

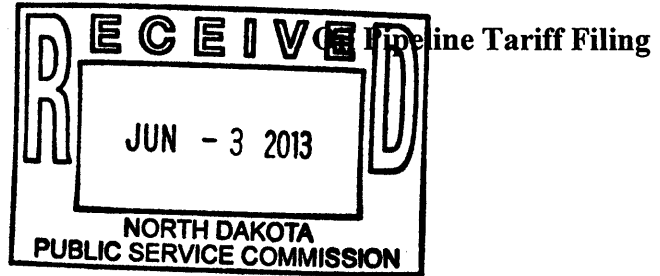


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ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

May 31, 2013



North Dakota Public Service Commission
State Capital – 12th Floor
Bismark, ND 58505 - 0480
Attn: Public Utility Division

Tariff Department:

Enclosed for filing with the North Dakota Public Service Commission (NDPSC) are seven copies of the following tariff issued by Enbridge Pipelines (North Dakota) LLC (Enbridge North Dakota):

NDPSC Tariff No. 101, cancelling NDPSC Tariff No. 99

The tariff bears an issuance date of May 31, 2013 and an effective date of July 1, 2013.

Explanation of Tariff Filing

The filing of this tariff is in part, an index compliance filing in accordance with 18 C.F.R. 342.3, and in part, a compliance filing in accordance with settlement agreements and the Transportation Service Agreement (TSA) described below. Only the base portions of the Enbridge North Dakota rate is subject to the FERC index and the settlement agreements are not subject to indexing. All rates in this tariff, unless otherwise noted, will increase effective July 1, 2013.

On October 31, 2006, the Commission issued a letter order (FERC Docket No. OR06-9-000) approving the Phase 5 Offer of Settlement with respect to two agreed upon changes to Enbridge North Dakota's tariff rates: (1) the Mainline Surcharge; and (2) the Looping Surcharge. The Mainline Surcharge expired December 31, 2012 and the Looping Surcharge is a cost-of-service based surcharge that is not subject to the FERC index methodology.

In January 2008, Enbridge North Dakota filed an Offer of Settlement seeking the Commission's approval of a mechanism to recover the costs of the planned Phase 6 Expansion of capacity on the pipeline's system, which was approved by the Commission on October 20, 2008 (FERC Docket No. OR08-6-000). The Offer of Settlement outlined that the expansion costs would be recovered through a cost-based surcharge that is trued-up annually and is not subject to the FERC index methodology. The surcharge is added to the existing Enbridge North Dakota base rates and other previously-approved surcharges.

In August 2010, Enbridge North Dakota filed a Petition for Declaratory Order that included TSAs seeking the Commission's approval of the Enbridge North Dakota and Enbridge Bakken

U.S. portions of the Bakken Expansion Program, which was approved by the Commission on November 22, 2010 (FERC Docket No. OR10-19-000). The Order on the Petition for Declaratory Order approved committed rates that were the sum of a negotiated per barrel base committed rate and a per barrel "flow through" charge for operating costs. Only the base committed portion of the rate is subject to indexing.

Appendix A is a table showing the ceiling levels on the base portion of the Enbridge North Dakota rates that are subject to the July 1, 2013 multiplier of 1.045923 issued by the Commission on May 15, 2013 in Docket No. RM93-11-000. Appendix B is a table showing the individual components of the Enbridge North Dakota rate: (1) the base indexed rate as calculated in Appendix A; (2) the Phase 5 Mainline Expansion Surcharge; (3) the Phase 6 Expansion Surcharge; and (4) the Operating Cost Charge (Table 5 only).

In addition to the indexing of rates, NDPSC Tariff No. 101 also makes the following changes:

- A change in wording has been made in Table 1 to accommodate Group 8 which was added in NDPSC Tariff No. 99.
- Two connecting carriers in Table 7 have been renamed to reflect changes in ownership.
- Table 5 committed rates from the Stanley Receipt point have been cancelled as no shippers have signed up for committed service from that point.

Notification

I hereby certify that Enbridge North Dakota has, on or before this date, delivered copies of the above tariff to each person on Enbridge North Dakota's tariff subscriber list by U.S. postal service (First Class Mail) or by other means agreed upon.

Pursuant to 18 CFR 343.3 of the Commission's regulations, it is requested that any protest related to this tariff filing be sent via facsimile to Shauna Bates at (403) 508-3140.

If you have any questions concerning this filing, please call Feisal Gazie at (403) 231-5940.

Sincerely,



Shauna Bates
Director, Regulatory, Planning and Analysis

Enclosures

cc: Enbridge (North Dakota) Tariff Subscribers

N.D.P.S.C. No. 101
Cancels N.D.P.S.C. No. 99
FERC ICA Oil Tariff

FERC No. 72.24.0
Cancels FERC No. 72.23.0



ENBRIDGE PIPELINES (NORTH DAKOTA) LLC

LOCAL PROPORTIONAL TARIFF RATES APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM FROM POINTS IN MONTANA AND NORTH DAKOTA TO POINTS IN MINNESOTA, MONTANA AND NORTH DAKOTA

Governed by rules and regulations published in Enbridge Pipelines (North Dakota) LLC, FERC No. [W] 71.15.0 ~~71.14.0~~, or successive issues thereof.

[N] Issued pursuant to the FERC Letter Order dated October 31, 2006 in Docket No. OR06-9-000, the FERC Letter Order dated October 20, 2008 in Docket No. OR08-6-000, the FERC Letter Order dated March 23, 2010 in Docket No. OR10-9-000, and the FERC Order on Petition for Declaratory Order dated November 22, 2010 in Docket No. OR10-19-000.

[C] Filed in Compliance with 18 C.F.R. 342.2(b) relating to initial rates.

[N] Filed in compliance with 18 CFR 342.3 Indexing.

This tariff also applies on North Dakota intrastate traffic.

The rates in this tariff are expressed in U.S. cents per barrel of forty-two (42) United States gallons for pipeline gathering and transportation, subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: May 31, 2013

EFFECTIVE: July 1, 2013

ISSUED BY:
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[I] All rates contained within the following table have increased.

TABLE 1 – TRUNK LINE RATES TO CLEARBROOK (CENTS PER BARREL)					
LIST OF ORIGINS TANKING GROUPS 1,2,3,5,6 [W] ,7 OR 8 OR-7 BASIS OF RATES					
Route No.	Group	FROM	TO	RATE	
		Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (North Dakota) LLC		
1	Group 1 *	Glenburn (Renville County), ND	Clearbrook, Clearwater County, MN	187.39	
		Minot (Ward County), ND			
		Newburg (Bottineau County), ND			
		Sherwood (Renville County), ND			
		Berthold (Ward County), ND			Clearbrook, Clearwater County, MN
		Stanley (Mountrail County), ND			Clearbrook, Clearwater County, MN
	Group 2 *	Grenora (Williams County), ND	Clearbrook, Clearwater County, MN	202.58	
	Group 3 *	Flat Lake (Sheridan County), MT		205.94	
		Reserve (Sheridan County), MT			
	Group 5 *	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND		190.72	
Group 6 *	Trenton (Williams County), ND	239.70			
Group 7 *	Alexander (McKenzie County), ND	244.73			
Group 8 *	Little Muddy (Williams County), ND	239.70			

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via Enbridge Pipelines (North Dakota) LLC

[I] All rates contained within the following table have increased.

TABLE 2 – TRUNK LINE RATES TO TIOGA (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Tesoro High Plains Pipeline Company	
1	Grenora (Williams County), ND*	Tioga (Ramberg/Beaver Lodge Stations), (Williams County), ND	71.16
	Flat Lake (Sheridan County), MT*		74.30
	Reserve (Sheridan County), MT *		74.30
	Trenton (Williams County), ND *		82.69
	Alexander (McKenzie County), ND *		87.71
	Little Muddy (Williams County), ND*		82.69

* See Item 20 in rules and regulations tariff regarding quality specifications.

Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.

[I] All rates contained within the following table have increased.

TABLE 3 – TRUNK LINE RATES TO STANLEY (CENTS PER BARREL)			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Hawthorn Oil Transportation (North Dakota), Inc.	
1	Stanley (Mountrail County), ND (pump-over) *	Stanley (Mountrail County), ND	26.15
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		98.43
	Grenora (Williams County), ND *		109.35
	Reserve (Sheridan County), MT *		112.45
	Trenton (Williams County), ND *		145.12
	Alexander (McKenzie County), ND *		149.76
	Little Muddy (Williams County), ND *		145.12
* See Item 20 in rules and regulations tariff regarding quality specifications.			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

[I] All rates contained within the following table have increased.

TABLE 4 – UNCOMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL) **			
Route No.	FROM	TO	RATE
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (Bakken) L.P. OR Enbridge Rail (North Dakota) LLC	
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	81.21
	Stanley (Mountrail County), ND *		87.36
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		106.83
* See Item 20 in rules and regulations tariff regarding quality specifications.			
** Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 4 Uncommitted Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.			
Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.			

[I] All rates contained within the following table have increased unless otherwise noted.

TABLE 5 – COMMITTED TRUNK LINE RATES TO BERTHOLD (CENTS PER BARREL) **					
Route No.	FROM	TO	RATE ¹		
	Enbridge Pipelines (North Dakota) LLC	Enbridge Pipelines (Bakken) L.P.	5 Year Commitment	10 Year Commitment (<40,000 bpd)	10 Year Commitment (≥40,000 bpd)
1	Berthold (Ward County), ND (pump-over) *	Berthold (Ward County), ND	86.29	85.61	[U] N/A
	[C] Stanley (Mountrail County), ND *		[C] 94.14	[C] 93.23	[C] 86.94
	Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND *		115.05	114.14	107.83

* See Item 20 in rules and regulations tariff regarding quality specifications.

**Any Shipper wanting to deliver to Berthold from receipt points not listed above (i.e. Grenora, Flat Lake, Reserve, Trenton, Alexander or Little Muddy), shall be routed through Tioga and pay a segmented rate consisting of the rate from the applicable receipt point in Table 2 (Uncommitted Trunk Line Rates to Tioga) plus the Table 5 Committed Rate from Tioga (Ramberg/Beaver Lodge Station), (Williams County), ND to Berthold (Ward County), ND.

¹ All Committed Rates to Berthold (Ward County) include an estimated operating cost charge of [U] 32.52 cents per barrel with the exception of rates from Berthold (Ward County), which include an estimated operating cost charge of [U] 24.40 cents per barrel, which will be trued-up on an annual basis to reflect actual costs and throughputs of the previous year and forecasted costs and throughputs for the current year.

Route 1 - Route via Enbridge Pipelines (North Dakota) LLC.

[I] All rates contained within the following table have increased.

TABLE 6 – GATHERING RATES (CENTS PER BARREL)		
FROM	TO	RATE
Newburg Area, ND	Newburg (Bottineau County), ND	86.11
Flat Lake Area, MT	Flat Lake (Sheridan County), MT	86.11

[I] All rates contained within the following table have increased.

TABLE 7 – INTERCONNECTION AND TERMINAL CHARGES (CENTS PER BARREL)	
Interconnection	<p>For gathering into Alexander (McKenzie County), North Dakota from Brigham Oil & Gas LP a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Alexander (McKenzie County), North Dakota from [W] <u>Targa Badlands, LLC Saddle Butte Pipeline, LLC</u> a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Trenton (Williams County), North Dakota from Brigham Oil & Gas, L.P. a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Hiland Crude, LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from Enserco Midstream LLC a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into Tioga (Ramberg/Beaver Lodge Station), North Dakota from [W] <u>Inergy Dakota Pipeline, LLC Rangeland Pipeline LLC</u> a charge of 10.46 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Tioga (Ramberg/Beaver Lodge Station), North Dakota for delivery to Tesoro High Plains Pipeline Company, a charge of 10.16 cents per barrel will be assessed.</p>
Terminal	<p>For gathering into or truck unloading at Berthold (Ward County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Stanley (Mountrail County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p> <p>For gathering into or truck unloading at Little Muddy (Williams County), North Dakota a charge of 20.92 cents per barrel will be assessed.</p>

Symbols:

[C] – Cancel

[I] – Increase

[N] – New

[U] – Unchanged Rate

[W] – Change in wording only