



Public Service Commission

State of North Dakota

COMMISSIONERS

Brian P. Kalk
Randy Christmann
Julie Fedorchak

Executive Secretary
Darrell Nitschke

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August 5, 2013

Geri Coyne
Otter Tail Power Company
PO Box 70
Wahpeton ND 58074
gcoyne@otpc.com

Dear Ms. Coyne:

We received your request to extend electric service to Johnson-Larson Farms at a site located in the NW ¼, NE ¼ Section 11, Township 132N, Range 56W, Sargent County, North Dakota. Temporary authority was granted by Commissioner Julie Fedorchak on August 5, 2013. Extensions must be made from the most economical point of service.

Best regards,

A handwritten signature in blue ink that reads "Cara DeSaye".

Cara DeSaye
Public Utilities Division

Enclosure



TEMPORARY AUTHORITY PERMIT
NORTH DAKOTA PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES
 8FN 60560 (8-86)

Date July 30, 2013	Time 1:15	<input type="checkbox"/> a.m. <input checked="" type="checkbox"/> p.m.	Name of Utility Otter Tail Power Co	Telephone Number 701-671-6001
Name of Person Calling Geri Coyne			Name of Coop Serving Cass County Electric Co-op	
Name of Customer Johnson-Larson Farms		Location Sec NW 1/4, NE 1/4, Sec 11 Twp 132 R 56		
Address PO Box 85			County Sargent	
City Gwinner			State ND	Zip Code 58040
Name of Nearest City Gwinner			Distance to the City 2.5 miles	
When will service be extended? August 15, 2013		Type of Service <input type="checkbox"/> Residence <input type="checkbox"/> Storage <input checked="" type="checkbox"/> Grain Bin <input type="checkbox"/> Other _____		
Extension Length to Most Economical Point of Service Utility: 650 ft Coop: over 4 miles		Extension <input type="checkbox"/> Overhead <input checked="" type="checkbox"/> Underground		
Has customer signed request for service? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Will cooperative protest application? <input type="checkbox"/> Yes <input type="checkbox"/> No		
Name of Person Contacted (PSC Use)		Date of Contact (PSC Use)	Time (PSC Use) <input type="checkbox"/> a.m. <input type="checkbox"/> p.m.	
Estimated Cost of Extension \$22,000.00		Estimated Revenue \$8,000.00/yr		
Under what rate filed with the Public Service Commission will customer be served? 50-361				
Will extension cross over coop lines? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Will extension cross over railroad tracks? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Temporary Authority Authorized By <input type="checkbox"/> Telephone <input type="checkbox"/> Letter		Date Authorized 8/5/13		
Authorized By (Name of Commissioner) <i>Julie Fedorchak</i>				

Extension must be made from most economical point of service.

Comments:

This is for three phase load to this location. Single phase load will be supplied by CCEC.