

General Office
400 N 4th Street
Bismarck, ND 58501

April 17, 2014

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

Re: Case No. PU-13-551
Wahpeton Conversion to Dekatherm
Billing

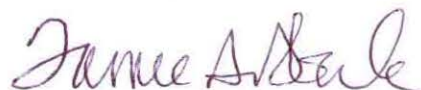
Great Plains Natural Gas Co. (Great Plains), a Division of MDU Resources Group, Inc., herewith submits additional revisions to its gas tariff in order to facilitate the conversion to billing on a dekatherm (Dk) basis. Commission Staff's review identified that the base cost of demand and commodity charges were not converted from an MCF basis to a DK basis in Great Plains' cost of gas tariff.

The following tariff sheets are attached and should be substituted for the Cost of Gas (Sheet Nos. 6 and 7) submitted on March 19, 2014 in order to correct this oversight.

- Cost of Gas – Firm Gas Service, 2nd Revised Sheet No. 6
- Cost of Gas – Interruptible Gas Service, 2nd Revised Sheet No. 7

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachments

cc: Mike Diller – PSC Staff



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
2nd Revised Sheet No. 6
Canceling 1st Revised Sheet No. 6

COST OF GAS – FIRM GAS SERVICE

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases, there shall be added to or deducted from the monthly bill computed according to the applicable Firm Gas Rate Schedule the product of the monthly consumption and the amount per DK to the nearest \$0.0001 for the Cost of Gas.

The Firm Gas Base Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981 as follows:

Demand Charge:	\$0.82	DK/month
Commodity Charge:	\$5.1708	DK

The average cost of demand for Firm Gas Sales shall be computed on the basis of annual sales volume experienced during the most recent 12 months of the 14 month period preceding the change in rate adjusted by an average percentage change in sales computed over the preceding three year period and normalized for weather.

The cost of gas, such as propane, butane, L.N.G., coal gas or other manufactured gas, that is used by the Company to supplement the supplies of natural gas to service its customers will be added to the cost of gas as an additional adjustment on the same basis as the Demand Charge of gas purchased is apportioned to the cost of gas. The additional cost for supplemental gas is to be determined on an estimated annual firm gas sales requirement as of April 30 each year. Any variation from the estimated requirements – increases or decreases – will be adjusted each April 30. This Supplemental Gas Cost Adjustment shall be applied to billings during the next 12 month period commencing with the June billing of each year.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

Date Filed: April 17, 2014

Effective Date:

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.:



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
2nd Revised Sheet No. 7
Canceling 1st Revised Sheet No. 7

COST OF GAS – INTERRUPTIBLE GAS SERVICE

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases there shall be added to or deducted from the monthly bill computed according to the applicable Interruptible Gas Rate Schedule the product of the monthly consumption and the amount per DK to the nearest \$0.0001 for Cost of Gas.

The interruptible Gas Base Commodity Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

Date Filed: April 17, 2014

Effective Date:

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.:

Tariffs Reflecting Proposed Changes



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 6
Canceling Original Sheet No. 6

COST OF GAS – FIRM GAS SERVICE

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases, there shall be added to or deducted from the monthly bill computed according to the applicable Firm Gas Rate Schedule the product of the monthly consumption and the amount per MCF DK to the nearest \$0.0001 for the Cost of Gas.

The Firm Gas Base Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981 as follows:

Demand Charge:	\$0.8182	MCFDK/month
Commodity Charge:	\$5.1194	<u>1708</u> DKMCF

The average cost of demand for Firm Gas Sales shall be computed on the basis of annual sales volume experienced during the most recent 12 months of the 14 month period preceding the change in rate adjusted by an average percentage change in sales computed over the preceding three year period and normalized for weather.

The cost of gas, such as propane, butane, L.N.G., coal gas or other manufactured gas, that is used by the Company to supplement the supplies of natural gas to service its customers will be added to the cost of gas as an additional adjustment on the same basis as the Demand Charge of gas purchased is apportioned to the cost of gas. The additional cost for supplemental gas is to be determined on an estimated annual firm gas sales requirement as of April 30 each year. Any variation from the estimated requirements – increases or decreases – will be adjusted each April 30. This Supplemental Gas Cost Adjustment shall be applied to billings during the next 12 month period commencing with the June billing of each year.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

Date Filed: August 15, 2007

Effective Date: Bills rendered on and after September 19, 2007

Issued By: Donald R. Ball
Vice President
Regulatory Affairs

Case No.: PU-07-616



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 7
Canceling Original Sheet No. 7

COST OF GAS – INTERRUPTIBLE GAS SERVICE

Page 1 of 1

In the event there is a change in the cost of gas the Company purchases there shall be added to or deducted from the monthly bill computed according to the applicable Interruptible Gas Rate Schedule the product of the monthly consumption and the amount per MCFDK to the nearest \$0.0001 for Cost of Gas.

The interruptible Gas Base Commodity Cost is based on the FERC Gas Tariff, Third Revised Volume No. 1 of Midwestern Gas Transmission Company, effective July 1, 1981.

In the event a refund is received by the Company from its supplier attributable to the cost of gas which has been sold by the Company under the foregoing provisions, such refund together with interest thereon will be refunded to the customers to whom this schedule applies in accordance with the Public Service Commission Regulations.

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