	105,711.0	25620	0.0	41.4	48.26624005	-103.27622881	2346.041						
25630	WELD	105,752.5	25630	0.0	41.4	48.26612726	-103.27621949	2346.170						
25640	WELD	105,793.9	25640	0.0	41.3	48.26601437	-103.27621075	2346.083						
25650	WELD	105,835.2	25650	0.0	41.3	48.26590178	-103.27619995	2345.846						
25660	WELD	105,876.6	25660	0.0	41.3	48.26578918	-103.27618700	2345.013						
25670	WELD	105,917.9	25670	0.0	41.4	48.26567665	-103.27617220	2344.665						
25680	WELD	105,959.3	25680	0.0	41.3	48.26556413	-103.27615942	2343.479						
25690	WELD	106,000.6	25690	0.0	41.3	48.26545144	-103.27614935	2342.871						
25700	WELD	106,041.9	25700	0.0	41.4	48.26533881	-103.27613865	2341.538						
25710	WELD	106,083.2	25710	0.0	41.4	48.26522627	-103.27612859	2340.075						
25720	WELD	106,124.6	25720	0.0	41.4	48.26511370	-103.27612001	2338.974						
25730	WELD	106,166.1	25730	0.0	41.4	48.26500116	-103.27611193	2338.309						
25740	WELD	106,207.4	25740	0.0	41.3	48.26488850	-103.27610292	2337.728						
25750	WELD	106,248.7	25750	0.0	41.4	48.26477596	-103.27609448	2336.650						
25760	WELD	106,290.1	25760	0.0	41.3	48.26466355	-103.27608672	2335.334						
25770	WELD	106,331.4	25770	0.0	41.3	48.26455086	-103.27607885	2333.897						
25780	WELD	106,372.8	25780	0.0	41.3	48.26443810	-103.27607090	2332.684						
25790	WELD	106,414.1	25790	0.0	41.4	48.26432545	-103.27606155	2331.784						
25800	WELD	106,455.5	25800	0.0	41.4	48.26421273	-103.27605268	2331.193						
25810	WELD	106,496.9	25810	0.0	41.3	48.26410003	-103.27604364	2330.939						
25820	WELD	106,538.2	25820	0.0	41.4	48.26398727	-103.27603301	2330.477						
25830	WELD	106,579.5	25830	0.0	41.4	48.26387458	-103.27602292	2329.903						
25840	WELD	106,620.9	25840	0.0	41.3	48.26376175	-103.27601358	2329.296						
25850	WELD	106,662.2	25850	0.0	41.4	48.26364896	-103.27600464	2328.719						
25860	WELD	106,703.6	25860	0.0	41.5	48.26353622	-103.27599472	2327.718						
25870	WELD	106,745.0	25870	0.0	41.4	48.26342345	-103.27598364	2327.527						
25880	WELD	106,786.4	25880	0.0	41.3	48.26331093	-103.27597372	2326.816						
25890	WELD	106,827.7	25890	0.0	41.4	48.26319848	-103.27596538	2326.548						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
25900	WELD	106,869.1	25900	0.0	41.3	48.26308586	-103.27595877	2327.102						
25910	WELD	106,910.4	25910	0.0	41.4	48.26297305	-103.27595276	2327.162						
25920	WELD	106,951.8	25920	0.0	41.4	48.26286028	-103.27594678	2327.781						
25930	WELD	106,993.2	25930	0.0	41.4	48.26274737	-103.27594248	2328.277						
25940	WELD	107,034.6	25940	0.0	41.3	48.26263443	-103.27593739	2328.980						
25950	WELD	107,075.9	25950	0.0	41.4	48.26252148	-103.27593420	2329.736						
25960	WELD	107,117.3	25960	0.0	41.3	48.26240855	-103.27593370	2329.404						
25970	WELD	107,158.6	25970	0.0	41.3	48.26229568	-103.27593290	2328.860						
25980	WELD	107,200.0	25980	0.0	41.4	48.26218279	-103.27593230	2327.801						
25990	WELD	107,241.4	25990	0.0	41.4	48.26207000	-103.27593264	2326.158						
26000	WELD	107,282.8	26000	0.0	41.3	48.26195720	-103.27593401	2324.546						
26010	WELD	107,324.1	26010	0.0	41.4	48.26184480	-103.27593550	2323.140						
26020	WELD	107,365.5	26020	0.0	41.3	48.26173199	-103.27593670	2323.769						
26030	WELD	107,406.8	26030	0.0	41.4	48.26161927	-103.27593560	2325.466						
26040	WELD	107,448.1	26040	0.0	41.4	48.26150653	-103.27593440	2327.486						
26050	WELD	107,489.5	26050	0.0	41.4	48.26139357	-103.27593400	2328.372						
26060	WELD	107,531.0	26060	0.0	41.3	48.26128075	-103.27593460	2328.856						
26070	WELD	107,572.3	26070	0.0	41.3	48.26116784	-103.27593420	2328.812						
26080	WELD	107,613.6	26080	0.0	41.3	48.26105492	-103.27593300	2328.974						
26090	WELD	107,654.9	26090	0.0	41.4	48.26094181	-103.27593264	2329.292						
26100	WELD	107,696.3	26100	0.0	41.4	48.26082883	-103.27593360	2328.888						
26110	WELD	107,737.7	26110	0.0	41.4	48.26071591	-103.27593470	2328.312						
26120	WELD	107,779.0	26120	0.0	41.4	48.26060290	-103.27593372	2327.194						
26130	WELD	107,820.4	26130	0.0	41.3	48.26048996	-103.27593221	2326.591						
26140	WELD	107,861.7	26140	0.0	41.3	48.26037705	-103.27592995	2325.470						
26150	WELD	107,903.0	26150	0.0	41.3	48.26026409	-103.27592917	2324.783						
26160	WELD	107,944.3	26160	0.0	41.4	48.26015135	-103.27592860	2324.187						
26170	WELD	107,985.7	26170	0.0	41.3	48.26003840	-103.27592810	2323.332						
26180	WELD	108,027.0	26180	0.0	41.3	48.25992548	-103.27592780	2322.612						
26190	WELD	108,068.3	26190	0.0	41.3	48.25981247	-103.27592780	2322.218						
26200	WELD	108,109.6	26200	0.0	49.4	48.25969975	-103.27592850	2321.399						
26210	WELD	108,159.0	26210	0.0	49.8	48.25956476	-103.27592880	2321.495						
26220	WELD	108,208.8	26220	0.0	49.3	48.25942908	-103.27592920	2321.102						
26230	WELD	108,258.1	26230	0.0	49.4	48.25929473	-103.27592840	2320.768						
26240	WELD	108,307.4	26240	0.0	49.6	48.25916007	-103.27592860	2320.243						
26250	WELD	108,357.1	26250	0.0	49.6	48.25902427	-103.27592800	2320.580						
26260	WELD	108,406.7	26260	0.0	49.6	48.25888852	-103.27592830	2320.182						



Pipeline Listing

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Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
26270	WELD	108,456.3	26270	0.0	48.9	48.25875309	-103.27592890	2319.432						
26280	WELD	108,505.2	26280	0.0	49.2	48.25861963	-103.27592830	2318.220						
26290	WELD	108,554.4	26290	0.0	49.6	48.25848513	-103.27592774	2317.467						
26300	WELD	108,604.0	26300	0.0	49.6	48.25834944	-103.27592830	2316.476						
26310	WELD	108,653.6	26310	0.0	49.5	48.25821389	-103.27592770	2316.549						
26320	WELD	108,703.1	26320	0.0	49.6	48.25807871	-103.27592680	2315.750						
26330	WELD	108,752.7	26330	0.0	45.4	48.25794379	-103.27592580	2314.208						
26340	WELD	108,798.0	26340	0.0	13.0	48.25782011	-103.27592441	2311.308						
26350	WELD	108,811.1	26350	0.0	0.8	48.25778448	-103.27592364	2310.657						
10000062	Bend left - 30 deg., 1.5D	108,811.5	26350	0.0	0.8	48.25778341	-103.27592328	2310.643	0	12:00				
26360	WELD	108,811.9	26360	0.0	6.0	48.25778237	-103.27592267	2310.632						
26370	WELD	108,817.9	26370	0.0	41.4	48.25776712	-103.27591207	2310.546						
26380	WELD	108,859.3	26380	0.0	49.6	48.25766464	-103.27584100	2310.013						
26390	WELD	108,908.9	26390	0.0	49.6	48.25754156	-103.27575555	2308.481						
26400	WELD	108,958.5	26400	0.0	49.4	48.25741841	-103.27567109	2307.560						
26410	WELD	109,008.0	26410	0.0	49.4	48.25729619	-103.27558583	2306.747						
26420	WELD	109,057.3	26420	0.0	44.5	48.25717376	-103.27550089	2305.962						
26430	WELD	109,101.9	26430	0.0	49.6	48.25706286	-103.27542552	2305.121						
26440	WELD	109,151.5	26440	0.0	49.6	48.25693945	-103.27534155	2304.695						
26450	WELD	109,201.1	26450	0.0	49.8	48.25681665	-103.27525671	2305.102						
26460	WELD	109,250.9	26460	0.0	49.8	48.25669411	-103.27517097	2304.082						
26470	WELD	109,300.6	26470	0.0	49.7	48.25657142	-103.27508424	2302.970						
26480	WELD	109,350.3	26480	0.0	49.6	48.25644855	-103.27499823	2300.805						
26490	WELD	109,400.0	26490	0.0	39.5	48.25632563	-103.27491209	2298.673						
26500	WELD	109,439.5	26500	0.0	6.0	48.25622806	-103.27484353	2296.948						
26510	WELD	109,445.5	26510	0.0	0.9	48.25621313	-103.27483317	2296.509						
10000063	Bend left - 30 deg., 1.5D	109,445.9	26510	0.1	0.8	48.25621224	-103.27483193	2296.487	0	12:00				
26520	WELD	109,446.4	26520	0.0	32.2	48.25621135	-103.27483069	2296.465						
26530	WELD	109,478.5	26530	0.0	40.7	48.25615629	-103.27472820	2295.906						
26540	WELD	109,519.2	26540	0.0	48.6	48.25608544	-103.27459996	2296.204						
26550	WELD	109,567.8	26550	0.0	1.5	48.25599890	-103.27444880	2296.608						
10000064	Bend right - 45 deg., 3D	109,568.6	26550	0.1	1.4	48.25599716	-103.27444748	2296.609	0	12:00				
26560	WELD	109,569.3	26560	0.0	20.3	48.25599519	-103.27444678	2296.599						
26570	WELD	109,589.7	26570	0.0	11.9	48.25593979	-103.27444317	2295.994						
10000065	Bend right - 90 deg., 6D	109,595.4	26570	2.4	9.5	48.25592516	-103.27444831	2295.775	0	12:00				
26580	WELD	109,601.5	26580	0.0	6.4	48.25592177	-103.27447188	2295.788						
11000072	WT CHANGE	109,607.8	26580	0.0	0.1	48.25592201	-103.27449732	2295.989			0.322	52000	0.72	



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
26590	WELD	109,607.9	26590	0.0	1.5	48.25592202	-103.27449762	2296.009						
10000066	Bend up - 45 deg., 3D	109,608.6	26590	0.0	1.4	48.25592207	-103.27450039	2296.227	0	12:00				
26600	WELD	109,609.3	26600	0.0	3.0	48.25592210	-103.27450283	2296.699						
26610	WELD	109,612.4	26610	0.0	7.5	48.25592214	-103.27451164	2298.806						
10000092	Pipe Exiting Ground -- Survey Point	109,617.9	26610	5.5	2.0	48.25592197	-103.27452782	2302.750						
26620	WELD	109,619.9	26620	0.0	1.6	48.25592195	-103.27453390	2304.157						
10000067	Bend down - 45 deg., 3D	109,620.8	26620	0.2	1.5	48.25592193	-103.27453710	2304.461	0	12:00				
26630	WELD	109,621.6	26630	0.0	0.9	48.25592192	-103.27454026	2304.616						
10000068	Flange	109,622.0	26630	0.5	0.5	48.25592192	-103.27454222	2304.627	0	12:00				
26640	WELD	109,622.5	26640	0.0	1.2	48.25592192	-103.27454413	2304.634						
10000069	Tee at 90 deg.	109,623.1	26640	0.1	1.1	48.25592192	-103.27454659	2304.637	75	2:30				
26650	WELD	109,623.7	26650	0.0	1.2	48.25592192	-103.27454900	2304.640						
10000070	Pipe Support	109,624.6	26650	0.9	0.4	48.25592191	-103.27455274	2304.650						
26660	WELD	109,624.9	26660	0.0	3.1	48.25592191	-103.27455424	2304.654						
10000071	Flange	109,625.4	26660	0.5	2.7	48.25592191	-103.27455624	2304.658	0	12:00				
10000072	Valve	109,626.4	26660	1.5	1.6	48.25592192	-103.27456086	2304.670						
10000073	Flange	109,627.5	26660	2.6	0.5	48.25592192	-103.27456542	2304.681	0	12:00				
11000073	WT CHANGE	109,627.9	26660	0.0	0.1	48.25592192	-103.27456715	2304.686			0.365	52000	0.72	
26670	WELD	109,628.0	26670	0.0	4.3	48.25592192	-103.27456744	2304.687						
10000074	Pipe Support	109,630.2	26670	2.0	2.3	48.25592193	-103.27457676	2304.705						
26680	WELD	109,632.4	26680	0.0	1.2	48.25592196	-103.27458567	2304.728						
10000075	Tee on bottom of pipe	109,632.9	26680	0.2	1.0	48.25592197	-103.27458802	2304.735	169	5:30				
26690	WELD	109,633.5	26690	0.0	11.5	48.25592198	-103.27459053	2304.743						
10000076	Fitting on top of pipe	109,637.9	26690	4.3	7.2	48.25592205	-103.27460907	2304.795	352	11:30				
10000077	Pipe Support	109,643.2	26690	9.6	1.9	48.25592213	-103.27463125	2304.887						
26700	WELD	109,645.0	26700	0.0	3.1	48.25592217	-103.27463876	2304.918						
10000078	Flange	109,645.5	26700	0.5	2.7	48.25592219	-103.27464072	2304.926	0	12:00				
10000079	Valve	109,646.6	26700	1.6	1.6	48.25592222	-103.27464529	2304.950						
10000080	Flange	109,647.7	26700	2.7	0.5	48.25592225	-103.27464987	2304.977	0	12:00				
26710	WELD	109,648.2	26710	0.0	1.3	48.25592226	-103.27465176	2304.989						
10000081	Pipe Support	109,648.5	26710	0.2	1.1	48.25592226	-103.27465304	2304.997						
26720	WELD	109,649.4	26720	0.0	1.2	48.25592229	-103.27465703	2305.024						
10000082	Tee at 90 deg.	109,650.0	26720	0.2	1.0	48.25592230	-103.27465968	2305.040	65	2:00				
26730	WELD	109,650.6	26730	0.0	5.0	48.25592231	-103.27466199	2305.054						
10000083	Pipe Support	109,653.0	26730	2.2	2.8	48.25592239	-103.27467187	2305.106						
26740	WELD	109,655.6	26740	0.0	0.9	48.25592250	-103.27468298	2305.178						



Pipeline Listing

TDW Services, Inc.

Hiland Crude, LLC

Tioga Station to Epping Injection

ID#	Description	Distance (ft)	Joint #	U/S Weld	D/S Weld	Latitude	Longitude	Altitude	Orientation (Deg / O'Clock)	Depth (%)	Length or WT	Width or YS	P' or SF	(P'/P)
10000084	Flange	109,656.1	26740	0.5	0.4	48.25592252	-103.27468514	2305.193	0	12:00				
	26750 WELD	109,656.5	26750	0.0	2.5	48.25592254	-103.27468701	2305.205						
10000085	Pipe Support	109,657.4	26750	0.7	1.8	48.25592258	-103.27469072	2305.231						
	26760 WELD	109,659.0	26760	0.0	1.2	48.25592265	-103.27469750	2305.284						
10000086	Tee at 90 deg.	109,659.6	26760	0.2	1.0	48.25592268	-103.27469989	2305.301	79	2:30				
	26770 WELD	109,660.2	26770	0.0	3.8	48.25592270	-103.27470247	2305.317						
10000087	Pipe Support	109,662.1	26770	1.7	2.1	48.25592278	-103.27471038	2305.366						
	26780 WELD	109,664.1	26780	0.0	3.2	48.25592287	-103.27471850	2305.426						
10000088	Flange	109,664.6	26780	0.5	2.7	48.25592289	-103.27472062	2305.442	0	12:00				
10000089	Valve (Receiver), Sta. 1079+37, Epping Injection	109,665.6	26780	1.6	1.6	48.25592295	-103.27472510	2305.469						
10000090	Flange	109,666.7	26780	2.7	0.5	48.25592299	-103.27472515	2305.480	0	12:00				
	26790 WELD	109,667.2	26790	0.0	-	48.25592299	-103.27472515	2305.480						
12000002	End Run Tickle	109,712.6	26790	45.4	-	48.25592299	-103.27472515	2305.480						

Type	Number
DEFORMATION	3
GAINS	4
GROUPED PITS	15
LOCATIONS	93
MILL ANOMALY	2
MISC	3
SEAM VARIATION	10
WT CHANGES	74
WELDS	2669



General Inline Inspection Terms

GLOSSARY

AGM (Aboveground Marker)	A portable device placed at an above ground reference point that both detects and records the passage of an in-line inspection tool. AGMs are typically reported using a marker number followed by the aboveground reference point description of the location device (box) placement.
ABOVE-GROUND REFERENCE POINTS	The above ground reference point is a permanent reference on or above the pipeline, which can be used to locate features in the pipeline. Reference points can be valves, fences, test stations, markers posts, or other permanent features.
ACCELEROMETERS	Part of the INS package of the in-line inspection tool. Each TDW tool contains 3 axis-aligned accelerometers measuring orientation and shock.
ANCHOR, WEIGHT OR HANGAR	Non-welded full encirclement pipeline features typically evenly spaced across water crossings. These are usually not detrimental unless associated metal loss is detected.
ANOMALY	Any kind of imperfection or defect that may be present in the wall of the pipe. This includes coating or welding.
APPURTENANCE	A component that is attached to the pipeline; e.g., valve, tee, casing, instrument connection.
ASME B31G, MODIFIED ASME B31G, or DNV RP-F101	Commonly used analysis criterion for metal loss anomalies in a pipeline. TDW software may use ASME B31G, MODIFIED ASME B31G, or DNV RP-F101 to calculate the safe maximum allowable operating pressure or failure pressure at an area of metal loss. These formulas utilize only length and depth - they do not take into consideration the width of the anomaly. The MODIFIED ASME B31G more closely approximates the values obtained via the RSTRENG calculations, which is less conservative than the standard ASME B31G calculation. See also DNV RP-F101.
BEND	A physical pipe configuration that changes pipeline direction.
BEND RADIUS	The radius of the bend in the pipe as related to the pipe diameter (D). Example: A 3-D bend would have a radius of 3 times the diameter of the pipe measured to the centerline of the pipe.
BORE RESTRICTION	Any reduction of the cross-section of the pipe that may restrict the passage of an ILI pig.
BUCKLE	A condition where the pipeline has undergone sufficient plastic deformation to cause permanent wrinkling or deformation of the pipe wall or the pipe's cross section.
BURST PRESSURE	The pressure at which the nominal hoop stress in the wall of a pipe equals the specified minimum yield stress of the pipe grade. It is calculated by $2st/D$ where s = SMYS, t = nominal wall thickness, D = nominal outside diameter of pipe.
CALIBRATION DIG	An exploratory excavation to compare findings of an in-line inspection system to actual conditions with the purpose of improving data analysis.
CASING ANOMALY	When the casing is not welded, or when a gap occurs in the weld, this signature is detected by the tool, and identified with a miscellaneous remark.
CHARACTERIZATION	The process of quantifying the size, shape, orientation, and location of an anomaly, defect, or critical defect after it has been detected.
CHECK VALVE	A valve that prevents reverse flow.
CLAMP	Non-welded full encirclement pipeline feature not located at a bridge or water crossing, in some cases a type of temporary repair.
COMPONENT	Any physical part of the pipeline, other than line pipe, including but not limited to valves, welds, tees, flanges, fitting, taps, branch connections, outlets, supports and anchors.



General Inline Inspection Terms

GLOSSARY PART 2

General Inline Inspection Terms

CONTROL POINT	Control points are know locations used to provide coordinate updates to aid the final processing of the inertial data gathered from the instruments onboard the inspection vehicle.
CORROSION (External)	Metal loss due to electrochemical, galvanic, microbiological, or other attack on the pipe due to environmental conditions surrounding the pipe.
CORROSION (Internal)	Metal loss due to chemical or other attack on the steel from liquids on the inside of the pipe. Electrochemical attack can also occur in local cells, but this is less frequent.
DATA ANALYSIS	The process through which indications are evaluated to classify, characterize and size them as non-relevant conditions, pipeline components, anomalies, imperfections, or defects.
DATUM	A datum is a set of reference points on the earth's surface against which position measurements are made. Horizontal datums are used for describing a point on the earth's surface, in latitude and longitude or another coordinate system. While hundreds of reference datums exists some examples of horizontal datums include, NAD27, NAD83, and WGS84. Vertical datums are tidal, based on sea levels referencing geodetic datums such as NAVD88, or geodetic, based on the same ellipsoid models of the earth used for computing horizontal datums.
DNV RP-F101	An analysis procedure that differs from the commonly used ASME B31G criterion. Developed by the Norwegian company Det Norske Veritas, this method is employed for European and Asian pipelines. The DNV algorithm is generally considered to be more conservative than ASME B31G.
DEFECT	An anomaly for which an analysis, such as ASME B31G, would indicate that the pipe is approaching failure as the nominal hoop stress approaches the specified minimum yield stress (SMYS).
DEFORMATION PIG	A pig designed to record conditions such as dents, wrinkles, ovalities, bend radius and angle by making measurements of the inside surface of the pipeline.
DENTS	Dents are depressions in the pipeline that may be detected by the inline inspection tool. MFL tools may be able to detect dents, but may not be able to accurately size them.
DETECTION THRESHOLD	A characteristic dimension or dimensions of an anomaly that must be exceeded to achieve a stated probability of detection.
DOT192	Part 192 of the Code for Federal Regulations (CFR) Title 49 that addresses Gas Transmission Pipelines.
DOT195	Part 195 of the Code for Federal Regulations (CFR) Title 49 that addresses Transportation of Hazardous Liquids by Pipeline.
ECCENTRIC CASINGS	TDW tools detect when a casing is not centered on the pipeline. These casings are referred to as being eccentric. The closer the casing is to the pipeline, the stronger the signal seen by the inspection tool. The tool may not detect if the casing is shorted to the pipe wall. The tool might see evidence of a short, such as metal loss.
ESTIMATED REPAIR FACTOR (ERF)	The ratio of pipeline design pressure or in some cases MOP to the safe maximum operating pressure (P').
ERW (Electric Resistance Weld)	Describes a process used to form steel from a sheet into tubular form (pipe). Welds are formed by resistance heating of two edges of a metal sheet and then forcing them together to create a solid-state weld.
EXPANSION	Local increase of pipe diameter during service which indicates the yield stress of the pipe at that location has been surpassed.



General Inline Inspection Terms

GLOSSARY PART 3

FAILURE PRESSURE RATIO (FPR)	The ratio of the predicted failure pressure calculated by an analysis criterion (e.g. ASME B31G, RSTRENG, etc.) to the MAOP
FEATURE	Any physical object detected by an in-line inspection system. Features may be anomalies, components, or some other item.
FITTING	A branch connection attached to the pipeline which is smaller than the nominal pipe size that alters flow or diverts product (e.g. tap, offtake, split-tee, weld-o-let, thread-o-let).
GAIN (Metal in Close Proximity)	The inspection tool may detect ferrous metal objects located close to or touching the pipeline. They appear as additional metal added to the pipe and are referred to as gains. Clamps or anchors are considered gains as well as features such as puddle welds or CP connections. Generally, repairs such as patches or sleeves are called out as repairs even though they show appear in the data as gains.
GIRTH WELD	A circumferential weld joining two joints of pipe.
GIS	Geographic Information System is any system that captures, stores, analyzes, manages, and presents data that are linked to location. GIS is the merging of cartography and database technology.
GOUGE	Elongated grooves or cavities caused by mechanical removal of metal.
GPS (Global Positioning System)	The navigational system utilizing satellite technology to provide a user an exact position on the earth's surface. When coupled with known surface locations such as valves and AGMs, an ILI tool's INS or IMU can approximate or calculate the centerline of a pipeline.
GYROSCOPES (Gyros)	Electronic sensors used to measure change in direction of in-line inspection tool during inspection process. Displayed as pitch and yaw in PIGTRAP.
GROUP	A group is several pits that are grouped together using specific interaction rules. If a pit is a mountain peak, then a group is a mountain range. The reason for groups is so that the overall extent of the metal loss area can be evaluated. Most formulas for calculating the strength of the pipe wall around metal loss look at the overall length of metal loss after interaction rules have been applied to pits.
HALF SOLE	A device used to repair a pipeline by welding a small section over half the circumference of the pipe over the defect, literally half of a sleeve.
HALL SENSORS	A sensor that directly measures the remaining magnetic field strength not absorbed by the pipe.
HCA (High Consequence Area)	A criterion for pipelines designed by the Code of Federal Regulations which define what program and practices operators must use to manage pipeline integrity if the pipeline is located near a commercially navigable waterway, a high population area, or an unusually sensitive area.
HEAT AFFECTED ZONE (HAZ)	The region around a weld which has been metallurgically affected during the welding process.
HEAVY WELD	A girth weld in which the root pass or a portion of the root pass intrudes further than normal into the ID of the pipe. Not usually considered detrimental.
HIGH RESOLUTION	A term used to describe the function of TDW tools for use in MFL or Deformation analysis schemes. Both MFL and Deformation tools are considered high resolution.
IMPERFECTION	An anomaly with dimension and characteristics that do not exceed acceptable limits.



General Inline Inspection Terms

GLOSSARY PART 4

IMU (Inertial Measurement Unit)	Inertial measurement unit, or IMU, is the main component of inertial guidance systems. An IMU works by sensing motion including the type, rate, and direction of that motion using a combination of accelerometers and gyroscopes.
INCLUSION	An anomaly in the cross section of the pipeline caused by manufacturing processes. Inclusions may be detrimental if they protrude through the pipe wall. Refer to mill anomaly.
INDICATION	Any measured signal or response from an inspection of a pipe different than the normal baseline signal.
INS (Inertial Navigation System)	Refers to a system of accelerometers and gyroscopes to track the movement and orientation of the inspection tool through bends, turns, etc.
INTERACTION RULES	Specifications that establish spacing criteria between anomalies or defects (pits). If the indications or defects are proximate to one another within the criteria, the anomaly or defect is treated as a single larger unit or group for engineering analysis purposes.
INSPECTION	The use of a non-destructive inspection technique.
JOINT	A single section of pipe that is welded to others to make up a pipeline.
LACK OF FUSION (LOF)	In a weld, any area or zone that lacks complete melting and coalescence of a portion of the weld.
LAUNCHER	Refers to the beginning of the inspection; an oversize section of pipe equipped with sealing door through which the inspection tool is loaded into the pipeline.
LOCATION	A location is a feature in the pipeline that can be used to correlate the inspection tool data to above ground references. Common location features include valves, fitting, flanges, tees, casings, repairs and AGMs. For example, a metal loss area could be referenced as being 200 feet downstream from a valve. Not all locations can be easily found from aboveground.
LATITUDE & LONGITUDE	Latitude is the angular distance north or south from the earth's equator measured through 90 degrees. Longitude is the arc or portion of the earth's equator intersected between the meridian of a given place and the prime meridian and is expressed either in degrees or in time. Latitude and longitude are reported as GPS coordinates. Predicted GPS for features are provided in the Pipeline Listing section.
MAOP (Maximum Allowable Operating Pressure)	(or Design Pressure) The maximum internal pressure permitted in the operation of a pipeline as defined by the Code of Federal Regulations.
MAPPING PIG	An ILI tool that uses an IMU to collect data that can be analyzed to produce an elevation and plan view of the pipeline route.
MEASUREMENT THRESHOLD	A characteristic's dimension or dimensions above which anomaly measurements can be made.
MECHANICAL DAMAGE	A generic term used to describe combinations of dents gouges, and/or cold work caused by the application of external force. Damage includes coating, movement of metal and high residual stress.
METAL LOSS	Any of a number of types of anomalies in pipe in which metal has been removed from the pipe surface, usually due to corrosion or gouging.
MFL (Magnetic Flux Leakage)	An inspection technique in which a magnetic field is applied to a pipe section and measurements are taken of a magnetic flux density at the pipe surface. Changes in measured flux density indicate the presence of a possible defect.



General Inline Inspection Terms

GLOSSARY PART 5

MILL ANOMALY	The process of manufacturing pipe can often leave indications in the pipe wall. Typically these anomalies are not detrimental, and are identified for the benefit of the client.
MINIMUM BORE	The minimum measured Internal Diameter of the pipe at any particular point. Also referred to as minimum cross-section.
MISALIGNMENT	A girth weld anomaly where the two joints of pipe were not aligned properly prior to welding. Sometimes referred to as a hi-lo.
MOP (Maximum Operating Pressure)	The established maximum internal pressure expected during the operation of a pipeline, which cannot normally exceed the maximum allowable operating pressure (MAOP).
ODOMETER	Wheels on in-line inspection tool, which rotate along the pipe to measure the distance the tool has traveled.
ORIENTATION	The location of the reference around the circumference of the pipe, as viewed in the direction of flow (downstream). The value is represented in degrees 0-360° rotating clockwise around pipe. (0° = top of pipe, 90° = 3:00)
OVALITY	A condition in which a circular pipe forms into an ellipse, usually as the result of external forces.
P	Calculated pressure rating for the pipe. Per ASME B31G, it is the greater of either the established MOP for liquid lines (MAOP for gas lines), or $2stFT/D$, where S = SMYS, F = appropriate design factor from ASME B31G, T = Temperature derating factor, D = nominal outside diameter of pipe, and t = nominal wall thickness. See ASME B31G. In application, this variable is identical per DNV RP-F101, however it is calculated using different formulas and factors.
P' (Calculated safe maximum operating pressure)	Calculated safe maximum operating pressure for the pipeline segment as calculated based on information provided by the Customer. TDW software uses ASME B31G, MODIFIED ASME B31G, or DNV RP-F101 to calculate the safe maximum allowable operating pressure (P') of the pipeline at a metal loss area for liquid lines. The calculation also takes into consideration a temperature factor, for use when the line is at elevated temperature, and a safety factor. The default values used in calculations are a temperature factor of 1, and a safety factor of 72% (80% for Canada).
P_{fail} (Calculated failure pressure)	Calculated maximum operating pressure for the pipeline segment as calculated based on information provided by the Customer. TDW software uses ASME B31G, MODIFIED ASME B31G, or DNV RP-F101 to calculate the failure pressure (P _{fail}) of the pipeline at a metal loss area for gas lines. The calculation also takes into consideration a temperature factor, for use when the line is at elevated temperature, and a safety factor. The default values used in calculations are a temperature factor of 1, and a safety factor of 100%.
P'/P	Percent of maximum established pressure, this is calculated by dividing the calculated safe pressure of the defect (P') by the current established maximum operating pressure of the pipeline (P). For TDW reporting, P is either established MOP provided by the customer or the calculated pressure rating for the pipe (P). Percentages less than 100% are considered pressure-reducing.
P_{fail}/MAOP	Percent of MAOP, this is calculated by dividing the calculated failure pressure of the defect (P _{fail}) by the current MAOP of the pipeline (P). For TDW reporting, P is either established MAOP provided by the customer or the calculated pressure rating for the pipe (P).
PATCH	A device used to repair a pipeline by welding a small section of pipe on top of the defect.
PIG	A generic term signifying any independent, self-contained device, tool or vehicle that moves through the interior of the pipeline for purposes of inspecting, batching, dimensioning, or cleaning.



General Inline Inspection Terms

GLOSSARY PART 6

PIGTRAP	Pipeline Inspection Graphical Test Reporting and Analysis Program (PIGTRAP). Proprietary software developed by TDW Inc. for viewing data collected by the inspection tool.
PIPE SUPPORT	Any device used to support an aboveground pipeline.
PIT	Localized concentrated-cell corrosion on the external or internal surfaces that results from generation of a potential (voltage) difference set up by variations in oxygen concentrations within and outside the pit. The oxygen-starved pit acts as anode and the pipe surface acts as the cathode. If several pits are in close proximity to each other, they may be grouped together using interaction rules as one group.
PLANAR	An NDT term indicating a feature has two-dimensional characteristics like a fissure. Sometimes referred to as crack-like.
RSTRENG	A computer program designed to calculate the calculated safe maximum operating pressure (P') of corroded pipe. RSTRENG results are approximated when Modified B31G criteria is used.
REBOUNDING	The process of changing the dent depth and shape by internal pressure in the pipe. Generally, dents due to third-party contact will re-round, while dents due to rocks will not unless the rock causing the dent is removed.
RECEIVER	Refers to the ending of the inspection; an oversize section of pipe equipped with sealing door through which the inspection tool is retrieved from the pipeline.
REPORTING THRESHOLD	A parameter that defines whether or not an anomaly will be reported. The parameter may be a limiting value on the depth, width, or length of the anomaly or feature.
RESIDUAL DENT DEPTH	The dent depth measured under a particular set of conditions, e.g., in pressurized or un-pressurized pipeline. While maximum dent depth does not change, the residual or measured dent depth changes with pressure and loading. Also referred to as the measured dent depth.
RUPTURE PRESSURE RATIO (RPR)	The ratio of the predicted failure pressure calculated by an analysis criterion (e.g. ASME B31G, RSTRENG, etc.) to the pressure at specified minimum yield strength (SMYS)
SAFETY FACTOR	(or Design Factor) Typically 0.72 for liquid lines per ASME B31G (0.80 in Canada) . In setting the safety factor, due consideration has been given to and allowances made for the manufacturing tolerance and maximum allowable depth of imperfections provided for in the specifications. DNV RP-F101 uses a slightly different Total Usage Factor, which is entered as the Safety Factor in PIGTRAP. The typical 0.72 factor becomes 0.648 when applying the DNV modeling factor of 0.9.
SEAMLESS	Pipe that is manufactured by means of extrusion. This process typically creates significantly more variation in pipe wall thickness than ERW pipe.
SEAM VARIATION	Non-detrimental irregularity due to the manufacturing of the seam weld. An example is excess or variance in trim.
SEAM WELD (or SEAM)	The longitudinal or spirally-oriented weld in pipe connecting two edges of a formed plate which was created at the pipe mill.
SLEEVE	A device used to repair a pipeline by welding a small section of pipe over the full circumference of the pipe over the top of the defect.
SpirALL™ Magnetic Flux Leakage	A tool system that unites a conventional axial MFL and a unique spiral MFL tool section into one tool combining the benefits of each for enhanced defect characterization and sizing.



General Inline Inspection Terms

GLOSSARY PART 7

Spiral MFL (SMFL)	A unique type of MFL tool section that creates an oblique, near-45 degree magnetic field within the pipe wall. This allows detection and characterization of long and narrow metal loss or seam features on par with circumferential or transverse MFL tools.
SPACER	A device used to maintain space between a casing and a pipeline.
SMYS (Specified Minimum Yield Strength)	A required strength level that measured yield stress of a pipe material must exceed, which is reported as pipe grade. The measured yield stress is the tensile stress required to produce a total elongation of 0.5 percent of a gage length as determined by an extensometer during a tensile test.
STITCHING	Intermittent or repeating lack of fusion in a seam weld.
TEMPERATURE FACTOR	Typically 1.0 unless the metal temperature is expected to exceed a normal temperature range of -20°F (-30°C) to 250°F (120°C).
THIRD PARTY DAMAGE	Damage to a pipeline system by an outside party. See mechanical damage.
TRACKING	The process used to monitor the progress of the inspection tool through the pipeline. AGM boxes are placed at aboveground marker reference locations to record the passage of the inspection tool.
TRAP	Pipeline facility for launching and receiving tools and pigs.
VOLUMETRIC	A term indicating a feature has three-dimensional characteristic similar to a typical corrosion pit.
WELD ANOMALY	Any area or zone in a weld that lacks complete melting and fusion of a portion of the weld which could have occurred during the welding process or caused by corrosion.
WRINKLE	A smooth and localized bulge visible on the outside wall of the pipe.
WRINKLE BEND	A field bend that contains smooth and localized bulges on the inner radius of the bend, sometimes formed when pipe is cold bent.



Appendix A

Database and Reporting Details

1. The Graphs, Dig Sheets, and Tables used in this report were generated using a standalone reporting engine from data contained in a Microsoft Access™ database.
2. If the end user has Microsoft™ Access on their computer, they have complete access to the inspection database. The database file which has an extension of *.mdb (Microsoft™ database) is stored in the same directory as the tool data. Although the printed reports and report spreadsheet were generated by a standalone reporting engine, using Access the user can customize some basic graphs or tables contained in the database. Alternatively, the data can be exported to a spreadsheet if preferred.
3. The PigTrap™ software, included with this report, provides the user with an easy way to view the data collected by the TDW in-line inspection tool and can also be helpful when trying to locate certain features or specific sections of pipe. The software can be run off various media or installed onto a network or hard drive. Please refer to Appendix B for installation requirements and instructions.
4. For dig sheet creation, please refer to Appendix C.
5. TDW inspection tools are designed to detect various features and anomalies within a pipeline. These various features and anomalies are added to the database using PigTrap™ software by qualified Data Analysts.
6. Database Numbering System: All entries in the database have a unique number assigned to them. The table below lists the number range of each category of database records.

7. All records are numbered sequentially from the beginning of the pipeline section to the end of the pipeline section. By default Welds begin at 110 and are incremented by 10 from one weld to the next. This can be altered to match customer weld or joint numbering by request.

Welds	110	to	9,999,999
Locations	10,000,000	to	10,999,999
Pipe	11,000,000	to	11,999,999
Misc	12,000,000	to	12,999,999
Gains	13,000,000	to	13,999,999
Deformations	14,000,000	to	14,999,999
Bore Restrictions	15,000,000	to	15,999,999
Pits or Other Defects	20,000,000	to	39,999,999
Groups (of Pits)	40,000,000	to	49,999,999
Seam Welds	51,000,000	to	51,999,999

8. All other records are incremented by 1 from one record to the next. For example, the first Location record would be numbered 10,000,000, the second record would be 10,000,001, and the third record would be 10,000,002, etc. Depending on information sent out previous to the final report, numbering may change during analysis of the run.



Appendix B

Installation Instructions for PigTrap™ Pipeline Inspection Graphical Test/Report Analysis Program

The PigTrap™ software allows the user to view all of the data collected during the Magpie/TDW inline inspection survey. Installation requires the disk(s) or external drive that accompany the inspection report.

System Requirements

Before you install and run PigTrap™ please verify that the computer you are installing to meets the minimum requirements needed to successfully open and operate PigTrap™.

Windows OS

- Microsoft® Windows 7, Vista®; Windows® XP Professional, Home Edition
 - o Administrator rights required
- 2.0 GHz Intel® Core™ 2 Duo Processor or higher
- 2 GB RAM or more
- 1 GB available hard drive space plus additional necessary for the run size.
- Qualified hardware-accelerated OpenGL graphics card, 32-bit color, and 256MB of VRAM (latest manufacturer drivers strongly recommended also).
- Microsoft® Access 2003 or higher
- Microsoft® .NET Framework 3.5 Service pack 1
- Microsoft® Visual C++ 2008 SP1 Redistributable Package (x86)
- Microsoft® Report Viewer 2008 SP1

What electronic data accompanied the inspection report

The CD, DVD, or external drive supplied by T.D. Williamson, Inc. for this PigTrap™ inspection of your pipeline contains the following types of files. For CD or DVDs the first disk will contain these files while accompanying disks (if any) contain raw tool data only. External drives will contain this information in the Final Report folder on the external drive under the run name folder.

- Database – .MBD (Microsoft Data Base) Files of this type may be viewed through Microsoft Access. This file contains the analysis of the inspection.
- .rsf – This is a PigTrap™ reference file which holds specific settings for the run to be viewed.
- Spreadsheet – .XLS (Microsoft Excel) A Pipeline Listing is generated for your run in an Excel spreadsheet format. Each event at a particular location is identified and described. You may use Copy and Paste techniques to build your own custom formatted report.
- Setup.exe file – This file executes the installation of the data for the specific run contained on the disk(s) or external drive.

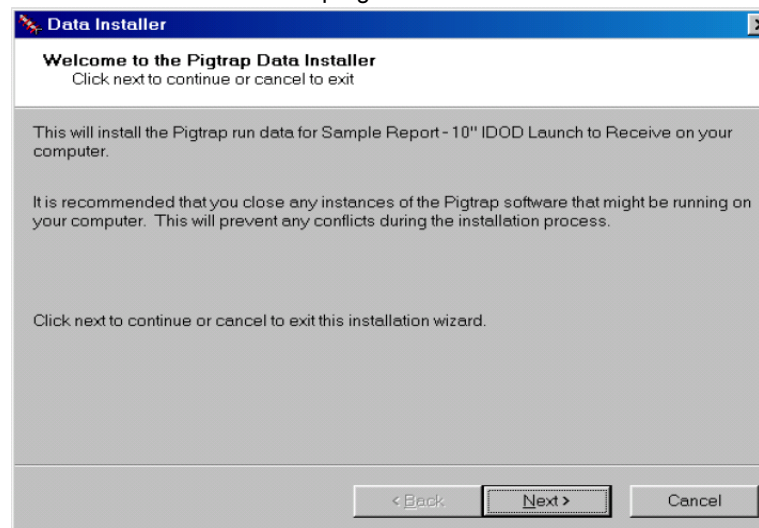
- h*.nnn, c*.nnn, i*.nnn, p*.nnn, t*.nnn, l*.nnn & o*.nnn – The raw tool data created on-board the inspection tool. These files are necessary for PigTrap™ to function properly. CD and DVDs have the option to install these files onto your computer, if chosen not to install them to your computer the disks must be used to view the run.

Run Data and PigTrap™ Installation

The inspection report will be accompanied by either CDs, DVDs, or an external drive containing all files necessary for installation. Installation for CDs and DVDs differs from external drives, if an external drive accompanied your final report please skip to PigTrap™ Installation.

CDs and DVDs

1. Insert Disk 1 from the report binder into your computer's CD/DVD drive.
2. Access the Setup.exe program located on the CD or DVD. This can be done by browsing to your computer's CD/DVD drive and double clicking Setup.exe. This will launch the Data Installer program.



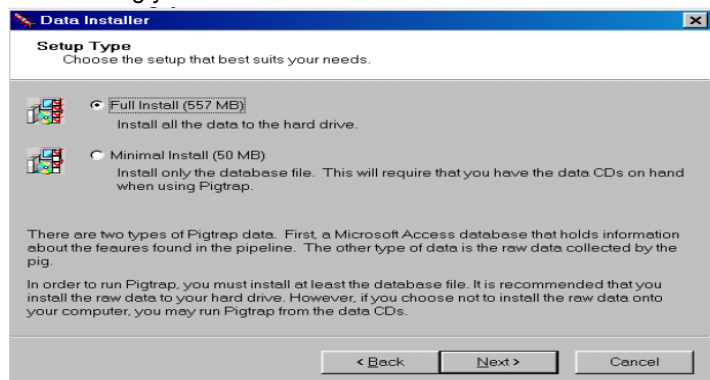
Note: If you want to install only the Pigtrap™ software and not the run data (advanced users only), choose Cancel and go to the Pigtrap™ Installation steps on page 3.

3. Click Next to continue installing the run data.

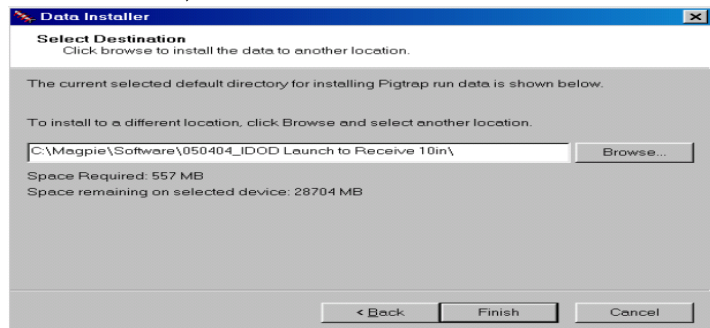


Appendix B

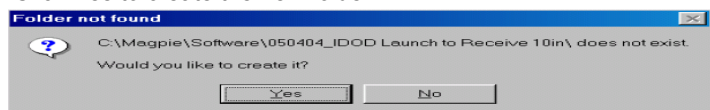
4. Choose the type of install you would like to perform: Full Install (recommended) or Minimal Install. The size of the installation is shown next to each type of installation. The database file must be installed for PigTrap™ to operate properly, but you may choose to not install the raw data. If you choose to not install all the data, you may need to change disks while viewing the data in PigTrap™. Click Next to continue after making your choice.



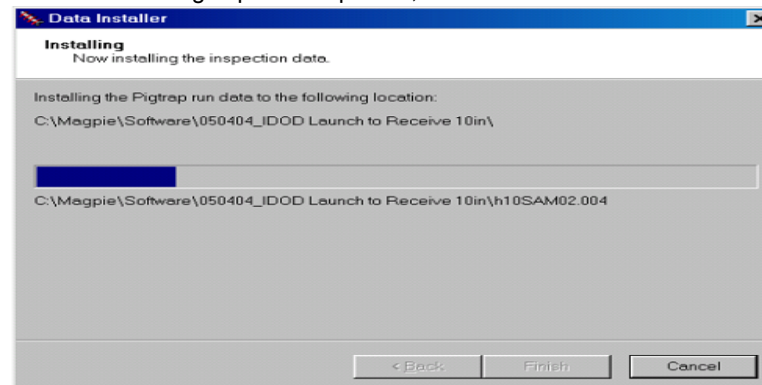
5. Choose the installation location on your computer for the data files. The default and recommended location is C:\Magpie\Software. The location inside this folder is based on the trap date, name, and size of the run. If you would like to specify another location, click the Browse... button. Click Finish to continue.



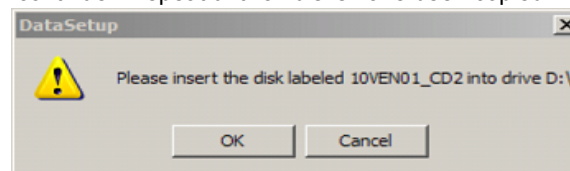
6. If the installation folder does not already exist, then you will be prompted to create it. Click Yes to create the new folder.



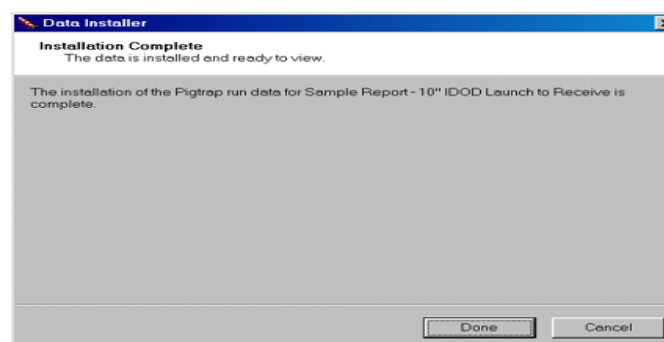
7. The following progress bar will appear. There may be a short delay while the database is being copied. Be patient, this is normal.



8. You may be prompted to insert other disks from the run distribution if data was supplied on more than one disk. Insert the required disk and click OK to continue. Repeat until all disks have been copied.



9. Click Done to complete the run data installation.



10. After clicking Done in the Data Installer PigTrap™ Installation will automatically launch.

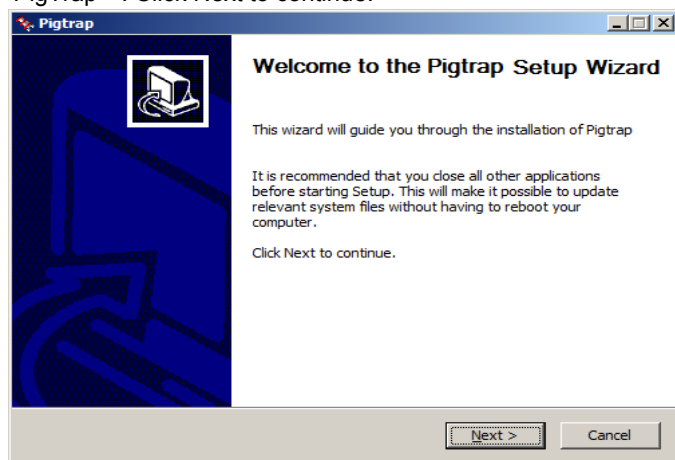


Appendix B

PigTrap™ Installation

Note: CD and DVDs follow a slightly different installation process. Steps 1 and 2 are for external drives, if you are installing from CDs or DVDs please skip to step 3.

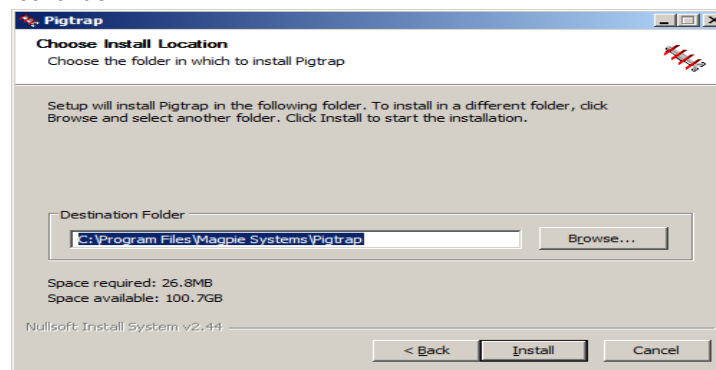
1. Plug the external drive into your computer.
2. Access the PigTrap™ setup.exe located on the external drive. This can be done by browsing to external drive and double clicking PigTrap™ setup.exe.
3. PigTrap™ Setup Wizard will launch. This will guide you through the installation of PigTrap™. Click Next to continue.



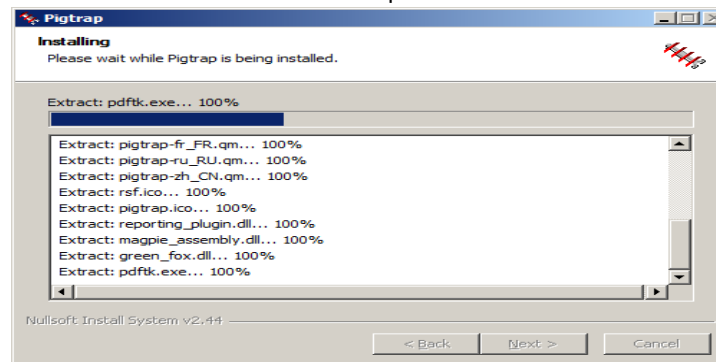
4. The Software License Agreement will appear. Read the agreement select I Agree to continue. You must accept the agreement to install PigTrap™.



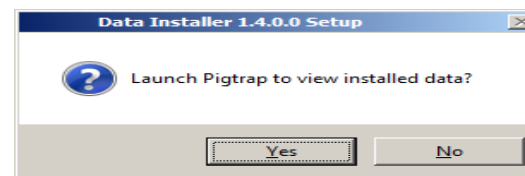
5. Choose the installation location on your computer for the PigTrap™ software. The default and recommended location is C:\Magpie\Software. Click Install to continue.



6. The following progress bar will appear while PigTrap™ installs all the necessary files. Once the installation has completed click Finish to close the wizard.



7. When prompted whether you would like to view the run data, click Yes to launch PigTrap™. Shortcuts are now on the desktop to the run and to PigTrap™. Once PigTrap™ opens with the data, choose save in the upper left of the data view.





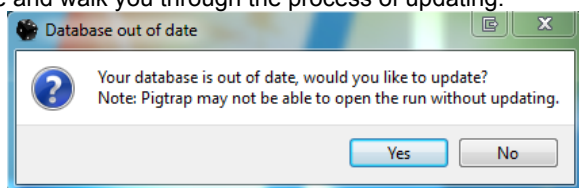
Appendix B

Opening and Viewing the Inspection Data

Viewing the inspection data in PigTrap™ can be done by using one of three different methods.

1. Double click on PigTrap™ .exe icon. Click on the Open Folder icon, then browse to the installed inspection data folder and select the desired .rsf or .mrsf file.
2. Double click on a run settings file (.rsf or .mrsf) that is associated with PigTrap™.
3. Drag and drop a run settings file (.rsf or .mrsf) on top of the PigTrap™ .exe file.

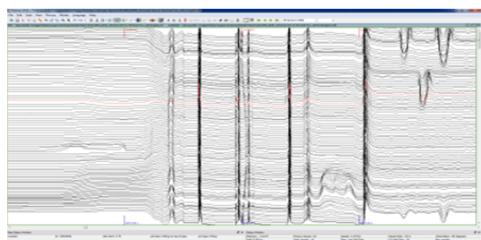
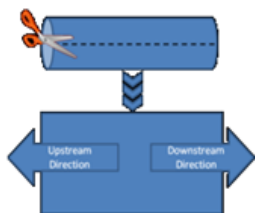
PigTrap™ was designed so you would have the ability to review previous TDW/Magpie inspection data when needed. However, you may need to acquire an updated Microsoft Access Data-base from one of our TDW representatives. When opening previous data in PigTrap™ you may encounter the message, "Your database is very old. You may need to update it." If this happens, don't panic. Chances are you will be able to view the data without any problems. If you can't, just contact your TDW representative and we can send you a newer database and walk you through the process of updating.



We packed so much into the new PigTrap™ the older reference files just couldn't hold it all so a new one may need to be created. Once the new reference file finishes, you will be able to freely navigate around in PigTrap™.

What am I looking at?

The data viewed in PigTrap™ is a 360 degree snapshot of the inside of the inspected pipe. This captured data is sliced down the middle and laid flat in the PigTrap™ main display. The horizontal lines represent sensor data collected from the pigging tool. Each line is one sensor. The left side of the screen is "upstream" while the right side of the screen is "downstream". So, as you scroll from left to right you are moving downstream from the launch valve.



Basic Navigation

The horizontal scrollbar at the bottom of the main view moves the view upstream or downstream. Clicking on the left arrow moves upstream while clicking on the right arrow moves downstream.

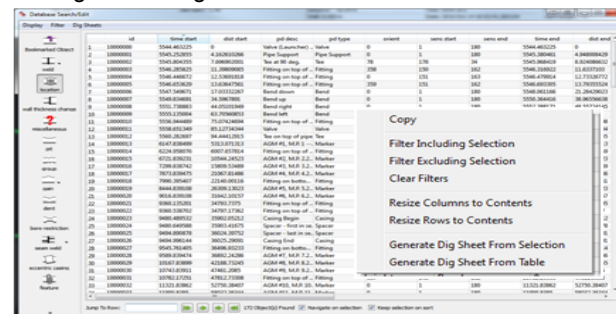


The vertical scrollbar at the right side of the main view rolls the data vertically to a desired orientation of the view.

Zooming IN/OUT on the data is easily performed by clicking on the Zoom buttons.

Select the "Jump to Distance" icon from the run toolbar to enter a desired distance point to navigate in the inspection data. The option "View Width" sets how much viewable area to display (time based).

Click on the binoculars to open the Database/Search Edit (DSE). This displays a table of the pipe objects marked by the Data Analysis personnel. The buttons in the DSE allow for a high level filtering of specific types of marked pipe objects in the table. Right click on any pipe object to display a context menu of filtering, resize columns/rows and generate dig/feature sheets.



For example: Launch and Receive Valves can be found under "location" button, you'll also find Bends, Tees, Markers, etc.

For additional information regarding dig/feature sheet creation, see Appendix C.

Training

For detailed Pigtrap training, contact your TDW representative.



Appendix B

Trouble Shooting

Issue	Possible Cause	Possible Solution
"Data files missing" message displayed on the Main view.	PigTrap™ is not able to load the necessary data file(s) because they are missing, not installed correctly, media/hardware damage (Dirty or scratched CD/DVD, drive failure).	Please reinstall the inspection data, check the run setting has the correct path to the files (Run Settings>Files>Data File Directory), clean the CD/DVD.
"Generate Dig Sheet" is not available from the DSE.	PigTrap™ is not installed correctly.	Please reinstall PigTrap™.
Main window title bar is not visible.	Full screen is enabled.	Press "F11" on the keyboard.
Not able to highlight pipe objects.	The color bit depth is not set correctly.	PigTrap™ requires a 32 bit color depth, please contact IT to assist in changing to the correct setting.
	One of the task specific modes is enabled.	Press the "Done" or "Cancel" buttons from the bottom left.
REF error message.	If this is the first time opening a run with PigTrap™, it may attempt to create a reference file (.ref2). This message appears because a .ref2 file does not exist or it is corrupt.	Select OK to create a new ref2 file.
Can't see the sensor data.	Zoomed in very close.	Click on the Zoom OUT button.
	Sensors are not enabled.	Turn on the sensors from the Run Toolbar.
Can't find the Status/Database Window.	The Status/Database windows are not enabled	Go to View>Status Window and toggle the option ON
Crashes while opening.	The video card drivers are out of date.	Update the graphic card drivers. Note: Before installing the latest driver, you may need to uninstall the current drivers while in Windows safe mode. Can also turn off shaders.
	The .rsf is corrupt and needs replacing.	Reinstall the inspection data.
	Microsoft Visual C++2010 redistributable is corrupt or not installed.	This is typically installed the TDW Inspection data. It is possible to have a corrupt install and additional help may be required to correct the issue. Please contact your local IT department to assist with the prerequisite install.



Appendix B

Tool Bar Layouts and Functions

Run Toolbar

The run toolbar will contain button that will toggle different views, traces and features on and off. Some of the features will be technology specific, such as IDOD as proximity sensors are only present on MFL tools. The arrows next to some buttons will provide additional options related to the specific button. Each window can be undocked by clicking and dragging the dotted left side of the toolbar.



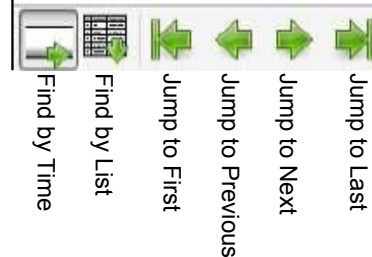
Main

The main toolbar contains navigation buttons that will aid in viewing run data and seeking to specific distances or locations.



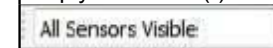
Database Navigation

These buttons navigate to features listed in the DSE.



Sensor Visibility

PigTrap™ allows user to zoom in on specific set of sensors, this dialog will display what sensors are currently being viewed. To return to viewing all sensors simply zoom out (-).



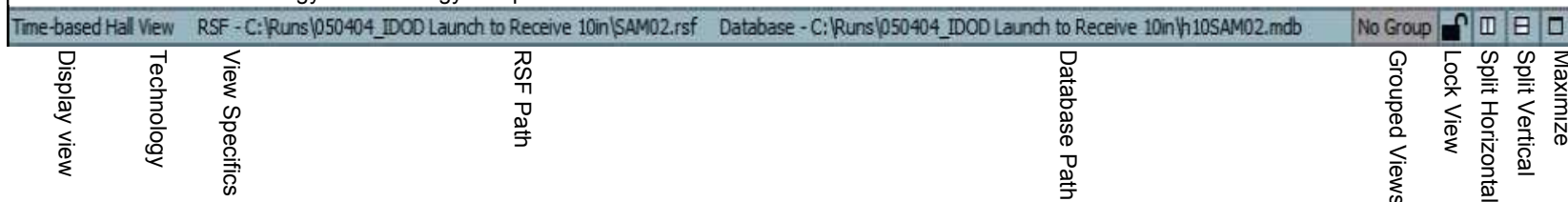
Quick Search

The quick search allows users to quickly search for features by typing in a certain criteria, such as '+valve' this will jump to the next downstream valve.



Run Details Status Bar

The run details status bar displays information regarding the view-type (time or distance), the location of the RSF and database and allows for the splitting of multiple views. Additional views can be split vertically or horizontally and even un-docked into a separate window using the button that appears after a view has been split. Locking a view will keep the current view in place. This feature will allow for multiple runs to be open in the same PigTrap™ for easier run to run or technology to technology comparison.





Appendix B

Displayed Information and Shortcuts

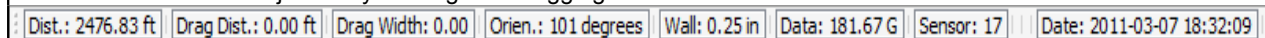
Pipe Object and Status Windows

The Pipe Object and Status Windows will be defaulted to the right side of PigTrap™. Both windows can be docked and undocked by double clicking the title bar, left clicking and dragging or clicking the undock button located in the top right corner. As PigTrap™ has the ability to display multiple datasets the Status Window will update each section depending on which tool technology is selected (refer to the Run Details Status Bar on the Tool Bar Layout and Functions page). The information contained in each section of the Status Window can also be customized by right clicking on the desired section and selecting what data to display.

	<p>The pipe object window will display information about a highlighted feature, such as a weld, providing the weld ID and Distance. Features are highlighted when the cursor is placed upstream of an object and the object becomes highlighted with a teal color.</p>	
	<p>The General section of the Status Window will display information pertaining to all datasets. The information is dependent on the cursor location, displaying the current distance, orientation, wall thickness, joint length, up stream weld and date and time. The drag distance and drag width is populated when a box is drawn and can be useful when manually measuring lengths and widths.</p>	
	<p>The MFL window will display information for the current highlighted sensor. The highlighted sensor will be a red line over the entire sensor. These sensors can be turned on and off using the Esc key.</p>	
	<p>The IDOD window will display information for the current highlighted IDOD sensor. The IDOD sensors can be turned on by pressing the tilde (~) key.</p>	
	<p>The odometer section displays information about the speed for the current cursor location.</p>	

Status Bar

The Status Bar is located at the bottom left of PigTrap™ and contains much of the same information as the General section of the Status Window. It can also be customized by right clicking and selecting what information to display. The order can also be adjusted by clicking and dragging a section above or below other rows.



Keyboard Shortcuts

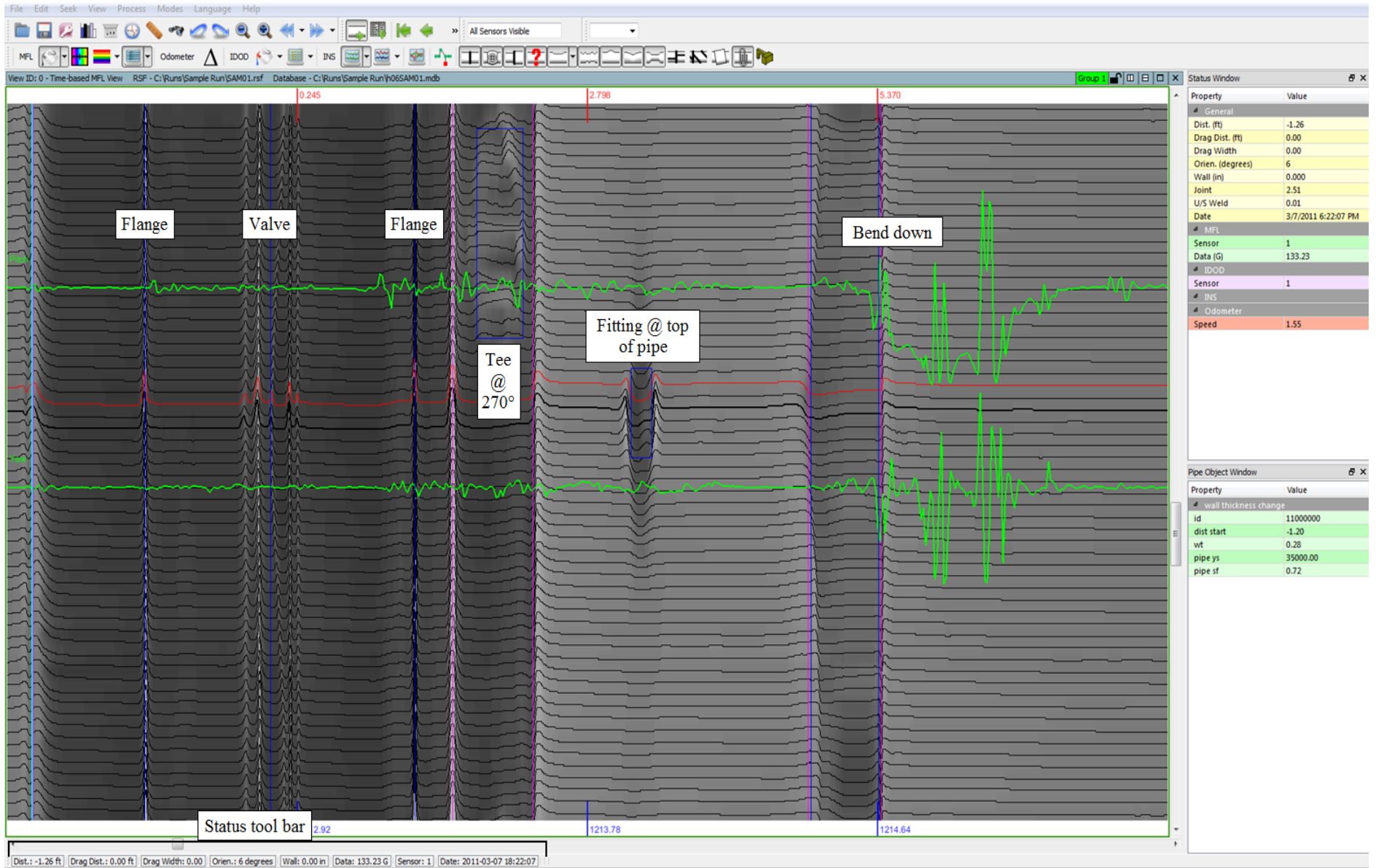
Ôd ÆÁ	Jump to Launch Valve
Ôd ÆÁ	Jump to Receive Valve
	Move Half Screen Downstream
	Move Half Screen Upstream
Page Down	Move Full Screen Downstream
Page Up	Move Full Screen Upstream
	Rotate Orientation Up
	Rotate Orientation Down
Mouse Wheel	Rotate Orientation
Ctrl + F	Open Database Search Edit (DSE)
Spacebar	Repeat Last DSE Find
Ctrl + Z	Undo Last View
Ctrl + Shift + Z	Redo Last View
Ctrl + D	Jump to Distance
Ctrl + T	Jump to Time
Ctrl + H	Open Deformation Cross Section
Ôd ÆÁ	Jump to Downstream Marker Trip
Ôd ÆÁ	Jump to Upstream Marker Trip
Alt + Double Click	Hide Status Windows
Esc	Turn Hall sensors on/off
Tilde (~)	Turn IDOD sensors on/off
M	Measure dragged box

Appendix B



Appendix B

PigTrap™ MFL Runs

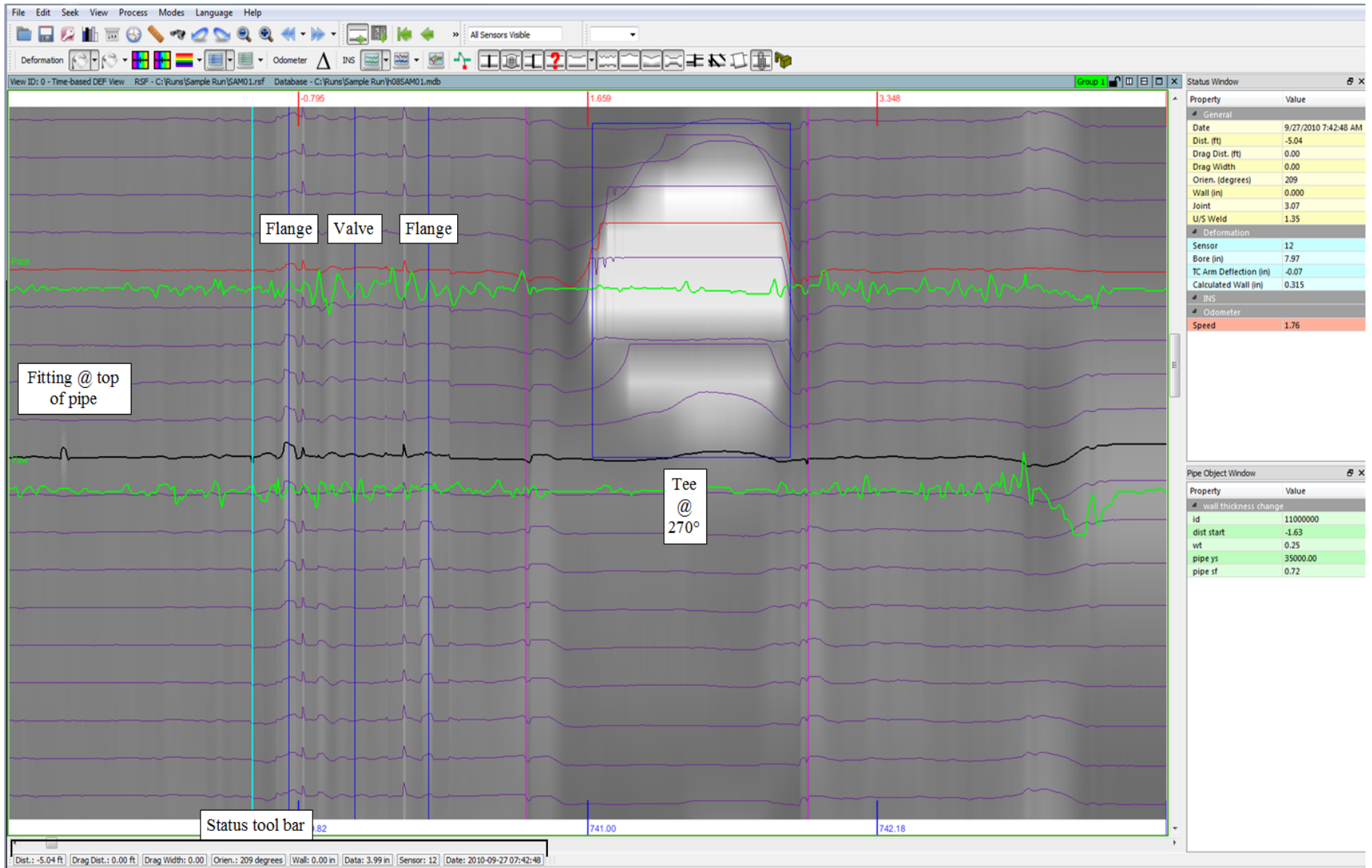


Appendix B



Appendix B

PigTrap™ DEF Runs



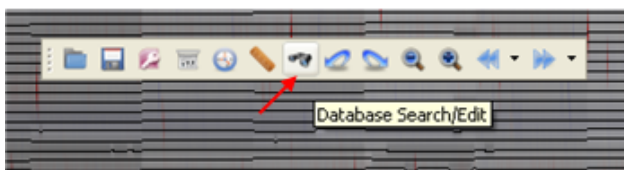
Appendix B



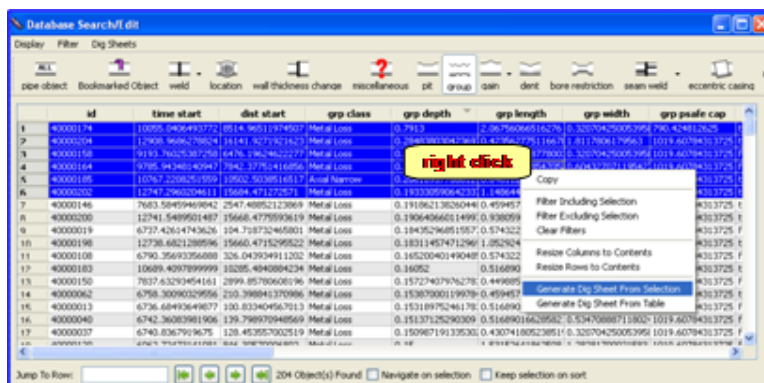
Appendix C

The user can view and print dig sheets for any anomaly or feature detected in the pipeline including Metal Loss (Groups or Pits), Dents, Locations, Gains, Wall Thickness changes, Welds, Miscellaneous notes, etc.

1. Open PigTrap™ to view the inspection data for the run. Please consult Appendix B if you need instructions on installing and viewing the raw data.
2. Click on the Database Search/Edit option either by clicking on the small binoculars icon in the toolbar or choosing the option under the Seek toolbar.
4. Once the list populates with that type of object, you can filter or sort the data to find the object(s) for which you want to create dig sheets.
 - a. Clicking on the header of the column will sort either ascending or descending. Click again to reverse the order.
 - b. You may also use or create various filters by clicking on one of the two Filters buttons.
 - c. There is also a Displayed Columns button which allows you to hide or show the various columns of data.



a. This will bring up the Database Search/Edit (DSE) window.



3. You can choose what type of feature you want to list in the window by clicking on the icon in the margin.
5. Right clicking in the table or choosing the Dig Sheets option in the top toolbar will allow you to create dig sheets one of two ways:
 - a. Generate Dig Sheet From Selection – This will create a separate dig sheet for each of the highlighted rows in the list. Using the Ctrl key or the Shift key and clicking rows will allow for multiple row selection.
 - b. Generate Dig Sheet From Table – This will create a separate dig sheet for every item in the list whether highlighted or not. Note that if the list contains a lot of features, this could lead to numerous dig sheets being created and may impact the short term performance of your computer while they are being generated.
6. The dig sheets you requested will automatically be previewed for easier printing as well as saved to a directory as a pdf file for printing later.
 - a. To choose which directory the dig sheets are saved into, choose Report Creation Settings under the Dig Sheets option in the top toolbar.
7. Also under the Dig Sheets toolbar in the DSE window, you may change various dig sheet formatting preferences by clicking on Dig Sheet Settings option.