

General Office  
400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

July 2, 2013

Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505-0480

Re: Case No. PU-10-603  
Wahpeton Highway 13 Expansion &  
Conversion to Dekatherm Billing

Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., herewith requests Commission approval to remove the volumetric surcharge per Mcf authorized in Case No. PU-10-603 and implemented in October 2011 to support the extension of Great Plains' natural gas distribution system approximately four miles west of Wahpeton, North Dakota along a corridor south of Highway 13 referred to as the Highway 13 Natural Gas Extension Project (Highway13 Project). Great Plains is proposing to remove the surcharge as the distribution revenues collected, without the surcharge, are providing an adequate level of return to support the expansion and provide a benefit to all Great Plains' Wahpeton customers by providing incremental volumes to spread fixed costs over.

The Commission authorized Great Plains to implement a distribution surcharge of \$0.90 per Mcf applicable to customers served off the Highway 13 Project extension as incremental distribution revenues to support the gas extension. The surcharge was combined with authorized Distribution Delivery Charges, applicable at that time, and billed as one rate. Great Plains is currently serving two interruptible service customers and six firm service customers off of the Highway 13 Project. Great Plains is proposing to remove the surcharge based on the current results summarized below:

- As of December 31, 2012 the rate base associated with the Highway 13 Project was \$256,148.
- The expansion produced total distribution revenues of \$53,290 with \$25,357 of that amount associated with the incremental surcharge.
- The Highway 13 Project provided a return on rate base of approximately 7% exclusive of the surcharge.
- Great Plains also holds security in the form of letters of credit and a guarantee that could be called upon in the event one of the two anchor customers would leave the system, totaling \$349,536.

- Customer interest remains high with five additional customers expressing interest in connecting to the Highway 13 Project in 2013.

The Highway 13 Project provided the opportunity to expand the natural gas system in the Wahpeton area and removal of the surcharge may also serve to attract additional loads thereby providing additional benefit to all customers.

Along with the change to remove the tariffs applicable to customers connecting to the Highway 13 Project, Great Plains hereby requests authority to convert the currently effective distribution rates charged on a Mcf basis to a distribution rate based on a dekatherm (Dk) basis. Under a Dk billing basis, customers will now pay for the value of the gas received, adjusting the quantity of gas received by the customer for the altitude, atmospheric pressure and heat content (or Btu content) at Wahpeton. The value of gas is measured in British Thermal Units (Btu) and is defined as the quantity of heat required to raise the temperature of one pound of water on degree Fahrenheit. Meter readings in cubic feet will continue to be converted to Mcf and used to determine the monthly consumption at local billing pressure. The monthly Mcf consumption will then be converted by application of an altitude factor to a standard pressure base of 14.73 pounds per square inch absolute (psia). This 14.73 psia pressure base reflects conditions at sea level which is the basis for determining Btu. The monthly consumption at 14.73 psia is converted to dk by applying a Btu factor that represents the heating value of the natural gas received. The Btu factor will be updated monthly reflecting the heating value of the gas supply. Customer bills in total will not be affected by this change as the Distribution rate will be lower while the billing units will be increased by approximately the same factor.

The conversion to billing on a dk basis will also provide consistency with the billing basis for the remainder of Great Plains' and Montana-Dakota Utilities Co.'s customers. The currently effective distribution rates were converted to a Dk basis based on the weighted average thermal value of natural gas delivered in calendar year 2011 and 2012 as shown on Exhibit B.

Great Plains herewith submits an original and seven (7) copies of its request for approval of the following tariffs, attached hereto as Exhibit A:

- Table of Contents, 3<sup>rd</sup> Revised Sheet No. 1
- Firm Gas – General, 2<sup>nd</sup> Revised Sheet No. 2
- Reserved for Future Use, 1<sup>st</sup> Revised Sheet Nos. 2.5 and 2.6
- Interruptible Gas Service, 2<sup>nd</sup> Revised Sheet Nos. 3 and 3.1
- Reserved for Future Use, 1<sup>st</sup> Revised Sheet Nos. 3.5 through 3.7.
- Interruptible Gas Service – Grain Processing, 2<sup>nd</sup> Revised Sheet No. 4 and 1<sup>st</sup> Revised Sheet No. 4.1
- Transportation Service – 1<sup>st</sup> Revised Sheet Nos. 5, 5.2, and 5.5
- Cost of Gas – Firm Gas Service, 2<sup>nd</sup> Revised Sheet No. 6
- Cost of Gas – Interruptible Gas Service, 2<sup>nd</sup> Revised Sheet No. 7
- General Terms and Conditions Rate 100, 1<sup>st</sup> Revised Sheet Nos. 9.1, and 9.10 through 9.15

The Rate Summary Sheet will be submitted upon Commission approval of this request based on the Cost of Gas effective at that time.

Please refer all inquiries regarding this filing to:

Ms. Tamie Aberle  
Director of Regulatory Affairs  
Montana-Dakota Utilities Co.  
400 North Fourth Street  
Bismarck, ND 58501

Also, please send copies of all written inquiries, correspondence, and pleadings to:

Mr. Daniel S. Kuntz  
Associate General Counsel  
MDU Resources Group, Inc.  
P.O. Box 5650  
Bismarck, ND 58506-5650

Great Plains submitted a check for \$600.00 on January 2, 2013 pursuant to the requirements of Section 49-05-05 of the North Dakota Century Code. This payment covers the \$50.00 filing fee associated with this filing.

Great Plains respectfully requests that this filing be accepted as being in full compliance with the filing requirements of this Commission.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle  
Director of Regulatory Affairs

Attachments

cc: Daniel S. Kuntz

**Exhibit A**

**Exhibit A**



# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
3<sup>rd</sup> Revised Sheet No. 1  
Canceling 2<sup>nd</sup> Revised Sheet No. 1

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 2  
Canceling 1<sup>st</sup> Revised Sheet No. 2

### FIRM GAS SERVICE - GENERAL

Page 1 of 1

#### Availability:

Service under this schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota whose maximum requirements are not more than 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

#### Rate:

Basic Service Charge:		\$3.50 per month
Distribution Delivery Charge:		
First	10 dk/month	\$1.2664 per dk
Excess of	10 dk/month	\$1.0477 per dk
Cost of Gas:		Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:		\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner. Customers who begin service after October 1, 1996 shall not use gas under this schedule as a standby or backup fuel source. Company may supply gas from any standby equipment provided that the gas so supplied shall be reasonably equivalent to the natural gas supplied hereunder.

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**GREAT PLAINS NATURAL GAS CO.**  
*A Division of MDU Resources Group, Inc.*

**State of North Dakota  
Gas Rate Schedule**

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 2.5  
Cancelling Original Sheet No. 2.5

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Reserved For Future Use

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# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 3  
Canceling 1<sup>st</sup> Revised Sheet No. 3

### INTERRUPTIBLE GAS SERVICE – GENERAL

Page 1 of 3

#### Availability:

Service under this schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge:		\$3.50 per month
Distribution Delivery Charge:		
First	400 dk/month	\$1.1323 per dk
Next	2,600 dk/month	\$0.8878 per dk
Excess of	3,000 dk/month	\$0.7367 per dk
Cost of Gas:		Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:		\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

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A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

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### INTERRUPTIBLE GAS SERVICE – GENERAL

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 3.1  
Canceling Original Sheet No. 3.1

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#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.

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NDPSC Volume 2  
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A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 4  
Canceling 1<sup>st</sup> Revised Sheet No. 4

### INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 1 of 3

#### Availability:

This rate schedule shall apply to all grain drying customers in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	\$1.2317 per dk
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being

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A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised sheet No. 4.1  
Cancelling Original Sheet No. 4.1

### INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

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required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.

2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 5  
Cancelling Original Sheet No. 5

### TRANSPORTATION SERVICE

Page 1 of 8

#### Availability:

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota who has entered into a gas transportation agreement with Company to have gas other than Company system supply delivered to Company's border station on customer's behalf.

This rate schedule is available to customers whose normal annual requirements are in excess of 1,000 dk and who, absent the request for transportation service, are eligible for natural gas service on an interruptible basis pursuant to Company's effective Interruptible Gas Service – General rate.

#### Rate:

Basic Service Charge: \$3.50 per month

#### Distribution Delivery Charge:

First	400 dk/month	\$1.1323 per dk
Next	2,600 dk/month	\$0.8878 per dk
Excess of	3,000 dk/month	\$0.7367 per dk

Minimum Monthly Bill: \$3.50

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive transportation service, customer must qualify under the Company's applicable natural gas transportation service rate and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

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# GREAT PLAINS NATURAL GAS CO.

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 5.2  
Cancelling Original Sheet No. 5.2

### TRANSPORTATION SERVICE

Page 3 of 8

5. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer's behalf, shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
6. **NON-DELIVERED VOLUMES/PENALTY:**
  - a. In the event customer uses more gas than is being delivered to the Company's interconnection with the delivering pipeline(s) (receipt point), customer shall pay an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) resulting from such action by customer. In the event that more than one customer is obtaining gas from the same shipper and/or agent at the same receipt point, any payment or overrun penalties the Company is required to make shall be allocated on a pro rata basis among such customers on the basis of each customer's use of gas in excess of available volumes.
  - b. In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 6.a. Gas volumes supplied by Company will be charged at the Firm Gas Service – General rate (distribution delivery charge and cost of gas). The Company is under no obligation to notify customer of non-delivered volumes.
  - c. In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.

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**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 5.5  
Cancelling Original Sheet No. 5.5

**TRANSPORTATION SERVICE**

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10. **NOMINATION VARIANCE CHARGE** – The customer shall pay any payments the Company must make to its interconnecting pipeline(s), as a result of nomination variance penalties caused by customer’s nomination variances. Such penalties will be allocated on the basis of each customer’s contribution toward the nomination variance.

11. **METERING REQUIREMENTS:**

- a. Remote data acquisition equipment required by the Company for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.
- b. The customer shall provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company and acceptable telephone service available at customer’s meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company’s connection of the remote data acquisition equipment, and any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
- c. The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company’s remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company’s equipment.

12. **DAILY NOMINATION REQUIREMENTS:**

- a. Customer or customer’s shipper or agent shall advise Company’s gas nominations center, by 9:00 a.m. Central Clock Time, of the dk

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 6  
Canceling 1<sup>st</sup> Revised Sheet No. 6

### **COST OF GAS – FIRM GAS SERVICE**

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases, there shall be added to or deducted from the monthly bill computed according to the applicable Firm Gas Rate Schedule the product of the monthly consumption and the amount per dk to the nearest \$0.0001 for the Cost of Gas.

The Firm Gas Base Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981 as follows:

Demand Charge:	\$0.81	MCF/month
Commodity Charge:	\$5.1191	MCF

The average cost of demand for Firm Gas Sales shall be computed on the basis of annual sales volume experienced during the most recent 12 months of the 14 month period preceding the change in rate adjusted by an average percentage change in sales computed over the preceding three year period and normalized for weather.

The cost of gas, such as propane, butane, L.N.G., coal gas or other manufactured gas, that is used by the Company to supplement the supplies of natural gas to service its customers will be added to the cost of gas as an additional adjustment on the same basis as the Demand Charge of gas purchased is apportioned to the cost of gas. The additional cost for supplemental gas is to be determined on an estimated annual firm gas sales requirement as of April 30 each year. Any variation from the estimated requirements – increases or decreases – will be adjusted each April 30. This Supplemental Gas Cost Adjustment shall be applied to billings during the next 12 month period commencing with the June billing of each year.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

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**State of North Dakota  
Gas Rate Schedule**

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NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 7  
Canceling 1<sup>st</sup> Revised Sheet No. 7

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**COST OF GAS – INTERRUPTIBLE GAS SERVICE**

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Page 1 of 1

In the event there is a change in the cost of gas the Company purchases there shall be added to or deducted from the monthly bill computed according to the applicable Interruptible Gas Rate Schedule the product of the monthly consumption and the amount per dk to the nearest \$0.0001 for Cost of Gas.

The interruptible Gas Base Commodity Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

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## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.1  
Cancelling Original Sheet No. 9.1

### GENERAL TERMS AND CONDITIONS Rate 100

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## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.10  
Cancelling Original Sheet No. 9.10

### GENERAL TERMS AND CONDITIONS Rate 100

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Page 11 of 16

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

#### 9. METERING AND MEASUREMENT:

- (a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.
- (b) Transportation customers agree to provide the cost of the installation of remote data acquisition equipment to Company before transportation service is implemented.

#### 10. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be 1 dekatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of:

- (a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 pisa, and
- (b) A Btu adjustment factor used to reflect the heating value of the gas delivered.

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Date Filed: July 2, 2013

Effective Date:

Issued By: Tamie A. Aberle  
Director -  
Regulatory Affairs

Case No.:



**GREAT PLAINS NATURAL GAS CO.**  
*A Division of MDU Resources Group, Inc.*

**State of North Dakota  
 Gas Rate Schedule**

NDPSC Volume 2  
 1<sup>st</sup> Revised Sheet No. 9.11  
 Cancelling Original Sheet No. 9.11

**GENERAL TERMS AND CONDITIONS Rate 100**

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11. **UNIT OF VOLUME FOR MEASUREMENT** – The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods, in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle’s and Charles’ Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle’s Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation.
  
12. **PRIORITY OF SERVICE** – Priority of Service from Highest to Lowest:
  - (a) Priority 1 – Firm sales services.
  - (b) Priority 2 – Interruptible sales and interruptible transportation services.
  - (c) Gas scheduled to clear imbalances.

Company shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Company system.

Company reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Company will reinstate sales and/or transportation of gas according to each customer’s original priority.

13. **LATE PAYMENT** – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 1/3% per month will be applied to any unpaid balance existing at the immediate subsequent billing date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments

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 Director -  
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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.12  
Cancelling Original Sheet No. 9.12

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### GENERAL TERMS AND CONDITIONS Rate 100

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received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.

14. RETURNED CHECK CHARGE – A charge of \$12.00 will be collected by the Company for each check charged back to the Company by a bank.
15. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

16. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS – For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

17. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal visit or telephone call to the Company's local business office, in communities which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.13  
Cancelling Original Sheet No. 9.13

### GENERAL TERMS AND CONDITIONS Rate 100

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18. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee equal to the Company's minimum service charge.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

19. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee equal to its minimum service charge before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours.

20. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
  - (b) In the event of tampering with the equipment furnished and owned by the Company.
  - (c) For violation of or noncompliance with the Company's rules on file with the Commission.
  - (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
  - (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters

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Director -  
Regulatory Affairs

Case No.:



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.14  
Cancelling Original Sheet No. 9.14

### GENERAL TERMS AND CONDITIONS Rate 100

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Page 15 of 16

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

Prior to restoring service, which was disconnected for one of the above reasons, the customer may be required to pay a reconnection charge equal to the Company's minimum service charge.

21. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.
- (a) Examples of unauthorized use of service include the following, but are not limited to:
- (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.
  - (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
  - (7) Gas being used after service has been discontinued by the Company.
  - (8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

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Director -  
Regulatory Affairs

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 9.15  
Cancelling Original Sheet No. 9.15

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### GENERAL TERMS AND CONDITIONS Rate 100

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Page 16 of 16

- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
  - (1) Time, material and transportation costs used in investigation.
  - (2) Estimated charge for non-metered gas.
  - (3) On-premise time to correct situation.
  - (4) Any damage to Company property.
  
- (c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.
  - (1) All delinquent bills, if any.
  - (2) The amount of any Company revenue loss attributable to said tampering.
  - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 21.b above.
  - (4) Reconnection fee equal to the Company's minimum service charge.
  - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.

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Director -  
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**Case No.:**

# **Tariffs Reflecting Proposed Changes**



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
2<sup>nd</sup> Revised Sheet No. 1  
Canceling 1<sup>st</sup> Revised Sheet No. 1

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Regulatory Affairs Manager

**Case No.:** PU-10-603



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 2  
Canceling Original Sheet No. 2

### FIRM GAS SERVICE - GENERAL

Page 1 of 1

#### Availability:

Service under this schedule is available to any domestic or commercial customer located in Wahpeton, North Dakota whose maximum requirements are not more than 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

#### Rate:

Basic Service Charge:		\$3.50 per month
Distribution Delivery Charge:		
First	10 MCFdk/month	\$1.2741.2664 per MCFdk
Excess of	10 MCFdk/month	\$1.0541.0477 per MCFdk
Cost of Gas:		Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:		\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner. Customers who begin service after October 1, 1996 shall not use gas under this schedule as a standby or backup fuel source. Company may supply gas from any standby equipment provided that the gas so supplied shall be reasonably equivalent to the natural gas supplied hereunder.

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Issued By: Donald R. Ball  
Vice President  
Regulatory Affairs

Case No.: PU-07-616



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 2.5

### FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 2

#### Availability:

Service under this schedule is available to domestic or commercial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff. Customers taking service under this tariff may not have maximum requirements that exceed 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

#### Rate:

Basic Service Charge: \$3.50 per month

Distribution Delivery Charge:

First	10 MCF/month	\$2.174 per MCF
Excess of	10 MCF/month	\$1.954 per MCF

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

Minimum Monthly Bill: \$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner.

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<b>Issued By:</b>	Tamie A. Aberle Regulatory Affairs Manager	<b>Case No.:</b>	PU-10-603



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
Original Sheet No. 2.6

### FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

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Page 2 of 2

**Termination:**

- ~~1. Customers on this rate schedule will automatically be transferred to the otherwise applicable Firm Gas Service – General rate once the Highway 13 natural gas extension costs have been recovered.~~

Reserved For Future Use

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**Issued By:** Tamie A. Aberle  
Regulatory Affairs Manager

**Case No.:** PU-10-603



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 3  
Canceling Original Sheet No. 3

### INTERRUPTIBLE GAS SERVICE – GENERAL

Page 1 of 3

#### Availability:

Service under this schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 MCF<sub>dk</sub> and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge: \$3.50 per month

#### Distribution Delivery Charge:

First	400	MCF <sub>dk</sub> /month	\$1.13911.1323 per MCF <sub>dk</sub>
Next	2,600	MCF <sub>dk</sub> /month	\$0.89310.8878 per MCF <sub>dk</sub>
Excess of	3,000	MCF <sub>dk</sub> /month	\$0.74110.7367 per MCF <sub>dk</sub>

Cost of Gas: Determined Monthly – See Rate Summary Sheet for Current Rate

Minimum Monthly Bill: \$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

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Issued By: Donald R. Ball  
Vice President  
Regulatory Affairs

Case No.: PU-07-616



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.1

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### INTERRUPTIBLE GAS SERVICE – GENERAL

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Page 2 of 3

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.

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Assistant Vice President  
Regulatory Affairs

**Case No.:** PU-05-521



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.5

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 3

#### Availability:

Service under this schedule is available on an interruptible basis to commercial or industrial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff, whose normal annual requirements are in excess of 1,000 MCF and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	
First 400 MCF/month	\$2.0391 per MCF
Next 2,600 MCF/month	\$1.7931 per MCF
Excess of 3,000 MCF/month	\$1.6411 per MCF
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

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Regulatory Affairs Manager

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.6

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 2 of 3

#### General Terms and Conditions:

- ~~1. PRIORITY OF SERVICE—Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.~~
- ~~2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT—If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service—General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~
- ~~3. AGREEMENT—Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.~~
- ~~4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS—Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.~~

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after October 26, 2011

Issued By: Tamie A. Aberle  
Regulatory Affairs Manager

Case No.: PU-10-603



# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 3.7

### INTERRUPTIBLE GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 3 of 3

~~Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.~~

- ~~5. METERING REQUIREMENTS – Remote data acquisition equipment required for daily measurement will be installed by the Company, at its sole discretion, prior to the initiation of service hereunder.~~

~~The customer shall be required to provide and maintain, at no cost to Company, a 120-volt, 15-ampere, AC power supply or other power source acceptable to the Company, and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.~~

- ~~6. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

#### Termination:

- ~~1. Customers on this rate schedule will automatically be transferred to the otherwise applicable Interruptible Gas Service – General rate once the Highway 13 natural gas extension costs have been recovered.~~

Reserved For Future Use

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 4  
Canceling Original Sheet No. 4

### INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 1 of 3

#### Availability:

This rate schedule shall apply to all grain drying customers in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 MCF<sub>dk</sub> and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

#### Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	<del>\$1.239</del> <u>1.2317</u> per MCF <sub>dk</sub>
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 4.1

### INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 2 of 3

required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.

2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 5

### TRANSPORTATION SERVICE

Page 1 of 8

#### Availability:

Service under this rate schedule is available on an interruptible basis to any commercial or industrial customer located in Wahpeton, North Dakota who has entered into a gas transportation agreement with Company to have gas other than Company system supply delivered to Company's border station on customer's behalf.

This rate schedule is available to customers whose normal annual requirements are in excess of 1,000 MCF<sub>dk</sub> and who, absent the request for transportation service, are eligible for natural gas service on an interruptible basis pursuant to Company's effective Interruptible Gas Service – General rate.

#### Rate:

Basic Service Charge: \$3.50 per month

#### Distribution Delivery Charge:

First	400	MCF <sub>dk</sub> /month	\$1.13911.1323	per MCF <sub>dk</sub>
Next	2,600	MCF <sub>dk</sub> /month	\$0.89340.8878	per MCF <sub>dk</sub>
Excess of	3,000	MCF <sub>dk</sub> /month	\$0.7411-0.7367	per MCF <sub>dk</sub>

Minimum Monthly Bill: \$3.50

#### Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive transportation service, customer must qualify under the Company's applicable natural gas transportation service rate and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 5.2

### TRANSPORTATION SERVICE

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5. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken above that received on customer's behalf, shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF-dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
6. NON-DELIVERED VOLUMES/PENALTY:
  - a. In the event customer uses more gas than is being delivered to the Company's interconnection with the delivering pipeline(s) (receipt point), customer shall pay an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) resulting from such action by customer. In the event that more than one customer is obtaining gas from the same shipper and/or agent at the same receipt point, any payment or overrun penalties the Company is required to make shall be allocated on a pro rata basis among such customers on the basis of each customer's use of gas in excess of available volumes.
  - b. In the event the customer's gas is not being delivered to the receipt point for any reason and the customer continues to take gas, the customer shall be subject to any applicable penalties or charges set forth in Paragraph 6.a. Gas volumes supplied by Company will be charged at the Firm Gas Service – General rate (distribution delivery charge and cost of gas). The Company is under no obligation to notify customer of non-delivered volumes.
  - c. In the event customer's transportation volumes are not available for any reason, customer may take interruptible sales service if such service is available. The availability of interruptible sales service shall be determined at the sole discretion of the Company.

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 5.5

### TRANSPORTATION SERVICE

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10. **NOMINATION VARIANCE CHARGE** – The customer shall pay any payments the Company must make to its interconnecting pipeline(s), as a result of nomination variance penalties caused by customer's nomination variances. Such penalties will be allocated on the basis of each customer's contribution toward the nomination variance.

11. **METERING REQUIREMENTS:**

- a. Remote data acquisition equipment required by the Company for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.
- b. The customer shall provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment, and any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.
- c. The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.

12. **DAILY NOMINATION REQUIREMENTS:**

- a. Customer or customer's shipper or agent shall advise Company's gas nominations center, by 9:00 a.m. Central Clock Time, of the MCF-dk

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 6  
Canceling Original Sheet No. 6

### COST OF GAS – FIRM GAS SERVICE

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases, there shall be added to or deducted from the monthly bill computed according to the applicable Firm Gas Rate Schedule the product of the monthly consumption and the amount per MCF dk to the nearest \$0.0001 for the Cost of Gas.

The Firm Gas Base Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981 as follows:

Demand Charge:	\$0.81	MCF/month
Commodity Charge:	\$5.1191	MCF

The average cost of demand for Firm Gas Sales shall be computed on the basis of annual sales volume experienced during the most recent 12 months of the 14 month period preceding the change in rate adjusted by an average percentage change in sales computed over the preceding three year period and normalized for weather.

The cost of gas, such as propane, butane, L.N.G., coal gas or other manufactured gas, that is used by the Company to supplement the supplies of natural gas to service its customers will be added to the cost of gas as an additional adjustment on the same basis as the Demand Charge of gas purchased is apportioned to the cost of gas. The additional cost for supplemental gas is to be determined on an estimated annual firm gas sales requirement as of April 30 each year. Any variation from the estimated requirements – increases or decreases – will be adjusted each April 30. This Supplemental Gas Cost Adjustment shall be applied to billings during the next 12 month period commencing with the June billing of each year.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

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# GREAT PLAINS NATURAL GAS CO.

*A Division of MDU Resources Group, Inc.*

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 2  
1<sup>st</sup> Revised Sheet No. 7  
Canceling Original Sheet No. 7

### **COST OF GAS – INTERRUPTIBLE GAS SERVICE**

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Page 1 of 1

In the event there is a change in the cost of gas the Company purchases there shall be added to or deducted from the monthly bill computed according to the applicable Interruptible Gas Rate Schedule the product of the monthly consumption and the amount per MCF dk to the nearest \$0.0001 for Cost of Gas.

The interruptible Gas Base Commodity Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 9.1

### GENERAL TERMS AND CONDITIONS Rate 100

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**State of North Dakota  
Gas Rate Schedule**

**GENERAL TERMS AND CONDITIONS Rate 100**

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

9. **METERING AND MEASUREMENT:**

- (a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.
- (b) Transportation customers agree to provide the cost of the installation of remote data acquisition equipment to Company before transportation service is implemented.

10. **MEASUREMENT UNIT FOR BILLING PURPOSES** – The measurement unit for billing purposes shall be ~~1,000 cubic feet (1 MCF)~~ 1 dekatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) ~~MCF~~dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of:

- (a) An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 pisa, and
- (b) A Btu adjustment factor used to reflect the heating value of the gas delivered.

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 9.11

### GENERAL TERMS AND CONDITIONS Rate 100

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11. UNIT OF VOLUME FOR MEASUREMENT – The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of sixty degrees Fahrenheit (60°F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods, in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle’s and Charles’ Laws. Where gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle’s Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation.
12. PRIORITY OF SERVICE – Priority of Service from Highest to Lowest:
- (a) Priority 1 – Firm sales services.
  - (b) Priority 2 – Interruptible sales and interruptible transportation services.
  - (c) Gas scheduled to clear imbalances.

Company shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Company system.

Company reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Company will reinstate sales and/or transportation of gas according to each customer’s original priority.

13. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 1/3% per month will be applied to any unpaid balance existing at the immediate subsequent billing date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer’s account prior to calculating the late

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 9.12

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### GENERAL TERMS AND CONDITIONS Rate 100

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payment charge. Those payments applied shall satisfy the oldest portion of the bill first.

14. RETURNED CHECK CHARGE – A charge of \$12.00 will be collected by the Company for each check charged back to the Company by a bank.
15. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales, use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

16. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS – For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

17. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal visit or telephone call to the Company's local business office, in communities which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.
18. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

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Original Sheet No. 9.13

### GENERAL TERMS AND CONDITIONS Rate 100

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during the preceding 12-month period will be charged a reconnection fee equal to the Company's minimum service charge.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

19. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee equal to its minimum service charge before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours.
20. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
  - (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
  - (b) In the event of tampering with the equipment furnished and owned by the Company.
  - (c) For violation of or noncompliance with the Company's rules on file with the Commission.
  - (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
  - (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any

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# GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

## State of North Dakota Gas Rate Schedule

NDPSC Volume 2  
Original Sheet No. 9.14

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### GENERAL TERMS AND CONDITIONS Rate 100

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delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

Prior to restoring service, which was disconnected for one of the above reasons, the customer may be required to pay a reconnection charge equal to the Company's minimum service charge.

21. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.
- (a) Examples of unauthorized use of service include the following, but are not limited to:
- (1) Bypass piping around meter.
  - (2) Bypass piping installed in place of meter.
  - (3) Meter reversed.
  - (4) Meter index disengaged or removed.
  - (5) Service or equipment tampered with or piping connected ahead of meter.
  - (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
  - (7) Gas being used after service has been discontinued by the Company.
  - (8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.
- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
- (1) Time, material and transportation costs used in investigating

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**GREAT PLAINS NATURAL GAS CO.**  
*A Division of MDU Resources Group, Inc.*

**State of North Dakota  
Gas Rate Schedule**

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**GENERAL TERMS AND CONDITIONS Rate 100**

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- (2) Estimated charge for non-metered gas.
  - (3) On-premise time to correct situation.
  - (4) Any damage to Company property.
- (c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.
- (1) All delinquent bills, if any.
  - (2) The amount of any Company revenue loss attributable to said tampering.
  - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 21.b above.
  - (4) Reconnection fee equal to the Company's minimum service charge.
  - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.

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**GREAT PLAINS NATURAL GAS CO.  
RATE CONVERSION  
MCF TO DK**

<u>Rate</u>	<u>Delivery</u>	<u>Dist./Mcf Rate</u>	<u>Therm Factor</u>	<u>Dist./Dk Rate</u>
Firm Gas Service-General	First 10 MCF	\$1.2740	1.006	\$1.2664
	Over 10 MCF	1.054	1.006	1.0477
Interruptible Gas Service General	First 400 MCF	\$1.1391	1.006	\$1.1323
	Next 2600 MCF	0.8931	1.006	0.8878
	Over 3000 MCF	0.7411	1.006	0.7367
Interruptible Gas Service Grain Processing	All MCF	\$1.2391	1.006	\$1.2317
Transportation Service	First 400 MCF	\$1.1391	1.006	\$1.1323
	Next 2600 MCF	0.8931	1.006	0.8878
	Over 3000 MCF	0.7411	1.006	0.7367

**GREAT PLAINS NATURAL GAS CO.  
THERM CONVERSION FACTOR CALCULATION  
NORTH DAKOTA**

<u>Community</u>	<u>Atmospheric Pressure</u>	<u>Meter Pressure</u>	<u>Local Billing Pressure</u>	<u>Factor 14.73 PSIA</u>	<u>BTU Factor</u>	<u>Therm Conversion Factor</u>
Wahpeton 2011	14.45	0.25	14.7	0.9980	1.007	1.005
Wahpeton 2012	14.45	0.25	14.7	0.9980	1.009	1.007
Average						1.006

**GREAT PLAINS NATURAL GAS CO.  
WAHPETON THERMAL BILLING FACTOR**

Months	Weighted Avg. BTU	Total MCF Volumes	Weighted Avg. BTU	
January 2011	1.006	65,868.5	66,263.71	
February	1.007	78,197.4	78,744.78	
March	1.007	78,347.2	78,895.63	
April	1.007	64,483.7	64,935.09	
May	1.006	40,403.4	40,645.82	
June	1.008	18,193.3	18,338.85	
July	1.008	15,861.0	15,987.89	
August	1.008	15,927.8	16,055.22	
September	1.008	17,724.4	17,866.20	
October	1.008	21,871.6	22,046.57	
November	1.007	43,094.6	43,396.26	
December	1.008	65,436.1	65,959.59	
		<u>525,409.0</u>	<u>529,135.61</u>	1.007
January 2012	1.009	70,014.9	70,645.03	
February	1.008	64,321.1	64,835.67	
March	1.008	60,212.9	60,694.60	
April	1.009	50,753.1	51,209.88	
May	1.013	37,505.7	37,993.27	
June	1.013	20,620.5	20,888.57	
July	1.007	19,224.6	19,359.17	
August	1.008	19,686.5	19,843.99	
September	1.009	27,827.9	28,078.35	
October	1.010	48,104.3	48,585.34	
November	1.009	63,389.2	63,959.70	
December	1.009	82,347.5	83,088.63	
		<u>564,008.2</u>	<u>569,182.20</u>	1.009