THIS FILING IS	
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
MDU Resources Group, Inc.	End of 2012/Q4

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent MDU Resources Group, Inc.	02 Year/Period of Report End of 2012/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 400 North Fourth Street, Bismarck, North Dakota 58501-4092	
05 Name of Contact Person Nicole Kivisto	06 Title of Contact Person VP, Controller and CAO
07 Address of Contact Person *(Street, City, State, Zip Code)* 1200 West Century Ave, Bismarck, North Dakota 58506-5650	

08 Telephone of Contact Person,*Including Area Code* (701) 530-1035	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* 12/31/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nicole Kivisto 02 Title VP, Controller and CAO	03 Signature Nicole A. Kivisto Nicole Kivisto	04 Date Signed *(Mo, Da, Yr)* 4/14/13

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	N/A
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	N/A
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	N/A
18	Electric Plant Held for Future Use	214	N/A
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	228b&229b-N/A
24	Extraordinary Property Losses	230	N/A
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	N/A
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	N/A
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	

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LIST OF SCHEDULES (Electric Utility) (continued)

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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
36	Accumulated Deferred Investment Tax Credits	266-267	

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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	N/A
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	N/A
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	N/A
58	Purchase and Sale of Ancillary Services	398	N/A
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	N/A
65	Pumped Storage Generating Plant Statistics	408-409	N/A
66	Generating Plant Statistics Pages	410-411	

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Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [X] Two copies will be submitted [ ] No annual report to stockholders is prepared		

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Nicole Kivisto - Vice President, Controller and Chief Accounting Officer
400 North Fourth Street
Bismarck, North Dakota 58501-4092

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware - March 14, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Montana, North Dakota, South Dakota, and Wyoming
Natural Gas Service - Minnesota, Montana, North Dakota, South Dakota, and Wyoming
Propane Service - North Dakota
Nonutility Operations - Minnesota, Montana, North Dakota, South Dakota, and Wyoming
Gas Transmission - Minnesota and North Dakota

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

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CORPORATIONS CONTROLLED BY RESPONDENT

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2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centennial Energy Holdings, Inc. (1)	Holding Company	100	
2	MDU Energy Capital, LLC (1)	Holding Company	100	
3	Prairie Cascade Energy Holdings, LLC - Z	Holding Company	100	
4	Cascade Natural Gas Corporation - AH	Gas Utility Company	100	
5	CGC Resources, Inc. - AD	General Purposes	100	
6	Prairie Intermountain Energy Holdings, LLC - Z	Holding Company	100	
7	Intermountain Gas Company - U	Gas Utility Company	100	
8	Knife River Corporation - A	Construction Materials&Mining	100	
9	KRC Holdings, Inc. - B	Holding Company	100	
10	Alaska Basic Industries, Inc. - C	Construction Materials	100	
11	Ames Sand & Gravel, Inc. - T	Construction Materials	100	
12	Anchorage Sand and Gravel Company, Inc. - H	Construction Materials	100	
13	Baldwin Contracting Company, Inc. - C	Construction Materials	100	
14	Central Oregon Redi-Mix, LLC - O	Construction Materials	78	
15	Concrete, Inc. - C	Construction Materials	100	
16	Connolly-Pacific Co. - C	Construction Materials	100	
17	D S S Company - C	Construction Materials	100	
18	Fairbanks Materials, Inc. - H	Construction Materials	100	
19	Granite City Ready Mix, Inc. - C	Construction Materials	100	
20	Hawaiian Cement - I	Construction Materials	100	
21	JTL Group, Inc. - Montana - C	Construction Materials	100	
22	JTL Group, Inc. - Wyoming - C	Construction Materials	100	
23	Jebro Incorporated - C	Construction Materials	100	
24	Kent's Oil Service - C	Construction Materials	100	
25	Knife River Corporation - North Central - C	Construction Materials	100	
26	Knife River Corporation - Northwest - C	Construction Materials	100	
27	Knife River Corporation - South - C	Construction Materials	100	

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1	Knife River Dakota, Inc. - C	Construction Materials	100	
2	Knife River Equipment, Inc. - C	Construction Materials	100	
3	Knife River Hawaii, Inc. - C	Construction Materials	100	
4	Knife River Marine, Inc. - C	Construction Materials	100	
5	Knife River Midwest, LLC - C	Construction Materials	100	
6	LTM, Incorporated - C	Construction Materials	100	
7	Northstar Materials, Inc. - C	Construction Materials	100	
8	WHC, Ltd. - C	Construction Materials	100	
9	MDU Construction Services Group, Inc. - A	Holding Company	100	
10	BEH Electric Holdings, LLC - F	Holding Company	100	
11	Bell Electrical Contractors, Inc. - F	Construction Services	100	
12	BMH Mechanical Holdings, LLC - F	Holding Company	100	
13	Bombard Electric, LLC - AG	Construction Services	100	
14	Bombard Mechanical, LLC - AI	Construction Services	100	
15	Capital Electric Construction Company, Inc.-F	Construction Services	100	
16	Capital Electric Line Builders, Inc. - F	Construction Services	100	
17	Continental Line Builders, Inc. - F	Construction Services	100	
18	Coordinating and Planning Services, Inc. - F	Construction Services	100	
19	Desert Fire Holdings, Inc. - F	Holding Company	100	
20	Desert Fire Protection, LLC - AN	Holding Company	100	
21	Desert Fire Protection, a Nevada	Construction Services	100	
22	Limited Partnership - AO			
23	Desert Fire Protection, Inc. - AN	Construction Services	100	
24	E.S.I., Inc. - P	Construction Services	100	
25	Frebco, Inc. - AM	Construction Services	100	
26	Hamlin Electric Company - Q	Construction Services	100	
27	Harp Engineering, Inc. - F	Engineering Services	100	

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Independent Fire Fabricators, LLC - AN	Construction Services	100	
2	International Line Builders, Inc. - F	Construction Services	100	
3	ILB Hawaii, Inc. - G	Construction Services	100	
4	LME&U Holdings, LLC - F	Holding Company	100	
5	Lone Mountain Excavation & Utilities, LLC - AF	Construction Services	100	
6	Loy Clark Pipeline Co. - F	Construction Services	100	
7	MDU Industrial Services, Inc. - F	Holding Company	100	
8	Midland Technical Crafts, Inc. - AM	Construction Services	100	
9	Oregon Electric Construction, Inc. - F	Construction Services	100	
10	Pouk & Steinle, Inc. - F	Construction Services	100	
11	Rocky Mountain Contractors, Inc. - F	Construction Services	100	
12	USI Industrial Services, Inc. - AM	Construction Services	100	
13	Wagner Group, Inc., The - F	Holding Company	100	
14	Wagner Industrial Electric, Inc. - AM	Holding Company	100	
15	Wagner-Smith Company, The - P	Construction Services	100	
16	Wagner-Smith Equipment Co. - F	Construction Services	100	
17	Wagner-Smith Pumps & Systems, Inc. - P	Construction Services	100	
18	Warner Enterprises, Inc. - F	Construction Services	100	
19	WBI Holdings, Inc. - A	Holding Company	100	
20	Fidelity Exploration & Production Company - E	Oil & Natural Gas Production	100	
21	Fidelity Oil Co. - K	Oil & Natural Gas Production	100	
22	Netricity LLC - V	Electric Generation	75	
23	WBI Energy, Inc. (f/k/a WBI Pipeline & Storage	Holding Company	100	
24	Group, Inc.) - E			
25	WBI Energy Transmission, Inc. (f/k/a Williston	Natural Gas Transmission	100	
26	Basin Interstate Pipeline Company) - L			
27	WBI Canadian Pipeline, Ltd. - L	Natural Gas Trans & Storage	100	

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1	WBI Energy Midstream, LLC (f/k/a Bitter Creek	Natural Gas Gathering	100	
2	Pipelines, LLC) - L			
3	WBI Energy Services, Inc. - E	Holding Company	100	
4	Prairielands Energy Marketing, Inc. - J	Energy Marketing	100	
5	Prairielands Magnetics Limited (f/k/a	Pipeline and Cable Mag/Locate	100	
6	Innovatum International Limited) - AE			
7	Centennial Holdings Capital LLC - A	Holding Company	100	
8	FutureSource Capital Corp. - R	Asset Management	100	
9	Nevada Solar Solutions, LLC - AL	Alternative Energy	100	
10	InterSource Insurance Company - R	Captive Insurance Company	100	
11	Centennial Energy Resources LLC - A	Holding Company	100	
12	Centennial Energy Resources	Holding Company	100	
13	International, Inc. - D			
14	MDU Resources International LLC - W	Holding Company	100	
15	MDU Resources Luxembourg I LLC S.a.r.l. - W	Holding Company	100	
16	MDU Resources Luxembourg II LLC S.a.r.l. - AC	Holding Company	100	
17	MDU Brasil Ltda. - X	Holding Company	100	
18	(1)-Direct subsidiary of MDU Resources			
19	Group, Inc.			
20	A-100% held by Centennial Energy Holdings, Inc			
21	B-100% held by Knife River Corporation			
22	C-100% held by KRC Holdings, Inc.			
23	D-100% held by Centennial Energy Resources LLC			
24	E-100% held by WBI Holdings, Inc.			
25	F-100% held by MDU Construction Services			
26	Group, Inc.			
27	G-100% held by International Line Builders,			

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Inc.			
2	H-100% held by Alaska Basic Industries, Inc.			
3	I-Partners include Knife River Hawaii, Inc.			
4	(50%) and Knife River Dakota, Inc. (50%)			
5	J-100% held by WBI Energy Services, Inc.			
6	K-100% held by Fidelity Exploration &			
7	Production Company			
8	L-100% held by WBI Energy, Inc.			
9	M-Reserved for future use			
10	N-Reserved for future use			
11	O-78% held by Knife River Corporation -			
12	Northwest			
13	P-100% held by The Wagner Group, Inc.			
14	Q-100% held by Rocky Mountain			
15	Contractors, Inc.			
16	R-100% held by Centennial Holdings			
17	Capital LLC			
18	S-Reserved for future use			
19	T-100% held by Knife River Corporation -			
20	North Central			
21	U-100% held by Prairie Intermountain			
22	Energy Holdings, LLC			
23	V-Equity interest held by Fidelity Exploration			
24	& Production Company - 75%			
25	W-100% held by Centennial Energy Resources			
26	International, Inc.			
27	X-99.9999% held by MDU Resources Luxembourg			

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	II LLC S.a.r.l. and .0001% held by			
2	Centennial Energy Resources International,			
3	Inc.			
4	Y-Reserved for future use			
5	Z-100% held by MDU Energy Capital, LLC			
6	AA-Reserved for future use			
7	AB-Reserved for future use			
8	AC-100% held by MDU Resources Luxembourg I			
9	LLC S.a.r.l.			
10	AD-100% held by Cascade Natural			
11	Gas Corporation			
12	AE-100% held by Prairielands Energy Marketing,			
13	Inc.			
14	AF-100% held by LME&U Holdings, LLC			
15	AG-100% held by BEH Electric Holdings, LLC			
16	AH-100% held by Prairie Cascade			
17	Energy Holdings, LLC			
18	AI-100% held by BMH Mechanical Holdings, LLC			
19	AJ-Reserved for future use			
20	AK-Reserved for future use			
21	AL-100% held by FutureSource Capital Corp.			
22	AM-100% held by MDU Industrial Services, Inc.			
23	AN-100% held by Desert Fire Holdings, Inc.			
24	AO-Partners include Desert Fire Protection,			
25	LLC (1%) and Desert Fire Holdings,			
26	Inc. (99%)			
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2	President and Chief Executive Officer	Terry D. Hildestad	
3			
4	President and Chief Executive Officer of Montana-	David L. Goodin	
5	Dakota Utilities Co., Great Plains Natural Gas Co.,		
6	Cascade Natural Gas Corp. and Intermountain		
7	Gas Co.		
8			
9	Vice President - Administration	Cynthia J. Norland	
10			
11	Vice President - Human Resources	Mark Del Vecchio	
12			
13	General Counsel and Secretary	Paul K. Sandness	
14			
15	Vice President, Controller and Chief	Nicole A. Kivisto	
16	Accounting Officer		
17			
18	Vice President and Chief Financial Officer	Doran N. Schwartz	
19			
20	Vice President - Strategic Planning	John P. Stumpf	
21			
22	Vice President - Renewable Resources	William E. Connors	
23			
24	Treasurer and Assistant Secretary	Douglass A. Mahowald	
25			
26	Executive Vice President - Bakken Development	William E. Schneider	
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 2 Column: b

Terry D. Hildestad, president and chief executive officer of MDU Resources, retired January 3, 2013.

Schedule Page: 104 Line No.: 4 Column: b

David L. Goodin was named president and chief executive officer of MDU Resources, and was appointed to the Board of Directors, effective January 4, 2013.

K. Frank Morehouse was named president and chief executive officer of Montana-Dakota Utilities Co., Great Plains Natural Gas Co., Cascade Natural Gas Corporation and Intermountain Gas Company effective January 4, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Harry J. Pearce, Chairman of the Board	Detroit, Michigan
2		
3	Terry D. Hildestad, President and Chief Executive Officer	Bismarck, North Dakota
4		
5	David L. Goodin	Bismarck, North Dakota
6		
7	Thomas Everist	Sioux Falls, South Dakota
8		
9	Karen B. Fagg	Billings, Montana
10		
11	Dennis W. Johnson	Dickinson, North Dakota
12		
13	Richard H. Lewis	Denver, Colorado
14		
15	Patricia L. Moss	Bend, Oregon
16		
17	J. Kent Wells	Denver, Colorado
18		
19	John K. Wilson	Omaha, Nebraska
20		
21	A. Bart Holaday	Placitas, New Mexico, and Grand Forks, North Dakota
22		
23	Thomas C. Knudson	Houston, Texas
24		
25		
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FOOTNOTE DATA

Schedule Page: 105 Line No.: 3 Column: a

Terry D. Hildestad retired on January 3, 2013.

Schedule Page: 105 Line No.: 5 Column: a

David L. Goodin joined the Board of Directors on January 4, 2013.

Schedule Page: 105 Line No.: 13 Column: a

On February 6, 2013 Richard H. Lewis notified the Company that he does not intend to seek re-election to the Board of Directors at the Company's 2013 Annual Meeting of Stockholders.

Schedule Page: 105 Line No.: 17 Column: a

J. Kent Wells joined the Board of Directors on January 4, 2013.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	[X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Montana-Dakota Utilities Co.	Electric Rate Filing Establishing OATT
2	MonDak System	
3	FERC Electric Tariff 2nd Revised Volume No. 1	
4		
5	Midwest ISO FERC Electric Tariff	Electric Rate Filing
6	First Revised Volume No. 1	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[ ] Yes [X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	19990225-0444	02/24/1999	OA97-704	Open Access Transmission	Schedule 7 and
2					Schedule 8 Superceded
3					by MISO Attachment O
4					
5	20020301-0303	02/27/2002	ER-02-1138	Umbrella Service Agreements with	MISO Attachment O
6				Montana-Dakota Utilities Co	
7					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INFORMATION ON FORMULA RATES (continued)
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	[ ] Yes [X] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
46					

FOOTNOTE DATA

Schedule Page: 1061 Line No.: 5 Column: e

MISO Attachment O Revisions:

Formula Rate	FERC Rate Schedule Number or Tariff Number	Docket Number
Midwest ISO	FERC Electric Tariff Original Volume No. 1	ER98-1438
Midwest ISO	FERC Electric Tariff First Revised Volume No. 1	ER98-1438
Midwest ISO	FERC Electric Tariff Second Revised Volume No. 1	ER04-458
Midwest ISO	FERC Electric Tariff Second Revised Volume No. 1	ER04-895
Midwest ISO	FERC Electric Tariff Second Revised Volume No. 1	ER04-122
Midwest ISO	FERC Electric Tariff Third Revised Volume No. 1	ER05-1085;ER04-458
Midwest ISO	FERC Electric Tariff Third Revised Volume No. 1	ER04-691; EL04-104
Midwest ISO	FERC Electric Tariff Third Revised Volume No. 1	ER06-159
Midwest ISO	FERC Electric Tariff Third Revised Volume No. 1	ER07-113
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	OA08-4
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	ER09-15
Midwest ISO	FERC Electric Tariff Third Revised Volume No. 1	ER09-91
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	ER09-91; ER09-571
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1657
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	ER09-1779
Midwest ISO	FERC Electric Tariff Fourth Revised Volume No. 1	ER10-1492
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER10-1997
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER11-2700
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3251
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER11-3704
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER12-297
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER12-310
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER12-578
Midwest ISO	FERC Electric Tariff Fifth Revised Volume No. 1	ER12-1667

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	205 & 207	Electric Plant in Service	g	5 & 99
2	207	Electric Plant in Service	g	58
3	207	Electric Plant in Service	g	75
4	219	Accumulated Provision for Depreciation of	c	25
5		Electic Utility Plant		
6	219	Accumulated Provision for Depreciation of	c	26
7		Electic Utility Plant		
8	219	Accumulated Provision for Depreciation of	c	28
9		Electic Utility Plant		
10	234	Accumulated Deferred Income Taxes	c	8
11		(Account 190)		
12	263.1	Taxes Accrued, Prepaid and Charged During Year	i	10
13	263.1	Taxes Accrued, Prepaid and Charged During Year	i	11
14	263	Taxes Accrued, Prepaid and Charged During Year	i	37
15	263	Taxes Accrued, Prepaid and Charged During Year	i	20
16	263.1	Taxes Accrued, Prepaid and Charged During Year	i	15
17	275	Accumulated Deferred Income Taxes - Other	k	2
18		Property (Account 282)		
19	277	Accumulated Deferred Income Taxes - Other	k	9
20		(Account 283)		
21	321	Electric Operation and Maintenance Expenses	b	112
22	323	Electric Operation and Maintenance Expenses	b	197
23	336	Depreciation and Amortization of Electric Plan	b	7
24	336	Depreciation and Amortization of Electric Plan	b	10
25	336	Depreciation and Amortization of Electric Plan	b	11
26	356	Common Utility Plant and Expenses		
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FOOTNOTE DATA

Schedule Page: 1062 Line No.: 1 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 2 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 3 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 4 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 6 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 8 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 10 Column: a
Include electric portion of non-allocated account 190 and FAS 109

Schedule Page: 1062 Line No.: 12 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 13 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 14 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 15 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 16 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 17 Column: a
Include electric portion of common and FAS 109

Schedule Page: 1062 Line No.: 19 Column: a
Include bond costs, FAS 158 pension, unrealized gain/loss and FAS 109

Schedule Page: 1062 Line No.: 21 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 22 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 23 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 24 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 25 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Schedule Page: 1062 Line No.: 26 Column: a
Exclude Wyoming jurisdiction not interconnected with MISO

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. The Respondent renewed franchises in 2012 in Sacred Heart, Minnesota, Montevideo, Minnesota, and in Killdeer, North Dakota.

2. None.

3. None.

4. None.

5. None.

6. The company's commercial paper borrowings were $76,000,000 at December 31, 2012. The issuance of commerical paper is authorized pursuant to the following orders:

On November 28, 2012 the Respondent received FERC authorization to incur short-term indebtedness in an amount not to exceed $150 million. This authorization was granted in Docket No. ES13-3-000.

On November 15, 2012 the Respondent received the same authorization from the state of Montana. This order authorized MDU to issue up to $150 million in short-term indebtedness. This authorization was granted in Docket No. D2012.10.112, Default Order No. 7250.

7. None.

8. Wage increases to nonunion employees averaged 3.06% in 2012. Wage increases to union employees averaged 2.17% effective May 1, 2012. The estimated annualized impact of the increases amounted to approximately $1,921,000.

9. See Note 14 in Notes To Financial Statements beginning on page 122.

10. None.

11. None.

12. None.

13. Terry D. Hildestad retired as a director and as president and chief executive officer of the Respondent effective on January 3, 2013.

Effective January 4, 2013, David L. Goodin was elected by the Board of Directors ("Board") of the Respondent to succeed Mr. Hildestad as president and chief executive officer. Mr. Goodin also was elected to the Board, effective January 4, 2013, to serve as a director until the Respondent's 2013 Annual Meeting of Stockholders.

Effective January 4, 2013, J. Kent Wells was elected to the new officer position of Vice Chairman of the Corporation. Mr. Wells was also elected to the Board, effective January 4, 2013, to serve as a director until the Respondent's 2013 Annual Meeting of Stockholders.

Effective January 4, 2013, K. Frank Morehouse was elected by the Board to succeed David L. Goodin as president and chief executive officer of Montana-Dakota Utilities Co. and Great Plains Natural Gas Co., utility divisions of the Respondent.

On February 6, 2013 Richard H. Lewis notified the Company that he does not intend to seek re-election to the Board of Directors at the Company's 2013 Annual Meeting of Stockholders.

14. Not applicable.

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	1,481,687,123	1,393,817,730
3	Construction Work in Progress (107)	200-201	95,503,974	54,926,027
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,577,191,097	1,448,743,757
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	719,531,360	699,092,675
6	Net Utility Plant (Enter Total of line 4 less 5)		857,659,737	749,651,082
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		857,659,737	749,651,082
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		2,968,462	3,551,913
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		4,584,951	4,345,368
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,636,553	1,460,122
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	2,253,293,721	2,402,890,906
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		52,122,735	47,834,766
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		2,308,364,854	2,453,610,918
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,444,688	6,845,910
36	Special Deposits (132-134)		255,310	1,200
37	Working Fund (135)		150,850	54,764
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		24,120,553	26,202,128
41	Other Accounts Receivable (143)		20,937,588	2,785,945
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		275,241	237,599
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,957,114	28,733,840
45	Fuel Stock (151)	227	5,129,837	5,921,977
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	18,983,774	14,611,115
49	Merchandise (155)	227	451,882	915,028
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		16,903,055	21,147,886
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		4,829,235	4,929,924
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		39,447,024	31,824,896
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		137,335,669	143,737,014
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		1,407,362	1,046,963
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	4,959,490	8,953,457
72	Other Regulatory Assets (182.3)	232	115,340,807	123,145,685
73	Prelim. Survey and Investigation Charges (Electric) (183)		431,776	1,311,495
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-18,477	141,904
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	27,076,963	28,845,868
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,126,591	8,846,102
82	Accumulated Deferred Income Taxes (190)	234	68,164,363	65,712,445
83	Unrecovered Purchased Gas Costs (191)		2,915,460	2,622,263
84	Total Deferred Debits (lines 69 through 83)		228,404,335	240,626,182
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,534,733,057	3,591,177,109

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [x] An Original (2) [ ] A Resubmission	12/31/2012	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	189,369,450	189,332,485
3	Preferred Stock Issued (204)	250-251	15,000,000	15,000,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		1,043,190,134	1,039,849,252
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,110,305	4,110,305
11	Retained Earnings (215, 215.1, 216)	118-119	520,210,825	505,281,931
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	936,934,577	1,080,840,155
13	(Less) Reaquired Capital Stock (217)	250-251	3,625,813	3,625,813
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-48,720,612	-47,000,996
16	Total Proprietary Capital (lines 2 through 15)		2,648,248,256	2,775,566,709
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	280,000,000	280,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	76,867,452	888,853
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		356,867,452	280,888,853
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,064,262	568,573
29	Accumulated Provision for Pensions and Benefits (228.3)		59,754,547	73,404,001
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		4,364,636	640,000
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		6,789,483	6,645,275
35	Total Other Noncurrent Liabilities (lines 26 through 34)		71,972,928	81,257,849
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		41,180,110	36,325,957
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		6,422,842	4,867,683
41	Customer Deposits (235)		1,593,246	1,926,012
42	Taxes Accrued (236)	262-263	12,398,861	18,303,603
43	Interest Accrued (237)		4,926,930	4,928,205
44	Dividends Declared (238)		170,817	31,794,172
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	end of 2012/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		968,815	1,660,047
48	Miscellaneous Current and Accrued Liabilities (242)		22,283,490	21,988,799
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		89,945,111	121,794,478
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,769,060	8,440,494
57	Accumulated Deferred Investment Tax Credits (255)	266-267	813,836	871,217
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	106,324,544	108,892,007
60	Other Regulatory Liabilities (254)	278	9,543,392	10,003,775
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		189,991,813	156,332,240
64	Accum. Deferred Income Taxes-Other (283)		47,256,665	47,129,487
65	Total Deferred Credits (lines 56 through 64)		367,699,310	331,669,220
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,534,733,057	3,591,177,109

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	459,784,750	506,025,650		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	313,072,463	360,093,792		
5	Maintenance Expenses (402)	320-323	22,478,074	21,334,210		
6	Depreciation Expense (403)	336-337	39,549,976	37,985,909		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,037,766	1,631,858		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	231,061	231,061		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		3,267,152	3,405,182		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	17,955,005	16,370,587		
15	Income Taxes - Federal (409.1)	262-263	-15,341,917	-23,188,269		
16	- Other (409.1)	262-263	-2,276,998	-2,726,633		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	70,057,494	81,333,887		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	39,478,324	46,140,823		
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		410,551,752	450,330,761		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		49,232,998	55,694,889		

Name of Respondent	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of _____

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
235,516,533	223,201,621	224,268,217	282,824,029			2
						3
124,959,511	114,687,315	188,112,952	245,406,477			4
18,573,149	17,703,292	3,904,925	3,630,918			5
28,182,718	27,258,418	11,367,258	10,727,491			6
						7
647,628	1,113,309	390,138	518,549			8
228,242	228,242	2,819	2,819			9
3,267,152	3,405,182					10
						11
						12
						13
10,360,754	9,434,923	7,594,251	6,935,664			14
-6,494,719	-12,586,738	-8,847,198	-10,601,531			15
-979,384	-1,265,099	-1,297,614	-1,461,534			16
44,304,872	50,410,252	25,752,622	30,923,635			17
26,575,453	29,243,058	12,902,871	16,897,765			18
						19
						20
						21
						22
						23
						24
196,474,470	181,146,038	214,077,282	269,184,723			25
39,042,063	42,055,583	10,190,935	13,639,306			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		49,232,998	55,694,889		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		5,449,364	6,056,315		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		4,396,820	4,666,614		
33	Revenues From Nonutility Operations (417)		4,787,658	4,113,607		
34	(Less) Expenses of Nonutility Operations (417.1)		2,833,454	2,581,985		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-42,791,235	171,763,717		
37	Interest and Dividend Income (419)		2,844,361	1,717,382		
38	Allowance for Other Funds Used During Construction (419.1)		3,097,868	2,056,639		
39	Miscellaneous Nonoperating Income (421)		33,208	35,717		
40	Gain on Disposition of Property (421.1)		210,236	228,379		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		-33,598,814	178,723,157		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			-4,772		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		382,297	378,205		
46	Life Insurance (426.2)		-278,041			
47	Penalties (426.3)		6,236	2,520		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		57,785	42,393		
49	Other Deductions (426.5)		25,644	892,450		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		193,921	1,310,796		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	3,653	3,678		
53	Income Taxes-Federal (409.2)	262-263	-376,409	877,615		
54	Income Taxes-Other (409.2)	262-263	-198,872	332,819		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	713,997	753,219		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,187,102	619,821		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)		57,381	-73,338		
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-1,102,114	1,420,848		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-32,690,621	175,991,513		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		17,867,333	17,773,282		
63	Amort. of Debt Disc. and Expense (428)		123,332	97,309		
64	Amortization of Loss on Reaquired Debt (428.1)		719,510	719,510		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		302,073	1,234,189		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,715,437	1,164,234		
70	Net Interest Charges (Total of lines 62 thru 69)		17,296,811	18,660,056		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-754,434	213,026,346		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-754,434	213,026,346		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		505,281,931	492,507,658
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Dividends equivalents on stock based compensation		-40,268	2,448
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-40,268	2,448
16	Balance Transferred from Income (Account 433 less Account 418.1)		42,036,801	41,262,629
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	4.5%		-450,003	(450,003)
25	4.7%		-235,000	(235,000)
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-685,003	(685,003)
30	Dividends Declared-Common Stock (Account 438)			
31			-127,460,636	(123,659,801)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-127,460,636	(123,659,801)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		101,078,000	95,854,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		520,210,825	505,281,931

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		520,210,825	505,281,931
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		1,080,840,155	1,004,931,088
50	Equity in Earnings for Year (Credit) (Account 418.1)		-42,791,235	171,763,717
51	(Less) Dividends Received (Debit)		101,078,000	95,854,000
52			-36,343	(650)
53	Balance-End of Year (Total lines 49 thru 52)		936,934,577	1,080,840,155

FOOTNOTE DATA

Schedule Page: 118 Line No.: 52 Column: c

Dividend equivalents on stock based compensation - CEHI	($15,242)
Dividend equivalents on stock based compensation - MDU EC	($21,101)

Schedule Page: 118 Line No.: 52 Column: d

Dividend equivalents on stock based compensation - CEHI	$ 4,947
Dividend equivalents on stock based compensation - MDU EC	($ 5,597)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-754,434	213,026,346
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	44,085,955	43,254,010
5	Amortization of		
6	Loss on Reacquired Debt, Bond Discount and Debt Exp	359,112	799,169
7			
8	Deferred Income Taxes (Net)	30,106,065	33,443,170
9	Investment Tax Credit Adjustment (Net)	-57,381	73,338
10	Net (Increase) Decrease in Receivables	27,095,103	3,880,302
11	Net (Increase) Decrease in Inventory	1,127,458	-8,012,994
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-6,116,385	10,633,165
14	Net (Increase) Decrease in Other Regulatory Assets	8,529,038	-38,067,475
15	Net Increase (Decrease) in Other Regulatory Liabilities	-316,175	2,245,939
16	(Less) Allowance for Other Funds Used During Construction	3,097,868	2,056,639
17	(Less) Undistributed Earnings from Subsidiary Companies	-143,869,235	75,909,717
18	Other (provide details in footnote):		
19	Unrecovered Purchased Gas Costs	-293,197	-511,754
20	Net Change in Other Current & Accrued Assets	-7,775,549	5,009,327
21	Other Noncurrent Changes	-9,561,512	31,588,864
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	227,199,465	219,395,051
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-142,641,971	-72,417,446
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-16,753,764	-8,547,603
29	Gross Additions to Nonutility Plant	-247,878	-200,876
30	(Less) Allowance for Other Funds Used During Construction	-3,097,868	-2,056,639
31	Other (provide details in footnote):		
32	Gas in Underground Storage - Noncurrent	583,451	8,434
33	Customer Advances for Construction	5,328,566	1,307,285
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-150,633,728	-77,793,567
35			
36	Acquisition of Other Noncurrent Assets (d)	11,802	203,053
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-1,387,573	-3,006,643
40	Contributions and Advances from Assoc. and Subsidiary Companies	5,000,000	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54	Depreciation of Nonutility Plant	184,926	174,706
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-146,824,573	-80,422,451
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock	87,945	5,743,321
64	Other (provide details in footnote):	76,000,000	
65	Tax Benefit on Stock Based Compensation	22,423	359,820
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	76,110,368	6,103,141
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-21,401	-107,074
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Adjustment to Retained Earnings		1,798
78	Net Decrease in Short-Term Debt (c)		-20,000,000
79			
80	Dividends on Preferred Stock	-685,003	-685,003
81	Dividends on Common Stock	-159,083,992	-123,659,801
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-83,680,028	-138,346,939
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,305,136	625,661
87			
88	Cash and Cash Equivalents at Beginning of Period	6,900,674	6,275,013
89			
90	Cash and Cash Equivalents at End of period	3,595,538	6,900,674

FOOTNOTE DATA

Schedule Page: 120 Line No.: 64 Column: b

Proceeds from issuance of Commercial Paper $76,000,000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Definitions

The following abbreviations and acronyms used in the Notes are defined below:

Abbreviation or Acronym	
AFUDC	Allowance for funds used during construction
ASC	FASB Accounting Standards Codification
Big Stone Station	450-MW coal-fired electric generating facility near Big Stone City, South Dakota (22.7 percent ownership)
Centennial	Centennial Energy Holdings, Inc., a direct wholly owned subsidiary of the Company
Company	MDU Resources Group, Inc.
EBITDA	Earnings before interest, taxes, depreciation and amortization
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
Great Plains	Great Plains Natural Gas Co., a public utility division of the Company
IFRS	International Financial Reporting Standards
K-Plan	Company's 401(k) Retirement Plan
MDU Energy Capital	MDU Energy Capital, LLC, a direct wholly owned subsidiary of the Company
MNPUC	Minnesota Public Utilities Commission
Montana-Dakota	Montana-Dakota Utilities Co., a public utility division of the Company
MTPSC	Montana Public Service Commission
MW	Megawatt
NDPSC	North Dakota Public Service Commission
SDPUC	South Dakota Public Utilities Commission
Stock Purchase Plan	Company's Dividend Reinvestment and Direct Stock Purchase Plan
Wygen III	100-MW coal-fired electric generating facility near Gillette, Wyoming (25 percent ownership)
WYPSC	Wyoming Public Service Commission

Notes to Financial Statements

Note 1 - Summary of Significant Accounting Policies
Basis of presentation
The Company is a diversified natural resource company, which was incorporated under the laws of the state of Delaware in 1924. Montana-Dakota and Great Plains are public utility divisions of the Company.

Montana-Dakota generates, transmits, and distributes electricity and distributes natural gas in Montana, North Dakota, South Dakota, and Wyoming. Great Plains distributes natural gas in western Minnesota and southeastern North Dakota. These operations also supply related value-added services.

Montana-Dakota is subject to regulation by the FERC, NDPSC, MTPSC, SDPUC, and WYPSC. Great Plains is subject to regulation by the MNPUC and the NDPSC.

The Company owns two wholly owned subsidiaries, Centennial and MDU Energy Capital, as well as ownership interests in the assets, liabilities and expenses of jointly owned electric generating facilities.

The financial statements were prepared in accordance with the accounting requirements of the FERC set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. These requirements differ from GAAP related to the presentation of certain items including, but not limited to, the current portion of long-term debt, deferred income taxes, cost of removal liabilities, and current unrecovered purchased gas costs. As required by the FERC for Form 1 report purposes, the Company reports its subsidiary investments using the equity method rather than consolidating the assets, liabilities, revenues and expenses of the subsidiaries, as required by GAAP. If GAAP were followed, utility plant, other property and investments would increase by $1.4 billion; current and accrued assets would increase by $990.7 million; deferred debits would increase by $723.9 million; long-term debt would increase by $1.3 billion; other noncurrent liabilities and current and accrued liabilities would increase by $688.2 million; and deferred credits would increase by $1.2 billion as of December 31, 2012. Furthermore, operating revenues would increase by $3.6 billion and operating expenses, excluding income taxes, would increase by $3.7 billion for the twelve months ended December 31, 2012. In addition, net cash provided by operating activities would increase by $357.5 million; net cash used in investing activities would increase by $741.1 million; net cash provided by financing activities would increase by $273.3 million; the effect of exchange rate changes on cash would decrease by $146,000; and the net change in cash and cash equivalents would be a decrease of $110.4 million for the twelve months ended December 31, 2012. Reporting its subsidiary investments using the equity method rather than GAAP has no effect on net income or retained earnings.

The Notes to Financial Statements accompanying this FERC Form No. 1 relate to the nonconsolidated parent company and its two public utility divisions. For information on disclosures of the subsidiary companies, refer to the Company's Form 10-K.

Montana-Dakota and Great Plains are regulated businesses which account for certain income and expense items under the provisions of regulatory accounting, which requires these businesses to defer as regulatory assets or liabilities certain items that would have otherwise been reflected as expense or income, respectively, based on the expected regulatory treatment in future rates. The expected recovery or flowback of these deferred items generally is based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are being amortized consistently with the regulatory treatment established by the FERC and the applicable state public service commissions. See Note 3 for more information regarding the nature and amounts of these regulatory deferrals.

Management has also evaluated the impact of events occurring after December 31, 2012, up to the date of issuance of these consolidated financial statements.

Cash and cash equivalents
The Company considers all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Accounts receivable and allowance for doubtful accounts
Accounts receivable consists primarily of trade receivables from the sale of goods and services which are recorded at the invoiced amount. The total balance of receivables past due 90 days or more was $92,000 and $273,000 as of December 31, 2012 and 2011, respectively.

The allowance for doubtful accounts is determined through a review of past due balances and other specific account data. Account balances are written off when management determines the amounts to be uncollectible. The Company's allowance for doubtful accounts as of December 31, 2012 and 2011, was $275,000 and $238,000, respectively.

Inventories and natural gas in storage
Inventories, other than natural gas in storage, were stated at the lower of average cost or market value. Natural gas in storage is carried at cost using the last-in, first-out method. The portion of the cost of natural gas in storage expected to be used within one year was included in inventories. Inventories at December 31 consisted of:

	2012	2011
	(In thousands)	
Plant materials and operating supplies	$ 18,984	$ 14,611
Gas stored underground-current	16,903	21,148
Fuel stock	5,130	5,922
Merchandise	452	915
Total	$ 41,469	$ 42,596

The remainder of natural gas in storage, which largely represents the cost of gas required to maintain pressure levels for normal operating purposes, was $3.0 million and $3.6 million at December 31, 2012 and 2011, respectively.

Investments
The Company's investments include its investment in subsidiary companies, the cash surrender value of life insurance policies, an insurance investment contract, and other miscellaneous investments. The Company has elected to measure its investment in the insurance investment contract at fair value with any unrealized gains and losses recorded on the Statement of Income. The Company has not elected the fair value option for its other investments. For more information, see Notes 4 and 11.

Property, plant and equipment
Additions to property, plant and equipment are recorded at cost. When regulated assets are retired, or otherwise disposed of in the ordinary course of business, the original cost of the asset is charged to accumulated depreciation. With respect to the retirement or disposal of all other assets, the resulting gains or losses are recognized as a component of income. The Company is permitted to capitalize AFUDC on regulated construction projects and to include such amounts in rate base when the related facilities are placed in service. The amount of AFUDC capitalized was $4.8 million and $3.2 million in 2012 and 2011, respectively. Property, plant and equipment are depreciated on a straight-line basis over the average useful lives of the assets. The Company collects removal costs for plant

assets in regulated utility rates. These amounts are included in accumulated provision for depreciation, amortization and depletion.

Property, plant and equipment at December 31 was as follows:

	2012	2011	Weighted Average Depreciable Life in Years
	(Dollars in thousands, where applicable)		
Electric:			
Generation	$ 580,567	$ 546,783	47
Distribution	282,424	255,232	36
Transmission	190,311	179,580	44
Other	93,374	83,261	14
Natural gas distribution:			
Distribution	321,824	284,465	40
Other	108,691	99,422	14
Less accumulated depreciation, depletion and amortization	719,531	699,092	
Net utility plant	$ 857,660	$ 749,651	
Nonutility property	$ 4,585	$ 4,345	
Less accumulated depreciation, depletion and amortization	1,637	1,460	
Net nonutility property	$ 2,948	$ 2,885	

Impairment of long-lived assets

The Company reviews the carrying values of its long-lived assets, excluding goodwill, whenever events or changes in circumstances indicate that such carrying values may not be recoverable. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, compared to the carrying value of the assets. If impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. No significant impairment losses were recorded in 2012 and 2011. Unforeseen events and changes in circumstances could require the recognition of impairment losses at some future date.

Goodwill

Goodwill represents the excess of the purchase price over the fair value of identifiable net tangible and intangible assets acquired in a business combination. Goodwill is required to be tested for impairment annually, which is completed in the fourth quarter, or more frequently if events or changes in circumstances indicate that goodwill may be impaired.

The goodwill impairment test is a two-step process performed at the reporting unit level. The Company has determined that the reporting units for its goodwill impairment test are its operating segments, or components of an operating segment, that constitute a business for which discrete financial information is available and for which the Company's chief executive officer and other management regularly review the operating results. The first step of the impairment test involves comparing the fair value of each reporting unit to its carrying value. If the fair value of a reporting unit exceeds its carrying value, the test is complete and no impairment is recorded. If the fair value of a reporting unit is less than its carrying value, step two of the test is performed to determine the amount of

the impairment loss, if any. The impairment is computed by comparing the implied fair value of the affected reporting unit's goodwill to the carrying value of that goodwill. If the carrying value is greater than the implied fair value, an impairment loss must be recorded. For the years ended December 31, 2012 and 2011, there were no impairment losses recorded. At December 31, 2012, the fair value of the natural gas distribution reporting unit substantially exceeded its carrying value. For more information on goodwill, see Note 2.

Determining the fair value of a reporting unit requires judgment and the use of significant estimates which include assumptions about the Company's future revenue, profitability and cash flows, amount and timing of estimated capital expenditures, inflation rates, weighted average cost of capital, operational plans, and current and future economic conditions, among others. The fair value of each reporting unit is determined using a weighted combination of income and market approaches. The Company uses a discounted cash flow methodology for its income approach. Under the income approach, the discounted cash flow model determines fair value based on the present value of projected cash flows over a specified period and a residual value related to future cash flows beyond the projection period. Both values are discounted using a rate which reflects the best estimate of the weighted average cost of capital at each reporting unit. The weighted average cost of capital of approximately 6 percent, and a long-term growth rate projection of approximately 3 percent were utilized in the goodwill impairment test performed in the fourth quarter of 2012. Under the market approach, the Company estimates fair value using multiples derived from comparable sales transactions and enterprise value to EBITDA for comparative peer companies for each respective reporting unit. These multiples are applied to operating data for each reporting unit to arrive at an indication of fair value. In addition, the Company adds a reasonable control premium when calculating the fair value utilizing the peer multiples, which is estimated as the premium that would be received in a sale in an orderly transaction between market participants. The Company believes that the estimates and assumptions used in its impairment assessments are reasonable and based on available market information, but variations in any of the assumptions could result in materially different calculations of fair value and determinations of whether or not an impairment is indicated.

Revenue recognition
Revenue is recognized when the earnings process is complete, as evidenced by an agreement between the customer and the Company, when delivery has occurred or services have been rendered, when the fee is fixed or determinable and when collection is reasonably assured. The Company recognizes utility revenue each month based on the services provided to all utility customers during the month. Accrued utility revenues represent revenues recognized in excess of amounts billed. Accrued utility revenues were $39.4 million and $31.8 million at December 31, 2012 and 2011, respectively. The Company recognizes all other revenues when services are rendered or goods are delivered. The Company presents revenues net of taxes collected from customers at the time of sale to be remitted to governmental authorities, including sales and use taxes.

Asset retirement obligations
The Company records the fair value of a liability for an asset retirement obligation in the period in which it is incurred. When the liability is initially recorded, the Company capitalizes a cost by increasing the carrying amount of the related long-lived asset. Over time, the liability is accreted to its present value each period, and the capitalized cost is depreciated over the useful life of the related asset. Upon settlement of the liability, the Company either settles the obligation for the recorded amount or incurs a regulatory asset or liability. For more information on asset retirement obligations, see Note 6.

Legal costs
The Company expenses external legal fees as they are incurred.

Natural gas costs recoverable or refundable through rate adjustments
Under the terms of certain orders of the applicable state public service commissions, the Company is deferring natural gas commodity, transportation and storage costs that are greater or less than amounts presently being recovered through its existing rate schedules. Such orders generally provide that these amounts are recoverable or refundable through rate adjustments within a period ranging from 12 to 28 months from the time such costs are paid. Natural gas costs recoverable or refundable, as applicable, through rate adjustments were $2.9 million and $2.6 million at December 31, 2012 and 2011, respectively, which is included in unrecovered purchased gas costs.

Insurance
The Company is insured for workers' compensation losses in guaranteed cost programs. Automobile liability and general liability losses are insured, subject to self insured retentions of $500,000 per accident or occurrence. The Company also has coverage above the self insured retentions on a claims first-made and reported basis beyond the retained levels. The Company is retaining losses up to its retentions accrued on the basis of estimates of liability for claims incurred but not reported.

Income taxes
The Company and its subsidiaries file consolidated method federal income tax returns and combined and separate state income tax returns. Federal income taxes paid by the Company, as parent of the consolidated group, are allocated to the individual subsidiaries based on the ratio of the separate company computations of tax. The Company makes a similar allocation for state income taxes paid in connection with combined state filings. The Company provides deferred federal and state income taxes on all temporary differences between the book and tax basis of the Company's assets and liabilities. Taxes recoverable from customers have been recorded as regulatory assets. Excess deferred income tax balances associated with the Company's rate-regulated activities have been recorded as regulatory liabilities. These regulatory assets and liabilities are expected to be recovered from or refunded to customers in future rates in accordance with applicable regulatory procedures.

The Company uses the deferral method of accounting for investment tax credits and amortizes the credits on regulated electric and natural gas distribution plant over various periods that conform to the ratemaking treatment prescribed by the applicable state public service commissions.

Tax positions taken or expected to be taken in an income tax return are evaluated for recognition using a more-likely-than-not threshold, and those tax positions requiring recognition are measured as the largest amount of tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a taxing authority. The Company recognizes interest and penalties accrued related to unrecognized tax benefits in interest and penalties, respectively.

Use of estimates
The preparation of financial statements in conformity with GAAP requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, as well as the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as impairment testing of long-lived assets and goodwill; fair value of acquired assets and liabilities under the acquisition method of accounting; property depreciable lives; tax provisions; uncollectible accounts; environmental and other loss contingencies; accumulated provision for revenues subject to refund; unbilled revenues; actuarially determined benefit costs; asset retirement obligations; and the valuation of stock-based compensation. As additional information becomes available, or actual amounts are determinable, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

Cash flow information

Cash expenditures for interest and income taxes for the years ended December 31 were as follows:

	2012	2011
	(In thousands)	
Interest, net of amount capitalized	$ 15,802	$ 16,927
Income taxes refunded, net	$ (10,137)	$ (35,599)

Noncash investing transactions at December 31 were as follows:

	2012	2011
	(In thousands)	
Property, plant and equipment additions in accounts payable	$ 14,323	$ 6,346

Comprehensive income (loss)

Comprehensive income (loss) is the sum of net income (loss) as reported and other comprehensive income (loss). The Company's other comprehensive loss resulted from postretirement liability adjustments and other comprehensive loss recorded by its subsidiaries.

The postretirement liability adjustment in other comprehensive income (loss) was $396,000 and $(1.5 million), respectively, net of tax of $(245,000) and $838,000 for the years ended December 31, 2012 and 2011, respectively.

The after-tax components of accumulated other comprehensive loss as of December 31, 2012 and 2011, were as follows:

	Postretirement Liability Adjustment	Subsidiary Other Comprehensive Loss	Total Accumulated Other Comprehensive Loss
		(In thousands)	
Balance at December 31, 2011	$ (5,309)	$ (41,692)	$ (47,001)
Current-period other comprehensive (income) loss	396	(2,116)	(1,720)
Balance at December 31, 2012	**$ (4,913)**	**$ (43,808)**	**$ (48,721)**

Note 2 - Goodwill and Other Intangible Assets

The carrying amount of goodwill, which is related to the natural gas distribution business, remained unchanged at $4,812 for the years ended December 31, 2012 and 2011. This amount is included in miscellaneous deferred debits. No impairments have been recorded in any periods.

Note 3 - Regulatory Assets and Liabilities

The following table summarizes the individual components of unamortized regulatory assets and liabilities as of December 31:

	Estimated Recovery Period*	2012	2011
		(In thousands)	
Regulatory assets:			
Pension and postretirement benefits (a)	(f)	$ 103,937	$ 107,262
Deferred income taxes	**	2,990	(2,585)
Plant costs (a)	Up to 4 years	9,194	9,496
Unamortized loss on reaquired debt	Up to 14 years	8,127	8,846
Costs related to identifying generation development (a) (e)	Up to 14 years	5,773	9,817
Unrecovered purchased gas costs	Up to 12 months	2,915	2,622
Other (a) (b) (g)	Largely within 1 year	5,912	9,938
Total regulatory assets		138,848	145,396
Regulatory liabilities:			
Plant removal and decommissioning costs (c)		106,858	101,688
Deferred income taxes**		9,219	10,820
Taxes refundable to customers (d)		9,020	10,004
Accumulated provision for rate refunds		4,365	640
Other (h)		1,058	301
Total regulatory liabilities		130,520	123,453
Net regulatory position		$ 8,328	$ 21,943

* Estimated recovery period for regulatory assets currently being recovered in rates charged to customers.

** Represents deferred income taxes related to regulatory assets and liabilities. The deferred income tax assets are not earning a rate of return.

(a) Included in other regulatory assets on the Comparative Balance Sheet.

(b) Included in prepayments on the Comparative Balance Sheet.

(c) Included in accumulated provision for depreciation, amortization and depletion and asset retirement obligations on the Comparative Balance Sheet.

(d) Included in other regulatory liabilities on the Comparative Balance Sheet.

(e) Included in unrecovered plant and regulatory study costs on the Comparative Balance Sheet.

(f) Recovered as expense is incurred.

(g) Included in miscellaneous deferred debits on the Comparative Balance Sheet.

(h) Included in miscellaneous deferred debits, other regulatory assets, and unrecovered purchased gas costs on the Comparative Balance Sheet.

The regulatory assets are expected to be recovered in rates charged to customers. A portion of the Company's regulatory assets are not earning a return; however, these regulatory assets are expected to be recovered from customers in future rates. Excluding deferred income taxes, as of December 31, 2012 and 2011, approximately $122.6 million and $129.4 million respectively, of regulatory assets were not earning a rate of return.

If, for any reason, the Company's regulated business ceases to meet the criteria for application of regulatory accounting for all or part of their operations, the regulatory assets and liabilities relating to those portions ceasing to meet such criteria would be removed from the balance sheet and included in the statement of income as an extraordinary item in the period in which the discontinuance of regulatory accounting occurs.

Note 4 - Fair Value Measurements

The Company measures its investments in certain fixed-income and equity securities at fair value with changes in fair value recognized in income. The Company anticipates using these investments, which consist of an insurance investment contract, to satisfy its obligations under its unfunded, nonqualified benefit plan for executive officers and certain key management employees, and invests in these fixed-income and equity securities for the purpose of earning investment returns and capital appreciation. These investments, which totaled $32.6 million and $29.1 million as of December 31, 2012 and 2011, respectively, are classified as Other Investments on the Comparative Balance Sheet. The net unrealized gain on these investments for the year ended December 31, 2012 was $3.5 million. The net unrealized loss on these investments for the year ended December 31, 2011 was $1.2 million. The change in fair value, which is considered part of the cost of the plan, is classified in Other Income and Deductions as Life Insurance on the Statement of Income.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs.

The estimated fair values of the Company's assets and liabilities measured on a recurring basis are determined using the market approach.

The Company's Level 2 money market funds consist of investments in short-term unsecured promissory notes and the value is based on comparable market transactions taking into consideration the credit quality of the issuer.

The estimated fair value of the Company's Level 2 insurance investment contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31, 2012 and 2011, there were no transfers between Levels 1 and 2.

The Company's assets and liabilities measured at fair value on a recurring basis are as follows:

	Fair Value Measurements at December 31, 2012, Using			
	Quoted Prices In Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Signficant Unobservable Inputs (Level 3)	Balance at December 31, 2012
		(In thousands)		
Assets:				
Money market funds	$ —	$ 620	$ —	$ 620
Available-for-sale securities:				
Insurance investment contract*	—	32,586	—	32,586
Total assets measured at fair value	$ —	$ 33,206	$ —	$ 33,206

* The insurance investment contract invests approximately 28 percent in common stock of mid-cap companies, 28 percent in common stock of small-cap companies, 29 percent in common stock of large-cap companies and 15 percent in fixed-income and other investments.

	Fair Value Measurements at December 31, 2011, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2011
		(In thousands)		
Assets:				
Available-for-sale securities:				
Insurance investment contract*	$ —	$ 29,133	$ —	$ 29,133
Total assets measured at fair value	$ —	$ 29,133	$ —	$ 29,133

* The insurance investment contract invests approximately 33 percent in common stock of mid-cap companies, 34 percent in common stock of small-cap companies, 32 percent in common stock of large-cap companies and 1 percent in cash and cash equivalents.

The Company's long-term debt is not measured at fair value on the Comparative Balance Sheet and the fair value is being provided for disclosure purposes only. The fair value was based on discounted future cash flows using current market interest rates. The estimated fair value of the Company's Level 2 long-term debt at December 31 was as follows:

	2012		2011	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
	(In thousands)			
Long-term debt	$ 356,867	$ 411,210	$ 280,889	$ 340,646

The carrying amounts of the Company's remaining financial instruments included in current assets and current liabilities approximate their fair values.

Note 5 - Debt

Certain debt instruments of the Company, including those discussed later, contain restrictive covenants and provisions. In order to borrow under the respective credit agreements, the Company must be in compliance with the applicable covenants and certain other conditions, all of which the Company, as applicable, was in compliance with at December 31, 2012. In the event the Company does not comply with the applicable covenants and other conditions, alternative sources of funding may need to be pursued.

The following table summarizes the outstanding credit facilities of the Company:

Company	Facility	Facility Limit	Amount Outstanding at December 31, 2012	Amount Outstanding at December 31, 2011	Letters of Credit at December 31, 2012	Expiration Date
			(Dollars in millions)			
MDU Resources Group, Inc.	Commercial paper/Revolving credit agreement (a)	$ 125.0	$ 76.0 (b)	$ — (b)	$ —	10/4/17

(a) The $125 million commercial paper program is supported by a revolving credit agreement with various banks totaling $125 million (provisions allow for increased borrowings, at the option of the Company on stated conditions, up to a maximum of $150 million). There were no amounts outstanding under the credit agreement.
(b) Amount outstanding under commercial paper program.

The Company's commercial paper program is supported by a revolving credit agreement. While the amount of commercial paper outstanding does not reduce available capacity under the revolving credit agreement, the Company does not issue commercial paper in an aggregate amount exceeding the available capacity under its credit agreement.

The following includes information related to the preceding table.

Long-term debt

MDU Resources Group, Inc. On October 4, 2012, the Company amended the revolving credit agreement to increase the borrowing limit to $125.0 million and extend the termination date to October 4, 2017. The Company's revolving credit agreement supports its commercial paper program. Commercial paper borrowings under this agreement are classified as long-term debt as they are intended to be refinanced on a long-term basis through continued commercial paper borrowings.

The credit agreement contains customary covenants and provisions, including covenants of the Company not to permit, as of the end of any fiscal quarter, (A) the ratio of funded

debt to total capitalization (determined on a consolidated basis) to be greater than 65 percent or (B) the ratio of funded debt to capitalization (determined with respect to the Company alone, excluding its subsidiaries) to be greater than 65 percent. Other covenants include limitations on the sale of certain assets and on the making of certain loans and investments.

There are no credit facilities that contain cross-default provisions between the Company and any of its subsidiaries.

Long-term Debt Outstanding Long-term debt outstanding at December 31 was as follows:

	2012	2011
	(In thousands)	
Senior Notes at a weighted average rate of 6.24%, due on dates ranging from September 30, 2016 to December 15, 2033	$ 280,000	$ 280,000
Credit agreement and other at a weighted average rate of .51%, due on dates ranging from January 1, 2015 to November 30, 2038	76,867	889
Total long-term debt	$ 356,867	$ 280,889

The amounts of scheduled long-term debt maturities for the five years and thereafter following December 31, 2012, aggregate $108,000 in 2013 and 2014; $109,000 in 2015; $50.1 million in 2016; $76.0 million in 2017 and $230.5 million thereafter.

Note 6 - Asset Retirement Obligations

The Company records obligations related to the decommissioning of certain electric generating facilities, special handling and disposal of hazardous materials at certain electric generating facilities, natural gas distribution facilities and buildings, and certain other obligations.

A reconciliation of the Company's liability for the years ended December 31 was as follows:

	2012	2011
	(In thousands)	
Balance at beginning of year	$ 6,645	$ 6,314
Liabilities settled	(10)	—
Revisions in estimates	(195)	—
Accretion expense	349	331
Balance at end of year	$ 6,789	$ 6,645

The Company believes that any expenses related to asset retirement obligations at the Company's regulated operations will be recovered in rates over time and, accordingly, defers such expenses as regulatory assets.

Note 7 - Preferred Stocks

Preferred stocks at December 31 were as follows:

	2012	2011
	(In thousands, except shares and per share amounts)	
Authorized:		
Preferred -		
500,000 shares, cumulative, par value $100, issuable in series		
Preferred stock A -		
1,000,000 shares, cumulative, without par value, issuable in series (none outstanding)		
Preference -		
500,000 shares, cumulative, without par value, issuable in series (none outstanding)		
Outstanding:		
4.50% Series - 100,000 shares	$ 10,000	$ 10,000
4.70% Series - 50,000 shares	5,000	5,000
Total preferred stocks	$ 15,000	$ 15,000

For the years 2012 and 2011, dividends declared on the 4.50% Series and 4.70% Series preferred stocks were $4.50 and $4.70 per share, respectively. The 4.50% Series and 4.70% Series preferred stocks outstanding are subject to redemption, in whole or in part, at the option of the Company with certain limitations on 30 days notice on any quarterly dividend date at a redemption price, plus accrued dividends, of $105 per share and $102 per share, respectively.

In the event of a voluntary or involuntary liquidation, all preferred stock series holders are entitled to $100 per share, plus accrued dividends.

The affirmative vote of two-thirds of a series of the Company's outstanding preferred stock is necessary for amendments to the Company's charter or bylaws that adversely affect that series; creation of or increase in the amount of authorized stock ranking senior to that series (or an affirmative majority vote where the authorization relates to a new class of stock that ranks on parity with such series); a voluntary liquidation or sale of substantially all of the Company's assets; a merger or consolidation, with certain exceptions; or the partial retirement of that series of preferred stock when all dividends on that series of preferred stock have not been paid. The consent of the holders of a particular series is not required for such corporate actions if the equivalent vote of all outstanding series of preferred stock voting together has consented to the given action and no particular series is affected differently than any other series.

Subject to the foregoing, the holders of common stock exclusively possess all voting power. However, if cumulative dividends on preferred stock are in arrears, in whole or in part, for one year, the holders of preferred stock would obtain the right to one vote per share until all dividends in arrears have been paid and current dividends have been declared and set aside.

Note 8 - Common Stock

The Company's Stock Purchase Plan provides interested investors the opportunity to make optional cash investments and to reinvest all or a percentage of their cash dividends in shares of the Company's common stock. The K-Plan is partially funded with the Company's common stock. From January 2011 through December 2012, purchases of shares of common stock on the open market were used to fund the Stock Purchase Plan and K-Plan. At December 31,

2012, there were 23.2 million shares of common stock reserved for original issuance under the Stock Purchase Plan and K-Plan.

The Company depends on earnings from its divisions and dividends from its subsidiaries to pay dividends on common stock. The declaration and payment of dividends is at the sole discretion of the board of directors, subject to limitations imposed by the Company's credit agreements, federal and state laws, and applicable regulatory limitations. In addition, the Company and Centennial are generally restricted to paying dividends out of capital accounts or net assets. The most restrictive limitations are discussed below.

Pursuant to a covenant under a credit agreement, Centennial may only make distributions to the Company in an amount up to 100 percent of Centennial's consolidated net income after taxes, excluding noncash write-downs, for the immediately preceding fiscal year. Intermountain and Cascade have regulatory limitations on the amount of dividends each can pay. Based on these limitations, approximately $2.0 billion of the net assets of the Company's subsidiaries were restricted from being used to transfer funds to the Company at December 31, 2012. In addition, the Company's credit agreement also contains restrictions on dividend payments. The most restrictive limitation requires the Company not to permit the ratio of funded debt to capitalization (determined with respect to the Company alone, excluding its subsidiaries) to be greater than 65 percent. Based on this limitation, approximately $177 million of the Company's (excluding its subsidiaries) net assets, which represents common stockholders' equity including retained earnings, would be restricted from use for dividend payments at December 31, 2012. In addition, state regulatory commissions may require the Company to maintain certain capitalization ratios. These requirements are not expected to affect the Company's ability to pay dividends in the near term.

Note 9 - Stock-Based Compensation

The Company has several stock-based compensation plans under which it is currently authorized to grant restricted stock and stock. As of December 31, 2012, there are 6.2 million remaining shares available to grant under these plans. The Company generally issues new shares of common stock to satisfy restricted stock, stock and performance share awards.

Total stock-based compensation expense, excluding the amount recognized by the Company's subsidiaries, was $548,000, net of income taxes of $351,000 in 2012 and $514,000, net of income taxes of $329,000 in 2011.

As of December 31, 2012, total remaining unrecognized compensation expense, excluding the amount to be recognized by the Company's subsidiaries, related to stock-based compensation was approximately $745,000 (before income taxes) which will be amortized over a weighted average period of 1.5 years.

Stock options

The Company had granted stock options to directors, key employees and employees. The Company has not granted stock options since 2003. Options granted to key employees automatically vested after nine years, but the plan provided for accelerated vesting based on the attainment of certain performance goals or upon a change in control of the Company, and expired ten years after the date of grant. Options granted to employees vested three years after the date of grant and expired ten years after the date of grant. Options granted to directors vested at the date of grant and expired ten years after the date of grant.

The fair value of each option outstanding was estimated on the date of grant using the Black-Scholes option-pricing model.

A summary of the status of the stock option plans at December 31, 2012, and changes during the year then ended was as follows:

	Number of Shares	Weighted Average Exercise Price
Balance at beginning of year	6,750	13.03
Exercised	(6,750)	13.03
Balance at end of year	—	—

The Company received cash of $88,000 and $5.7 million from the exercise of stock options for the years ended December 31, 2012 and 2011, respectively. The aggregate intrinsic value of options exercised during the years ended December 31, 2012 and 2011, was $60,000 and $3.3 million, respectively.

Stock awards

Nonemployee directors may receive shares of common stock instead of cash in payment for directors' fees under the nonemployee director stock compensation plan. There were 53,888 shares with a fair value of $1.1 million and 55,141 shares with a fair value of $1.1 million issued under this plan during the years ended December 31, 2012 and 2011, respectively.

A key employee of a subsidiary of the Company received an award of 43,103 shares of common stock under a long-term incentive plan with a fair value of $930,000 during the year ended December 31, 2012.

Performance share awards

Since 2003, key employees of the Company and its subsidiaries have been awarded performance share awards each year. Entitlement to performance shares is based on the Company's total shareholder return over designated performance periods as measured against a selected peer group.

Target grants of performance shares outstanding at December 31, 2012, were as follows:

Grant Date	Performance Period	Target Grant of Shares
March 2010	2010-2012	213,432
February 2011	2011-2013	261,029
February 2012	2012-2014	311,675

Participants may earn from zero to 200 percent of the target grant of shares based on the Company's total shareholder return relative to that of the selected peer group. Compensation expense is based on the grant-date fair value as determined by Monte Carlo simulation. The blended volatility term structure ranges are comprised of 50 percent historical volatility and 50 percent implied volatility. Risk-free interest rates were based on U.S. Treasury security rates in effect as of the grant date. Assumptions used for grants of performance shares issued in 2012 and 2011 were:

	2012		2011	
Grant-date fair value	$ 17.18		$ 19.99	
Blended volatility range	24.29%	- 25.81%	23.20%	- 32.18%
Risk-free interest rate range	.10%	- .35%	.09%	- 1.34%
Discounted dividends per share	$ 1.19		$ 1.23	

There were no performance shares that vested in 2012 or 2011.
A summary of the status of the performance share awards for the year ended December 31, 2012, was as follows:

	Number of Shares	Weighted Average Grant-Date Fair Value
Nonvested at beginning of period	762,154	$ 19.35
Granted	320,692	17.18
Vested	—	—
Forfeited	(296,710)	20.13
Nonvested at end of period	786,136	$ 18.17

Note 10 - Income Taxes

Income before income taxes for the years ended December 31, 2012 and 2011, respectively was $53,891 and $51,958.

Income tax expense (benefit) for the years ended December 31 was as follows:

	2012	2011
	(In thousands)	
Current:		
Federal*	$ (15,719)	$ (22,311)
State	(2,476)	(2,394)
Deferred:		
Income taxes:		
Federal	27,118	32,346
State	2,988	2,981
Investment tax credit - net	(57)	73
Total income tax expense	$ 11,854	$ 10,695

* Includes $252 related to the change in uncertain tax benefits for the year ended December 31, 2011. There was no change in uncertain tax benefits for the year ended December 31, 2012.

Components of deferred tax assets and deferred tax liabilities at December 31 were as follows:

	2012	2011
		(In thousands)
Deferred tax assets:		
Regulatory matters	$ 2,990	$ (2,585)
Accrued pension costs	41,955	48,137
Compensation-related	9,009	8,260
Legal and environmental contingencies	407	—
Other	13,803	11,900
Total deferred tax assets	68,164	65,712
Deferred tax liabilities:		
Depreciation and basis differences on property, plant and equipment	226,833	191,610
Regulatory matters	9,219	10,820
Other	1,196	1,031
Total deferred tax liabilities	237,248	203,461
Net deferred income tax liability	$ (169,084)	$ (137,749)

As of December 31, 2012 and 2011, no valuation allowance has been recorded associated with the previously identified deferred tax assets.

The following table reconciles the change in the net deferred income tax liability from December 31, 2011, to December 31, 2012, to deferred income tax expense:

	2012
	(In thousands)
Change in net deferred income tax liability from the preceding table	$ 31,335
Deferred taxes associated with other comprehensive loss	(245)
Other	(1,041)
Deferred income tax expense for the period	$ 30,049

Total income tax expense (benefit) differs from the amount computed by applying the statutory federal income tax rate to income (loss) before taxes. The reasons for this difference were as follows:

Years ended December 31,	2012		2011	
	Amount	%	Amount	%
	(Dollars in thousands)			
Computed tax at federal statutory rate	$ 18,862	35.0	$ 18,185	35.0
Increases (reductions) resulting from:				
Federal renewable energy credit	(3,401)	(6.3)	(3,485)	(6.7)
Deductible K-Plan dividends	(1,529)	(2.8)	(1,216)	(2.4)
AFUDC equity	(1,084)	(2.0)	(720)	(1.4)
Amortization and deferral of investment tax credit	(57)	(0.1)	73	0.1
State income taxes, net of federal income tax benefit (expense)	1,449	2.7	1,477	2.9
Resolution of tax matters and uncertain tax positions	—	—	(356)	(0.7)
Other	(2,386)	(4.5)	(3,263)	(6.2)
Total income tax expense (benefit)	$ 11,854	22.0	$ 10,695	20.6

The Company and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various state and local jurisdictions. The Company is no longer subject to U.S. federal or state and local income tax examinations by tax authorities for years ending prior to 2007. The 2007 through 2009 tax years are currently under audit.

A reconciliation of the unrecognized tax benefits (excluding interest) for the years ended December 31 was as follows:

	2012	2011
	(In thousands)	
Balance at beginning of year	$ 95	$ 347
Settlements	—	(252)
Balance at end of year	$ 95	$ 95

The amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate was $95,000 at December 31, 2012 and December 31, 2011, respectively.

It is likely that substantially all of the unrecognized tax benefits, as well as interest, at December 31, 2012, will be settled in the next twelve months due to the anticipated settlement of federal and state audits.

For the years ended December 31, 2012 and 2011, the Company recognized approximately $4,000 and $43,000, respectively, in interest expense. Penalties were not material in 2012 and 2011. The Company recognized interest income of approximately $60,000 and $219,000 for the years ended December 31, 2012 and 2011, respectively. The Company had accrued assets of approximately $267,000 and $210,000 at December 31, 2012 and 2011, respectively, for the receipt of interest.

Note 11 - Employee Benefit Plans

Pension and other postretirement benefit plans

The Company has noncontributory defined benefit pension plans and other postretirement

benefit plans for certain eligible employees. The Company uses a measurement date of December 31 for all of its pension and postretirement benefit plans. Other postretirement plans presented here include certain of the Company's subsidiaries.

Defined pension plan benefits to all nonunion and certain union employees hired after December 31, 2005, were discontinued. Employees that would have been eligible for defined pension plan benefits are eligible to receive additional defined contribution plan benefits. Effective January 1, 2010, all benefit and service accruals for nonunion and certain union plans were frozen. Effective June 30, 2011, all benefit and service accruals for an additional union plan were frozen. These employees will be eligible to receive additional defined contribution plan benefits.

Effective January 1, 2010, eligibility to receive retiree medical benefits was modified at certain of the Company's businesses. Employees who attain age 55 with 10 years of continuous service by December 31, 2010, will be provided the current retiree medical insurance benefits or can elect the new benefit, if desired, regardless of when they retire. All other current employees must meet the new eligibility criteria of age 60 and 10 years of continuous service at the time they retire. These employees will be eligible for a specified company funded Retiree Reimbursement Account. Employees hired after December 31, 2009, will not be eligible for retiree medical benefits.

In 2012, the Company modified health care coverage for certain retirees. Effective January 1, 2013, post-65 coverage is replaced by a fixed-dollar subsidy for retirees and spouses to be used to purchase individual insurance through an exchange.

Changes in benefit obligation and plan assets for the years ended December 31, 2012 and 2011, and amounts recognized in the Balance Sheets at December 31, 2012 and 2011, were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2012	2011	**2012**	2011
		(In thousands)		
Change in benefit obligation:				
Benefit obligation at beginning of year	**$ 249,823**	$ 230,271	**$ 57,161**	$ 45,546
Service cost	**—**	1,056	**881**	746
Interest cost	**10,127**	11,446	**2,080**	2,406
Plan participants' contributions	**—**	—	**1,767**	1,711
Amendments	**—**	—	**(9,227)**	—
Actuarial loss	**18,532**	35,719	**1,276**	10,734
Curtailment gain	**—**	(13,939)	**—**	—
Benefits paid	**(15,572)**	(14,730)	**(4,345)**	(3,982)
Benefit obligation at end of year	**262,910**	249,823	**49,593**	57,161
Change in net plan assets:				
Fair value of plan assets at beginning of year	**161,284**	164,852	**38,975**	40,182
Actual gain (loss) on plan assets	**20,050**	(2,595)	**3,696**	(506)
Employer contribution	**12,039**	13,757	**3,318**	1,570
Plan participants' contributions	**—**	—	**1,767**	1,711
Benefits paid	**(15,572)**	(14,730)	**(4,345)**	(3,982)
Fair value of net plan assets at end of year	**177,801**	161,284	**43,411**	38,975
Funded status – under	**$ (85,109)**	$ (88,539)	**$ (6,182)**	$ (18,186)
Amounts recognized in the Comparative Balance Sheets at December 31:				
Accumulated provision for pensions and benefits	**$ —**	$ —	**$ (6,182)**	$ (18,186)
Other deferred credits	**(85,109)**	(88,539)	**—**	—
Net amount recognized	**$ (85,109)**	$ (88,539)	**$ (6,182)**	$ (18,186)
Amounts recognized in accumulated other comprehensive (income) loss/regulatory assets (liabilities) consist of:				
Actuarial loss	**$ 111,617**	$ 102,269	**$ 19,133**	$ 19,271
Prior service cost (credit)	**—**	—	**(13,108)**	(4,461)
Transition obligation	**—**	—	**—**	3,284
Total	**$ 111,617**	$ 102,269	**$ 6,025**	$ 18,094

Employer contributions and benefits paid in the preceding table include only those amounts contributed directly to, or paid directly from, plan assets. The above table includes amounts related to regulated operations, which are recorded as regulatory assets (liabilities) and are expected to be reflected in rates charged to customers over time. For more information on regulatory assets (liabilities) see Note 3.

Unrecognized pension actuarial losses in excess of 10 percent of the greater of the projected benefit obligation or the market-related value of assets are amortized on a straight-line basis over the expected average remaining service lives of active participants for non-frozen plans and over the average life expectancy of plan participants for frozen plans. The market-related value of assets is determined using a five-year average of assets. Unrecognized postretirement net transition obligation was amortized over a 20-year period ending 2012.

The projected benefit obligation, accumulated benefit obligation and fair value of plan assets for the pension plans of which all have accumulated benefit obligations in excess of plan assets at December 31 were as follows:

	2012	2011
	(In thousands)	
Projected benefit obligation	$ **262,910**	$ 249,823
Accumulated benefit obligation	$ **262,910**	$ 249,823
Fair value of plan assets	$ **177,801**	$ 161,284

Components of net periodic benefit cost for the Company's pension and other postretirement benefit plans for the years ended December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2012	2011	**2012**	2011
		(In thousands)		
Components of net periodic benefit cost (credit):				
Service cost	$ —	$ 1,056	$ **881**	$ 746
Interest cost	**10,126**	11,446	**2,079**	2,406
Expected return on assets	**(13,667)**	(13,712)	**(2,895)**	(2,974)
Amortization of prior service cost (credit)	—	129	**(580)**	(294)
Recognized net actuarial loss	**2,801**	1,473	**613**	—
Curtailment loss	—	1,218	—	—
Amortization of net transition obligation	—	—	**3,284**	1,671
Net periodic benefit cost (credit)	**(740)**	1,610	**3,382**	1,555
Other changes in plan assets and benefit obligations recognized in accumulated other comprehensive (income) loss:				
Net loss	**12,149**	38,087	**475**	14,214
Prior service credit	—	—	**(9,227)**	—
Amortization of actuarial loss	**(2,801)**	(1,473)	**(613)**	—
Amortization of prior service (cost) credit	—	(1,347)	**580**	294
Amortization of net transition obligation	—	—	**(3,284)**	(1,671)
Total recognized in accumulated other comprehensive (income) loss/regulatory assets (liabilities)	**9,348**	35,267	**(12,069)**	12,837
Total recognized in net periodic benefit cost and accumulated other comprehensive (income) loss/regulatory assets (liabilities)	$ **8,608**	$ 36,877	$ **(8,687)**	$ 14,392

The estimated net loss for the defined benefit pension plans that will be amortized from accumulated other comprehensive loss or regulatory asset(liability), as applicable, into net periodic benefit cost in 2013 is $4.0 million. The estimated net loss and prior service credit for the other postretirement benefit plans that will be amortized from accumulated other comprehensive loss or regulatory asset(liability), as applicable, into net periodic benefit cost in 2013 are $952,000 and $976,000, respectively.

Weighted average assumptions used to determine benefit obligations at December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2012	2011	**2012**	2011
Discount rate	**3.63%**	4.18%	**3.65%**	4.12%
Expected return on plan assets	**7.00%**	7.75%	**6.00%**	6.75%

Weighted average assumptions used to determine net periodic benefit cost for the years ended December 31 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2012	2011	**2012**	2011
Discount rate	**4.18 %**	5.25%	**4.12%**	5.20%
Expected return on plan assets	**7.75 %**	7.75%	**6.75%**	6.75%

The expected rate of return on pension plan assets is based on the targeted asset allocation range of 60 percent to 70 percent equity securities and 30 percent to 40 percent fixed-income securities and the expected rate of return from these asset categories. The expected rate of return on other postretirement plan assets is based on the targeted asset allocation range of 65 percent to 75 percent equity securities and 25 percent to 35 percent fixed-income securities and the expected rate of return from these asset categories. The expected return on plan assets for other postretirement benefits reflects insurance-related investment costs.

Health care rate assumptions for the Company's other postretirement benefit plans as of December 31 were as follows:

	2012	2011
Health care trend rate assumed for next year	**6.0%**	6.0%
Health care cost trend rate - ultimate	**6.0%**	6.0%
Year in which ultimate trend rate achieved	**1999**	1999

The Company's other postretirement benefit plans include health care and life insurance benefits for certain retirees. The plans underlying these benefits may require contributions by the retiree depending on such retiree's age and years of service at retirement or the date of retirement. The accounting for the health care plans anticipates future cost-sharing changes that are consistent with the Company's expressed intent to generally increase retiree contributions each year by the excess of the expected health care cost trend rate over six percent.

Assumed health care cost trend rates may have a significant effect on the amounts reported for the health care plans. A one percentage point change in the assumed health care cost trend rates would have had the following effects at December 31, 2012:

	1 Percentage Point Increase	1 Percentage Point Decrease
	(In thousands)	
Effect on total of service and interest cost components	$ 47	$ (42)
Effect on postretirement benefit obligation	$ 1,188	$ (1,064)

The Company's pension assets are managed by 14 outside investment managers. The Company's other postretirement assets are managed by one outside investment manager. The Company's investment policy with respect to pension and other postretirement assets is to make investments solely in the interest of the participants and beneficiaries of the plans and for the exclusive purpose of providing benefits accrued and defraying the reasonable expenses of administration. The Company strives to maintain investment diversification to assist in minimizing the risk of large losses. The Company's policy guidelines allow for investment of funds in cash equivalents, fixed-income securities and equity securities. The guidelines prohibit investment in commodities and futures contracts, equity private placement, employer securities, leveraged or derivative securities, options, direct real estate investments, precious metals, venture capital and limited partnerships. The guidelines also prohibit short selling and margin transactions. The Company's practice is to periodically review and rebalance asset categories based on its targeted asset allocation percentage policy.

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. The ASC establishes a hierarchy for grouping assets and liabilities, based on the significance of inputs.

The estimated fair values of the Company's pension plan assets are determined using the market approach.

The carrying value of the pension plans' Level 1 and Level 2 cash equivalents approximates fair value and is determined using observable inputs in active markets or the net asset value of shares held at year end, which is determined using other observable inputs including pricing from outside sources. Units of this fund can be redeemed on a daily basis at their net asset value and have no redemption restrictions. The assets are invested in high quality, short-term instruments of domestic and foreign issuers.

The estimated fair value of the pension plans' Level 1 equity securities is based on the closing price reported on the active market on which the individual securities are traded.

The estimated fair value of the pension plans' Level 1 and Level 2 collective and mutual funds are based on the net asset value of shares held at year end, based on either published market quotations on active markets or other known sources including pricing from outside sources.

The estimated fair value of the pension plans' Level 2 corporate and municipal bonds is determined using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, future cash flows and other reference data.

The estimated fair value of the pension plans' Level 1 U.S. Treasury securities are valued based on quoted prices on an active market.

The estimated fair value of the pension plans' Level 2 U.S. Treasury and mortgage-backed securities are valued mainly using other observable inputs, including benchmark yields, reported trades, broker/dealer quotes, bids, offers, to be announced prices, future cash flows and other reference data. Some of these securities are valued using pricing from outside sources.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31,

2012 and 2011, there were no transfers between Levels 1 and 2.
The fair value of the Company's pension net plan assets by class is as follows:

	Fair Value Measurements at December 31, 2012, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2012
		(In thousands)		
Assets:				
Cash equivalents	$ 1,234	$ 6,015	$ —	$ 7,249
Equity securities:				
U.S. companies	50,019	—	—	50,019
International companies	22,898	—	—	22,898
Collective and mutual funds *	47,608	11,539	—	59,147
Corporate bonds	—	25,942	—	25,942
Municipal bonds	—	5,349	—	5,349
U.S. Treasury securities	4,589	2,608	—	7,197
Total assets measured at fair value	$ 126,348	$ 51,453	$ —	$ 177,801

*Collective and mutual funds invest approximately 12 percent in common stock of mid-cap U.S. companies, 26 percent in common stock of large-cap U.S. companies, 13 percent in U.S. Treasuries, 41 percent in corporate bonds and 8 percent in other investments.

	Fair Value Measurements at December 31, 2011, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2011
		(In thousands)		
Assets:				
Cash equivalents	$ 1,308	$ 10,173	$ —	$ 11,481
Equity securities:				
U.S. companies	57,619	—	—	57,619
International companies	20,510	—	—	20,510
Collective and mutual funds *	25,071	9,016	—	34,087
Corporate bonds	—	13,679	168	13,847
Mortgage-backed securities	—	13,336	—	13,336
Municipal bonds	—	5,390	—	5,390
U.S. Treasury securities	—	5,014	—	5,014
Total assets measured at fair value	$ 104,508	$ 56,608	$ 168	$ 161,284

*Collective and mutual funds invest approximately 26 percent in common stock of mid-cap U.S. companies, 26 percent in common stock of large-cap U.S. companies, 13 percent in U.S. Treasuries, 6 percent in corporate bonds and 29 percent in other investments.

The following table sets forth a summary of changes in the fair value of the pension plans' Level 3 assets for the year ended December 31, 2012:

	Fair Value Measurements Using Significant Unobservable Inputs (Level 3)		
	Corporate Bonds	Collateral Held on Loaned Securities	Total
	(In thousands)		
Balance at beginning of year	$ 168	$ —	$ 168
Total realized/unrealized losses	(29)	—	(29)
Purchases, issuances and settlements (net)	(139)	—	(139)
Balance at end of year	$ —	$ —	$ —

The following table sets forth a summary of changes in the fair value of the pension plans' Level 3 assets for the year ended December 31, 2011:

	Fair Value Measurements Using Significant Unobservable Inputs (Level 3)		
	Corporate Bonds	Collateral Held on Loaned Securities	Total
	(In thousands)		
Balance at beginning of year	$ —	$ 402	$ 402
Total realized/unrealized losses	(1)	(150)	(151)
Purchases, issuances and settlements (net)	169	(252)	(83)
Balance at end of year	$ 168	$ —	$ 168

The estimated fair values of the Company's other postretirement benefit plan assets are determined using the market approach.

The estimated fair value of the other postretirement benefit plan's Level 1 and Level 2 cash equivalents is valued at the net asset value of shares held at year end, based on published market quotations on active markets, or using other known sources including pricing from outside sources. Units of this fund can be redeemed on a daily basis at their net asset value and have no redemption restrictions. The assets are invested in high-quality, short-term money market instruments that consist of municipal obligations.

The estimated fair value of the other postretirement benefit plan's Level 1 equity securities is based on the closing price reported on the active market on which the individual securities are traded.

The estimated fair value of the other postretirement benefit plan's Level 2 insurance investment contract is based on contractual cash surrender values that are determined primarily by investments in managed separate accounts of the insurer. These amounts approximate fair value. The managed separate accounts are valued based on other observable inputs or corroborated market data.

Though the Company believes the methods used to estimate fair value are consistent with those used by other market participants, the use of other methods or assumptions could result in a different estimate of fair value. For the years ended December 31, 2012 and 2011, there were no transfers between Levels 1 and 2.

The fair value of the Company's other postretirement benefit plan assets by asset class is as follows:

	Fair Value Measurements at December 31, 2012, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2012
		(In thousands)		
Assets:				
Cash equivalents	$ 600	$ 1,163	$ —	$ 1,763
Equity securities:				
U.S. companies	660	—	—	660
International companies	—	—	—	—
Insurance investment contract*	—	40,988	—	40,988
Total assets measured at fair value	$ 1,260	$ 42,151	$ —	$ 43,411

* The insurance investment contract invests approximately 51 percent in common stock of large-cap U.S. companies, 15 percent in U.S. Treasuries, 10 percent in mortgage-backed securities, 11 percent in corporate bonds, and 13 percent in other investments.

	Fair Value Measurements at December 31, 2011, Using			
	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Balance at December 31, 2011
		(In thousands)		
Assets:				
Cash equivalents	$ —	$ 1,013	$ —	$ 1,013
Equity securities:				
U.S. companies	615	—	—	615
International companies	—	—	—	—
Insurance investment contract*	—	37,347	—	37,347
Total assets measured at fair value	$ 615	$ 38,360	$ —	$ 38,975

* The insurance investment contract invests approximately 49 percent in common stock of large-cap U.S. companies, 15 percent in U.S. Treasuries, 12 percent in mortgage-backed securities, 11 percent in corporate bonds, and 13 percent in other investments.

The Company expects to contribute approximately $9.9 million to its defined benefit pension plans and approximately $333,000 to its postretirement benefit plans in 2013.

The following benefit payments, which reflect future service, as appropriate, and expected Medicare Part D subsidies are as follows:

Years	Pension Benefits	Other Postretirement Benefits	Expected Medicare Part D Subsidy
		(In thousands)	
2013	$ 13,760	$ 3,059	$ 202
2014	13,821	3,046	196
2015	14,020	2,999	189
2016	14,182	2,960	181
2017	14,405	2,956	172
2018 – 2022	75,106	14,094	714

Nonqualified benefit plans

In addition to the qualified plan defined pension benefits reflected in the table at the beginning of this note, the Company also has unfunded, nonqualified benefit plans for executive officers and certain key management employees that generally provide for defined benefit payments at age 65 following the employee's retirement or to their beneficiaries upon death for a 15-year period. The Company had investments of $51.9 million and $47.6 million at December 31, 2012 and 2011, respectively, consisting of equity securities of $28.0 million and $25.6 million, respectively, life insurance carried on plan participants (payable upon the employee's death) of $18.7 million and $17.9 million, respectively, and other investments of $5.2 million and $4.1 million, respectively. The Company anticipates using these investments to satisfy obligations under these plans. The Company's net periodic benefit cost for these plans was $4.6 million in both 2012 and 2011. The total projected benefit obligation for these plans was $64.7 million and $65.7 million at December 31, 2012 and 2011, respectively. The accumulated benefit obligation for these plans was $61.1 million and $60.3 million at December 31, 2012 and 2011, respectively. A weighted average discount rate of 3.45 percent and 4.00 percent at December 31, 2012 and 2011, respectively, and a rate of compensation increase of 3.00 percent and 4.00 percent at December 31, 2012 and 2011, respectively, were used to determine benefit obligations. A discount rate of 4.00 percent and 5.12 percent at December 31, 2012 and 2011, respectively, and a rate of compensation increase of 4.00 percent and 4.00 percent at December 31, 2012 and 2011, respectively, were used to determine net periodic benefit cost.

The amount of benefit payments for the unfunded, nonqualified benefit plans are expected to aggregate $3.1 million in both 2013 and 2014; $3.8 million in 2015; $3.7 million in 2016; $3.8 million in 2017 and $21.3 million for the years 2018 through 2022.

In 2012, the Company established a nonqualified defined contribution plan for certain key management employees. Costs incurred under this plan for 2012 were $17,000.

Defined contribution plans

The Company sponsors various defined contribution plans for eligible employees, and costs incurred under these plans were $10.0 million in 2012 and $9.4 million in 2011.

Note 12 - Jointly Owned Facilities

The financial statements include the Company's 22.7 percent, 25.0 percent and 25.0 percent ownership interests in the assets, liabilities and expenses of the Big Stone Station, Coyote Station and Wygen III, respectively. Each owner of the stations is responsible for financing its investment in the jointly owned facilities.

The Company's share of the station's operating expenses was reflected in the appropriate categories of operating expenses (fuel, operation and maintenance, and taxes, other than

income) in the Statement of Income.
At December 31, the Company's share of the cost of utility plant in service and related accumulated depreciation for the stations was as follows:

	2012	2011
	(In thousands)	
Big Stone Station:		
Utility plant in service	$ 63,146	$ 63,715
Less accumulated depreciation	40,859	42,475
	$ 22,287	$ 21,240
Coyote Station:		
Utility plant in service	$ 135,073	$ 131,719
Less accumulated depreciation	87,524	86,788
	$ 47,549	$ 44,931
Wygen III:		
Utility plant in service	$ 63,462	$ 63,300
Less accumulated depreciation	3,368	2,106
	$ 60,094	$ 61,194

Note 13 - Regulatory Matters and Revenues Subject to Refund
On September 26, 2012, Montana-Dakota filed an application with the MTPSC for a natural gas rate increase. Montana-Dakota requested a total increase of $3.5 million annually or approximately 5.9 percent above current rates. The requested increase includes the costs associated with the increased investment in facilities, including ongoing investment in new and replacement distribution facilities, the landfill gas production facility, a region operations building, automated meter reading and a new customer billing system. Montana-Dakota requested an interim increase, subject to refund, of $1.7 million or approximately 2.9 percent. On April 12, 2013, the MTPSC issued an Interim Order authorizing an interim increase of approximately $850,000 annually to be effective with service rendered April 15, 2013, subject to refund.

On December 21, 2012, Montana-Dakota filed an application with the SDPUC for a natural gas rate increase. Montana-Dakota requested a total increase of $1.5 million annually or approximately 3.3 percent above current rates. The requested increase includes the costs associated with the increased investment in facilities, including ongoing investment in new and replacement distribution facilities, the landfill gas production facility, an operations building, automated meter reading and a new customer billing system.

Note 14 - Commitments and Contingencies
Claims and Litigation
The Company is party to claims and lawsuits arising out of its business. The Company accrues a liability for those contingencies when the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts can be reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Company does not accrue liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is probable or reasonably possible and which are material, the Company discloses the nature of the contingency and, where feasible, an estimate of the possible loss. The Company had accrued liabilities of $1.1 million and $569,000 for contingencies related to litigation as of December 31, 2012 and 2011, respectively.

Operating leases

The Company leases certain equipment, facilities and land under operating lease agreements. The amounts of annual minimum lease payments due under these leases as of December 31, 2012, were $3.9 million in 2013, $3.9 million in 2014, $2.7 million in 2015, $2.6 million in 2016, $1.1 million in 2017 and $20.7 million thereafter. Rent expense was $2.8 million and $2.7 million for the years ended December 31, 2012 and 2011, respectively.

Purchase commitments

The Company has entered into various commitments, largely natural gas and coal supply, purchased power, and natural gas transportation and storage contracts. These commitments range from one to 12 years. The commitments under these contracts as of December 31, 2012, were $151.4 million in 2013, $54.8 million in 2014, $46.9 million in 2015, $35.4 million in 2016, $13.6 million in 2017 and $12.5 million thereafter. These commitments were not reflected in the Company's financial statements. Amounts purchased under various commitments for the years ended December 31, 2012 and 2011, were $241.5 million and $237.7 million.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(30,892,656)		1,256,674
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	82,256	(22,427,110)		(1,294,494)
4	Total (lines 2 and 3)	82,256	(22,427,110)		(1,294,494)
5	Balance of Account 219 at End of Preceding Quarter/Year	82,256	(53,319,766)		(37,820)
6	Balance of Account 219 at Beginning of Current Year	82,256	(53,319,766)		(37,820)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	37,074	(1,027,059)		(472,856)
9	Total (lines 7 and 8)	37,074	(1,027,059)		(472,856)
10	Balance of Account 219 at End of Current Quarter/Year	119,330	(54,346,825)		(510,676)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(171,982)	(1,453,191)	(31,261,155)		
2					
3	(2,906,661)	10,806,168	(15,739,841)		
4	(2,906,661)	10,806,168	(15,739,841)		(15,739,841)
5	(3,078,643)	9,352,977	(47,000,996)		
6	(3,078,643)	9,352,977	(47,000,996)		
7					
8	(1,678,096)	1,421,321	(1,719,616)		
9	(1,678,096)	1,421,321	(1,719,616)		(1,719,616)
10	(4,756,739)	10,774,298	(48,720,612)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,471,202,215	1,026,072,888
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,471,202,215	1,026,072,888
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	95,503,974	51,466,500
12	Acquisition Adjustments	10,484,908	10,387,642
13	Total Utility Plant (8 thru 12)	1,577,191,097	1,087,927,030
14	Accum Prov for Depr, Amort, & Depl	719,531,360	483,216,593
15	Net Utility Plant (13 less 14)	857,659,737	604,710,437
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	681,675,932	466,606,769
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	27,652,652	6,462,259
22	Total In Service (18 thru 21)	709,328,584	473,069,028
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	10,202,776	10,147,565
33	Total Accum Prov (equals 14) (22,26,30,31,32)	719,531,360	483,216,593

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
360,511,605				84,617,722	3
					4
					5
					6
					7
360,511,605				84,617,722	8
					9
					10
14,649,404				29,388,070	11
97,266					12
375,258,275				114,005,792	13
192,211,837				44,102,930	14
183,046,438				69,902,862	15
					16
					17
190,780,799				24,288,364	18
					19
					20
1,375,827				19,814,566	21
192,156,626				44,102,930	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
55,211					32
192,211,837				44,102,930	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	9,016,594	82,354
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	9,016,594	82,354
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,018,687	
9	(311) Structures and Improvements	54,466,136	916,601
10	(312) Boiler Plant Equipment	206,978,049	8,040,018
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	72,356,846	3,914,188
13	(315) Accessory Electric Equipment	19,097,660	664,418
14	(316) Misc. Power Plant Equipment	15,878,373	1,537,595
15	(317) Asset Retirement Costs for Steam Production	282,876	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	370,078,627	15,072,820
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	66,533	
38	(341) Structures and Improvements	6,964,383	140,393
39	(342) Fuel Holders, Products, and Accessories	2,556,897	140,393
40	(343) Prime Movers		
41	(344) Generators	128,178,921	2,749,804
42	(345) Accessory Electric Equipment	15,331,912	494,083
43	(346) Misc. Power Plant Equipment	234,335	1,383
44	(347) Asset Retirement Costs for Other Production	3,142,677	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	156,475,658	3,526,056
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	526,554,285	18,598,876

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			9,098,948		4
			9,098,948		5
					6
					7
			1,018,687		8
387,746		363,113	55,358,104		9
3,817,043		-5,191,973	206,009,051		10
					11
1,579,543		5,032,302	79,723,793		12
260,525		-186,377	19,315,176		13
518,805		-144,475	16,752,688		14
	571,354		854,230		15
6,563,662	571,354	-127,410	379,031,729		16
					17
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					33
					34
					35
					36
			66,533		37
330,113			6,774,663		38
77,662			2,619,628		39
					40
2,834,258			128,094,467		41
163,947			15,662,048		42
3,864			231,854		43
			3,142,677		44
3,409,844			156,591,870		45
9,973,506	571,354	-127,410	535,623,599		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	4,399,438	-458,745
49	(352) Structures and Improvements	1,789	
50	(353) Station Equipment	85,998,600	6,418,403
51	(354) Towers and Fixtures	4,992,886	
52	(355) Poles and Fixtures	36,963,053	5,611,610
53	(356) Overhead Conductors and Devices	29,101,089	2,942,383
54	(357) Underground Conduit	1,942,210	
55	(358) Underground Conductors and Devices	3,101,857	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant	797	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	166,501,719	14,513,651
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	2,594,871	36,473
61	(361) Structures and Improvements		
62	(362) Station Equipment	40,971,031	6,482,445
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	29,259,777	1,496,878
65	(365) Overhead Conductors and Devices	19,855,500	1,586,712
66	(366) Underground Conduit	218,154	
67	(367) Underground Conductors and Devices	58,587,153	9,128,623
68	(368) Line Transformers	49,801,226	5,212,903
69	(369) Services	24,119,829	3,200,581
70	(370) Meters	15,886,642	2,779,451
71	(371) Installations on Customer Premises	2,319,636	227,324
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	6,414,032	198,339
74	(374) Asset Retirement Costs for Distribution Plant	39,748	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	250,067,599	30,349,729
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,137	
87	(390) Structures and Improvements	522,219	166,071
88	(391) Office Furniture and Equipment	987,174	24,754
89	(392) Transportation Equipment	6,210,976	623,820
90	(393) Stores Equipment	14,774	
91	(394) Tools, Shop and Garage Equipment	2,273,817	303,200
92	(395) Laboratory Equipment	505,315	-1,572
93	(396) Power Operated Equipment	9,072,048	1,445,382
94	(397) Communication Equipment	2,289,529	209,171
95	(398) Miscellaneous Equipment	30,800	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	21,914,789	2,770,826
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	21,914,789	2,770,826
100	TOTAL (Accounts 101 and 106)	974,054,986	66,315,436
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	974,054,986	66,315,436

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 12/31/2012	End of 2012/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
		1,672	3,942,365		48
			1,789		49
147,162		-292,666	91,977,175		50
			4,992,886		51
120,677		115,384	42,569,370		52
60,837		31,790	32,014,425		53
			1,942,210		54
			3,101,857		55
					56
			797		57
328,676		-143,820	180,542,874		58
					59
484			2,630,860		60
					61
206,948		-24,678	47,221,850		62
					63
217,696		254	30,539,213		64
151,459			21,290,753		65
			218,154		66
221,461		776	67,495,091		67
179,493		-1,365	54,833,271		68
174,253			27,146,157		69
2,639,326			16,026,767		70
72,737		709	2,474,932		71
					72
82,830		-176	6,529,365		73
			39,748		74
3,946,687		-24,480	276,446,161		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			8,137		86
			688,290		87
			1,011,928		88
261,870		109,628	6,682,554		89
			14,774		90
23,743			2,553,274		91
37,492			466,251		92
400,294		-8,000	10,109,136		93
28,996		326,458	2,796,162		94
			30,800		95
752,395		428,086	24,361,306		96
					97
					98
752,395		428,086	24,361,306		99
15,001,264	571,354	132,376	1,026,072,888		100
					101
					102
					103
15,001,264	571,354	132,376	1,026,072,888		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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6					
7					
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41					
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43					
44					
45					
46					
47	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
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42				
43				
44				
45				
46				
47	Total			0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Install 88 MW comubstion turbine	17,599,747
2	Install air quality control system for Big Stone Station in Milbank, SD	8,256,410
3	Upgrade material handling system for coal and limestone at Heskett Station in Mandan, ND	4,923,591
4	Construct 115KV substation north of Heskett Station in Mandan, ND	1,815,920
5	Install 115KV breakers and relays at Green River switching station in Dickinson, ND	1,324,065
6	Purchase bed ash/limestone equipment at Heskett Station in Mandan, ND	1,183,315
7	Upgrade WAPA substation near Watford City, ND	1,130,903
8	Construct Little Muddy junction substation near Williston, ND	1,082,269
9	Add 2 bays for relocating 230KV transmission line into Mandan, ND substation	795,738
10	Construct 115KV substation in Bismarck, ND	750,096
11	Construct 345KV transmission line near Ellendale, ND	538,254
12	Unit 1 and Unit 2 MACT compliance at Heskett Station in Mandan, ND	483,533
13	Construct 1.5 miles of 115KV to serve Matheson Air Separation Plant	473,996
14	Replace 20 substation reclosers for arc flash	345,976
15	Replace 115/57KV transformer near Tioga, ND	324,436
16	Construct 115/69KV bay in substation near Stanley, ND	284,873
17	Raise the 230kV line from Wishek to Ellendale, ND for NERC clearance	274,138
18	Install OPGW on the Wishek to Merricourt 230KV line	271,759
19	Replace distribution reclosers for arc flash	269,396
20	Rebuild 17.5 miles of Glendive - Baker TL 010-1	260,330
21	Purchase line truck for Williston, ND	228,902
22	Develop ash disposal site at Heskett Station in Mandan, ND	223,251
23	Install bank erosion improvements at Lewis & Clark Station in Sidney, MT	216,955
24	Construct substation for Air Liquide in Tioga, ND	207,265
25	Purchase 100 foot manlift truck	190,496
26	Generator stator rewind and rotor rewinds at Coyote Station near Beulah, ND	189,263
27	Purchase two relay test sets for substation crews in Bismarck, ND	175,406
28	Install 3-way POP switch to serve Matheson Air Separation Plant	164,910
29	Rewind Unit 2 generator rotor at Heskett Station in Mandan, ND	156,510
30	Purchase and install self-sonet fiber ring communication equipment in Bismarck, ND	146,294
31	Raise the 230KV line from Bismarck to Wishek, ND for NERC clearance	140,670
32	Construct pond to hold brine concentrator wastewater at Big Stone Station in Milbank, SD	138,377
33	Install liner and replace conicals at Heskett Station in Mandan, ND	135,842
34	Install dry sorbent injection system at WYGEN III station near Gilette, WY	122,273
35	Install electric primary into the Ananbelle Homes subdivision in Tioga, ND	114,044
36	Construct 20 miles of distribution underbuild into Alexander, ND	109,338
37	Install 9 miles of double circuit 60KV line near Williston, ND	106,560
38		
39	Minor projects less than $100,000:	
40	Steam Production	921,165
41		
42	Other Production	5,573
43	TOTAL	51,466,500

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1		
2	Transmission	779,682
3		
4	Distribution	4,182,063
5		
6	General	422,916
7		
8	Intangible	
9		
10		
11		
12		
13		
14		
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16		
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42		
43	TOTAL	51,466,500

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	455,960,813	455,960,813		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	28,182,718	28,182,718		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	838,779	838,779		
7	Other Clearing Accounts	-168,452	-168,452		
8	Other Accounts (Specify, details in footnote):	-977,691	-977,691		
9		32,269	32,269		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	27,907,623	27,907,623		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,001,264	15,001,264		
13	Cost of Removal	2,861,786	2,861,786		
14	Salvage (Credit)	1,113,629	1,113,629		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	16,749,421	16,749,421		
16	Other Debit or Cr. Items (Describe, details in footnote):	-512,246	-512,246		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	466,606,769	466,606,769		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	212,360,430	212,360,430		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	30,401,343	30,401,343		
25	Transmission	87,721,879	87,721,879		
26	Distribution	126,173,048	126,173,048		
27	Regional Transmission and Market Operation				
28	General	9,950,069	9,950,069		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
29	TOTAL (Enter Total of lines 20 thru 28)	466,606,769	466,606,769		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 7 Column: c

Amortization of deferred depreciation, AFUDC and interest on portion of Coyote Station previously excluded from Montana rate base after in service date

Schedule Page: 219 Line No.: 8 Column: c

Common plant depreciation expense charged to electric operations

Schedule Page: 219 Line No.: 9 Column: c

SFAS 143 ARO depreciation expense charged to electric operations

Schedule Page: 219 Line No.: 16 Column: c

Reserve reclassifications between utility segments and net gains and losses on depreciable plant

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	CENTENNIAL ENERGY HOLDINGS, INC. (100% OWNED)	12/88		
3	Capital investment in subsidiaries			924,134,038
4				
5	Equity in undistributed subsidiary earnings since acquisition			1,044,338,971
6				
7				
8	MDU ENERGY CAPITAL, LLC (100% OWNED)	07/07		
9	Capital investment in subsidiaries			397,916,713
10				
11	Equity in undistributed subsidiary earnings since acquisition			36,501,184
12				
13				
14				
15				
16				
17				
18				
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41				
42	Total Cost of Account 123.1 $ 2,253,293,721		TOTAL	2,402,890,906

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		918,442,432		3
				4
-61,481,397	82,378,000	900,464,331		5
				6
				7
				8
		397,916,712		9
				10
18,690,162	18,700,000	36,470,246		11
				12
				13
				14
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				16
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				39
				40
				41
-42,791,235	101,078,000	2,253,293,721		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	5,921,977	5,129,837	Electric & Gas
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	10,943,541	15,375,314	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,407,457	2,536,407	Electric
8	Transmission Plant (Estimated)	366,334	145,920	Electric
9	Distribution Plant (Estimated)	1,030,455	1,087,205	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	-136,672	-161,072	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	14,611,115	18,983,774	
13	Merchandise (Account 155)	915,028	451,882	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	21,448,120	24,565,493	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: b

Allowance for inventory shrinkage - materials and supplies.

Schedule Page: 227 Line No.: 11 Column: c

Allowance for inventory shrinkage - materials and supplies.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	38,867.00		11,607.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	8,332.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Transfer-Heskett Station				
23	to Wygen III	34.00			
24	Transfer-Lewis & Clark				
25	Station to Wygen III	34.00			
26					
27					
28	Total	68.00			
29	Balance-End of Year	30,467.00		11,607.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses	68.00			
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	168.00		168.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	168.00			
40	Balance-End of Year			168.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	168.00	113		
45	Gains	168.00	113		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
11,607.00		11,607.00		290,175.00		363,863.00		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						8,332.00		18
								19
								20
								21
								22
						34.00		23
								24
						34.00		25
								26
								27
						68.00		28
11,607.00		11,607.00		290,175.00		355,463.00		29
								30
								31
								32
								33
								34
						68.00		35
168.00		287.00		6,700.00		7,491.00		36
				1,750.00		1,750.00		37
								38
				168.00		336.00		39
168.00		287.00		8,282.00		8,905.00		40
								41
								42
								43
				168.00	22	336.00	135	44
				168.00	22	336.00	135	45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
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								45
								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Electric Generation Development	8,531,231	-587,157	407	2,853,063	912,789
22	Costs: ND Public Service					
23	Commission authorization granted					
24	6/25/10 due to cancellation of					
25	construction; North Dakota					
26	electric amortization over					
27	36 months					
28						
29	Electric Generation Development	1,718,605		407	171,860	1,460,814
30	Costs: ND Public Service					
31	Commission authorization granted					
32	6/8/11 due to cancellation of					
33	construction; North Dakota					
34	electric amortization over					
35	120 months					
36						
37	Electric Generation Development	3,424,185	-209,677		172,210	2,585,887
38	Costs: MT Public Service					
39	Commission authorization granted					
40	8/2/11 due to cancellation of					
41	construction; Montana electric					
42	amortization over 180 months					
43						
44						
45						
46						
47						
48						
49	TOTAL	13,674,021	-796,834		3,197,133	4,959,490

FOOTNOTE DATA

Schedule Page: 230 Line No.: 37 Column: d

407	$242,228
419	(70,018)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Deferred Postretirement Implementation Costs;	125,421		G-926	54,531	70,890
2	Montana gas amortization over 240 months					
3	beginning 11/94 and South Dakota gas					
4	amortization over 216 months beginning 1/95					
5						
6	Unamortized AFUDC on portion of Coyote I Station	639,234		E-403	132,256	506,978
7	that had been disallowed in rate base by Montana;					
8	amortization of 12/83 balance over 388 months end-					
9	ing 10/16 and amortization of 6/84 balance over					
10	356 months					
11						
12	Deferred depreciation on portion of Coyote I	148,811		E-403	30,789	118,022
13	Station that had been disallowed in rate base by					
14	Montana; amortization of 12/83 balance over 388					
15	months ending 10/16 and amortization of 6/84					
16	balance over 356 months					
17						
18	Interest deferred on portion of Coyote I Station	26,140		E-403	5,408	20,732
19	AFUDC which had been disallowed in rate base by					
20	Montana; amortization of interest on 6/84 AFUDC					
21	balance over 356 months					
22						
23	Unamortized Regulatory Commission Expense:	663,638	566		379,983	284,221
24	South Dakota gas amortization over 36 months					
25	beginning 9/05; Montana electric amortization					
26	over 36 months beginning 9/11; Wyoming					
27	electric amortization over 36 months beginning					
28	5/09; North Dakota electric amortization over					
29	36 months beginning 7/11					
30						
31	Accumulated costs associated with gas rate	12,277	64,052			76,329
32	case in Montana					
33						
34	Asset Retirement Obligation at Coyote I Station,	3,244,049	685,884		819,167	3,110,766
35	Big Stone Station, Heskett Station, Lewis & Clark					
36	Station, electric transmission and distribution,					
37	gas distribution, common general plant,					
38	Diamond Willow Wind Farm, Cedar Hills Wind					
39	Farm, Glen Ullin Station 6 and Billings Landfill					
40	Gas Production Facility					
41						
42						
43						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Margin Sharing Adjustment - North Dakota	2,359,644	47,555		2,407,199	
2	Electric					
3						
4	Deferred Fuel and Purchased Power Costs -					
5	North Dakota - Electric	590,448			660,588	-70,140
6	Wyoming - Electric	991,507	56,312			1,047,819
7	Montana - Electric	363,131			539,641	-176,510
8						
9	Deferred Pension	92,496,119	8,454,996			100,951,115
10						
11	Manufactured Gas Plant Site - Bismarck, ND	544,653		G-928	90,780	453,873
12	amortization over 120 months ending 12/17					
13						
14	Regulatory Matters -Deferred Tax Related	5,437,381	1,440,415		1,440,415	5,437,381
15						
16	Deferred Other Postretirement	14,640,084		228.3	11,724,803	2,915,281
17						
18	Electric Generation Development Costs	863,148		182.2	49,803	813,345
19						
20	Transmission Cost Recovery Adjustment -		138,771		358,066	-219,295
21	North Dakota - Electric [PU-11-672]					
22						
23						
24						
25						
26						
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44	**TOTAL :**	123,145,685	10,888,551		18,693,429	115,340,807

FOOTNOTE DATA

Schedule Page: 232 Line No.: 23 Column: d		
E-928	$	357,962
G-928		22,021
Schedule Page: 232 Line No.: 34 Column: d		
101	$	569,585
230		187,835
108		61,747
Schedule Page: 232.1 Line No.: 1 Column: d		
E-400	$	2,230,241
182.3		176,954
142		4
Schedule Page: 232.1 Line No.: 5 Column: d		
E-555 (Deferral)	$	57,406
E-419		278
E-555 (Amortization)		(718,272)
Schedule Page: 232.1 Line No.: 6 Column: c		
E-555 (Deferral)	$	691,673
E-555 (Amortization)		(635,361)
Schedule Page: 232.1 Line No.: 7 Column: d		
E-555 (Amortization)	$	(277,980)
E-555 (Deferral)		(247,488)
E-431		(14,173)
Schedule Page: 232.1 Line No.: 14 Column: d		
282	$	890,176
283		550,239
Schedule Page: 232.1 Line No.: 20 Column: d		
E-565	$	357,967
E-456		71
E-431		28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Deferred capital stock expense	197,247	265			197,512
2						
3	Conservation programs	323,295	2,469,463		3,007,912	-215,154
4						
5	Advance to FutureSource Capital	758,485		131	2,155	756,330
6	Corp. for land					
7						
8	Goodwill - Great Plains Natural	4,812,244				4,812,244
9	Gas Co.					
10						
11	Subsidiary post-retirement	22,754,597	893,365		2,121,931	21,526,031
12	trust assets					
13						
14						
15						
16						
17						
18						
19						
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45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	28,845,868				27,076,963

FOOTNOTE DATA

Schedule Page: 233 Line No.: 3 Column: d

142	$2,136,802
143	789,484
421	62,711
G-400	12,887
G-928	3,549
G-908	1,750
488	416
451	313

Schedule Page: 233 Line No.: 11 Column: d

228.3	$1,079,565
123	1,042,366

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Pension Expense	13,448,345	10,667,784
3	Management Incentive	960,777	932,780
4	Customer Advances	1,243,598	2,079,473
5	Restricted Stock Bonus Plan	1,202,114	1,186,870
6	WAPA Fiber Demand Revenue	320,252	301,413
7	Other	279,186	5,384,730
8	TOTAL Electric (Enter Total of lines 2 thru 7)	17,454,272	20,553,050
9	Gas		
10	Pension Expense	16,134,645	12,656,002
11	Customer Advances	1,889,116	3,105,922
12	Restricted Stock Bonus Plan	979,841	968,009
13	Management Incentive	595,895	584,213
14	Prepaid Demand Charge	-1,059,325	-1,016,257
15	Other	650,983	1,027,521
16	TOTAL Gas (Enter Total of lines 10 thru 15	19,191,155	17,325,410
17	Other (Specify) *	29,067,018	30,285,903
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	65,712,445	68,164,363

Notes

	Balance at Beginning of Year	Balance at End of Year
*Utility		
Vacation Pay Accrual	$ 2,674,668	$ 2,580,630
Property Insurance	217,198	406,553
Sundry Reserves	84,229	253,426
Supplemental Income Security Plan	18,553,688	0
FAS 106 - Medical Life	5,906,869	2,005,838
BOD Compensation & Benefits	1,735,386	1,634,282
FAS 158 - Post Retirement	(4,979,631)	(908,334)
Regulatory Matters	4,232,287	3,814,205
Bonus Accrual & 401k Profit Sharing	0	1,011,400
Total Utility	$28,424,694	$10,798,000
*Non-Utility		
Captialized Overheads	$ 88,879	$ 96,355
C.I.A.C.'s	201,429	272,395
Excess Contributions	144,475	258,088
Management Incentive	111,174	111,174
FAS 106 - Medical Life	712,089	321,557
FAS 158 - Post Retirement	(612,883)	(205,305)
Bad Debts	161	2,172
Supplemental Income Security Plan	0	18,631,467
Total Non-Utility	$ 642,324	$19,487,903
*Total Other	$29,067,018	$30,285,903

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	500,000,000	1.00	
3	Total Account 201	500,000,000		
4				
5	Account 204			
6	Preferred Stock	500,000	100.00	
7	4.50% Cumulative			105.00
8	4.70% Cumulative			102.00
9				
10	Total Account 204	500,000		
11				
12	Preferred Stock A - Cumulative	1,000,000		
13				
14	Preference Stock - Cumulative	500,000		
15				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
189,369,450	189,369,450	538,921	3,625,813			2
189,369,450	189,369,450	538,921	3,625,813			3
						4
						5
						6
100,000	10,000,000					7
50,000	5,000,000					8
						9
150,000	15,000,000					10
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FOOTNOTE DATA

Schedule Page: 250 Line No.: 2 Column: a

See Note 8 in Notes To Financial Statements beginning on page 122.

Schedule Page: 250 Line No.: 7 Column: d

Plus accrued dividends

Schedule Page: 250 Line No.: 8 Column: d

Plus accrued dividends

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
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34		
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38		
39		
40	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	Common Stock, $1.00 par value	4,110,305
3	(Primarily stock expense related to the issuance of common stock through public offering	
4	during February 2004.)	
5		
6		
7		
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21		
22	TOTAL	4,110,305

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221		
2	Unsecured Senior Note		
3	6.33%	100,000,000	344,061
4	6.04%	100,000,000	362,431
5	6.66%	25,000,000	59,494
6	6.61%	25,000,000	59,494
7	5.98%	30,000,000	543,168
8			
9	SUBTOTAL	280,000,000	1,368,648
10			
11	Account 222 (None)		
12	Account 223 (None)		
13	Account 224		
14	5.1% Preferred Stock, Cumulative, subject to redemption	5,000,000	
15	Commercial Paper - 0.430% average for 2012		
16			
17			
18	Minot Air Force Base Note Payable	509,197	
19	SUBTOTAL	5,509,197	
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	285,509,197	1,368,648

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
082406	082426	082406	082426	100,000,000	6,330,000	3
091608	091618	091608	091618	100,000,000	6,040,000	4
100109	093016	100109	093016	25,000,000	1,665,000	5
090109	093016	090109	093016	25,000,000	1,652,500	6
121503	121533	121503	121533	30,000,000	1,794,000	7
						8
				280,000,000	17,481,500	9
						10
						11
						12
						13
052361				386,100	20,400	14
				76,000,000	336,298	15
						16
						17
092308	113038			481,352	29,135	18
				76,867,452	385,833	19
						20
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				356,867,452	17,867,333	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 14 Column: e

The Respondent intends to make annual sinking fund contributions to retire 1,000 shares of 5.1% Series preferred stock at par. The redemption price is $102 plus accrued dividends.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	-754,434
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Dividends Received from Subsidiary Companies	101,078,000
6	See Footnote	10,533,719
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation and Amortization	41,003,730
11	Federal Income Tax Provision	11,285,382
12	See Footnote	13,206,007
13		
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiaries	-42,791,235
16	AFUDC Equity	3,097,868
17	See Footnote	467,063
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation and Amortization	98,604,865
21	Dividends Received from Subsidiaries	101,078,000
22	Unrecovered Purchased Gas Cost	358,795
23	Supplemental Income Security Plan	3,326,222
24	See Footnote	18,740,925
25		
26		
27	Federal Tax Net Income	-6,530,099
28	Show Computation of Tax:	
29	Federal Tax at 35% of line 30	-2,285,536
30	Other Credits and Adjustments	-20,000
31		
32	Closing/Filing True-Up & Out of Period Adjustments	-13,412,790
33	TOTAL 2012 FEDERAL INCOME TAX	-15,718,326
34		
35	Response to instruction #2 - See Footnote	
36		
37		
38		
39		
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42		
43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 6 Column: b

Taxable Income Not Reported on Books:

State Income Tax Benefit	$400,840
Customer Advances	5,328,566
Reserved Revenues	3,724,636
Contributions in Aide of Construction	1,055,551
Miscellaneous	24,126
Total Carried to page 261, line 6	$10,533,719

Schedule Page: 261 Line No.: 12 Column: b

Amortization of Loss on Bond Retirements	$719,511
Rate Case	315,366
Bad Debts	37,642
Prepaid Demand Charges	109,392
State Income Tax Provision	512,406
Disallowed Meals & Entertainment Expense-50%	134,009
Charitable Contributions	382,297
Post Retirement Benefits Accrued	544,879
Preferred Stock Expense	20,400
Margin Sharing Adj.	2,359,643
Regulatory Assets Awaiting Recovery	140,585
Contingency Reserve	495,689
Bonus Accrual & 401k Profit Sharing	2,042,246
Big Stone II Cost Recovery	3,993,967
F&PP Deferral	897,267
Miscellaneous	500,708
Total Carried to page 261, line 12	13,206,007

Schedule Page: 261 Line No.: 17 Column: b

Medicare Part D	$417,748
WAPA Fiber Demand Revenue	49,315
Total Carried to page 261, line 17	$467,063

Schedule Page: 261 Line No.: 24 Column: b

Dividend Paid Deduction	$180,002
Deferred Compensation - Directors	189,766
Board of Directors - Retirement Benefits	74,902
401(k) Dividend Deduction	4,368,896
Capitalized Overheads	107,528
Vacation Accrual	315,415
Restricted Stock Bonus Plan	70,880
Management Incentive	103,872
Pension Expense	13,311,437
Miscellaneous	18,227
Total Carried to page 260, line 24	$18,740,925

Schedule Page: 261 Line No.: 35 Column: a

The Respondent files a consolidated return; however, the information above has been prepared on a separate return basis. The consolidated group elected to allocate tax liabilities in accordance with method #2 under Internal Revenue Code Section 1552 (Earnings and Profits). The 2012 federal tax provisions were:

Centennial Energy Holdings, Inc.	($4,440,266)
MDU Energy Capital	(5,223,719)
	($9,663,985)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	CORPORATE INCOME					
2	Federal	8,308,442		-15,718,326	-9,318,421	966,493
3	State	1,220,236		-2,475,870	-819,526	95,060
4	SUBTOTAL	9,528,678		-18,194,196	-10,137,947	1,061,553
5						
6	UNEMPLOYMENT					
7	Federal	2,601		76,355	59,532	
8	Idaho	36,372		196,102	190,279	
9	Minnesota	418		51,546	44,304	
10	Montana	2,123		55,528	50,146	
11	Nevada	3,714		7,093	11,755	
12	North Dakota	4,102		154,543	146,018	
13	Oregon			3,564	3,564	
14	South Dakota	20		7,300	6,153	
15	Washington	243		19,981	16,522	
16	Wyoming	-5,433		34,626	24,816	
17	SUBTOTAL	44,160		606,638	553,089	
18						
19	GROSS REVENUE					
20	Montana	92,505		331,311	343,836	
21	South Dakota			99,246	99,246	
22	Wyoming	53,522		85,866	96,455	
23	SUBTOTAL	146,027		516,423	539,537	
24						
25	USE					
26	Minnesota	4,186		19,311	20,995	
27	North Dakota	68,364		670,358	738,747	
28	South Dakota	805		53,469	50,371	
29	Washington			511		
30	Wyoming	4,677		22,695	24,752	
31	Idaho	56		2,117	2,152	
32	Iowa					
33	Nebraska					
34	SUBTOTAL	78,088		768,461	837,017	
35						
36	PROPERTY					
37	Minnesota (GPNG)	500,000		582,439	524,439	
38	Montana	2,809,939		6,965,786	6,295,587	
39	North Dakota	2,734,389		3,013,898	2,736,955	
40	North Dakota (GPNG)	20,093		25,484	20,093	
41	TOTAL	18,303,603		3,792,449	10,758,744	1,061,553

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	South Dakota	1,091,853		1,250,857	1,093,885	
2	Wyoming	142,694		289,096	287,242	
3	SUBTOTAL	7,298,968		12,127,560	10,958,201	
4						
5						
6	FRANCHISE					
7	Delaware	36,050		180,050	180,050	
8	Wyoming	110,830		229,344	241,276	
9	Hettinger, ND	3,606		17,600	21,206	
10						
11	SUBTOTAL	150,486		426,994	442,532	
12						
13						
14						
15	MISCELLANEOUS					
16	Federal-FICA	787,625		6,431,180	6,460,058	
17	Federal-Highway Use			3,927	3,927	
18	Montana WET Tax	27,191		113,483	112,590	
19	Montana-Electric License	20,623		71,369	73,309	
20	ND-Coal Conversion	34,314		908,546	905,245	
21						
22	Secretaries of State					
23	(annual filing fees)			3,116	3,116	
24	Fort Peck Tribal	184,000				
25	Crow Agency Tribal	3,097		7,732	6,963	
26	Federal CNG Tax	21		47	46	
27	Montana CNG Tax	394		252	217	
28	North Dakota CNG Tax	-63		911	844	
29	South Dakota CNG Tax	-6		6		
30	SUBTOTAL	1,057,196		7,540,569	7,566,315	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	18,303,603		3,792,449	10,758,744	1,061,553

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
2,875,030		-6,494,719			-9,223,607	2
-341,048		-979,384			-1,496,486	3
2,533,982		-7,474,103			-10,720,093	4
						5
						6
19,424		23,713			52,642	7
42,195		15,153			180,949	8
7,660		495			51,051	9
7,505		23,706			31,822	10
-948					7,093	11
12,627		48,168			106,375	12
					3,564	13
1,167		1,299			6,001	14
3,702		243			19,738	15
4,377		9,609			25,017	16
97,709		122,386			484,252	17
						18
						19
79,980		158,733			172,578	20
		20,360			78,886	21
42,933		49,307			36,559	22
122,913		228,400			288,023	23
						24
						25
2,502					19,311	26
-25					670,358	27
3,903					53,469	28
511					511	29
2,620					22,695	30
21					2,117	31
						32
						33
9,532					768,461	34
						35
						36
558,000					582,439	37
3,480,138		3,681,612			3,284,174	38
3,011,332		2,146,404			867,494	39
25,484					25,484	40
12,398,861		2,886,651			905,798	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	No.
1,248,825		645,149			605,708	1
144,548		233,406			55,690	2
8,468,327		6,706,571			5,420,989	3
						4
						5
						6
36,050		101,368			78,682	7
98,898		159,655			69,689	8
					17,600	9
						10
134,948		261,023			165,971	11
						12
						13
						14
						15
758,747		1,944,276			4,486,904	16
		2,946			981	17
28,084		113,483				18
18,683		71,369				19
37,615		908,546				20
						21
						22
		1,754			1,362	23
184,000						24
3,866					7,732	25
22					47	26
429					252	27
4					911	28
					6	29
1,031,450		3,042,374			4,498,195	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
12,398,861		2,886,651			905,798	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 3 Column: a

Idaho, Minnesota, Montana and North Dakota state income taxes.

Schedule Page: 262 Line No.: 6 Column: a

Allocated between electric and gas operations on the basis of payroll charges. The amounts charged to other include allocation of payroll taxes to various electric and gas construction, clearing or expense accounts based on a company-wide derived payroll loading factor.

Schedule Page: 262 Line No.: 19 Column: a

Allocated on a gross revenue ratio by state.

Schedule Page: 262 Line No.: 25 Column: a

Charged directly to various inventory and construction accounts.

Schedule Page: 262 Line No.: 36 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 7 Column: a

Allocated on a corporate overhead ratio basis.

Schedule Page: 262.1 Line No.: 8 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 9 Column: a

Allocated based on specific identification.

Schedule Page: 262.1 Line No.: 16 Column: a

Allocated between electric and gas operations on the basis of payroll charges. The amounts charged to other include allocation of payroll taxes to various electric and gas construction, clearing or expense accounts based on a company-wide derived payroll loading factor.

Schedule Page: 262.1 Line No.: 17 Column: a

Allocated on a corporate overhead ratio basis.

Schedule Page: 262.1 Line No.: 22 Column: a

Allocated on a corporate overhead ratio basis.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	21,378			420	21,378	
6	8%	19			420	19	
7	North Dakota	843,294	420	-29,458			
8	TOTAL	864,691		-29,458		21,397	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	GAS UTILITY						
11	4%						
12	10%	5,335			420	5,335	
13	8%	1,191			420	1,191	
14	SUBTOTAL	6,526				6,526	
15							
16	COMMON UTILITY						
17	4%						
18	10%				420		
19	8%						
20	SUBTOTAL						
21							
22							
23							
24	TOTAL OTHER UTILITY	6,526				6,526	
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
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39							
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41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
			5
			6
813,836	20 Year		7
813,836			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Accrued pension expense	87,683,751		11,923,446	9,348,361	85,108,666
2						
3	Accrued and deferred benefit					
4	compensation plans	9,158,841		1,736,372	1,429,202	8,851,671
5						
6	Intercompany portion of					
7	Supplemental Income					
8	Security Program trust assets	11,094,179	131	75,525	458,058	11,476,712
9						
10	Gas affordability tracker	116,880	131	50,251	31,825	98,454
11						
12	Fiber optic capacity rights	838,356	E-454	49,315		789,041
13	contract					
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	108,892,007		13,834,909	11,267,446	106,324,544

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: c

131	$11,183,328
184	740,118

Schedule Page: 269 Line No.: 4 Column: c

242	$ 904,574
131	429,518
216	235,301
146	140,808
E-930	14,755
G-930	11,416

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
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							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	119,284,785	33,674,121	12,227,432
3	Gas	27,087,213	14,030,686	5,892,138
4	Utility	8,889,730	4,632,952	1,179,996
5	TOTAL (Enter Total of lines 2 thru 4)	155,261,728	52,337,759	19,299,566
6	Non-Utility	1,070,512		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	156,332,240	52,337,759	19,299,566
10	Classification of TOTAL			
11	Federal Income Tax	142,998,012	47,804,330	17,742,282
12	State Income Tax	13,334,228	4,533,429	1,557,284
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
						140,731,474	2
						35,225,761	3
			1,081,515		1,649,701	12,910,872	4
			1,081,515		1,649,701	188,868,107	5
53,194						1,123,706	6
							7
							8
53,194			1,081,515		1,649,701	189,991,813	9
							10
47,421			815,606		1,544,743	173,836,618	11
5,773			265,909		104,958	16,155,195	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 4 Column: a

Utility definition includes Common Plant and Regulatory Matters.

Schedule Page: 274 Line No.: 4 Column: b

Common Plant	$11,578,728
Regulatory Matters - 254	(6,049,300)
Regulatory Matters - 182	3,360,302
	$ 8,889,730

Schedule Page: 274 Line No.: 4 Column: c

Common Plant	$ 4,632,952

Schedule Page: 274 Line No.: 4 Column: d

Common Plant	$ 1,179,996

Schedule Page: 274 Line No.: 4 Column: g

Regulatory Matters - 254	$ 191,339
Regulatory Matters - 182	890,176
	$ 1,081,515

Schedule Page: 274 Line No.: 4 Column: i

Regulatory Matters - 254	$ 759,525
Regulatory Matters - 182	890,176
	$ 1,649,701

Schedule Page: 274 Line No.: 4 Column: k

Common Plant	$15,031,684
Regulatory Matters - 254	(5,481,114)
Regulatory Matters - 182	3,360,302
	$12,910,872

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Fuel & Purch. Power Deferral	716,537	19,709	369,511
4	Margin Sharing Adjustment	904,924		904,923
5	Rate Case	243,719		138,213
6	Regulatory Assets Awaiting			
7	Recovery	302,102		17,432
8	Unrecovered Plant Costs	2,871,517		1,535,696
9	TOTAL Electric (Total of lines 3 thru 8)	5,038,799	19,709	2,965,775
10	Gas			
11	Unrecovered Purch. Gas Costs	1,027,648	230,705	82,435
12	Rate Case	12,542	25,238	7,710
13	Def. Postretirement Benefit	48,723		20,787
14	Regulatory Assets Awaiting			
15	Recovery	208,873		34,814
16				
17	TOTAL Gas (Total of lines 11 thru 16)	1,297,786	255,943	145,746
18	Other	40,792,902	3,229,808	274,853
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	47,129,487	3,505,460	3,386,374
20	Classification of TOTAL			
21	Federal Income Tax	43,181,468	3,203,221	3,086,700
22	State Income Tax	3,948,019	302,239	299,674
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						366,735	3
						1	4
						105,506	5
							6
						284,670	7
						1,335,821	8
						2,092,733	9
							10
						1,175,918	11
						30,070	12
						27,936	13
							14
						174,059	15
							16
						1,407,983	17
1			550,239		558,330	43,755,949	18
1			550,239		558,330	47,256,665	19
							20
1			504,147		504,149	43,297,992	21
			46,092		54,181	3,958,673	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 18 Column: b

UTILITY	
Bond Redemption Costs	$ 3,379,210
FAS 158 Pension	35,333,518
Unrealized Gain/(Loss) on Supplemental Income Security Plan	0
Regulatory Matters - 182	2,077,079
Regulatory Matters - 254	(17,341)
Total Utility	$40,772,466
NON-UTILITY	
Partnership Ordinary Gain/(Loss)	$ 20,436
TOTAL OTHER	$40,792,902

Schedule Page: 276 Line No.: 18 Column: c

UTILITY	
FAS 158 Pension	$ 3,229,808

Schedule Page: 276 Line No.: 18 Column: d

UTILITY	
Bond Redemption Costs	$ 274,853

Schedule Page: 276 Line No.: 18 Column: g

UTILITY	
Regulatory Matters - 254	$ 550,239

Schedule Page: 276 Line No.: 18 Column: i

UTILITY	
Regulatory Matters - 254	$ 550,239
Regulatory Matters - 182	8,091
	$ 558,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Regulatory matters - Deferred Tax Related	10,003,775		1,023,649	39,601	9,019,727
2						
3	Retired Power Plant; Montana			78,215	601,880	523,665
4	amortization over 120 months beginning					
5	9/11 and North Dakota amortization					
6	over 120 months beginning 7/11					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	10,003,775		1,101,864	641,481	9,543,392

FOOTNOTE DATA

Schedule Page: 278 Line No.: 1 Column: c

190	$ 445,076
282	570,484
283	8,089
	$1,023,649

Schedule Page: 278 Line No.: 3 Column: c

405	78,215

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	95,225,168	88,981,274
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	100,635,947	92,494,318
5	Large (or Ind.) (See Instr. 4)	26,944,221	25,050,929
6	(444) Public Street and Highway Lighting	2,391,284	2,235,482
7	(445) Other Sales to Public Authorities	3,263,158	2,932,204
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	714,382	672,362
10	TOTAL Sales to Ultimate Consumers	229,174,160	212,366,569
11	(447) Sales for Resale	9,048	377,896
12	TOTAL Sales of Electricity	229,183,208	212,744,465
13	(Less) (449.1) Provision for Rate Refunds	3,635,867	-1,662,945
14	TOTAL Revenues Net of Prov. for Refunds	225,547,341	214,407,410
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	114,274	153,999
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,908,361	4,565,117
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,436,435	1,708,570
22	(456.1) Revenues from Transmission of Electricity of Others	2,510,122	2,366,525
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	9,969,192	8,794,211
27	TOTAL Electric Operating Revenues	235,516,533	223,201,621

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,111,571	1,075,084	106,426	103,264	2
				3
1,317,680	1,257,958	21,135	20,490	4
476,459	459,434	278	315	5
31,427	30,687	672	667	6
50,487	47,023	850	857	7
				8
8,904	8,666	210	209	9
2,996,528	2,878,852	129,571	125,802	10
14,094	63,899			11
3,010,622	2,942,751	129,571	125,802	12
				13
3,010,622	2,942,751	129,571	125,802	14

Line 12, column (b) includes $ 3,064,475 of unbilled revenues.

Line 12, column (d) includes 41,799 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 4 Column: b

Basis of classification - Commercial Customers

Schedule Page: 300 Line No.: 4 Column: c

Basis of classification - Commercial Customers

Schedule Page: 300 Line No.: 5 Column: b

Basis of classification - Industrial Customers

Schedule Page: 300 Line No.: 5 Column: c

Basis of classification - Industrial Customers

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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27					
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29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential-440					
2	Montana					
3	10-Residential Electric Service	181,696	15,358,213	19,484	9,325	0.0845
4	20-Small General Electric Service	5,283	397,820	327	16,156	0.0753
5	52-Outdoor Lighting Service	656	71,204	866	758	0.1085
6	North Dakota					
7	10-Residential Electric Service	683,424	56,619,707	68,992	9,906	0.0828
8	13-Optional Residential Thermal E	298	5,278	4	74,500	0.0177
9	16-Optional Time-of-Day Service	157	10,913	10	15,700	0.0695
10	20-Small General Electric Service	5,930	613,660	712	8,329	0.1035
11	25-Irrigation Power Service	1	244	1	1,000	0.2440
12	30-General Electric Service	7,890	649,867	91	86,703	0.0824
13	32-General Electric Space Heating	1,657	109,001	25	66,280	0.0658
14	52-Outdoor Lighting Service	1,053	96,316	1,174	897	0.0915
15	95-Occassional Power Purchase Non	41	2,480	1	41,000	0.0605
16	South Dakota					
17	10-Residential Electric Service	63,786	6,143,743	6,684	9,543	0.0963
18	20-Small General Electric Service	482	46,297	40	12,050	0.0961
19	24-Private Lighting Service	183	14,499	271	675	0.0792
20	53-Special Residential Dual Fuel	4,560	246,076	306	14,902	0.0540
21	54-Special General Electric Dual	86	4,342	5	17,200	0.0505
22	Wyoming					
23	10-Residential Electric Service	125,903	12,828,853	12,995	9,689	0.1019
24	11-Special Residential Controlled	7,742	373,705	702	11,028	0.0483
25	20-Small General Electric Service	1,154	137,887	217	5,318	0.1195
26	22-Special General Controlled Ele	6	312	1	6,000	0.0520
27	24-Outdoor Lighting Service	473	22,557	673	703	0.0477
28	Unbilled-Net	19,110	1,472,194			0.0770
29	Adjustment for Duplicate Customer			-7,155		
30	Subtotal Residential	1,111,571	95,225,168	106,426	10,445	0.0857
31						
32	Small Commercial-442					
33	Montana					
34	20-Small General Electric Service	109,289	8,410,722	5,143	21,250	0.0770
35	25-Irrigation Power Service	4,190	234,498	88	47,614	0.0560
36	32-General Electric Space Heating	17	971	1	17,000	0.0571
37	52-Outdoor Lighting Service	1,832	200,383	940	1,949	0.1094
38	North Dakota					
39	20-Small General Electric Service	104,299	9,594,033	8,816	11,831	0.0920
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	25-Irrigation Power Service	1,322	70,954	39	33,897	0.0537
2	26-Optional Time-of Day Small Gen	208	13,931	5	41,600	0.0670
3	30-General Electric Service	366,032	29,646,287	2,694	135,869	0.0810
4	31-Optional Time-of-Day General E	147	17,001	5	29,400	0.1157
5	32-General Electric Space Heating	31,301	2,074,134	391	80,054	0.0663
6	52-Outdoor Lighting Service	5,119	468,864	1,433	3,572	0.0916
7	South Dakota					
8	20-Small General Electric Service	30,416	2,854,038	1,927	15,784	0.0938
9	24-Private Lighting Service	437	34,713	315	1,387	0.0794
10	25-Irrigation Power Service	197	14,568	5	39,400	0.0739
11	26-Optional Time-of-Day General E	23	1,954	1	23,000	0.0850
12	41-Street Lighting Service		1,109	1		
13	50-General Electric Water Heating	54	5,209	8	6,750	0.0965
14	54-Special General Electric Dual	2,881	139,225	90	32,011	0.0483
15	56-General Electric Space Heating	592	44,705	34	17,412	0.0755
16	Wyoming					
17	20-Small General Electric Service	50,458	4,342,710	2,387	21,139	0.0861
18	22-Special General Controlled Ele	158	7,837	16	9,875	0.0496
19	24-Outdoor Lighting Service	971	46,210	408	2,380	0.0476
20	25-Irrigation Power Service	3,802	308,138	79	48,127	0.0810
21	26-Irrigation Power Service Optio	161	18,949	12	13,417	0.1177
22	Unbilled-Net	12,136	985,719			0.0812
23	Adjustment for Duplicate Customer			-4,724		
24	Subtotal Small Commercial	726,042	59,536,862	20,114	36,096	0.0820
25						
26	Large Commercial-442					
27	Montana					
28	25-Irrigation Power Service	644	37,098	12	53,667	0.0576
29	30-Large General Electric Service	116,813	7,651,354	233	501,343	0.0655
30	31-Optional Time-of-Day Large Gen	30	3,591	2	15,000	0.1197
31	52-Outdoor Lighting Service	305	33,429	129	2,364	0.1096
32	North Dakota					
33	25-Irrigation Power Service	25	1,599	1	25,000	0.0640
34	30-General Electric Service	320,243	23,245,223	526	608,827	0.0726
35	31-Optional Time-of-Day General S	4,663	361,592	23	202,739	0.0775
36	32-General Electric Space Heating	10,120	611,854	30	337,333	0.0605
37	38-Interruptible Large Power Dema	19,106	1,100,447	2	9,553,000	0.0576
38	52-Outdoor Lighting Service	412	37,668	159	2,591	0.0914
39	South Dakota					
40	24-Private Lighting Service	150	11,919	51	2,941	0.0795
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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SALES OF ELECTRICITY BY RATE SCHEDULES

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
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1	25-Irrigation Power Service	29	1,885			0.0650
2	30-Large General Electric Service	27,814	2,092,478	105	264,895	0.0752
3	Wyoming					
4	24-Outdoor Lighting Service	72	3,420	26	2,769	0.0475
5	25-Irrigation Power Service	9	1,040			0.1156
6	26-Irrigation Power Service Optio	5	821	1	5,000	0.1642
7	39-Large General Electric Service	85,092	5,581,777	143	595,049	0.0656
8	Unbilled-Net	6,106	321,890			0.0527
9	Adjustment for Duplicate Customer			-422		
10	Subtotal Large Commercial	591,638	41,099,085	1,021	579,469	0.0695
11						
12	Small Industrial-422					
13	Montana					
14	20-Small General Electric Service	4,794	337,655	87	55,103	0.0704
15	31-Optional Time-of-Day Large Gen	11,856	690,111	4	2,964,000	0.0582
16	35-Contract Service	733	47,803	4	183,250	0.0652
17	52-Outdoor Lighting Service	3	306	3	1,000	0.1020
18	North Dakota					
19	20-Small General Electric Service	493	41,152	31	15,903	0.0835
20	30-General Electric Service	2,928	280,688	29	100,966	0.0959
21	32-General Electric Space Heating	686	43,815	4	171,500	0.0639
22	52-Outdoor Lighting Service	32	2,900	13	2,462	0.0906
23	South Dakota					
24	20-Small General Electric Service	27	2,394	1	27,000	0.0887
25	24-Private Lighting Service	10	799	3	3,333	0.0799
26	27-Feed Grinding Service	2	793	4	500	0.3965
27	Wyoming					
28	20-Small General Electric Service	527	42,890	15	35,133	0.0814
29	24-Outdoor Lighting Service	2	79	2	1,000	0.0395
30	Unbilled-Net	135	-14,416			-0.1068
31	Adjustment for Duplicate Customer			-34		
32	Subtotal Small Industrial	22,228	1,476,969	166	133,904	0.0664
33						
34	Large Industrial-422					
35	Montana					
36	30-Large General Electric Service	76,384	4,362,600	28	2,728,000	0.0571
37	31-Optional Time-of-Day Large Gen	3,479	287,673	5	695,800	0.0827
38	35-Contract Service	222,803	11,252,947	11	20,254,818	0.0505
39	52-Outdoor Lighting Service	1	160	3	333	0.1600
40	North Dakota					
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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1	30-General Electic Service	129,851	8,137,283	48	2,705,229	0.0627
2	31-Optional Time-of-Day General E	3,901	289,127	6	650,167	0.0741
3	32-General Electric Space Heating	32	3,230	1	32,000	0.1009
4	39-Interruptible Large Power Serv	4,607	223,390	1	4,607,000	0.0485
5	52-Outdoor Lighting Service	20	1,791	5	4,000	0.0896
6	South Dakota					
7	24-Private Lighting Service	11	878	2	5,500	0.0798
8	30-Large General Electric Service	7,385	482,704	5	1,477,000	0.0654
9	Wyoming					
10	39-Large General Electric Service	2,635	213,057	9	292,778	0.0809
11	Ubilled-Net	3,122	212,412			0.0680
12	Adjustment for Duplicate Customer			-12		
13	Subtotal Large Industrial	454,231	25,467,252	112	4,055,634	0.0561
14						
15	Public Street and Highway Lightin					
16	Montana					
17	20-Small General Electric Service	88	7,116	5	17,600	0.0809
18	41-Municipal Lighting Service	6,911	518,618	206	33,549	0.0750
19	52-Outdoor Lighting Service	107	11,693	20	5,350	0.1093
20	North Dakota					
21	20-Small general Electric Service	126	22,125	46	2,739	0.1756
22	40-Small Municipal Electric Servi	9	602			0.0669
23	41-Municipal Lighting Service	19,793	1,464,001	810	24,436	0.0740
24	52-Outdoor Lighting Service	148	13,507	49	3,020	0.0913
25	South Dakota					
26	20-Small General Electric Service		288	2		
27	24-OUtdoor Lighting Service	10	820	7	1,429	0.0820
28	41-Municipal Lighting Service	2,610	223,623	121	21,570	0.0857
29	Wyoming					
30	20-Small General Electric Service	14	2,237	7	2,000	0.1598
31	24-Outdoor Lighting Service	7	325	3	2,333	0.0464
32	41-Municipal Lighting Service	1,125	84,875	15	75,000	0.0754
33	Unbilled-Net	479	41,454			0.0865
34	Adjustment for Duplicate Customer			-619		
35	Subtotal Public Street and Highwa	31,427	2,391,284	672	46,766	0.0761
36						
37	Other Sales to Public Authorities					
38	Montana					
39	48-Municipal Pumping Service	7,603	455,265	113	67,283	0.0599
40	North Dakota					
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	20-Small General Electric Service	376	45,464	69	5,449	0.1209
2	30-General Electric Service	1,610	126,246	6	268,333	0.0784
3	32-General Electric Space Heating	220	12,752	4	55,000	0.0580
4	40-Small Municipal Electric Servi	4,066	328,322	336	12,101	0.0807
5	48-Municipal Pumping Service	34,500	2,153,975	327	105,505	0.0624
6	52-Outdoor Lighting Service	1	120	2	500	0.1200
7	South Dakota					
8	48-Municipal Pumpling Service	1,518	106,703	53	28,642	0.0703
9	Unbilled-Net	593	34,311			0.0579
10	Adjustment for Duplicate Customer			-60		
11	Subtotal Other Sales	50,487	3,263,158	850	59,396	0.0646
12						
13	Interdepartmental-448					
14	Montana					
15	Billed	531	53,332	101	5,257	0.1004
16	North Dakota					
17	Billed	7,746	596,161	196	39,520	0.0770
18	South Dakota					
19	Billed	292	29,240	17	17,176	0.1001
20	Wyoming					
21	Billed	218	24,739	30	7,267	0.1135
22	Unbilled-Net	117	10,910			0.0932
23	Adjustment for Duplicate Customer			-134		
24	Subtotal Interdepartmental Sales	8,904	714,382	210	42,400	0.0802
25						
26	Total	2,996,528	229,174,160	129,571	23,127	0.0765
27						
28	Fuel Clause Adjustment					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

FOOTNOTE DATA

Schedule Page: 304.4 Line No.: 28 Column: a

Revenue Billed Pursuant to Fuel Clause Adjustment (FCA) (Included in revenue amounts on pages 304-304.4)

Residential-440	
Montana	
10-Residential Electric Service	4,069,303
20-Small General Electric Service	120,413
52-Outdoor Lighting Service	14,897
North Dakota	
10-Residential Electric Service	16,614,017
13-Optional Residential Thermal Energy Storage	2,156
16-Optional Time-of-Day Electric Service	3,869
20-Small General Electric Service	145,268
25-Irrigation Power Service	25
30-General Electric Service	194,452
32-General Electric Space Heating Service	41,219
52-Outdoor Lighting Service	25,667
95-Occassional Power Purchase Non-Time Differentiated	1,016
South Dakota	
10-Residential Electric Service	384,370
20-Small General Electric Service	3,022
24-Private Lighting Service	1,132
53-Special Residential Electric Dual Fuel Space Heating Service	29,062
54-Special General Electric Dual Fuel Space Heating Service	571
Wyoming	
10-Residential Electric Service	593,119
11-Special Residential Controlled Electric Service	41,534
20-Small General Electric Service	5,548
22-Special General Controlled Electric Service	38
24-Outdoor Lighting Service	2,155
Unbilled-net	562,571
Subtotal Residential	22,882,404
Small Commercial-442	
Montana	
20-Small General Electric Service	2,473,499
25-Irrigation Power Service	89,149
30-Large General Electric Service	0
32-General Electric Space Heating Service	393
52-Outdoor Lighting Service	41,641
North Dakota	
20-Small General Electric Service	2,538,958
25-Irrigation Power Service	31,112
26-Time-of-Day Small General Electric Service	5,007
30-General Electric Service	8,917,278
31-Time-of-Day General Electric Service	3,542
32-General Electric Space Heating Service	774,084
52-Outdoor Lighting Service	125,523
South Dakota	
20-Small General Electric Service	185,045
24-Private Lighting Service	2,710
25-Irrigation Power Service	1,008
26-Time-of-Day General Electric Service	132
41-Street Lighting Service Service	0
50-General Electric Water Heating Service	336

54-Special General Electric Dual Fuel Space Heating Service	18,353
56-General Electric Space Heating Service	3,526
Wyoming	
20-Small General Electric Service	235,598
22-Special General Controlled Electric Service	859
24-Outdoor Lighting Service	4,512
25-Irrigation Power Service	14,078
26-Irrigation Power Service Optional Time-of-Day	591
Unbilled-net	377,505
Subtotal Small Commercial	15,844,439
Large Commercial-442	
Montana	
25-Irrigation Power Service	13,605
30-Large General Electric Service	2,645,554
31-Optional Time-of-Day Large General Electric Service	724
52-Outdoor Lighting Service	10,597
North Dakota	
25-Irrigation Power Service	592
30-General Electric Service	7,761,004
31-Time-of-Day General Electric Service	114,541
32-General Electric Space Heating Service	250,540
38-Interruptible Large Power Demand Response	461,417
52-Outdoor Lighting Service	10,040
South Dakota	
24-Private Lighting Service	928
25-Irrigation Power Service	146
30-Large General Electric Service	175,223
Wyoming	
24-Outdoor Lighting Service	327
25-Irrigation Power Service	33
26-Irrigation Power Service Optional Time-of-Day	19
39-Large General Electric Service	409,686
Unbilled-net	189,846
Subtotal Large Commercial	12,044,822
Small Industrial-442	
Montana	
20-Small General Electric Service	109,917
31-Optional Time-of-Day Large General Electric Service	263,060
35-Contract Service	17,227
52-Outdoor Lighting Service	63
North Dakota	
20-Small General Electric Service	11,971
30-General Electric Service	71,458
32-General Electric Space Heating Service	16,701
52-Outdoor Lighting Service	773
South Dakota	
20-Small General Electric Service	160
24-Private Lighting Service	62
27-Feed Grinding Service	10
54-Special General Electric Dual Fuel Space Heating Service	87
Wyoming	
20-Small General Electric Service	2,645
24-Outdoor Lighting Service	7

Unbilled-net	8,155
Subtotal Small Industrial	502,209
Large Industrial-442	
Montana	
30-General Electric Service	1,745,048
31-Optional Time-of-Day Large General Electric Service	79,167
35-Contract Service	5,236,584
52-Outdoor Lighting Service	33
North Dakota	
30-General Electric Service	3,157,000
31-Optional Time-of-Day General Electric Service	94,490
32-General Electric Space Heating Service	783
39-Interruptible Large Power Service	111,852
52-Outdoor Lighting Service	477
South Dakota	
24-Private Lighting Service	69
30-Large General Electric Service	46,351
Wyoming	
39-Large General Service	12,257
Unbilled-net	103,866
Subtotal Large Industrial	10,587,977
Public Street and Highway Lighting-444	
Montana	
20-Small General Service	2,007
41-Municipal Lighting Service	157,172
52-Outdoor Lighting Service	2,434
North Dakota	
20-Small General Service	3,079
40-small Municipal Electric Service	251
41-Municipal Lighting Service	484,562
52-Outdoor Lighting Service	3,601
South Dakota	
20-Small General Service	0
24-Private Lighting Service	64
41-Street Lighting Service	16,246
Wyoming	
20-Small General Electric Service	68
24-Outdoor Lighting Service	31
41-Municipal Lighting Service	5,137
Unbilled-net	14,748
Subtotal Public Street and Highway Lighting	689,400
Other Sales to Public Authorities-446	
Montana	
48-Municipal Pumping Service	170,455
North Dakota	
20-Small General Electric Service	9,146
30-General Electric Service	39,190
32-General Electric Space Heating Service	5,500
40-Small Municipal Electric Service	98,767
48-Municipal Pumping Service	834,128
52-Outdoor Lighting Service	32
South Dakota	

FOOTNOTE DATA

48-Municipal Pumping Service	9,256
Unbilled-net	20,717
Subtotal Other Sales	1,187,191
Interdepartmental Sales-448	
Montana	12,018
North Dakota	188,331
South Dakota	1,782
Wyoming	1,040
Unbilled-Net	3,995
Subtotal Interdepartmental	207,166
Total Fuel Clause Adjustment	63,945,608

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Midwest Independent Transmission					
2	System Operator (MISO)	OS	MISO	NA	NA	NA
3	Sales for Resale Fuel Cost					
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total ($) (h+i+j) (k)	Line No.
	Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)		
					1
14,094		294,720		294,720	2
		-285,672		-285,672	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
14,094	0	9,048	0	9,048	
14,094	**0**	**9,048**	**0**	**9,048**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 2 Column: b

Respondent began participation in the Midwest Independent System Operator (MISO) RTO in April 2005.

Schedule Page: 310 Line No.: 3 Column: i

Per Docket No. RM04-12-000; Order No. 668: Sales for Resale Revenue offset by Sales for Resale fuel and purchased power costs of $285,672.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,478,056	2,242,725
5	(501) Fuel	42,511,003	42,778,771
6	(502) Steam Expenses	4,860,529	5,097,170
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,879,451	1,728,508
10	(506) Miscellaneous Steam Power Expenses	2,513,427	2,704,218
11	(507) Rents	720,465	601,437
12	(509) Allowances	139	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	54,963,070	55,152,829
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,001,149	884,419
16	(511) Maintenance of Structures	662,502	788,238
17	(512) Maintenance of Boiler Plant	5,314,196	5,387,060
18	(513) Maintenance of Electric Plant	2,137,184	1,040,342
19	(514) Maintenance of Miscellaneous Steam Plant	1,330,200	1,321,216
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	10,445,231	9,421,275
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	65,408,301	64,574,104
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	150,285	119,294
63	(547) Fuel	1,035,030	1,479,733
64	(548) Generation Expenses	731,915	616,147
65	(549) Miscellaneous Other Power Generation Expenses	428,999	326,141
66	(550) Rents	378,193	105,863
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,724,422	2,647,178
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	56,672	59,510
70	(552) Maintenance of Structures	797	4,929
71	(553) Maintenance of Generating and Electric Plant	566,201	356,056
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,759	268
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	627,429	420,763
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	3,351,851	3,067,941
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	28,548,384	19,034,780
77	(556) System Control and Load Dispatching	1,519,664	1,412,221
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	30,068,048	20,447,001
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	98,828,200	88,089,046
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	1,248,286	1,088,750
84			
85	(561.1) Load Dispatch-Reliability	492,861	457,004
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	870,060	756,326
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	470,873	409,738
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	34,301	29,848
93	(562) Station Expenses	447,250	625,442
94	(563) Overhead Lines Expenses	116,840	196,256
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	1,306,926	980,572
97	(566) Miscellaneous Transmission Expenses	96,615	120,119
98	(567) Rents	1,568,551	1,568,573
99	TOTAL Operation (Enter Total of lines 83 thru 98)	6,652,563	6,232,628
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	41,324	62,663
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	589,962	796,595
108	(571) Maintenance of Overhead Lines	853,310	1,575,932
109	(572) Maintenance of Underground Lines	502	110
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,485,098	2,435,300
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	8,137,661	8,667,928

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	453,027	482,629
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	453,027	482,629
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	453,027	482,629
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,530,388	1,153,869
135	(581) Load Dispatching		
136	(582) Station Expenses	679,219	513,814
137	(583) Overhead Line Expenses	533,930	741,926
138	(584) Underground Line Expenses	1,267,945	889,704
139	(585) Street Lighting and Signal System Expenses	62,227	58,506
140	(586) Meter Expenses	420,318	795,587
141	(587) Customer Installations Expenses	278,922	265,774
142	(588) Miscellaneous Expenses	2,753,663	2,270,161
143	(589) Rents	190,117	121,967
144	TOTAL Operation (Enter Total of lines 134 thru 143)	7,716,729	6,811,308
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	425,460	322,107
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	290,736	169,440
149	(593) Maintenance of Overhead Lines	2,829,039	2,727,670
150	(594) Maintenance of Underground Lines	886,599	796,862
151	(595) Maintenance of Line Transformers	195,745	173,954
152	(596) Maintenance of Street Lighting and Signal Systems	146,201	204,152
153	(597) Maintenance of Meters	26,451	28,441
154	(598) Maintenance of Miscellaneous Distribution Plant	642,364	474,762
155	TOTAL Maintenance (Total of lines 146 thru 154)	5,442,595	4,897,388
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	13,159,324	11,708,696
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	157,091	130,632
160	(902) Meter Reading Expenses	717,825	847,203
161	(903) Customer Records and Collection Expenses	1,935,096	2,044,521
162	(904) Uncollectible Accounts	424,969	399,978
163	(905) Miscellaneous Customer Accounts Expenses	177,601	200,333
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	3,412,582	3,622,667

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	39,380	54,876
168	(908) Customer Assistance Expenses	115,866	302,106
169	(909) Informational and Instructional Expenses	50,904	48,262
170	(910) Miscellaneous Customer Service and Informational Expenses	1,852	595
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	208,002	405,839
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	4,836	15,539
175	(912) Demonstrating and Selling Expenses	145,826	114,662
176	(913) Advertising Expenses	10,890	58,003
177	(916) Miscellaneous Sales Expenses	26,003	28,433
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	187,555	216,637
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	4,790,414	4,733,689
182	(921) Office Supplies and Expenses	2,951,409	2,844,488
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	532,101	330,187
185	(924) Property Insurance	874,024	699,376
186	(925) Injuries and Damages	1,376,701	936,436
187	(926) Employee Pensions and Benefits	6,670,399	7,754,471
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	612,420	468,036
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	60,448	103,286
192	(930.2) Miscellaneous General Expenses	397,889	439,387
193	(931) Rents	307,708	359,243
194	TOTAL Operation (Enter Total of lines 181 thru 193)	18,573,513	18,668,599
195	Maintenance		
196	(935) Maintenance of General Plant	572,796	528,566
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	19,146,309	19,197,165
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	143,532,660	132,390,607

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Black Hills Power & Light Co.	RQ	BHPL #42	49	49	49
2	Wisconsin Energy	OS		110	110	110
3	Western Area Power Administration	OS	19			
4	Western Area Power Admin - Ft. Peck	LF	19			
5	Western Area Power Administration	EX	19			
6	Midwest Independent Transmission	EX	MISO			
7	System Operator (MISO)					
8	State of North Dakota (Generator)	OS				
9	Deferral per tariff					
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
75,910			4,461,663	1,691,041		6,152,704	1
			2,233,002			2,233,002	2
							3
14,347				477,037		477,037	4
	57,625	81,074			-664,516	-664,516	5
803,708				18,786,733		18,786,733	6
							7
			167,875			167,875	8
					1,395,549	1,395,549	9
							10
							11
							12
							13
							14
893,965	57,625	81,074	6,862,540	20,954,811	731,033	28,548,384	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 2 Column: b

Other Service classification includes purchases for scheduled outages, operational control, general purpose, emergencies, interruptible load replacement and economical reasons.

Schedule Page: 326 Line No.: 2 Column: d

Contract period June - December

Schedule Page: 326 Line No.: 5 Column: l

Amounts recorded to reflect power exchanges anddo not constitute monetary settlements

Schedule Page: 326 Line No.: 8 Column: b

Other Service classification includes purchases during periods of generation and economical reasons.

Schedule Page: 326 Line No.: 9 Column: l

Reflects amount of fuel and purchased power deferred in accordance with respective state tariffs

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Western Area Power Administration (WAPA)	WAPA	WAPA	OLF
2	Basin Electric Power Cooperative	Basin Electric Power Cooperative	Basin Electric Power Cooperative	OLF
3	Powder River Energy Corp.	Powder River Energy Corp.	Powder River Energy Corp.	OLF
4	Midwest Independent Transmission			
5	System Operator (MISO)	MISO participants	MISO participants	OS
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
19	Various	Various		401,075	383,564	1
#30	Various	Various		1,344,685	1,256,715	2
5	Sheridan	Various		60,205	56,266	3
						4
MISO	Various	Various				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
			0	**1,805,965**	**1,696,545**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						34
			0	1,805,965	1,696,545	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
	240,642		240,642	1
		105,678	105,678	2
	45,154		45,154	3
				4
	2,118,648		2,118,648	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
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				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
0	**2,404,444**	**105,678**	**2,510,122**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
				34
0	2,404,444	105,678	2,510,122	

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: d

WAPA contract termination 12/31/2015

Schedule Page: 328 Line No.: 2 Column: m

Fixed monthly wheeling fee

Schedule Page: 328 Line No.: 3 Column: d

Sheridan-Johnson REA contract is perpetual

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	DELIVERED POWER TO AND							
2	RECEIVED POWER FROM							
3	WHEELER							
4	Western Area Power Admn	FNS	648,202	693,576		970,950		970,950
5	Mor Gran Sou Elec Coop	LFP	1,360	1,482				
6	Grand Elec Coop	LFP	573	631		3,416		3,416
7	Midwest Independent							
8	Transmission System							
9	Operator (MISO)	OS					332,560	332,560
10								
11								
12								
13								
14								
15								
16								
	TOTAL		650,135	695,689		974,366	332,560	1,306,926

FOOTNOTE DATA

Schedule Page: 332 Line No.: 9 Column: g

MISO Schedule 26-RECB charges. Effective January 1, 2012, North Dakota's share of the MISO net transmission costs are recoverable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	210,922
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Directors Fees and Expenses	181,696
7	Bank Service Fees	5,271
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	397,889

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			314,646		314,646
2	Steam Production Plant	9,657,205				9,657,205
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	6,663,544			-78,215	6,585,329
7	Transmission Plant	3,033,137				3,033,137
8	Distribution Plant	7,161,732				7,161,732
9	Regional Transmission and Market Operation					
10	General Plant	689,409				689,409
11	Common Plant-Electric	977,691		411,197		1,388,888
12	TOTAL	28,182,718		725,843	-78,215	28,830,346

B. Basis for Amortization Charges

Range from five year, 20% to ten year, 10% Straight Line Amortization for computer software.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION						
13							
14	311	55,358					
15	312	206,009					
16	314	79,724					
17	315	19,315					
18	316	16,753					
19	317.0	854					
20	Subtotal	378,013					
21							
22	OTHER PRODUCTION						
23							
24	341	6,775					
25	342	2,619					
26	344	128,094					
27	345	15,662					
28	346	232					
29	347.0	3,143					
30	Subtotal	156,525					
31	TRANSMISSION PLANT						
32							
33	350.2	2,886					
34	352	2					
35	353	91,977					
36	354	4,993					
37	355	42,569					
38	356	32,015					
39	357	1,942					
40	358	3,102					
41	359.1	1					
42	Subtotal	179,487					
43	DISTRIBUTION PLANT						
44							
45	360.2	854					
46	362	47,222					
47	364	30,539					
48	365	21,291					
49	366	218					
50	367	67,495					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	368	54,833					
13	369	27,146					
14	370	16,027					
15	371	2,475					
16	373	6,529					
17	374.0	40					
18	Subtotal	274,669					
19							
20	GENERAL PLANT						
21							
22	303	9,099					
23	390	688					
24	391.1	211					
25	391.2						
26	391.3	164					
27	391.4	607					
28	391.5	30					
29	392.1	983					
30	392.2	5,700					
31	393	15					
32	394.1	2,553					
33	395	466					
34	396.1	302					
35	396.2	9,807					
36	397.1	116					
37	397.2	83					
38	397.3	153					
39	397.4	211					
40	397.5	95					
41	397.6	850					
42	397.8	1,070					
43	397.9	218					
44	398	31					
45	Subtotal	33,452					
46							
47	Total	1,022,146					
48							
49							
50	FOOTNOTE						

FOOTNOTE DATA

Schedule Page: 336 Line No.: 19 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations

Schedule Page: 336 Line No.: 29 Column: a

Asset Retirement Oblication (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations

Schedule Page: 336 Line No.: 41 Column: a

Asset Retiremnet Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations.

Schedule Page: 336.1 Line No.: 17 Column: a

Asset Retirement Obligation (ARO) depreciated over the estimated remaining life to removal of the asset, with legal obligations

Schedule Page: 336.1 Line No.: 50 Column: a

Column (b) - 12/31/12 depreciable sub-plant account balances

Other depreciation provisions include:
Provision for deferred AFUDC, interest and depreciation of Coyote I Station which had been disallowed in Montana rate base $168,451 in 2012.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	State Commission Regulatory Expense Amortized				
2	Over Various 12 Month Periods				
3					
4	MONTANA				
5	Electric				311,553
6					
7	Gas				12,277
8					
9					
10	NORTH DAKOTA				
11	Electric				162,525
12					
13	Gas				
14					
15					
16	SOUTH DAKOTA				
17	Electric				
18					
19	Gas				
20					
21					
22	SOUTH DAKOTA - EAST RIVER				
23	Gas				22,021
24					
25					
26	WYOMING				
27	Electric				167,539
28					
29	Gas				
30					
31					
32	MINNESOTA				
33	Gas				
34					
35					
36	NORTH DAKOTA - WAHPETON				
37	Gas				
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				675,915

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
							4
Electric	928	82,525	566	928	237,471	74,648	5
							6
Gas	928	15,422	64,053			76,330	7
							8
							9
							10
Electric	928	131,331		928	80,590	81,935	11
							12
Gas	928	-9,135					13
							14
							15
							16
Electric	928	15,077					17
							18
Gas	928	1,153					19
							20
							21
							22
				928	22,021		23
							24
							25
							26
Electric	928	25,525		928	39,901	127,638	27
							28
Gas	928	31,885					29
							30
							31
							32
Gas	928	212,312					33
							34
							35
							36
Gas	928	1,800					37
							38
							39
							40
							41
							42
							43
							44
							45
		507,895	64,619		379,983	360,551	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
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37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
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					36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	6,077,367		
4	Transmission	2,439,563		
5	Regional Market			
6	Distribution	5,382,963		
7	Customer Accounts	1,756,263		
8	Customer Service and Informational	125,183		
9	Sales	112,927		
10	Administrative and General	2,608,517		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	18,502,783		
12	Maintenance			
13	Production	1,960,741		
14	Transmission	752,113		
15	Regional Market			
16	Distribution	2,767,005		
17	Administrative and General	151,051		
18	TOTAL Maintenance (Total of lines 13 thru 17)	5,630,910		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	8,038,108		
21	Transmission (Enter Total of lines 4 and 14)	3,191,676		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	8,149,968		
24	Customer Accounts (Transcribe from line 7)	1,756,263		
25	Customer Service and Informational (Transcribe from line 8)	125,183		
26	Sales (Transcribe from line 9)	112,927		
27	Administrative and General (Enter Total of lines 10 and 17)	2,759,568		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	24,133,693	57,554	24,191,247
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	418,382		
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution	10,484,792		
37	Customer Accounts	8,951,149		
38	Customer Service and Informational	361,275		
39	Sales	254,163		
40	Administrative and General	3,234,072		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	23,703,833		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply	12,631		
46	Storage, LNG Terminaling and Processing			
47	Transmission	2,925		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	2,365,424		
49	Administrative and General	112,098		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	2,493,078		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	431,013		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)	2,925		
57	Distribution (Lines 36 and 48)	12,850,216		
58	Customer Accounts (Line 37)	8,951,149		
59	Customer Service and Informational (Line 38)	361,275		
60	Sales (Line 39)	254,163		
61	Administrative and General (Lines 40 and 49)	3,346,170		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	26,196,911	43,616	26,240,527
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	50,330,604	101,170	50,431,774
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	4,693,564	1,257,354	5,950,918
69	Gas Plant	3,553,480	772,063	4,325,543
70	Other (provide details in footnote):	3,477,007	2,196,460	5,673,467
71	TOTAL Construction (Total of lines 68 thru 70)	11,724,051	4,225,877	15,949,928
72	Plant Removal (By Utility Departments)			
73	Electric Plant	349,482	3,237	352,719
74	Gas Plant	388,136	2,204	390,340
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	737,618	5,441	743,059
77	Other Accounts (Specify, provide details in footnote):			
78	(121) Non-Utility	23,967		23,967
79	(146) Accounts Receivable from Associated Companies	11,273,037	40	11,273,077
80	(183) Preliminary Survey & Investigation	63,016	-5	63,011
81	(184) Clearing Accounts	531,657		531,657
82	(416) Cost/Expense of Merch Job & Const Work	2,199,171	4,803	2,203,974
83	(417) Expense for Non-Utility Operations	504,047		504,047
84	(426) Miscellaneous Income Deductions	10,499	3,197	13,696
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	14,605,394	8,035	14,613,429
96	TOTAL SALARIES AND WAGES	77,397,667	4,340,523	81,738,190

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.		Utility Plant	Accumulated Depreciation	Depreciation Expense
	PLANT IN SERVICE			
303	Misc. Intangible Plant	$26,077,382	$19,814,566	$ 730,367
389	Land and Land Rights	2,953,918	0	0
390	Structures and Improvements	34,348,067	13,965,169	702,851
391	Office Furniture & Equipment	7,103,670	3,471,965	547,146
392	Transportation Equipment	9,844,043	5,165,233	373,680
393	Stores Equipment	57,498	33,404	1,908
394	Miscellaneous Tools	684,394	346,232	45,903
396	Power Operated Equipment	0	(3,135)	0
397	Communication Equipment	2,279,193	801,714	210,169
398	Miscellaneous Equipment	1,262,287	498,738	61,486
3991	Asset Retirement Obligations	7,270	4,606	0
		$84,617,722	$44,098,492	$2,673,510
	WORK IN PROGRESS	29,388,070	4,438	
		$114,005,792	$44,102,930	$2,673,510
	Allocation of Common Utility Plant			
	Electric Department	$58,748,917	$26,202,225	$1,388,888
	Natural Gas Department	55,256,875	17,900,705	1,072,277
	Clearing Accounts			212,345
		$114,005,792	$44,102,930	$2,673,510

Basis of Allocation

(1) General Office common plant and depreciation are allocated based on net plant and employee ratios.

(2) Other common plant and depreciation are directly assigned or allocated based on the ratio of electric transmission and distribution and gas distribution gross plant investment by state or employee ratios.

(3) Expenses other than depreciation are not shown above but are allocated on net plant in service and number of employee ratios.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
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45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: INTEGRATED SYSTEM

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	806	18	1900	511	295				
2	February	700	27	900	444	256				
3	March	629	2	1100	403	226				
4	Total for Quarter 1	2,135			1,358	777				
5	April	518	24	1600	360	158				
6	May	567	17	1700	391	176				
7	June	758	26	1700	518	240				
8	Total for Quarter 2	1,843			1,269	574				
9	July	817	19	1800	574	243				
10	August	792	29	1700	538	255				
11	September	677	1	1900	450	227				
12	Total for Quarter 3	2,286			1,562	725				
13	October	650	25	2000	396	254				
14	November	738	29	1900	449	289				
15	December	800	26	1900	480	320				
16	Total for Quarter 4	2,188			1,325	863				
17	Total Year to									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: INTEGRATED SYSTEM

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	Date/Year	8,452			5,514	2,939				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: SHERIDAN SYSTEM

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	62	18	1900	52	10				
2	February	58	6	2000	48	10				
3	March	52	6	2000	44	8				
4	Total for Quarter 1	172			144	28				
5	April	43	24	1700	37	6				
6	May	45	16	1900	38	7				
7	June	64	26	1800	57	7				
8	Total for Quarter 2	152			132	20				
9	July	68	3	1800	62	7				
10	August	67	29	1800	61	6				
11	September	52	10	1900	45	7				
12	Total for Quarter 3	187			168	20				
13	October	49	25	2000	42	7				
14	November	53	27	2000	47	6				
15	December	57	26	1900	50	7				
16	Total for Quarter 4	159			139	20				
17	Total Year to									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM: SHERIDAN SYSTEM

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Date/Year	670			583	88				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
	Date/Year									

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	2,996,528
3	Steam	2,094,368	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	14,094
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	205,318	27	Total Energy Losses	223,446
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,234,068
9	Net Generation (Enter Total of lines 3 through 8)	2,299,686			
10	Purchases	893,965			
11	Power Exchanges:				
12	Received	57,625			
13	Delivered	81,074			
14	Net Exchanges (Line 12 minus line 13)	-23,449			
15	Transmission For Other (Wheeling)				
16	Received	1,805,965			
17	Delivered	1,696,545			
18	Net Transmission for Other (Line 16 minus line 17)	109,420			
19	Transmission By Others Losses	-45,554			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,234,068			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM: INTEGRATED SYSTEM

Line No.	Month	Total Monthly Energy	Monthly Non-Requirments Sales for Resale & Associated Losses	MONTHLY PEAK		
				Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	283,246	151	511	18	1900
30	February	252,172	55	444	27	900
31	March	224,210	1,717	403	2	1100
32	April	209,626		360	24	1600
33	May	224,700	685	391	17	1700
34	June	220,303	281	518	26	1700
35	July	291,079	299	574	19	1800
36	August	249,148	5,576	538	29	1700
37	September	204,942	2,979	450	1	1900
38	October	233,189	1,412	396	25	2000
39	November	249,082	939	449	29	1900
40	December	296,829		480	26	1900
41	TOTAL	2,938,526	14,094			

Schedule Page: 401 Line No.: 29 Column: b

MONTHLY PEAKS AND OUTPUTS
Name of System: SHERIDAN SYSTEM

Line #	Month (a)	Total Mo. Energy (b)	Megawatts (d)	Day (e)	Hour (f)
29	Jan	28,535	62	18	1900
30	Feb	26,283	58	6	2000
31	Mar	22,778	52	6	2000
32	Apr	20,610	43	24	1700
33	May	21,070	45	16	1900
34	Jun	23,432	64	26	1800
35	Jul	29,989	68	3	1800
36	Aug	26,268	67	29	1800
37	Sep	20,871	52	10	1900
38	Oct	22,336	49	25	2000
39	Nov	24,442	53	27	2000
40	Dec	28,928	57	26	1900
41	Total	295,542	670		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *R.M. Heskett* (b)			Plant Name: *Lewis & Clark* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler			Outdoor Boiler		
3	Year Originally Constructed	1954			1958		
4	Year Last Unit was Installed	1963			1958		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	86.00			44.00		
6	Net Peak Demand on Plant - MW (60 minutes)	103			53		
7	Plant Hours Connected to Load	8136			7088		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	100			52		
10	When Limited by Condenser Water	91			52		
11	Average Number of Employees	48			27		
12	Net Generation, Exclusive of Plant Use - KWh	476957400			253720782		
13	Cost of Plant: Land and Land Rights	242583			80862		
14	Structures and Improvements	12028580			4519618		
15	Equipment Costs	75691347			35610285		
16	Asset Retirement Costs	699329			30969		
17	Total Cost	88661839			40241734		
18	Cost per KW of Installed Capacity (line 17/5) Including	1030.9516			914.5849		
19	Production Expenses: Oper, Supv, & Engr	831489			332382		
20	Fuel	11868661			5347276		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2152884			1067610		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	777085			148390		
26	Misc Steam (or Nuclear) Power Expenses	871145			514396		
27	Rents	0			2880		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	394662			196878		
30	Maintenance of Structures	137551			175091		
31	Maintenance of Boiler (or reactor) Plant	1046200			925816		
32	Maintenance of Electric Plant	265302			1012137		
33	Maintenance of Misc Steam (or Nuclear) Plant	553365			353136		
34	Total Production Expenses	18898344			10075992		
35	Expenses per Net KWh	0.0396			0.0397		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal-Lignite	Coal-Sub Bit	Tires	Coal-Lignite	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Tons	Tons	Tons	Mcf	
38	Quantity (Units) of Fuel Burned	444462	2715	446	247783	10854	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	7098	8735	15000	6503	1204	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.154	0.000	62.245	20.915	3.390	0.000
41	Average Cost of Fuel per Unit Burned	26.475	28.425	43.108	21.432	3.390	0.000
42	Average Cost of Fuel Burned per Million BTU	1.863	1.627	1.437	1.648	2.815	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.000	0.000	0.021	0.000	0.000
44	Average BTU per KWh Net Generation	13357.882	0.000	0.000	12753.129	0.000	0.000

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MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Glendive* (b)			Plant Name: *Coyote* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1981		
4	Year Last Unit was Installed	2003			1981		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	75.50			103.65		
6	Net Peak Demand on Plant - MW (60 minutes)	78			107		
7	Plant Hours Connected to Load	369			6232		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	74			107		
10	When Limited by Condenser Water	69			98		
11	Average Number of Employees	3			19		
12	Net Generation, Exclusive of Plant Use - KWh	10595900			557129838		
13	Cost of Plant: Land and Land Rights	37924			522773		
14	Structures and Improvements	293723			26310831		
15	Equipment Costs	27646183			99414041		
16	Asset Retirement Costs	0			119872		
17	Total Cost	27977830			126367517		
18	Cost per KW of Installed Capacity (line 17/5) Including	370.5673			1219.1753		
19	Production Expenses: Oper, Supv, & Engr	51588			478528		
20	Fuel	556497			9337319		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	75152			995104		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	113655			474516		
26	Misc Steam (or Nuclear) Power Expenses	0			348371		
27	Rents	0			1072		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	19662			198814		
30	Maintenance of Structures	514			134122		
31	Maintenance of Boiler (or reactor) Plant	107598			1971196		
32	Maintenance of Electric Plant	0			609652		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			291573		
34	Total Production Expenses	924666			14840267		
35	Expenses per Net KWh	0.0873			0.0266		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas			Coal-Lignite	Fuel Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf			Tons	Bbl	
38	Quantity (Units) of Fuel Burned	122039	0	0	445547	1430	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1141	0	0	7017	140000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.560	0.000	0.000	20.051	136.512	0.000
41	Average Cost of Fuel per Unit Burned	4.560	0.000	0.000	20.520	136.149	0.000
42	Average Cost of Fuel Burned per Million BTU	3.996	0.000	0.000	1.462	23.161	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.053	0.000	0.000	0.017	0.000	0.000
44	Average BTU per KWh Net Generation	13141.534	0.000	0.000	11238.337	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *R.M. Heskett* (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	677	0 0 0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1104	0 0 0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.039	0.000 0.000 0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	5.039	0.000 0.000 0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	4.565	0.000 0.000 0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000 0.000 0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000	0.000 0.000 0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0 0 0	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Miles City* (d)	Plant Name: *Big Stone* (e)	Plant Name: *WY Gen III* (f)	Line No.
Gas Turbine	Steam	Steam	1
Conventional	Conventional	Conventional	2
1972	1975	2010	3
1972	1975	2010	4
23.15	94.11	28.00	5
19	108	28	6
153	8244	8469	7
0	0	0	8
22	108	26	9
20	103	26	10
0	16	5	11
1573000	590866947	215693000	12
609	150559	0	13
147190	9225232	3130169	14
3077200	51046786	60181922	15
0	4060	0	16
3224999	60426637	63312091	17
139.3088	642.0852	2261.1461	18
36414	271624	564033	19
125660	13875484	2367935	20
0	0	0	21
40332	262924	382007	22
0	0	0	23
0	0	0	24
52946	353388	126072	25
0	542177	237338	26
0	0	716513	27
0	0	139	28
18213	155182	55613	29
36	123035	92703	30
52974	1010462	360522	31
0	176553	73540	32
0	132636	-510	33
326575	16903465	4975905	34
0.2076	0.0286	0.0231	35

Gas	Fuel Oil		Coal-Sub Bit	Fuel Oil		Coal-Sub Bit			36
Mcf	Bbl		Tons	Bbl		Tons			37
26640	80	0	392002	1302	0	148234	0	0	38
1074	140000	0	7337	140000	0	8006	0	0	39
4.408	102.969	0.000	35.226	124.149	0.000	15.975	0.000	0.000	40
4.408	102.969	0.000	34.551	254.688	0.000	15.975	0.000	0.000	41
4.104	17.554	0.000	2.355	43.320	0.000	0.998	0.000	0.000	42
0.080	0.000	0.000	0.023	0.000	0.000	0.011	0.000	0.000	43
18487.648	0.000	0.000	9747.634	0.000	0.000	11004.172	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

FOOTNOTE DATA

Schedule Page: 402 Line No.: -1 Column: d
Plant is designed for peak load service

Schedule Page: 402 Line No.: -1 Column: e
Plant is 22.7% owned by Respondent. Statistics represent Respondent's share of plant costs, production expenses and other data.

Schedule Page: 402 Line No.: -1 Column: f
Plant is 25.0% owned by Respondent. Statistics represent Respondent's share of plant cost, prodution expenses and other data.

Schedule Page: 402 Line No.: 5 Column: b
Maximum Turbine Name Plate Rating

Schedule Page: 402 Line No.: 5 Column: c
Maximum Turbine Name Plate Rating

Schedule Page: 402 Line No.: 5 Column: d
Maximum Turbine Name Plate Rating

Schedule Page: 402 Line No.: 5 Column: e
Statistics reflect 22.7% of Maximum Turbine Name Plate Rating of 414.6

Schedule Page: 402 Line No.: 5 Column: f
Statistics reflect 25% of Maximum Turbine Name Plate Rating of 112

Schedule Page: 402 Line No.: 10 Column: d
Limited by ambient air temperature

Schedule Page: 402 Line No.: 20 Column: b
Total fuel costs for all generating plants include sales for resale fuel costs of $285,672.

Schedule Page: 402.1 Line No.: -1 Column: b
Plant is designed for peak load service.

Schedule Page: 402.1 Line No.: -1 Column: c
Plant is 25% owned by Respondent. Statistics represent Respondent's share of plant costs, production expenses and other data.

Schedule Page: 402.1 Line No.: 5 Column: b
Maximum Turbine Name Plate Rating

Schedule Page: 402.1 Line No.: 5 Column: c
Statistics reflect 25% of Maximum Turbine Name Plate Rating of 414.6

Schedule Page: 402.1 Line No.: 10 Column: b
Limited by ambient air temperature

Schedule Page: 402 Line No.: 43 Column: b1
Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: c1
Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: d1
Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: e1
Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 43 Column: f1
Average cost of all fuels burned per net kWh generated.

Schedule Page: 402 Line No.: 44 Column: b1
Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: c1
Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: d1
Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: e1
Average Btu per net kWh generated for all fuels.

Schedule Page: 402 Line No.: 44 Column: f1
Average Btu per net kWh generated for all fuels.

FOOTNOTE DATA

Schedule Page: 402.1 Line No.: 43 Column: b1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402.1 Line No.: 43 Column: c1

Average cost of all fuels burned per net kWh generated.

Schedule Page: 402.1 Line No.: 44 Column: b1

Average Btu per net kWh generated for all fuels.

Schedule Page: 402.1 Line No.: 44 Column: c1

Average Btu per net kWh generated for all fuels.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	OIL					
2	Portable Generators	2012	5.50	6.0	470,434	2,355,378
3						
4	WIND					
5	Diamond Willow	2007	30.00	30.1	90,956,233	62,404,477
6	Cedar Hills	2010	19.50	20.2	62,726,713	45,052,116
7						
8	WASTE HEAT					
9	Ormat Facility	2009	7.50	6.4	38,996,090	15,549,068
10						
11						
12						
13						
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15						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
428,251	163,892	112,279	112,668	Oil		2
						3
						4
2,080,149	263,071		426,305	Wind		5
2,310,365	233,117		225,190	Wind		6
						7
						8
2,073,209	281,032	240,594	42,462	Waste Heat		9
						10
						11
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						45
						46

FOOTNOTE DATA

Schedule Page: 410 Line No.: 2 Column: c

Maximum Turbine Name Plate Rating

Schedule Page: 410 Line No.: 5 Column: b

7 turbines added in 2010

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	AVS	Charlie Creek	345.00	345.00	3	26.57		1
2	Coyote	Center	345.00	345.00	2	11.43		1
3	Coyote Switch Yard		345.00	345.00	2	1.04		1
4	Center	Jamestown	345.00	345.00	2	10.69		1
5	Big Stone Plant	Sisseton	230.00	230.00	2	47.55		1
6	Heskett Station	East Bismarck	230.00	230.00	2	10.49		1
7	Bismarck	Wishek	230.00	230.00	2	67.41		1
8	Wishek	Ellendale	230.00	230.00	2	54.99		1
9	Heskett Station	WAPA Tie	230.00	230.00	2	2.16		1
10	Montana Border	South Dakota Border	230.00	230.00	2	86.19		1
11	Merricourt Windfarm	Ellendale	230.00	230.00	2	29.69		1
12								
13	Lines Below 132 Kilovolts		115.00	115.00	2	576.66	4.12	
14			69.00	69.00	Various	85.37	1.33	1
15			41.60	69.00	2	86.44	17.19	1
16			57.00	69.00	2	3.34		1
17			57.00	60.00	Various	866.39	0.89	1
18			33.00	60.00	1	17.77		1
19			57.00	57.00	1	2.61		2
20			41.60		Various	1,047.52	17.86	
21			33.00	35.00	1	28.99		1
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,063.30	41.39	19

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2306.2 KcMIL								1
2-954 MCM								2
2-954 MCM								3
2-1272 MCM								4
954 MCM								5
795 MCM								6
795 MCM								7
795 MCM								8
954 MCM								9
954 MCM								10
954 MCM								11
								12
Various								13
Various								14
4/0 ACSR								15
4/0 ACSR								16
Various								17
4/0 ACSR								18
4/0 ACSR								19
Various								20
Various								21
								22
	3,060,187	84,475,363	87,535,550	3,329,836	894,634	1,568,551	5,793,021	23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	3,060,187	84,475,363	87,535,550	3,329,836	894,634	1,568,551	5,793,021	36

FOOTNOTE DATA

Schedule Page: 422 Line No.: 4 Column: b

Respondent, Otter Tail Power Company, Northern Municipal Power Agency and Northwestern Public Service (NMPA) share ownership of 10.69 miles of transmission line. Respondent's ownership share is 6.25%. NMPA pays all operating and maintenance expenses and they are shared based on mileage percentage. Respondent's expenses are reflected in accounts 562 and 570.

Schedule Page: 422 Line No.: 13 Column: h

Various

Schedule Page: 422 Line No.: 20 Column: d

Various

Schedule Page: 422 Line No.: 20 Column: h

Various

Schedule Page: 422 Line No.: 23 Column: j

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: k

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: l

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: m

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: n

Cost by transmission line not available. Total costs for all transmission lines.

Schedule Page: 422 Line No.: 23 Column: o

Cost by transmission line not available. Total costs for all transmission lines.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Wishek	Ellendale	0.22	SP	18.00	1	1
2	Merricourt Windfarm	Ellendale	29.69	H-Frame	8.00	1	1
3	Ashley	Ellendale	17.19	UB on 151-1	8.00	1	1
4			-17.19	Retired			
5	Coyote Switchyard	Center	0.20	H-Frame	15.00	1	1
6			-0.18	Retired			
7	OneOK Bakken Pipeline	Tap Line	1.34	SP	20.00	1	1
8	Alexander	Watford City	17.77	SP	19.00	1	1
9	NE Bismarck	Tap Line	1.69	SP	17.00	1	1
10			1.16	UB on 88-1	6.00	1	1
11	Jct HL 39 NW Bismarck	East Bismarck	0.17	SP	27.00	1	1
12	Ray Jct Sub	Tap Line (Dbl Ckt)	2.61	SP	21.00	2	2
13	Williston	Tioga	0.23	H-Frame	13.00	1	1
14			-0.23	Retired			
15	Heskett Station	Amoco Refinery	0.57	SP	18.00	1	1
16			-0.72	Retired			
17	Enbridge Stanley	Tap Line	0.21	SP	24.00	1	1
18	MWEC Belden	Stanley	1.97	SP	18.00	1	1
19							
20							
21							
22							
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39							
40							
41							
42							
43							
44	TOTAL		56.70		232.00	15	15

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size	Specification	Configuration and Spacing	KV (Operating)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total	No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
795	MCMACSR	T-230-DB	230		135,762	23,879		159,641	1
954	MCMACSR	T-230-A	230	931,373	6,637,566	1,815,156		9,384,095	2
4/0	ACSR	T-46-HSatt	42		144,858	332,145		477,003	3
							137,567	137,567	4
954	MCMACSR	T-345-A	345		1,186	790		1,976	5
									6
4/0	ACSR	T-60-A	57	5,754	117,513	71,306		194,573	7
4/0	ACSR	T-60-A	33		1,729,927	1,129,464		2,859,391	8
954	MCMACSR	T-115-P	115	325,112	628,840	420,589		1,374,541	9
954	MCMACSR	T-230/115 DA	115		1,042,534	115,622	20,809	1,178,965	10
954	MCMACSR	T-115-PE	115		121,994	149,104	-1,074	270,024	11
4/0	ACSR	T-60-HA1DBL	57	138,078	741,612	317,834		1,197,524	12
336.4	MCMACSR	T-115-J	115		74,057	38,264		112,321	13
							21,200	21,200	14
4/0	ACSR	T-46-A1	42		53,506	35,671		89,177	15
							14,961	14,961	16
4/0	ACSR	T-69-HA	69	2,004	77,385	50,907		130,296	17
397.5 T2	MCMACSR	TP-115	115	18,033	696,465	458,162		1,172,660	18
									19
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									43
				1,420,354	12,203,205	4,958,893	193,463	18,775,915	44

FOOTNOTE DATA

Schedule Page: 424 Line No.: 1 Column: j
20' X 20' X 14' Vertical

Schedule Page: 424 Line No.: 2 Column: j
19'6" X 19'6" Horizontal

Schedule Page: 424 Line No.: 3 Column: j
15' X 15' Horizontal

Schedule Page: 424 Line No.: 3 Column: k
69 KV Design

Schedule Page: 424 Line No.: 5 Column: j
27' X 27' Horizontal

Schedule Page: 424 Line No.: 7 Column: j
86" X 86" X 86" Triangular

Schedule Page: 424 Line No.: 8 Column: j
86" X 86" X 86" Triangular

Schedule Page: 424 Line No.: 8 Column: k
60 KV Design

Schedule Page: 424 Line No.: 9 Column: j
11' X 11' X 10' Vertical

Schedule Page: 424 Line No.: 10 Column: j
30' X 20' X 20' Triangular

Schedule Page: 424 Line No.: 11 Column: j
7' X 7' Vertical

Schedule Page: 424 Line No.: 12 Column: j
7' X 7' DBL Vertical

Schedule Page: 424 Line No.: 13 Column: j
14'6" X 14'6" Horizontal

Schedule Page: 424 Line No.: 15 Column: j
86" X 61" X 95" Triangular

Schedule Page: 424 Line No.: 15 Column: k
46 KV Design

Schedule Page: 424 Line No.: 17 Column: j
6' X 6' X 10' Vertical

Schedule Page: 424 Line No.: 18 Column: j
14' X 14' X 16' Vertical

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Big Stone, SD (22.7% Interest)	Trans at Plant	230.00	22.90	
2	Big Stone, SD (22.7% Interest)	Trans at Plant	230.00	118.00	13.80
3	Cedar Hills, ND	Trans at Plant	58.20	34.50	
4	Coyote Station, ND (25% Interest)	Trans at Plant	345.00	22.90	
5	Coyote Station, ND (25% Interest)	Trans at Plant	115.00	13.80	
6	Coyote Station, ND	Trans at Plant	345.00	115.00	13.80
7	Diamond Willow, MT	Trans at Plant	57.20	34.50	
8	Glen Ullin, ND (Ormat)	Trans at Plant	41.60	12.47	
9	Glendive, MT (Turbine)	Trans at Plant	115.00	60.00	
10	Glendive, MT (Turbine)	Trans at Plant	115.00	13.20	
11	Glendive, MT (Turbine)	Trans at Plant	115.00	60.00	
12	Heskett Station, ND	Trans at Plant	230.00	115.00	13.80
13	Heskett Station, ND	Trans at Plant	116.00	13.20	
14	Heskett Station, ND	Trans at Plant	115.00	13.20	
15	Heskett Station, ND	Trans at Plant	115.00	41.60	
16	Heskett Station, ND	Trans at Plant	115.00	69.00	
17	Lewis & Clark Station, MT	Trans at Plant	115.00	13.80	
18	Lewis & Clark Station, MT	Trans at Plant	57.00	13.80	
19	Lewis & Clark Station, MT	Trans at Plant	115.00	60.00	
20	Miles City, MT (Turbine)	Trans at Plant	57.00	13.80	
21	Substations under 10,000 KVA (2)				
22	SUBTOTAL		2802.00	860.67	41.40
23					
24	Baker, MT	Trans Unattended	115.00	57.00	
25	Baker, MT	Trans Unattended	230.00	115.00	14.10
26	Baker, MT Cabin Creek Jct	Trans Unattended	115.00	57.20	
27	Beulah Jct., ND	Trans Unattended	115.00	41.60	
28	Bismarck Jct., ND (E. Bismarck)	Trans Unattended	115.00	41.60	
29	Bismarck, ND NW	Trans Unattended	115.00	41.60	
30	Bismarck, ND Sweet Ave.	Trans Unattended	115.00	41.60	
31	Bowdle Jct., SD	Trans Unattended	115.00	41.60	
32	Dickinson, ND	Trans Unattended	115.00	41.60	
33	Dunning, ND	Trans Unattended	115.00	57.00	
34	Ellendale Jct., ND	Trans Unattended	230.00	115.00	13.80
35	Ellendale Jct., ND	Trans Unattended	115.00	41.60	
36	Elgin, ND	Trans Unattended	69.00	41.60	
37	Gascoyne Jct., ND	Trans Unattended	115.00	41.60	
38	Glenham Jct., SD	Trans Unattended	230.00	115.00	41.60
39	Glenham Jct., SD	Trans Unattended	230.00	115.00	41.60
40	Halliday, ND	Trans Unattended	115.00	41.60	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hettinger Jct., ND	Trans Unattended	115.00	41.60	
2	Hettinger Jct., ND	Trans Unattended	230.00	115.00	14.10
3	Kenmare Jct., ND	Trans Unattended	115.00	57.00	
4	Linton Jct., ND	Trans Unattended	115.00	41.60	
5	Mandan, ND 230	Trans Unattended	230.00	115.00	13.80
6	McIntosh Jct., SD	Trans Unattended	115.00	41.60	
7	Miles City, MT	Trans Unattended	230.00	115.00	13.80
8	Miles City, MT	Trans Unattended	115.00	57.00	13.80
9	New England, ND	Trans Unattended	115.00	41.60	
10	Plentywood Jct., MT	Trans Unattended	115.00	57.00	
11	Poplar Jct., MT	Trans Unattended	115.00	57.00	
12	Rosebud Creek, MT	Trans Unattended	230.00	60.00	13.80
13	Sheridan, WY (PP&L)	Trans Unattended	230.00	41.60	
14	Sheridan, WY (PP&L)	Trans Unattended	230.00	41.60	
15	Stanley Jct., ND	Trans Unattended	115.00	69.00	12.47
16	Tioga, ND	Trans Unattended	230.00	115.00	
17	Tioga Jct., ND	Trans Unattended	115.00	57.00	
18	Wishek Jct., ND	Trans Unattended	115.00	41.60	
19	Wishek Jct., ND	Trans Unattended	230.00	115.00	13.80
20	Substations under 10,000 KVA (7)				
21	SUBTOTAL		5474.00	2327.40	206.67
22					
23	Substations under 10,000 KVA Distrib at Plant (2)				
24	SUBTOTAL				
25					
26	Beulah, ND W. M. Port 1	Distrib Unattended	115.00	6.90	
27	Beulah, ND W. M. Port 2	Distrib Unattended	115.00	6.90	
28	Baker, MT Lookout Butte	Distrib Unattended	57.20	12.47	
29	Bismarck, ND 6th St	Distrib Unattended	41.60	12.47	
30	Bismarck, ND Kirkwood	Distrib Unattended	115.00	12.47	
31	Bismarck, ND SE Expressway	Distrib Unattended	115.00	12.47	
32	Bismarck, ND NW (Century)	Distrib Unattended	115.00	12.47	
33	Bismarck, ND NE	Distrib Unattended	115.00	12.47	
34	Bismarck, ND Front Ave	Distrib Unattended	115.00	12.47	
35	Bismarck, ND Front Ave	Distrib Unattended	115.00	12.50	
36	Bismarck, ND Turnpike	Distrib Unattended	115.00	12.47	
37	Bismarck, ND South 9th St.	Distrib Unattended	41.60	12.50	
38	Bismarck, ND Sunrise	Distrib Unattended	115.00	12.47	
39	Bismarck, ND East Loop Sub	Distrib Unattended	41.60	12.47	
40	Dickinson, ND NW	Distrib Unattended	41.60	12.47	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Dickinson, ND East Broadway	Distrib Unattended	41.60	12.47	
2	Dickinson, ND NE	Distrib Unattended	41.60	12.47	
3	Dickinson, ND	Distrib Unattended	41.60	12.47	
4	Glendive, MT	Distrib Unattended	57.00	12.47	
5	Glendive, MT West	Distrib Unattended	57.00	12.47	
6	Glendive, MT	Distrib Unattended	57.00	12.47	
7	Lignite, ND	Distib Unattended	57.00	2.40	
8	Mandan, ND Collins Ave	Distrib Unattended	41.60	12.47	
9	Mandan, ND Midway	Distrib Unattended	41.60	12.47	
10	Mandan, ND Midway (New)	Distrib Unattended	41.60	12.47	
11	Mandan, ND Amoco Refinery	Distrib Unattended	41.60	4.16	
12	Mandan, ND	Distrib Unattended	115.00	12.47	
13	Miles City, MT-East	Distrib Unattended	57.00	12.47	
14	Miles City, MT	Distrib Unattended	57.00	12.47	
15	Mobridge, SD	Distrib Unattended	115.00	12.47	
16	Mohall, ND	Distrib Unattended	57.00	4.16	
17	Sheridan, WY Broadway	Distrib Unattended	41.60	12.47	
18	Sheridan, WY Broadway	Distrib Unattended	41.60	12.47	
19	Sheridan, WY SW	Distrib Unattended	230.00	41.60	
20	Sheridan, WY Highview	Distrib Unattended	41.60	12.47	
21	Sheridan, WY Sugarland	Distrib Unattended	41.60	12.47	
22	Sheridan, WY West	Distrib Unattended	41.60	12.47	
23	Sidney, MT	Distrib Unattended	57.00	12.47	
24	Sidney, MT	Distrib Unattended	57.00	12.47	
25	Stanley, ND	Distrib Unattended	69.00	12.47	
26	Williston, ND East Broadway	Distrib Unattended	57.00	12.47	
27	Williston, ND NE	Distrib Unattended	57.00	12.47	
28	Williston, ND NW North	Distrib Unattended	57.00	12.47	
29	Williston, ND NW South	Distrib Unattended	57.00	12.47	
30	Williston, ND Sabin Metals	Distrib Unattended	57.00	13.80	
31	Substations Under 10,000 KVA (233)				
32	SUBTOTAL		3199.80	553.84	
33					
34	GRAND TOTAL		11475.80	3741.91	248.07
35					
36					
37	FOOTNOTES				
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
105	1					1
52	1					2
28	2					3
120	1					4
21	1					5
168	1					6
28	2					7
11	1					8
50	1					9
40	1					10
37	1					11
112	1					12
94	1	1				13
28	1					14
34	1					15
45	1			1	4	16
53	1					17
20	1					18
47	1					19
31	1					20
10	4					21
1134	26	1		1	4	22
						23
40	1			1	4	24
112	1					25
83	1					26
45	1					27
80	2			2	8	28
47	1			1	4	29
56	1					30
20	1			1	2	31
75	1					32
20	1			1	2	33
100	1					34
37	1					35
15	1					36
11	1			1	1	37
30	1			1	3	38
56	1					39
20	1			1	2	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1			1	3	1
112	1					2
30	1			1	3	3
15	1			1	2	4
224	1					5
13	1			1	1	6
100	1					7
56	1					8
22	1			1	2	9
47	1					10
37	1					11
40	1					12
37	1					13
20	1					14
20	1			1	2	15
112	1					16
30	1			1	3	17
30	1			1	3	18
112	1					19
14	12	1				20
1943	49	1		17	45	21
						22
	1			1	1	23
	1			1	1	24
						25
10	1					26
11	1					27
11	1					28
14	1			3	2	29
28	1			6	2	30
53	2			9	4	31
22	1			3	2	32
28	1			6	2	33
47	1			15	3	34
47	1			12	4	35
28	1			9	3	36
11	1			3	1	37
28	1			3	1	38
14	1			3	1	39
14	1			3	1	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1			3	1	1
14	1			3	1	2
11	1			3	1	3
14	1			3	1	4
11	1			3	1	5
11	1			3	1	6
12	4			3	1	7
14	1			3	1	8
28	1			6	2	9
14	1					10
11	1					11
50	2			9	3	12
10	1			6	2	13
11	1			3	1	14
22	1			9	1	15
14	3			3	1	16
11	1			3	2	17
13	1			3	1	18
75	1					19
11	1			3	1	20
11	1			3	2	21
11	1			3	2	22
11	1			3	1	23
14	1			3	1	24
10	1			3	1	25
10	1			3	1	26
10	1			3	1	27
14	1			3	1	28
23	2			6	2	29
10	1					30
499	398			426	45	31
1360	451			600	105	32
						33
4437	527	2		619	155	34
						35
						36
						37
						38
						39
						40

Schedule Page: 426 Line No.: 28 Column: a

See (A) and (B) of footnotes

Schedule Page: 426 Line No.: 29 Column: a

See (B) and (C) of footnotes

Schedule Page: 426 Line No.: 33 Column: a

See (J) and (K) of footnotes

Schedule Page: 426 Line No.: 36 Column: a

See (N) and (O) of footnotes

Schedule Page: 426 Line No.: 40 Column: a

See (H) and (I) of footnotes

Schedule Page: 426.1 Line No.: 7 Column: a

See (P) of footnotes

Schedule Page: 426.1 Line No.: 8 Column: a

See (L) and (M) of footnotes

Schedule Page: 426.1 Line No.: 12 Column: a

See (D) and (E) of footnotes

Schedule Page: 426.1 Line No.: 19 Column: a

See (F) and (G) of footnotes

Schedule Page: 426.2 Line No.: 37 Column: a

FOOTNOTES:

(A) Capital Electric Cooperative, Inc. has a 25 MVA capacity interest.

(B) Capital Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.

(C) Capital Electric Cooperative, Inc. has a 10 MVA capacity interest.

(D) Mid-Yellowstone Electric Cooperative, Inc. has a 14,911 KVA capacity interest.

(E) Respondent and Mid-Yellowstone Electric Cooperative, Inc. shared the facilities construction cost and available capacity in the respective percentages of 63% and 37%. All maintenance and operating expenses are shared in the same percentage. The Respondent's expenses are reflected in accounts 570 and 562. Mid-Yellowstone Electric Cooperative, Inc. is not an associated company.

(F) KEM Electric Cooperative, Inc. has a 59,136 KVA capacity interest.

(G) KEM Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.

(H) Upper Missouri G&T Electric Cooperative, Inc. has a 15,300 KVA capacity interest.

(I) Upper Missouri G&T Electric Cooperative, Inc. pays for all expenses relating to equipment owned by them and is not an associated company.

(J) Central Power and Upper Missouri G&T Electric Cooperative, Inc. have a 9,420 KVA capacity interest.

(K) Central Power pays for all expenses relating to equipment owned by them and is not an associated company. Respondent pays for all expenses relating to transformer and regulator equipment owned by Respondent.

(L) Western Area Power Administration (WAPA) has a 9,500 KVA capacity interest.

(M) WAPA does routine maintenance at their expense and major repairs are allocated 19% WAPA and 81% Respondent.

(N) Mor-Gran-Sou Electric Cooperative has a 4,560 KVA capacity interest.

(O) Mor-Gran-Sou Electric Cooperative pays for all expenses relating to equipment owned by them and is not an associated company.

(P) WAPA has a 25,000 KVA capacity interest.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Insurance	CHCC	401,165,184,228	2,774,413
3	Cost of Service	CHCC	401	973,173
4	Corporate Air	CHCC	401,402,107,146	374,613
5	Subcontract	WBIH		1,668,089
6	Cost of Service and Utility Group Projects	MDU EC	401	24,574
7				
8	Total			5,814,862
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21	Cost of Service for Facilities Used	KRC	454,493	596,130
22	Cost of Service for Facilities Used	MDU CSG	454,493	117,190
23	Cost of Service for Facilities Used	MDU EC	454,493	1,579,968
24	Cost of Service for Facilities Used	WBIH	454,493	297,183
25				
26	Total			2,590,471
27				
28				
29				
30				
31				
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2				
3				
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8				
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12				
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19				
20	**Non-power Goods or Services Provided for Affiliate**			
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MDU Resources Group, Inc.	(1) [X] An Original (2) [ ] A Resubmission	12/31/2012	End of 2012/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21				
22				
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42				

FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: b

Company Abbreviations used in Column (b)

CHCC	Centennial Holdings Capital LLC
KRC	Knife River Corporation
MDU CSG	MDU Construction Services Group, Inc.
MDU EC	MDU Energy Capital, LLC
WBIH	WBI Holdings, Inc.

Schedule Page: 429 Line No.: 5 Column: c

107,146,184,401,402,417