

**DeSaye, Cara G.**

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**From:** DeSaye, Cara G.  
**Sent:** Wednesday, May 01, 2013 10:39 AM  
**To:** jason@bdec.coop  
**Subject:** Temporary Authority Permit  
**Attachments:** state-of-nd-temporary-authority-permit Crescent Energy.jpg

Hello,

Please find attached a request from Montana-Dakota Utilities Co. for temporary authority to extend electric services to Crescent Point Energy U.S. Inc. in Divide County, North Dakota.

Please review this request as soon as possible and let me know whether the Cooperative will protest the application.

Thank you for your attention in this matter.

Cara DeSaye  
ND Public Service Commission  
600 E Boulevard Ave Dept. 408  
Bismarck ND 58505-0480  
701-328-4076  
[cdesaye@nd.gov](mailto:cdesaye@nd.gov)



**TEMPORARY AUTHORITY PERMIT**  
**NORTH DAKOTA PUBLIC SERVICE COMMISSION**  
**PUBLIC UTILITIES**  
 SFN 50560 (6-96)

Date April 30, 2013	Time 4:30	<input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	Name of Utility Montana-Dakota Utilities	Telephone Number 701-572-6160
Name of Person Calling Ken Callahan			Name of Coop Serving Burke-Divide Electric Cooperative	
Name of Customer Crescent Point Energy U.S. Inc.		Location Sec 33 Twp 160N R 97W		
Address Lat 48 38' 2.655" N, Long 103 13' 40.674 W			County Divide	
City Wildrose			State ND	Zip Code 58795
Name of Nearest City Wildrose			Distance to the City 1 3/4 miles	
When will service be extended? May 2013		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input type="checkbox"/> Grain Bin <input checked="" type="checkbox"/> Other 3 phase well		
Extension Length to Most Economical Point of Service Utility: 300' Coop: 3/4+ miles		Extension <input checked="" type="checkbox"/> Overhead <input type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$3,000		Estimated Revenue \$10,000		
Under what rate filed with the Public Service Commission will customer be served? Rate 30				
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized		
Authorized By (Name of Commissioner)				

Extension must be made from most economical point of service.

Comments:  
 This customer contacted MDU and wants MDU to serve this well. MDU serves three other customers in the same area, however the others are just over the county line. MWEC has agreed MDU should serve the other customers because we have infrastructure there. We contacted Burke-Divide and they want to serve this customer too. MDU is filing for authority to serve this customer.