

October 31, 2013

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Case No. PU-13-551
Wahpeton Highway 13 Expansion

Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., herewith submits an original and two (2) copies of the following tariffs sheets, in compliance with the Commission's approval of Great Plains request to change tariffs in the above referenced case at its regular meeting on October 9, 2013.

Great Plains herewith submits an original and two (2) copies of the following tariffs:

- Table of Contents, 3rd Revised Sheet No. 1
- Rate Summary Sheet, 92nd Revised Sheet No. 1.1 (The same as submitted in the November PGA Change Request also filed on October 31, 2013)
- Reserved for Future Use, 1st Revised Sheet Nos. 2.5 and 2.6
- Reserved for Future Use, 1st Revised Sheet Nos. 3.5 through 3.7.

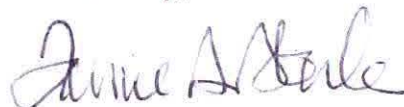
Great Plains requested approval to remove the Highway 13 surcharge adjustment and to convert the currently effective distribution rates in its request submitted on July 2, 2013 and approved by the Commission on October 9. Great Plains recently discovered that the conversion of the currently effective distribution rates stated on a per Mcf basis to rates on a per Dk basis was incorrect.

Great Plains will eliminate the Highway 13 extension surcharge effective with service rendered on and after November 1, 2013. Revised tariff sheets for the conversion to dk rates will be submitted on a future date.

If you have any questions, please contact me at (701) 222-7856.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
3rd Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

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Date Filed: July 2, 2013

Effective Date: Service rendered on and
after November 1, 2013

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-551



GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

**State of North Dakota
 Gas Rate Schedule**

NDPSC Volume 2

92nd Revised Sheet No. 1.1

Canceling 91st Revised Sheet No.1.1

RATE SUMMARY SHEET

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	COG Items	Total Rate/MCF	
Firm Gas Service - General	2	\$3.50 per month	First 10 MCF	\$1.2740	\$6.3746	\$7.6486
			Over 10 MCF	1.0540		7.4286
Interruptible Gas Service - General	3	\$3.50 per month	First 400 MCF	\$1.1391	\$3.9303	\$5.0694
			Next 2,600 MCF	0.8931		4.8234
			Over 3,000 MCF	0.7411		4.6714
Interruptible Gas Service - Grain Processing	4	\$3.50 per month	All MCF	\$1.2391	\$3.9303	\$5.1694
Transportation Service	5	\$3.50 per month	First 400 MCF	\$1.1391		\$1.1391
			Next 2,600 MCF	0.8931		0.8931
			Over 3,000 MCF	0.7411		0.7411

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Case No.: PU-13-551 & PU-13-010



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 2.5
Cancelling Original Sheet No. 2.5

Reserved For Future Use

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Case No.: PU-13-551



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

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GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 3.5
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State of North Dakota Gas Rate Schedule

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GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 3.7
Cancelling Original Sheet No. 3.7

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Tariffs Reflecting Proposed Changes



GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

State of North Dakota
Gas Rate Schedule

NDPSC Volume 2
2nd Revised Sheet No. 1
Canceling 1st Revised Sheet No. 1

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Meter Testing Procedures Rate 101	10-10.1

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Issued By: Tamie A. Aberle Regulatory Affairs Manager	Case No.: PU-10-603



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
Original Sheet No. 2.5

FIRM GAS SERVICE – GENERAL (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)

Page 1 of 2

Availability:

Service under this schedule is available to domestic or commercial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff. Customers taking service under this tariff may not have maximum requirements that exceed 2,000 cubic feet per hour. Service under this rate shall not be subject to curtailment or interruption.

Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	
First 10 MCF/month	\$2.174 per MCF
Excess of 10 MCF/month	\$1.954 per MCF
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Firm Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

General Terms and Conditions:

1. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state. Gas purchased under this rate schedule shall not be resold by the purchaser thereof in any manner.

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GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

**State of North Dakota
Gas Rate Schedule**

NDPSC Volume 2
Original Sheet No. 2.6

**FIRM GAS SERVICE – GENERAL
(HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

Page 2 of 2

Termination:

- ~~1. Customers on this rate schedule will automatically be transferred to the otherwise applicable Firm Gas Service – General rate once the Highway 13 natural gas extension costs have been recovered.~~

Reserved For Future Use

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GREAT PLAINS NATURAL GAS CO.
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**State of North Dakota
 Gas Rate Schedule**

NDPSC Volume 2
 Original Sheet No. 3.5

**INTERRUPTIBLE GAS SERVICE – GENERAL
 (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

Page 1 of 3

Availability:

Service under this schedule is available on an interruptible basis to commercial or industrial customers located west of Wahpeton, North Dakota, served off the Highway 13 Natural Gas Extension Project, who have applied for and received Company approval for service under this tariff, whose normal annual requirements are in excess of 1,000 MCF and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	
First 400 MCF/month	\$2.0391 per MCF
Next 2,600 MCF/month	\$1.7931 per MCF
Excess of 3,000 MCF/month	\$1.6411 per MCF
Cost of Gas:	Determined Monthly — See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas — Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

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 Regulatory Affairs Manager

Case No.: PU-10-603



GREAT PLAINS NATURAL GAS CO.
A Division of MDU Resources Group, Inc.

**State of North Dakota
Gas Rate Schedule**

NDPSC Volume 2
Original Sheet No. 3.6

**INTERRUPTIBLE GAS SERVICE – GENERAL
(HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

Page 2 of 3

General Terms and Conditions:

- ~~1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.~~
- ~~2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per MCF of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.~~
- ~~3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.~~
- ~~4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations.~~

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**State of North Dakota
 Gas Rate Schedule**

NDPSC Volume 2
 Original Sheet No. 3.7

**INTERRUPTIBLE GAS SERVICE – GENERAL
 (HIGHWAY 13 NATURAL GAS EXTENSION PROJECT)**

Page 3 of 3

~~Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.~~

- ~~5. METERING REQUIREMENTS — Remote data acquisition equipment required for daily measurement will be installed by the Company, at its sole discretion, prior to the initiation of service hereunder.~~

~~The customer shall be required to provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company, and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

~~The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.~~

- ~~6. The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.~~

Termination:

- ~~1. Customers on this rate schedule will automatically be transferred to the otherwise applicable Interruptible Gas Service – General rate once the Highway 13 natural gas extension costs have been recovered.~~

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