



# MONTANA-DAKOTA

UTILITIES CO.

A Division of MDU Resources Group, Inc.

400 North Fourth Street  
Bismarck, ND 58501  
(701) 222-7900

October 24, 2013



Executive Secretary  
North Dakota Public Service Commission  
State Capitol Building  
Bismarck, ND 58505

Re: Application and Notice of Change in  
Natural Gas Rates Case No. PU-13-803  
Interim Compliance Filing

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits an original and seven (7) copies of its natural gas rates, to be effective on an interim basis effective with service rendered on and after November 17, 2013, in compliance with the Commission's Interim Order dated October 9, 2013 approving an interim increase up to \$4.5 million.

Montana-Dakota is implementing an interim increase designed to produce \$4.25 million on an annual basis in accordance with Paragraph 2 of the Terms of the Settlement Agreement entered into by Montana-Dakota and Advocacy Staff and filed with the Commission on October 23, 2013.

The tariff sheets provided in Exhibit A designate that the amounts billed for the Basic Service Charge and the Distribution Delivery Charge, under each rate schedule, are subject to an increase of 15.678%. This represents the percentage increase in distribution revenues based on the amount of revenue to be collected on an interim basis. The Cost of Gas will not be subject to the interim increase. The amount billed will be shown as a separate line item on each bill.

The increase of 15.678% represents an annual increase in natural gas delivery revenues of \$4.25 million or an overall increase in total revenues of 3.96%. The calculation of the percentage increase is provided on Exhibit B.

The following tariff sheets are hereby submitted for approval:

- 6<sup>th</sup> Revised Sheet No. 4
- 4<sup>th</sup> Revised Sheet No. 7
- 6<sup>th</sup> Revised Sheet No. 13

- 1<sup>st</sup> Revised Sheet No. 13.1
- 6<sup>th</sup> Revised Sheet No. 14
- 3<sup>rd</sup> Revised Sheet No. 14.1
- 7<sup>th</sup> Revised Sheet No. 15
- 1<sup>st</sup> Revised Sheet No. 15.1
- 5<sup>th</sup> Revised Sheet No. 24.1
- 3<sup>rd</sup> Revised Sheet No. 27
- 1<sup>st</sup> Revised Sheet No. 27.1
- 6<sup>th</sup> Revised Sheet No. 32
- 6<sup>th</sup> Revised Sheet No. 34
- 1<sup>st</sup> Revised Sheet No. 34.1

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions made by underlining the new language being implemented.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle  
Director of Regulatory Affairs

Attachment  
cc: D. Kuntz

**Case No. PU-13-803  
Exhibit A  
Tariffs**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 4  
Canceling 5<sup>th</sup> Revised Sheet No. 4

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### RESIDENTIAL GAS SERVICE Rate 60

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Page 1 of 1

#### Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge:	\$0.30 per day
Distribution Delivery Charge:	\$.812 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate
Interim Rate Increase:	15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed: October 24, 2013

Effective Date: Service rendered on and after November 17, 2013

Issued By: Tamie A. Aberle  
Director - Regulatory Affairs

Case No.: PU-13-803



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
4<sup>th</sup> Revised Sheet No. 7  
Canceling 3<sup>rd</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	\$1,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$135.00 per month

##### Distribution Delivery Charge:

Firm Service	\$.138 per dk
Interruptible Service	\$.120 per dk

##### Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

##### Interim Rate Increase:

15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 13  
Cancelling 5<sup>th</sup> Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated under  
500 cubic feet per hour

\$0.52 per day

For customers with meters rated over  
500 cubic feet per hour

\$1.75 per day

##### Distribution Delivery Charge:

\$.597 per dk

##### Cost of Gas:

Determined Monthly- See  
Rate Summary Sheet for  
Current Rate

##### Interim Rate Increase:

15.678% of amount billed under  
Basic Service Charge and  
Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
1<sup>st</sup> Revised Sheet No. 13.1  
Cancelling Original Sheet No. 13.1

### FIRM GENERAL GAS SERVICE Rate 70

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Page 2 of 2

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 14  
Canceling 5<sup>th</sup> Revised Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

#### Rate:

Basic Service Charge:	\$100.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.871 per dk	<u>Minimum</u> \$.427 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
Interim Rate Increase:	8.671% of amount billed under Basic Service Charge and Distribution Delivery Charge	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7

3<sup>rd</sup> Revised Sheet No. 14.1

Canceling 2<sup>nd</sup> Revised Sheet No. 14.1

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
7<sup>th</sup> Revised Sheet No. 15  
Cancelling 6<sup>th</sup> Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour

\$0.52 per day

For customers with meters rated  
over 500 cubic feet per hour

\$1.75 per day

##### Distribution Delivery Charge:

\$.597 per dk

##### Cost of Gas:

Winter- Service rendered October 1 through May 31

Determined Monthly-  
See Rate Summary  
Sheet for Current Rate

Summer- Service rendered June 1 through  
September 30

Determined Monthly-  
See Rate Summary  
Sheet for Current Rate

Interim Rate Increase:

15.678% of amount billed  
under Basic Service Charge  
and Distribution Delivery  
Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
1<sup>st</sup> Revised Sheet No. 15.1  
Cancelling Original Sheet No. 15.1

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

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Page 2 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
5<sup>th</sup> Revised Sheet No. 24.1  
Canceling 4<sup>th</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$150.00 per month
Rate 82	\$725.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.427	\$0.298
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

Interim Rate Increase: 15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

Fuel Charge: Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.

#### General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
3<sup>rd</sup> Revised Sheet No. 27  
Cancelling 2<sup>nd</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

#### Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge:	\$675.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.719 per dk	<u>Minimum</u> \$.298 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
Interim Rate Increase:	9.382% of amount billed under Basic Service Charge and Distribution Delivery Charge	

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
1<sup>st</sup> Revised Sheet No. 27.1  
Cancelling Original Sheet No. 27.1

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Case No.: PU-13-803



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 32  
Canceling 5<sup>th</sup> Revised Sheet No. 32

### RESIDENTIAL PROPANE SERVICE Rate 90

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Page 1 of 2

**Availability:**

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

**Rate:**

Basic Service Charge: \$0.30 per day

Distribution Delivery Charge: \$.812 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Interim Rate Increase: 15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

**Cost of Gas:**

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

**Distribution Delivery Stabilization Mechanism:**

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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<b>Issued By:</b>	Tamie A. Aberle Director – Regulatory Affairs	<b>Case No.:</b>	PU-13-803



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 34  
Cancelling 5<sup>th</sup> Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour \$0.52 per day

For customers with meters rated  
over 500 cubic feet per hour \$1.75 per day

Distribution Delivery Charge: \$.597 per dk

Cost of Gas: Determined Monthly- See Rate  
Summary Sheet for Current Rate

Interim Rate Increase: 15.678% of amount billed under Basic  
Service Charge and Distribution Delivery  
Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
1<sup>st</sup> Revised Sheet No. 34.1  
Cancelling Original Sheet No. 34.1

### FIRM GENERAL PROPANE SERVICE Rate 92

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Page 2 of 2

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Tariffs Reflecting Changes



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
5<sup>th</sup> Revised Sheet No. 4  
Canceling 4<sup>th</sup> Revised Sheet No. 4

### RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

#### Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

#### Rate:

Basic Service Charge:	\$0.30 per day
Distribution Delivery Charge:	\$.812 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate
<u>Interim Rate Increase:</u>	<u>15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge</u>

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed:

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Issued By:

Case No.:



# Montana-Dakota Utilities Co.

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## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
3<sup>rd</sup> Revised Sheet No. 7  
Canceling 2<sup>nd</sup> Revised Sheet No. 7

### AIR FORCE Rate 64

Page 1 of 2

#### Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

#### Rate:

##### Basic Service Charge:

Minot Air Force Base	\$1,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$135.00 per month

##### Distribution Delivery Charge:

Firm Service	\$.138 per dk
Interruptible Service	\$.120 per dk

##### Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

##### Interim Rate Increase:

15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
5<sup>th</sup> Revised Sheet No. 13  
Cancelling 4<sup>th</sup> Revised Sheet No. 13

### FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated under  
500 cubic feet per hour

\$0.52 per day

For customers with meters rated over  
500 cubic feet per hour

\$1.75 per day

##### Distribution Delivery Charge:

\$.597 per dk

##### Cost of Gas:

Determined Monthly- See  
Rate Summary Sheet for  
Current Rate

##### Interim Rate Increase:

15.678% of amount billed under  
Basic Service Charge and  
Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
Original Sheet No. 13.1

### **FIRM GENERAL GAS SERVICE Rate 70**

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Page 2 of 2

#### **Distribution Delivery Stabilization Mechanism:**

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### **General Terms and Conditions:**

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**Date Filed:**

**Effective Date:**

**Issued By:**

**Case No.:**



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7

5<sup>th</sup> Revised Sheet No. 14

Canceling 4<sup>th</sup> Revised Sheet No. 14

### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 3

#### Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

#### Rate:

Basic Service Charge:	\$100.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.871 per dk	<u>Minimum</u> \$.427 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
<u>Interim Rate Increase:</u>	<u>8.671% of amount billed under Basic Service Charge and Distribution Delivery Charge</u>	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
2<sup>nd</sup> Revised Sheet No. 14.1  
Canceling 1<sup>st</sup> Revised Sheet No. 14.1

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### SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

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Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
6<sup>th</sup> Revised Sheet No. 15  
Canceling 5<sup>th</sup> Revised Sheet No. 15

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

#### Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour

\$0.52 per day

For customers with meters rated  
over 500 cubic feet per hour

\$1.75 per day

##### Distribution Delivery Charge:

\$.597 per dk

##### Cost of Gas:

Winter- Service rendered October 1 through May 31

Determined Monthly-  
See Rate Summary  
Sheet for Current Rate

Summer- Service rendered June 1 through  
September 30

Determined Monthly-  
See Rate Summary  
Sheet for Current Rate

##### Interim Rate Increase:

15.678% of amount billed  
under Basic Service Charge  
and Distribution Delivery  
Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
Original Sheet No. 15.1

### OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

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Page 2 of 2

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. The customer agrees to contract for service under the Optional Seasonal General Gas Service Rate 72 for a minimum of one year.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
4<sup>th</sup> Revised Sheet No. 24.1  
Canceling 3<sup>rd</sup> Revised Sheet No. 24.1

### TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

#### Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

#### Basic Service Charge:

Rate 81	\$150.00 per month
Rate 82	\$725.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.427	\$0.298
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

<u>Interim Rate Increase:</u>	<u>15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge</u>
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Fuel Charge:	Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.
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#### General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

NDPSC Volume 7  
2<sup>nd</sup> Revised Sheet No. 27  
Cancelling 1<sup>st</sup> Revised Sheet No. 27

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 3

#### Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

#### Rate:

Basic Service Charge: \$675.00 per month

Distribution Delivery Charge: Maximum Minimum  
\$.719 per dk \$.298 per dk

Cost of Gas: Determined Monthly- See Rate  
Summary Sheet for Current Rate

Interim Rate Increase: 9.382% of amount billed under Basic Service  
Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
Original Sheet No. 27.1

### LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

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Page 2 of 3

#### Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

#### General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Date Filed:

Effective Date:

Issued By:

Case No.:



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of North Dakota  
Gas Rate Schedule**

NDPSC Volume 7  
5<sup>th</sup> Revised Sheet No. 32  
Canceling 4<sup>th</sup> Revised Sheet No. 32

**RESIDENTIAL PROPANE SERVICE Rate 90**

Page 1 of 2

**Availability:**

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

**Rate:**

Basic Service Charge: \$0.30 per day

Distribution Delivery Charge: \$.812 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

Interim Rate Increase: 15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

**Cost of Gas:**

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

**Distribution Delivery Stabilization Mechanism:**

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
5<sup>th</sup> Revised Sheet No. 34  
Cancelling 4<sup>th</sup> Revised Sheet No. 34

### FIRM GENERAL PROPANE SERVICE Rate 92

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Page 1 of 2

#### Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

#### Rate:

##### Basic Service Charge:

For customers with meters rated  
under 500 cubic feet per hour \$0.52 per day

For customers with meters rated  
over 500 cubic feet per hour \$1.75 per day

Distribution Delivery Charge: \$.597 per dk

Cost of Gas: Determined Monthly- See Rate  
Summary Sheet for Current Rate

Interim Rate Increase: 15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

#### Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

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Date Filed:

Effective Date:

Issued By:

Case No.:



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of North Dakota Gas Rate Schedule

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NDPSC Volume 7  
Original Sheet No. 34.1

### FIRM GENERAL PROPANE SERVICE Rate 92

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Page 2 of 2

#### **Distribution Delivery Stabilization Mechanism:**

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

#### **General Terms and Conditions:**

1. The Company may at its discretion and upon thirty days notice, disconnect service to a customer utilizing a second source of propane. Any customer so disconnected shall not be eligible for service hereunder for one year from date of disconnection and shall be subject to reconnection charges to restore service after the one-year period.
2. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Date Filed:

Effective Date:

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Case No.:

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - NORTH DAKOTA  
CALCULATION OF INTERIM REVENUE INCREASE**

Rate Class	Projected 2014 1/					Interim Increase 2/		Effective Interim Rate 3/
	Billing Units	Dk	Distribution Revenues	Gas Costs	Total Revenues	Increase in Revenues	% Increase	
Residential	89,713	8,285,778	\$16,551,626	\$41,163,745	\$57,715,371	\$2,594,964	4.496%	15.678%
Firm General Service	13,631	6,429,931	8,159,679	31,943,897	40,103,576	1,279,274	3.190%	15.678%
Air Force								
Firm	1	32,291	6,076	160,422	166,498	953		
Interruptible	2	520,209	76,045	2,062,235	2,138,280	11,922		
Total Air Force	3	552,500	82,121	2,222,657	2,304,778	12,875	0.559%	15.678%
Small Interruptible								
Sales 3/	86	1,107,934	576,288	4,409,577	4,985,865	90,350		8.671%
Transportation	64	1,050,534	563,778	0	563,778	88,389		15.678%
Total Small IT	150	2,158,468	1,140,066	4,409,577	5,549,643	178,739	3.221%	
Large Interruptible								
Sales 3/	1	24,626	15,439	98,011	113,450	2,421		9.382%
Transportation	7	4,810,572	1,302,628	0	1,302,628			
Less: Contracts 4/	2	1,068,397	143,960	0	143,960			
	5	3,742,175	1,158,668	0	1,158,668	181,656		15.678%
Total Large IT	8	4,835,198	1,318,067	98,011	1,416,078	184,077	12.999%	
Total North Dakota	103,505	22,261,875	\$27,251,559	\$79,837,887	\$107,089,446	\$4,249,929	3.969%	

Less: Large IT Transport Contract Distribution Rev 4/ 143,960  
\$27,107,599

Interim Increase      \$4,250,000  
15.678% Increase

1/ Statement P, Page 1, adjusted to exclude market-based distribution revenues and contract customers.

2/ Interim increase allocated to non-gas components. Percentage increase applied to distribution components only.

3/ Effective interim rate reflective of the market-based pricing differential applicable to interruptible sales service revenues that is not subject to the interim increase.

IT Sales Revenue @ maximum rate per dk	Rate 71	Rate 85
Basic Service Charge	103,200	8,100
Distribution Delivery Charge	938,781	17,706
Total Distribution Revenue	1,041,981	25,806
Effective Interim Rate for IT Sales Rates	8.671%	9.382%

4/ Interim increase not applicable to Large Interruptible Transportation Service - contracts priced below the ceiling rate.

**MONTANA-DAKOTA UTILITIES CO.  
GAS UTILITY - NORTH DAKOTA  
CALCULATION OF PROJECTED REVENUES  
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2012**

<u>Small Interruptible - Rate 71</u>	<u>Projected 2014 at Minimum Rate per Dk</u>			<u>Projected 2014 at Maximum Rate per Dk</u>		
	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
Bills	86	\$100.00 per month	\$103,200	86	\$100.00 per month	\$103,200
Distribution Delivery Charge						
Other	1,107,934	0.427 per dk	473,088	996,525	0.871 per dk	867,973
Customer 71-1				8,173	0.639 per dk	5,223
Customer 71-2				33,991	0.669 per dk	22,740
Customer 71-3				13,481	0.626 per dk	8,439
Customer 71-4				55,764	0.617 per dk	34,406
Cost of Gas	1,107,934	3.980 per dk	<u>4,409,577</u>	1,107,934	3.980 per dk	<u>4,409,577</u>
Total Revenue			<u><u>\$4,985,865</u></u>			<u><u>\$5,451,558</u></u>
<u>Large Interruptible - Rate 85</u>	<u>Projected 2014 @ Minimum Rate per Dk</u>			<u>Projected 2014 @ Maximum Rate per Dk</u>		
	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>	<u>Billing Units</u>	<u>Rate</u>	<u>Revenue</u>
Bills	1	\$675.00 per month	\$8,100	1	\$675.00 per month	\$8,100
Distribution Delivery Charge	24,626	0.298 per dk	7,339	24,626	0.719 per dk	17,706
Cost of Gas	24,626	3.980 per dk	<u>98,011</u>	24,626	3.980 per dk	<u>98,011</u>
Total Revenue			<u><u>\$113,450</u></u>			<u><u>\$123,817</u></u>