

April 14, 2014

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

Re: Application and Notice of Change in
Natural Gas Rates Case No. PU-13-803
Compliance Filing – Final Rates

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits an original and seven (7) copies of its natural gas rates, to be effective with service rendered on and after May 1, 2014, in compliance with the Commission's December 30, 2013 Order on Settlement and the Commission's Findings of Fact, Conclusions of Law and Order on Rate Design dated April 9, 2014. The December 30, 2013 order approved the settlement increase of \$4.25 million. The April 9, 2014 order directs the revenue allocation and final rate design authorized in this Case.

In this compliance filing, Montana-Dakota is implementing the settlement increase of \$4.25 million to comply with the revenue allocation and rate design outlined in the Commission's April 9, 2014 order. The tariff sheets filed in compliance with the Commission's Orders issued on December 30, 2013 and April 9, 2014 are provided in Exhibit A. The allocation of revenue based on the April 9 order and the resulting rates based on the authorized Basic Service Charges are provided in Exhibit B.

The following tariff sheets are hereby submitted for approval:

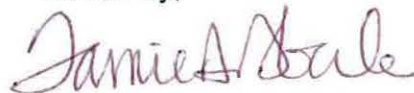
- 3rd Revised Sheet No. 1
- 3rd Revised Sheet No. 2
- 124th Revised Sheet No. 3
- 3rd Revised Sheet No. 3.1
- 7th Revised Sheet No. 4
- 5th Revised Sheet No. 7
- 7th Revised Sheet No. 13
- 7th Revised Sheet No. 14

- 4th Revised Sheet No. 14.1
- 2nd Revised Sheet No. 14.2
- Original Sheet No. 14.3
- 8th Revised Sheet No. 15
- 6th Revised Sheet No. 24.1
- 2nd Revised Sheet No. 24.7
- 4th Revised Sheet No. 27
- 2nd Revised Sheet No. 27.1
- 1st Revised Sheet No. 27.2
- Original Sheet No. 27.3
- 1st Revised Sheet No. 29.1
- 2nd Revised Sheet No. 30.4
- 2nd Revised Sheet No. 30.5
- 7th Revised Sheet No. 32
- 7th Revised Sheet No. 34
- 3rd Revised Sheet No. 41
- 2nd Revised Sheet No. 41.1
- 2nd Revised Sheet No. 41.2
- Original Sheet No. 41.3
- 3rd Revised Sheet No. 42.10
- 3rd Revised Sheet No. 42.12
- 2nd Revised Sheet No. 42.13
- 2nd Revised Sheet No. 42.14
- 3rd Revised Sheet No. 42.15
- 3rd Revised Sheet No. 42.16
- 3rd Revised Sheet No. 42.17
- 1st Revised Sheet No. 44
- 2nd Revised Sheet No. 61
- 1st Revised Sheet No. 61.1
- 1st Revised Sheet No. 62.1
- 1st Revised Sheet No. 62.2
- 1st Revised Sheet No. 62.4
- 1st Revised Sheet No. 62.5

Included herein is a second set of the affected tariffs on which Montana-Dakota has indicated the revisions made by underlining the new language being implemented. The Rate Summary Sheet (124th Revised Sheet No. 3) reflects the Cost of Gas to be effective May 1, 2014 and replaces the 124th Revised Sheet No. 3 submitted on April 9, 2014. Montana-Dakota requests approval of the tariffs provided in Exhibit A to be effective with service rendered on and after May 1, 2014.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment
cc: D. Kuntz

Exhibit A

Exhibit A



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

TABLE OF CONTENTS

NDPSC Volume 7
3rd Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

<u>Designation</u>	<u>Title</u>	<u>Sheet No.</u>
	Table of Contents	1
	Communities Served	2
	Rate Summary	3
60	Residential Gas Service	4
	Reserved	5-6
64	Air Force	7
65	Air Force Distribution System	8
	Reserved	9-12
70	Firm General Gas Service	13
71	Small Interruptible General Gas Service	14
72	Optional Seasonal General Gas Service	15
	Reserved	16-23
81 and 82	Transportation Service	24
	Reserved	25-26
85	Large Interruptible General Gas Service	27
	Reserved	28
87	Distribution Delivery Stabilization Mechanism	29
88	Cost of Gas – Natural Gas	30
	Reserved	31
90	Residential Propane Service	32
	Reserved	33
92	Firm General Propane Service	34
	Reserved	35-40
99	Cost of Gas – Propane	41
100	General Provisions	42
	Reserved	43-60
119	Interruptible Gas Service Extension Policy	61
120	Firm Gas Service Extension Policy	62
	Reserved	63-65
124	New Installation, Replacement, Relocation and Repair of Gas Service Lines	66

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Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 2
Canceling 2nd Revised Sheet No. 2

COMMUNITIES SERVED

NATURAL GAS SERVICE

Dakota Heartland Region

Apple Valley	Eldridge	Max	Steele
Barlow	Fort Totten	Medina	Surrey
Bismarck*	Garrison	Minot	Tappen
Burlington	Glen Ullin	New Rockford	Turtle Lake
Carrington	Grafton	New Salem	Underwood
Cavalier	Jamestown	Park River	Valley City
Cleveland	Langdon	Riverdale	Walhalla
Dawson	Lincoln	Ruthville	Washburn
Des Lacs	Linton	Sandborn	Wilton
Devils Lake	Mandan	Sheyenne	Locations near Hankinson/Fairmont

Badlands Region

Alexander	Gladstone	Palermo	Stanley
Arnegard	Golva	Ray	Taylor
Beach	Hebron	Regent	Tioga
Belfield	Killdeer	Rhame	Trenton
Berthold	Lefor	Richardton	Watford City
Bowman	Lignite	Ross	Wheelock
Dickinson*	Marmarth	Sentinel Butte	White Earth
East Fairview	Mott	Springbrook	Williston
Epping	New England	South Heart	

PROPANE SERVICE

Badlands Region

Hettinger

*Designates Region Office

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Montana-Dakota Utilities Co.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
124th Revised Sheet No. 3
Canceling 123rd Revised Sheet No. 3

RATE SUMMARY SHEET

Page 1 of 2

Rate Schedule	Sheet No.		Distribution Delivery Charge	COG Items	Total Rate/ Dk
Residential Rate 60	4	\$0.4935 per day	\$0.326	\$6.426	\$6.752
Air Force Rate 64	7				
Minot Air Force Base		\$2,000.00 per month			
PAR Site		\$175.00 per month			
Firm Service			\$0.329	\$6.426	\$6.755
Interruptible Service - PAR			\$0.260	\$5.140	\$5.400
Interruptible Service - MAFB			\$0.260	\$5.182	\$5.442
Firm General Service Rate 70	13				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$6.426	\$7.156
Small Interruptible Gas Rate 71	14	\$175.00 per month	(Maximum) \$0.929	\$5.140	(Maximum) \$6.069
Optional Seasonal Gas Service Rate 72	15				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$6.566	\$7.296
Transportation Service	24				
Small Interruptible Rate 81		\$175.00 per month			
Maximum			\$0.485		
Minimum			\$0.102		
Fuel Charge				\$0.023	
Large Interruptible Rate 82		\$1,000.00 per month			
Maximum			\$0.297		
Minimum			\$0.061		
Fuel Charge				\$0.023	
Large Interruptible Gas Rate 85	27	\$1,000.00 per month	(Maximum) \$0.718	\$5.140	(Maximum) \$5.858
Residential Propane Rate 90	32	\$0.4935 per day	\$0.326	\$12.708	\$13.034
Firm General Propane Rate 92	34				
Meters rated < 500 cubic feet		\$0.67 per day			
Meters rated > 500 cubic feet		\$1.90 per day	\$0.730	\$12.708	\$13.438

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 3.1
Canceling 2nd Revised Sheet No. 3.1

RATE SUMMARY SHEET

Page 2 of 2

Miscellaneous Charges	Amount
Late Payment	1% per month
Returned Check	\$15.00 per check
Reconnection charge after termination for nonpayment -During normal business hours -After normal business hours	\$20.00 Current service labor rate per hour
Reconnection charge after termination for causes defined in Rate 100 ¶19 -During normal business hours -After normal business hours	\$30.00 Current service labor rate per hour
Reconnection charge applicable to seasonal or temporary customers -During normal business hours -After normal business hours	Basic Service Charge applicable during the period while service was not being used. Minimum- \$30.00 Minimum- Current service labor rate per hour
Reconnection charge applicable to transportation customers when remote data acquisition equipment must be reinstalled	\$160.00

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 4
Canceling 6th Revised Sheet No. 4

RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:	\$0.4935 per day
Distribution Delivery Charge:	\$ 0.326 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
5th Revised Sheet No. 7
Canceling 4th Revised Sheet No. 7

AIR FORCE Rate 64

Page 1 of 2

Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

Rate:

Basic Service Charge:

Minot Air Force Base	\$2,000.00 per month
Perimeter Acquisition Radar (PAR) Site	\$175.00 per month

Distribution Delivery Charge:

Firm Service	\$0.329 per dk
Interruptible Service	\$0.260 per dk

Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 13
Cancelling 6th Revised Sheet No. 13

FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated under
500 cubic feet per hour \$0.67 per day

For customers with meters rated over
500 cubic feet per hour \$1.90 per day

Distribution Delivery Charge: \$0.730 per dk

Cost of Gas: Determined Monthly- See
Rate Summary Sheet for
Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 14
Canceling 6th Revised Sheet No. 14

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$175.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$0.929 per dk	<u>Minimum</u> \$0.485 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

4th Revised Sheet No. 14.1

Canceling 3rd Revised Sheet No. 14.1

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 2 of 4

General Terms and Conditions:

1. **PRIORITY OF SERVICE** – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 14.2

Canceling 1st Revised Sheet No. 14.2

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 3 of 4

4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline caused by customer's action.

5. METERING REQUIREMENTS –Remote data acquisition equipment (telemetry equipment) required for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.

The customer may be required to provide and maintain, at no cost to Company, the following: A 120 volt, 15 ampere, AC power supply and an acceptable telephone service available at customer's meter location(s). The services listed above shall be continuous, accessible to the Company, and be provided by the customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement. The telemetry requirement will be determined at the sole discretion of the Company based on customer requirements and location.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 14.3

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 4 of 4

The Company reserves the right to charge for each service call to investigate, repair, reprogram or reinstall the Company's telemetering equipment when the service call is the result of a failure or change in the communication or power source services described above or damage to Company's equipment.

6. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
8th Revised Sheet No. 15
Cancelling 7th Revised Sheet No. 15

OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour

\$0.67 per day

For customers with meters rated
over 500 cubic feet per hour

\$1.90 per day

Distribution Delivery Charge:

\$0.730 per dk

Cost of Gas:

Winter- Service rendered October 1 through May 31

Determined Monthly-
See Rate Summary
Sheet for Current Rate

Summer- Service rendered June 1 through
September 30

Determined Monthly-
See Rate Summary
Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 24.1
Canceling 5th Revised Sheet No. 24.1

TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

Basic Service Charge:

Rate 81	\$175.00 per month
Rate 82	\$1,000.00 per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.485	\$0.297
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

Fuel Charge: Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.

General Terms and Conditions:

1. **CRITERIA FOR SERVICE:** In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 24.7
Canceling 1st Revised Sheet No. 24.7

TRANSPORTATION SERVICE Rates 81 and 82

Page 8 of 10

10. METERING REQUIREMENTS:

- a. Remote data acquisition equipment (telemetry equipment) required by the Company for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.
- b. The customer may be required to provide and maintain, at no cost to Company, the following: A 120 volt, 15 ampere, AC power supply; and an acceptable telephone service available at customer's meter location(s). and the services listed above shall be continuous, accessible to the Company, and be provided by the Customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement. The telemetry requirement will be determined at the sole discretion of the Company based on customer requirements and locations.

- c. The Company reserves the right to charge for each service call to investigate, repair, reprogram or reinstall the Company's telemetry equipment when the service call is the result of a failure or change in the communication or power source services described above or damage to Company's equipment.

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A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

4th Revised Sheet No. 27

Cancelling 3rd Revised Sheet No. 27

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

Rate:

Basic Service Charge:	\$1,000.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$.718 per dk	<u>Minimum</u> \$.297 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 27.1

Cancelling 1st Revised Sheet No. 27.1

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 2 of 4

General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.10.
2. PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. AGREEMENT – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 90 days prior to the end of the initial term. Absent execution of such termination notice, the agreement shall continue for additional terms of equal length until written notice is given as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

1st Revised Sheet No. 27.2

Canceling Original Sheet No. 27.2

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 3 of 4

4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS - Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline caused by customer's action.
5. METERING REQUIREMENTS –Remote data acquisition equipment (telemetry equipment) required for daily measurement will be installed by the Company, prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.

The customer may be required to provide and maintain, at no cost to Company, the following: A 120 volt, 15 ampere, AC power supply; and an acceptable telephone service available at customer's meter location(s). The services listed above shall be continuous, accessible to the Company, and be provided by the customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement. The telemetry requirement will be determined at the sole discretion of the Company based on customer requirements and location.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 27.3

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 4 of 4

The Company reserves the right to charge for each service call to investigate, repair; reprogram or reinstall the Company's telemetering equipment when the service call is the result of a failure or change in communication or power source services described above or damage to Company's equipment.

6. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 29.1
Canceling Original Sheet No. 29.1

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

Definitions:

Heating Degree Days	-	The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Residential Rate Code 60 = .04474 Residential Rate Code 90 = .04474 Firm General Service Rate Code 700 = .04132 Firm General Service Rate Code 701 = .73346 Firm General Service Rate Code 920 = .02425 Firm General Service Rate Code 921 = 2.92037
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 30.4
Canceling 1st Revised Sheet No. 30.4

COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

6. Market-Based Pricing Differential:

- (a) At the time of each surcharge adjustment, the Company will compute a credit to residential and firm general service rates based on 50 percent of all distribution delivery charge revenues received from small interruptible sales and large interruptible sales customers in excess of the authorized minimum distribution delivery charge rate approved in the most recent general rate case.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 30.5

Canceling 1st Revised Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

7. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, 71, 72, 90 and 92 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

8. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 32
Canceling 6th Revised Sheet No. 32

RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 2

Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:	\$0.4935 per day
Distribution Delivery Charge:	\$0.326 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
7th Revised Sheet No. 34
Cancelling 6th Revised Sheet No. 34

FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour \$0.67 per day

For customers with meters rated
over 500 cubic feet per hour \$1.90 per day

Distribution Delivery Charge: \$0.730 per dk

Cost of Gas: Determined Monthly- See Rate
Summary Sheet for Current Rate

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

COST OF GAS – PROPANE Rate 99

NDPSC Volume 7
3rd Revised Sheet No. 41
Canceling 2nd Revised Sheet No. 41

Page 1 of 4

1. Availability:

This rate schedule constitutes a Cost of Gas (COG) provision and specifies the procedure to be utilized to adjust the rates for propane gas sold under Montana-Dakota's rate schedules in order to reflect: (a) changes in Montana-Dakota's average cost of propane supply and (b) amortization of the Unrecovered Purchased Cost of Gas Account.

2. Effective Date and Limitation on Adjustments:

- (a) The effective dates of the COG shall be service rendered on and after the first day of each month, unless the Commission shall otherwise order.
- (b) Montana-Dakota shall file to reflect changes in its average cost of propane supply only when the amount of such change in COG is at least 10 (ten) cents per dk. The adjustment to be effective May 1 shall be filed each year, regardless of the amount of the change.

3. Cost of Gas:

- (a) The monthly COG shall reflect changes in Montana-Dakota's cost of propane supply as compared to the cost of propane supply approved in its most recent COG filing. The cost of propane supply shall include, but not be limited to, all commodity and transportation charges incurred by Montana-Dakota for such propane supply.
- (b) The propane commodity cost shall reflect all commodity related propane costs estimated to be incurred for the month the COG will be in effect and estimated dk purchases.

The unit cost per dk for the month shall be the commodity costs divided by estimated dk purchases for the month.

4. Surcharge Adjustment:

All propane sales schedules shall be subject to a Surcharge Adjustment to be effective on May 1 each year. The Surcharge Adjustment per dk sold shall reflect amortization of the applicable balance in the Unrecovered Purchased Cost of Gas Account calculated by dividing the applicable balance by the estimated dk sales for the twelve months following the effective date of the adjustment.

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Case No.: PU-13-803



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

COST OF GAS – PROPANE Rate 99

NDPSC Volume 7
2nd Revised Sheet No. 41.1
Canceling 1st Revised Sheet No. 41.1

Page 2 of 4

5. Unrecovered Purchased Gas Account:

(a) Items to be included in the Unrecovered Purchased Gas Account (Account 191), as calculated in accordance with Subsection 5(b) are:

- (1) Charges for propane supply which Montana-Dakota is unable to reflect in the COG by reason of the ten cent minimum limitation set forth in Subsection 2(b).
- (2) Amounts of increased/decreased charges for propane supplies that were paid during any period after the effective date of the most recent approved rates, but not yet included in propane sales rates.
- (3) Carrying charges or credits.

(b)

- (1) The amount to be included in Account 191 in order to reflect the items specified in Subsections 5(a)(1) and (2) shall be calculated as follows:
 - (i) Montana-Dakota shall first determine each month the unit cost for that month's propane supply.
 - (ii) Montana-Dakota shall then subtract from each month's unit cost, the unit cost for propane supply, which is reflected in the currently effective COG.
 - (iii) The resulting difference (which may be positive or negative) shall be multiplied by the dks sold during that month under each propane rate schedule. The resulting amounts shall be reflected in an Account 191 for each rate schedule.
- (2) Montana-Dakota will calculate carrying charges on the amounts in Account 191 as follows:

Each month, Account 191 shall be debited (on a debit balance) or credited

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Case No.: PU-13-803



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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

COST OF GAS – PROPANE Rate 99

NDPSC Volume 7
2nd Revised Sheet No. 41.2
Canceling 1st Revised Sheet No. 41.2

Page 3 of 4

(on a credit balance) for a carrying charge, which shall be the product of (i) and (ii) below:

- (i) The balance on Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the three-month Treasury Bill rate as published monthly by the Federal Reserve Board. The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1) and (2) and the amounts in the supplementary Account 191 specified in Subsection 5(b)(2)(ii).

6. Market-Based Pricing Differential:

- (a) At the time of each surcharge adjustment pursuant to Paragraph 4 of Rate 88, the Company will compute a credit to residential and firm general service rates based on 50 percent of all distribution delivery charge revenues received from small interruptible sales and large interruptible sales customers in excess of the authorized minimum distribution delivery charge rate approved in the most recent general rate case.
- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

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Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 41.3

COST OF GAS – PROPANE Rate 99

Page 4 of 4

7. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4 of Rate 88, the Company will compute a credit to Rates 90 and 92 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (a) (1) The initial margin credit balance established in Case No. PU-13-803
- (2) The monthly difference between the actual margin received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

8. Time and Manner of Filing:

- (a) Montana-Dakota shall file each COG at least 10 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant material supporting costs claimed.

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Case No.: PU-13-803



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

3rd Revised Sheet No. 42.10

Canceling 2nd Revised Sheet No. 42.10

GENERAL PROVISIONS Rate 100

Page 11 of 18

the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:

(a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.

(b) Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment; as required, to the Company before service is implemented as provided for in the applicable rate schedule

8. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be one (1) decatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the

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Case No.: PU-13-803



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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7

3rd Revised Sheet No. 42.12

Canceling 2nd Revised Sheet No. 42.12

GENERAL PROVISIONS Rate 100

Page 13 of 18

- (d) Priority 4 – Large interruptible sales at the maximum rate on a pro rata basis.
- (e) Priority 5 – Small interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (f) Priority 6 – Large interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (g) Priority 7 – Gas scheduled to clear imbalances.

Montana-Dakota shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Montana-Dakota's system.

Montana-Dakota reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Montana-Dakota will reinstate sales and/or transportation of gas according to each customer's original priority.

- 11. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent per month will be applied to any unpaid balance existing at the immediate subsequent billing date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
- 12. RETURNED CHECK CHARGE – A charge of \$15.00 will be collected by the Company for each check charged back to the Company by a bank.
- 13. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales,

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Case No.: PU-13-803



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.13
Canceling 1st Revised Sheet No. 42.13

GENERAL PROVISIONS Rate 100

Page 14 of 18

use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

14. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- (2) High bills or inadequate service complaints.
- (3) Location of underground Company facilities and customer-owned gas service lines for contractors, builders, plumbers, etc.

15. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS –

For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices.

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Case No.: PU-13-803



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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.14
Canceling 1st Revised Sheet No. 42.14

GENERAL PROVISIONS Rate 100

Page 15 of 18

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

16. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal visit or telephone call to the Company's Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

17. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period while service was not being used or a minimum of \$30.00. The minimum will be based on standard overtime rates for reconnection of service after normal business hours.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service. A minimum of \$30.00 will apply to reconnections occurring during normal business hours. The minimum will be based on standard overtime rates for reconnection of service occurring after normal business hours.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.15
Canceling 2nd Revised Sheet No. 42.15

GENERAL PROVISIONS Rate 100

Page 16 of 18

18. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee of \$20.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours.
19. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
 - (b) In the event of tampering with the equipment furnished and owned by the Company.
 - (c) For violation of or noncompliance with the Company's rules on file with the Commission.
 - (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
 - (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.16
Canceling 2nd Revised Sheet No. 42.16

GENERAL PROVISIONS Rate 100

Page 17 of 18

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service, which has been disconnected for the above causes.

20. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

(a) Examples of unauthorized use of service include the following, but are not limited to:

- (1) Bypass piping around meter.
- (2) Bypass piping installed in place of meter.
- (3) Meter reversed.
- (4) Meter index disengaged or removed.
- (5) Service or equipment tampered with or piping connected ahead of meter.
- (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
- (7) Gas being used after service has been discontinued by the Company.
- (8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 42.17
Canceling 2nd Revised Sheet No. 42.17

GENERAL PROVISIONS Rate 100

Page 18 of 18

- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
- (1) Time, material and transportation costs used in investigation.
 - (2) Estimated charge for non-metered gas.
 - (3) On-premise time to correct situation.
 - (4) Any damage to Company property.
- (c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.
- (1) All delinquent bills, if any.
 - (2) The amount of any Company revenue loss attributable to said tampering.
 - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
 - (4) Reconnection fee applicable.
 - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.
21. RATE FOR EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying employees and retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and amount reduced by 33 1/3 percent.
22. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:
- Rate 105 – Gas Meter Test Program
 - Rate 119 – Interruptible Gas Service Extension Policy
 - Rate 120 – Firm Gas Service Extension Policy
 - Rate 124 – Service Lines

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
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State of North Dakota Gas Rate Schedule

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Cancelling Original Sheet No. 44

Page 1 of 1

Reserved for Future Use

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 61

Cancelling 1st Revised Sheet No. 61

INTERRUPTIBLE GAS SERVICE EXTENSION POLICY Rate 119

Page 1 of 2

The policy of Montana-Dakota Utilities Co. for gas extensions necessary to provide interruptible sales or interruptible transportation service to customers is as follows:

1. Contribution

- (a) Prior to construction, the customer shall contribute an amount equal to the total cost of construction including all gas main extensions, valves, service line(s), regulators, meters, any required payments made by the Company to the transmission pipeline to accommodate the extensions, and other costs as adjusted for federal and state income taxes. Remote data acquisition equipment cost's shall be subject to the terms and conditions specified in the applicable interruptible service rate schedule.
- (b) The contribution shall be made by:
 - i. A one-time payment prior to construction or,
 - ii. The customer may post a bond, irrevocable letter of credit, or a written guarantee commitment in the amount of the total contribution required prior to construction. Such bond, issued by a bonding company authorized to do business in the state, or letter of credit, shall be effective for a five-year period commencing at the plant in service date, and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists for the subject project, the surety shall pay the Company for such contribution requirement, or
- (c) Upon Completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

1st Revised Sheet No. 61.1

Canceling Original Sheet No. 61.1

INTERRUPTIBLE GAS SERVICE EXTENSION POLICY Rate 119

Page 2 of 2

2. Refund

- (a) If within the five-year period from the extension(s) in service date, the total of the customer's contribution and actual margin paid to the Company equals or exceeds the total present value of the revenue requirement associated with the extension, Company shall refund the amount exceeding the revenue requirement on the following basis:
 - i. Annually, beginning at the 2nd anniversary of the extension(s) in service date, the Company will refund to the customer, the amount exceeding the total present value of the revenue requirement at a rate of 50% of the current year margin associated with the customer's actual throughput.
 - ii. Customers who have posted a bond or letter of credit, will be notified of any reduction in surety requirements based on the above calculation.
 - iii. No refunds will be made for amounts less than \$25.
- (b) Interest will be calculated annually by the Company on any refund amounts and shall be equal to the average commercial paper interest rate (A1/P1), not to exceed 12 percent per annum.
- (c) No refund shall be made by the Company after the five-year refund period has expired, and in no case shall the refund, excluding interest, exceed the amount of contribution made by the customer.
- (d) The Company and customer may enter into a contract providing for a refund mechanism based on customer meeting identified minimums on the basis of specific extension characteristics.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 62.1
Canceling Original Sheet No. 62.1

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 2 of 6

6. A refund will be made only when there is a reduction in the amount of contribution required within a five-year period from the extension(s) in service date. Interest will be calculated annually by the Company on any refund amounts and shall be equal to the average commercial paper interest rate (A1/P1), not to exceed 12 percent per annum.

No refund shall be made by Company after the five-year refund period and in no case shall the refund excluding interest, exceed the amount of the contribution.

7. The Company reserves the right to charge customer the cost associated with providing service to customer if service is not initiated within 12 months of such installation.

(B) Customer Extensions

Cost participation for extensions where customers will be immediately available for service is as follows:

1. Contribution

- (a) When a contribution is required, the customer(s) shall pay the Company the portion of the capital expenditure not cost justified as determined in accordance with ¶ A.3.

- (b) The contribution shall be made by:

- i. A one-time payment prior to construction, or
- ii. Payment of 25% of the contribution prior to construction and the balance in no more than twenty-four equal monthly installments. If customer discontinues service within the twenty-four month period, the balance will be due and payable upon discontinuance of service, or
- iii. A minimum annual charge set forth in an agreement between customer and Company, or
- iv. Customer may post a bond or an irrevocable letter of credit in the amount of the required contribution prior to construction. Such bond, issued by a bonding company authorized to do business in the state,

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

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Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 62.2
Canceling Original Sheet No. 62.2

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 3 of 6

or letter of credit, shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement.

- (c) Upon completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.
- (d) If within the five-year period from the extension(s) in service date, the number of active customers and related volumes exceeds the third-year projections, the Company shall recompute the contribution requirement by recalculating the maximum allowable investment.
- (e) The recalculated contribution requirement shall be collected from the new applicant(s).

2. Refund

- (a) The Company will refund to the original contributor(s) the amount required to reduce their contribution to the recalculated contribution requirement. No refunds will be made for amounts less than \$25. Customers who have posted a bond or letter of credit, will be notified of any reduction in surety requirements.
- (b) No refunds will be made until the new applicants begin taking service from the Company.

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A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 62.4
Canceling Original Sheet No. 62.4

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 5 of 6

- (d) The net present value of the Surcharge will be treated as a contribution-in-aid of construction for accounting purposes.

(C) Developer Extensions

Cost participation may be required for extensions such as a subdivision or a mobile home court, in which a developer is installing roads, utilizes, etc., before housing is built.

1. Contribution

- (a) When a contribution is required, the developer shall pay the Company the portion of the capital expenditure not cost justified as determined in accordance with ¶A.3.
- (b) The contribution shall be made by:
- i. A one-time payment prior to construction, or
 - ii. Developer may post a bond or an irrevocable letter of credit in the amount of the required contribution prior to construction. Such bond, issued by a bonding company authorized to do business in the state or, letter of credit shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety shall reimburse the Company for such recalculated contribution requirement.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 62.5
Cancelling Original Sheet No. 62.5

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 6 of 6

- (c) Upon completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.

2. Refund

- (a) If within the five-year period from the extension(s) in service date, the number of active customers and related volumes exceeds the third-year projections, the Company shall recompute the contribution requirement by recalculating the maximum allowable investment. Such recalculation shall be done annually based upon the anniversary of the extension(s) in service date.
- (b) The Company will refund to the developer the amount required to reduce their contribution to the recalculated contribution requirement. No refunds will be made for amounts less than \$25. Developers who have posted a bond, or a letter of credit will be notified of any reduction in surety requirements.
- (c) If the addition of new customer(s) will increase the contribution required from the developer, the extension will be considered a new extension and treated separately.

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Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 1
Canceling 1st Revised Sheet No. 1

TABLE OF CONTENTS

<u>Designation</u>	<u>Title</u>	<u>Sheet No.</u>
	Table of Contents	1
	Communities Served	2
	Rate Summary	3
60	Residential Gas Service	4
	Reserved	5-6
64	Air Force	7
65	<u>Air Force Distribution System</u>	8
	Reserved	89-12
70	Firm General Gas Service	13
71	Small Interruptible General Gas Service	14
72	Optional Seasonal General Gas Service	15
	Reserved	16-23
81 and 82	Transportation Service	24
	Reserved	25-26
85	Large Interruptible General Gas Service	27
	Reserved	28
87	Distribution Delivery Stabilization Mechanism	29
88	Cost of Gas – Natural Gas	30
	Reserved	31
90	Residential Propane Service	32
	Reserved	33
92	Firm General Propane Service	34
	Reserved	35-40
99	Cost of Gas – Propane	41
100	General Provisions	42
	Reserved	43-60
102	Residential Rate for Regular Employees	44
	Reserved	45-60
119	Interruptible Gas Service Extension Policy	61
120	Firm Gas Service Extension Policy	62
	Reserved	63-65
124	New Installation, Replacement, Relocation and Repair of Gas Service Lines	66

Date Filed: August 15, 2007

Effective Date: Service rendered on and after
September 19, 2007

Issued By: Donald R. Ball
Vice President -
Regulatory Affairs

Case No.: PU- 07-618



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
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Canceling 1st Revised Sheet No. 2

COMMUNITIES SERVED

NATURAL GAS SERVICE

Dakota Heartland Region

Apple Valley	Eldridge	Max	Steele
Barlow	Fort Totten	Medina	Surrey
Bismarck*	Garrison	Minot	Tappen
Burlington	Glen Ullin	New Rockford	Turtle Lake
Carrington	Grafton	New Salem	Underwood
Cavalier	Jamestown	Park River	Valley City
Cleveland	Langdon	Riverdale	Walhalla
Dawson	Lincoln	Ruthville	Washburn
Des Lacs	Linton	Sandborn	Wilton
Devils Lake	Mandan	Sheyenne	<u>Locations near</u> <u>Hankinson/Fairmont</u>

Badlands Region

Alexander	Gladstone	Palermo	Stanley
Arnegard	Golva	Ray	Taylor
Beach	Hebron	Regent	Tioga
Belfield	Killdeer	Rhame	Trenton
Berthold	Lefor	Richardton	Watford City
Bowman	Lignite	Ross	Wheelock
Dickinson*	Marmarth	Sentinel Butte	White Earth
East Fairview	Mott	Springbrook	Williston
Epping	New England	South Heart	

PROPANE SERVICE

Badlands Region

Hettinger

*Designates Region Office

Date Filed:	January 19, 2012	Effective Date:	February 19, 2012
Issued By:	Tamie A. Aberle Regulatory Affairs Manager	Case No.:	PU-12-046



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 3.1
Canceling 1st Revised Sheet No. 3.1

RATE SUMMARY SHEET

Page 2 of 2

Miscellaneous Charges	Amount
Late Payment	1% per month
Returned Check	\$10.00 per check \$15.00 per check
Reconnection charge after termination for nonpayment -During normal business hours -After normal business hours	\$12.00 \$20.00 Current service labor rate per hour
Reconnection charge after termination for causes defined in Rate 100 ¶19 -During normal business hours -After normal business hours	\$30.00 Current service labor rate per hour
Reconnection charge applicable to seasonal or temporary customers -During normal business hours -After normal business hours	Basic Service Charge applicable during the period while service was not being used. Minimum- \$30.00 Minimum- Current service labor rate per hour
Reconnection charge applicable to transportation customers when remote data acquisition equipment must be reinstalled	\$160.00

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December 12, 2002

Issued By: Donald R. Ball
Director of Regulatory Affairs

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 4
Canceling 5th Revised Sheet No. 4

RESIDENTIAL GAS SERVICE Rate 60

Page 1 of 1

Availability:

In all communities served for all domestic uses. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:	\$ 0.30 <u>4935</u> per day
Distribution Delivery Charge:	\$.812 <u>0.326</u> per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate
Interim Rate Increase:	15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

General Terms and Conditions:

The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Director - Regulatory Affairs

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
4th Revised Sheet No. 7
Canceling 3rd Revised Sheet No. 7

AIR FORCE Rate 64

Page 1 of 2

Availability:

Minot Air Force Base near Minot, North Dakota, and the Perimeter Acquisition Radar (PAR) Site, near Concrete, North Dakota. The Air Force shall make an election of its requirements under each available service and such requirements shall be set forth in a service agreement with the Company.

Rate:

Basic Service Charge:

Minot Air Force Base	\$ 1,000.00 <u>2,000.00</u> per month
Perimeter Acquisition Radar (PAR) Site	\$ 135.00 <u>175.00</u> per month

Distribution Delivery Charge:

Firm Service	\$ 1380.329 per dk
Interruptible Service	\$ 1200.260 per dk

Cost of Gas:

Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase:~~

~~15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 13
Cancelling 5th Revised Sheet No. 13

FIRM GENERAL GAS SERVICE Rate 70

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated under
500 cubic feet per hour

\$0.5267 per day

For customers with meters rated over
500 cubic feet per hour

\$1.7590 per day

Distribution Delivery Charge:

\$5970.730 per dk

Cost of Gas:

Determined Monthly- See
Rate Summary Sheet for
Current Rate

Interim Rate Increase:

15.678% of amount billed under
Basic Service Charge and
Distribution Delivery Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in Cost of Gas – Natural Gas Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 14
Canceling 5th Revised Sheet No. 14

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed an input rate of 2,500,000 Btu per hour, metered at a single delivery point and whose use of natural gas will not exceed 100,000 dk annually. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruptible purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

Rate:

Basic Service Charge:	\$ 400.00 175.00 per month	
Distribution Delivery Charge:	<u>Maximum</u> \$ 8740.929 per dk	<u>Minimum</u> \$ 0.485-427 per dk
Cost of Gas:	Determined Monthly- See Rate Summary Sheet for Current Rate	
Interim Rate Increase:	8.671% of amount billed under Basic Service Charge and Distribution Delivery Charge	

The Distribution Delivery Charge shall be set forth in the service agreement required as provided in the General Terms and Conditions for service. Such rate, as adjusted to reflect changes in the Cost of Gas, shall apply for the term of the agreement regardless of a change in the rates set forth above.

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 14.2
Canceling Original Sheet No. 14.2

SMALL INTERRUPTIBLE GENERAL GAS SERVICE Rate 71

Page 3 of 4

4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline caused by customer’s action.
5. METERING REQUIREMENTS –Remote data acquisition equipment (telemetering equipment) required for daily measurement will be purchased and installed by the Company, at its sole discretion, prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.

The customer ~~shall~~ may be required to provide and maintain, at no cost to Company, the following: Aa 120 volt, 15 ampere, AC power supply, or other power source acceptable to the Company, and an acceptable telephone service available at customer’s meter location(s). ~~Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company’s connection of the remote data acquisition equipment.~~ The services listed above shall be continuous, accessible to the Company, and be provided by the customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer’s responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Date Filed: September 22, 2004

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Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

Case No.: PU-04-97



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

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Cancelling 6th Revised Sheet No. 15

OPTIONAL SEASONAL GENERAL GAS SERVICE Rate 72

Page 1 of 2

Availability:

In all communities served for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour

\$0.5267 per day

For customers with meters rated
over 500 cubic feet per hour

\$1.751.90 per day

Distribution Delivery Charge:

\$5970.730 per dk

Cost of Gas:

Winter- Service rendered October 1 through May 31

Determined Monthly-
See Rate Summary
Sheet for Current Rate

Summer- Service rendered June 1 through
September 30

Determined Monthly-
See Rate Summary
Sheet for Current Rate

Interim Rate Increase:

15.678% of amount billed
under Basic Service Charge
and Distribution Delivery
Charge

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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Effective Date: Service rendered on and
after November 17, 2013

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-803



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
5th Revised Sheet No. 24.1
Canceling 4th Revised Sheet No. 24.1

TRANSPORTATION SERVICE Rates 81 and 82

Page 2 of 10

Rate:

Under Rate 81 or 82, customer shall pay the applicable Basic Service Charge plus a negotiated rate not more than the maximum rate or less than the minimum rate specified below. In the event customer also takes service under Rate 71 or Rate 85, the Basic Service Charge applicable under Rate 81 or Rate 82 shall be waived.

Basic Service Charge:

Rate 81	\$150.00 <u>175.00</u> per month
Rate 82	\$725.00 <u>1,000.00</u> per month

	<u>Rate 81</u>	<u>Rate 82</u>
Maximum Rate per dk	\$0.427 <u>485</u>	\$0.298 <u>297</u>
Minimum Rate per dk	\$0.102	\$0.061
Balancing Charge per dk	\$0.300	\$0.300

Interim Rate Increase:	15.678% of amount billed under Basic Service Charge and Distribution-Delivery Charge
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Fuel Charge:	Applicable to all dk transported to customer located within the distribution system. Charge does not apply to transmission level customers. See Rate Summary Sheet for currently effect charge.
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General Terms and Conditions:

1. CRITERIA FOR SERVICE: In order to receive the service, customer must qualify under one of the Company's applicable natural gas transportation service rates and comply with the general terms and conditions of the service provided herein. The customer is responsible for making all arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline(s).

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Montana-Dakota Utilities Co.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 24.7
Cancelling Original Sheet No. 24.7

TRANSPORTATION SERVICE Rates 81 and 82

Page 8 of 10

10. METERING REQUIREMENTS:

- a. Remote data acquisition equipment (telemetry equipment) required by the Company for daily measurement will be purchased and installed by the Company prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.
- b. ~~The customer shall may be required to provide and maintain, at no cost to Company, the following: Aa 120 volt, 15 ampere, AC power supply; or other power source acceptable to the Company and an acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment, and the services listed above shall be continuous, accessible to the Company, and be provided by the Customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the Customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.~~

Consultation between the customer and the Company regarding telemetry requirements shall occur prior to execution of the required service agreement. The telemetry requirement will be determined at the sole discretion of the Company based on customer requirements and locations.

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 24.7
Canceling Original Sheet No. 24.7

TRANSPORTATION SERVICE Rates 81 and 82

Page 9 of 10

- c. The Company reserves the right to charge for each service call to investigate, repair, ~~and/or~~ reprogram or reinstall the Company's ~~remote data-acquisition~~ telemetry equipment when the service call is the result of a failure or change in the communication or power source services described above ~~provided by customer or~~ damage to Company's equipment.

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Montana-Dakota Utilities Co.

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Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
3rd Revised Sheet No. 27
Cancelling 2nd Revised Sheet No. 27

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 1 of 4

Availability:

In all communities served for all interruptible general gas service customers whose interruptible natural gas load will exceed 100,000 dk annually as metered at a single delivery point. The rates herein are applicable only to customer's interruptible load. Customer's firm natural gas requirements must be separately metered or specified in a firm service agreement. Customer's firm load shall be billed at Firm General Gas Service Rate 70. For interruption purposes, the maximum daily firm requirement shall be set forth in the firm service agreement.

This rate schedule shall not apply for service to U.S. Government installations, which are covered by separate special contracts.

The Company reserves the right to refuse the initiation of service under this rate schedule based on the availability of gas supply.

Rate:

Basic Service Charge: ~~\$675.00~~ 1,000.00 per month

Distribution Delivery Charge: Maximum Minimum
\$.719718 per dk \$.298297 per dk

Cost of Gas: Determined Monthly- See Rate
Summary Sheet for Current Rate

~~Interim Rate Increase: 9.382% of amount billed under Basic Service
Charge and Distribution Delivery Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 27.2

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 3 of 4

4. OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS - Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline caused by customer's action.

5. METERING REQUIREMENTS –Remote data acquisition equipment (telemetering equipment) required for daily measurement will be installed by the Company, ~~at its sole discretion,~~ prior to the initiation of service hereunder. The cost of the equipment and its installation shall be paid for by the customer. Such contribution in aid, as adjusted for federal and state income taxes, must be paid prior to the installation of such equipment unless otherwise agreed to by the Company. Such equipment will be maintained by the Company and will remain the sole property of the Company. Company may remove such equipment when service hereunder is terminated.

~~The customer shall may be required to provide and maintain, at no cost to Company, the following: a) 120 volt, 15 ampere, AC power supply, or other power source acceptable to the Company, and an acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the electronic measurement equipment, and~~ The services listed above shall be continuous, accessible to the Company, and be provided by the customer at no cost to the Company. Enhancements and/or modifications to these services may be required to ensure equipment functionality. Such enhancements or modifications shall be completed at the direction of the Company with all associated costs the customer's responsibility. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

Consultation between the customer and the Company regarding telemetering requirements shall occur prior to execution of the required service agreement.

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Issued By:	Donald R. Ball Director of Regulatory Affairs	Case No.:	PU-399-02-183



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 27.2

LARGE INTERRUPTIBLE GENERAL GAS SERVICE Rate 85

Page 4 of 4

The telemetering requirement will be determined at the sole discretion of the Company based on customer requirements and location.

The Company reserves the right to charge for each service call to investigate, repair, ~~and/or reprogram~~ or reinstall the Company's ~~remote data acquisition telemetering~~ equipment when the service call is the result of a failure or change in communication or power source services described above ~~provided by customer or damage to Company's equipment.~~

6. The foregoing schedule is subject to Rates 100 through 124 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 29.1

DISTRIBUTION DELIVERY STABILIZATION MECHANISM Rate 87

Page 2 of 2

Definitions:

Heating Degree Days	-	The difference between the average of the daily high and low temperatures subtracted from 60 degrees Fahrenheit. The deviation between the average daily temperatures and 60 degrees Fahrenheit.
Normal Degree Days	-	The heating degree days based on the 30-year average for the period 1970-2000. actual degree days.
Temperature Sensitive Use per Customer	-	Customer's actual use less the base use per customer per day, denoted below, multiplied by days in the billing period. Residential Rate Code 60 = <u>.0610604474</u> Residential Rate Code 90 = <u>.0317704474</u> Firm General Service Rate Code 700 = <u>.0831304132</u> Firm General Service Rate Code 701 = <u>.8738773346</u> Firm General Service Rate Code 920 = <u>.0813902425</u> Firm General Service Rate Code 921 = <u>.739842.92037</u>
Actual Degree Days	-	The actual degree days reported by the National Weather Service Stations for applicable service areas in North Dakota.

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Assistant Vice President -
Regulatory Affairs

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 30.4
Canceling Original Sheet No. 30.4

COST OF GAS – NATURAL GAS Rate 88

Page 5 of 6

Each month, Account 191 shall be debited (if the balance in said account is a debit balance) and shall be credited (if the balance in said account is a credit balance) for a carrying charge; which shall be the product of (i) and (ii) below:

- (i) The balance in Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the annual interest rate as set forth in this Subsection (b)(2). The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1), (2), (3) and (5) and the amounts in the supplementary Account 191 specified in Subsection 5(a)(4).

6. Market-Based Pricing Differential:

- (a) At the time of each surcharge adjustment, the Company will compute a credit to residential and firm general service rates based on 50 percent% of all distribution delivery charge revenues received from small interruptible sales and large interruptible sales customers in excess of the authorized minimum distribution delivery charge rate approved in the most recent general rate case.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No.30.5
Canceling Original Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

7. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, 71, 72, 90 and 92 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows:

- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

78. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

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Vice President -
Regulatory Affairs

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 32
Canceling 5th Revised Sheet No. 32

RESIDENTIAL PROPANE SERVICE Rate 90

Page 1 of 2

Availability:

For the community of Hettinger for all domestic purposes. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge: \$0.~~304~~935 per day

Distribution Delivery Charge: \$.~~8120.~~326 per dk

Cost of Gas: Determined Monthly- See Rate Summary Sheet for Current Rate

~~Interim Rate Increase: 15.678% of amount billed under Basic Service Charge and Distribution Delivery Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of gas as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

Distribution Delivery Stabilization Mechanism:

Service under this rate schedule is subject to an adjustment for the effects of weather in accordance with the Distribution Delivery Stabilization Mechanism Rate 87 or any amendments or alterations thereto.

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Montana-Dakota Utilities Co.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
6th Revised Sheet No. 34
Cancelling 5th Revised Sheet No. 34

FIRM GENERAL PROPANE SERVICE Rate 92

Page 1 of 2

Availability:

For the community of Hettinger for all purposes except for resale. See Rate 100, §V.3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated
under 500 cubic feet per hour

\$0.5267 per day

For customers with meters rated
over 500 cubic feet per hour

\$1.751.90 per day

Distribution Delivery Charge:

~~\$~~0.730 per dk

Cost of Gas:

Determined Monthly- See Rate
Summary Sheet for Current Rate

~~Interim Rate Increase:~~

~~15.678% of amount billed under Basic
Service Charge and Distribution Delivery
Charge~~

Minimum Bill:

Basic Service Charge.

Payment:

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

Cost of Gas:

The cost of propane as defined in Cost of Gas - Propane Rate 99 or any amendments or alterations thereto. The cost of propane component is subject to change on a monthly basis.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

COST OF GAS – PROPANE Rate 99

NDPSC Volume 7
1st Revised Sheet No. 41.2
Canceling Original Sheet No. 41.2

Page 3 of 4

(on a credit balance) for a carrying charge, which shall be the product of (i) and (ii) below:

- (i) The balance on Account 191 as of the end of the immediately preceding month, exclusive of carrying charges accrued pursuant to this Subsection (b)(2) and net of the related deferred tax amounts in Accounts 283 or 190, as appropriate.
- (ii) One-twelfth of the three-month Treasury Bill rate as published monthly by the Federal Reserve Board. The carrying charges shall be accrued in a supplementary Account 191 for each rate schedule, and carrying charges shall not be computed on the amounts in such supplementary account.

(c) Reduction of Amounts in Account 191:

- (1) The amounts in Account 191 shall be decreased each month by an amount determined by multiplying the currently effective surcharge adjustment included in rates for that month (as calculated in Section 4) by the dks sold during that month under each rate schedule. The account shall be increased in the event the adjustment is a negative amount.
- (2) The amount amortized each month shall be applied pro rata between the amounts in Account 191 specified in Subsections 5(a)(1) and (2) and the amounts in the supplementary Account 191 specified in Subsection 5(b)(2)(ii).

6. Market-Based Pricing Differential:

- (a) At the time of each surcharge adjustment pursuant to Paragraph 4 of Rate 88, the Company will compute a credit to residential and firm general service rates based on 50 percent of all distribution delivery charge revenues received from small interruptible sales and large interruptible sales customers in excess of the authorized minimum distribution delivery charge rate approved in the most recent general rate case.
- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

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Vice President -
Regulatory Affairs

Case No.: PU-07-618



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400 N 4th Street
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State of North Dakota Gas Rate Schedule

COST OF GAS – PROPANE Rate 99

NDPSC Volume 7
1st Revised Sheet No. 41.2
Canceling Original Sheet No. 41.2

Page 4 of 4

7. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4 of Rate 88, the Company will compute a credit to Rates 90 and 92 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows:

- (a) (1) The initial margin credit balance established in Case No. PU-13-803
- (2) The monthly difference between the actual margin received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

6. 8. Time and Manner of Filing:

- (a) Montana-Dakota shall file each COG at least 10 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant material supporting costs claimed.

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400 N 4th Street
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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.10
Canceling 1st Revised Sheet No. 42.10

GENERAL PROVISIONS Rate 100

Page 11 of 18

the Company or a change in location covered by the guarantee agreement of thirty days after written request for termination is made to the utility by the guarantor. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.

A deposit shall earn interest at the rate paid by the Bank of North Dakota on a six-month certificate of deposit as of the first business day of each year. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for twelve months, provided prompt payment record has been established.

7. METERING AND MEASUREMENT:

(a) Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. Company will test meters in accordance with applicable state utility rules and regulations.

(b) ~~Transportation-Interruptible sales and transportation service customers agree to provide the cost of the installation of remote data acquisition equipment; as required, to the Company before transportation service is implemented as provided for in the applicable rate schedule.~~

8. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be one (1) decatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.12

Canceling 1st Revised Sheet No. 42.12

GENERAL PROVISIONS Rate 100

Page 13 of 18

- (d) Priority 4 – Large interruptible sales at the maximum rate on a pro rata basis.
- (e) Priority 5 – Small interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (f) Priority 6 – Large interruptible transportation services from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
- (g) Priority 7 – Gas scheduled to clear imbalances.

Montana-Dakota shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Montana-Dakota's system.

Montana-Dakota reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Montana-Dakota will reinstate sales and/or transportation of gas according to each customer's original priority.

- 11. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1 percent% per month will be applied to any unpaid balance existing at the immediate subsequent billing date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed. All payments received will apply to the customer's account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.
- 12. RETURNED CHECK CHARGE – A charge of \$150.00 will be collected by the Company for each check charged back to the Company by a bank.
- 13. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any sales,

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Case No.: PU-04-97



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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.13
Canceling Original Sheet No. 42.13

GENERAL PROVISIONS Rate 100

Page 14 of 18

use or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customer's service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

14. UTILITY CUSTOMER SERVICES:

(a) The following services will be performed at no charge regardless of the time of performance:

- (1) Fire and explosions calls.
- (2) Investigate hazardous condition on customer premises, such as gas leaks, odor complaints, combustion gas fumes.
- (3) Maintenance or repair of Company-owned facilities on the customer's premises.

(b) The following service calls will be performed at no charge during the Company's normal business hours:

- (1) Cut-ins and cut-outs.
- ~~(2) Lighting pilots, inspecting, and adjusting gas equipment in connection with establishing service when working cut-in orders.~~
- ~~(23) High bills or inadequate service complaints.~~
- ~~(34) Location of underground Company facilities and customer-owned gas service lines for contractors, builders, plumbers, etc.~~

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 42.14
Canceling Original Sheet No. 42.14

GENERAL PROVISIONS Rate 100

Page 15 of 18

15. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS – For service requested by customers after the Company's normal business hours and on Saturday, Sunday, or legal holidays, a charge will be made for labor at standard overtime service rates and materials at retail prices.

Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.

16. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service disconnected shall notify the Company during regular business hours, one business day before service is to be disconnected. Such notice shall be by letter, personal visit or telephone call to the Company's local business office, in communities which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office Customer Service Center. Saturdays, Sundays and legal holidays are not considered business days.

17. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMER – A customer who requests reconnection of service, during normal working hours, at a location where same customer discontinued the same service during the preceding 12-month period will be charged a reconnection fee as follows:

Residential - The Basic Service Charge applicable during the period while service was not being used or a minimum of \$30.00. The minimum will be based on standard overtime rates for reconnection of service after normal business hours.

Non-Residential – The Basic Service Charge applicable during the period while service was not being used. However, the reconnection charge applicable to seasonal business concerns such as irrigation, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service. A minimum of \$30.00 will apply to reconnections occurring during normal

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.15
Canceling 1st Revised Sheet No. 42.15

GENERAL PROVISIONS Rate 100

Page 16 of 18

business hours. The minimum will be based on standard overtime rates for reconnection of service occurring after normal business hours.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a minimum reconnection charge of \$160.00 whenever reinstallation of the required remote data acquisition equipment is necessary.

18. DISCONNECTION OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for service are due when rendered and will be considered delinquent if not paid by due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission. The Company may collect a fee of \$4220.00 before restoring gas service, which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours.
19. DISCONNECTION OF SERVICE FOR CAUSES OTHER THAN NONPAYMENT OF BILLS – The Company reserves the right to discontinue service for any of the following reasons:
- (a) In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
 - (b) In the event of tampering with the equipment furnished and owned by the Company.
 - (c) For violation of or noncompliance with the Company's rules on file with the Commission.
 - (d) For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.

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State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 42.16
Canceling 1st Revised Sheet No. 42.16

GENERAL PROVISIONS Rate 100

Page 17 of 18

- (e) For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying Company facilities.

The Company may collect a reconnect fee of \$4230.00 before restoring gas service, which has been disconnected for the above causes.

20. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with a Company meter, pressure regulator, registration, connections, equipment, seals, procedures or records that result in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

- (a) Examples of unauthorized use of service include the following, but are not limited to:
- (1) Bypass piping around meter.
 - (2) Bypass piping installed in place of meter.
 - (3) Meter reversed.
 - (4) Meter index disengaged or removed.
 - (5) Service or equipment tampered with or piping connected ahead of meter.

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.17

Canceling 1st Revised Sheet No. 42.17

GENERAL PROVISIONS Rate 100

Page 18 of 18

- (6) Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
 - (7) Gas being used after service has been discontinued by the Company.
 - (8) Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.
- (b) In the event that there has been unauthorized use of service, customer shall be charged for:
- (1) Time, material and transportation costs used in investigation.
 - (2) Estimated charge for non-metered gas.
 - (3) On-premise time to correct situation.
 - (4) Any damage to Company property.
- (c) Customer service so disconnected shall be reconnected after a customer has furnished satisfactory evidence of compliance with Company's rules and conditions of service, and paid all charges as hereinafter set forth in this procedure.
- (1) All delinquent bills, if any.
 - (2) The amount of any Company revenue loss attributable to said tampering.
 - (3) Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in number 20.b above.
 - (4) Reconnection fee applicable.
 - (5) A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with Commission Rules.

21. RATE FOR EMPLOYEES – A bill discount may be available for residential use only in a single family unit served by Montana-Dakota to qualifying employees and retirees of MDU Resources and its subsidiaries. The bill shall be computed at applicable rate and amount reduced by 33 1/3 percent.

21.22. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:
Rate 102— Residential Rate for Regular Employees

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Case No.: PU-04-97



Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7

2nd Revised Sheet No. 42.17

Canceling 1st Revised Sheet No. 42.17

GENERAL PROVISIONS Rate 100

Page 18 of 18

Rate 105 – Gas Meter Test Program
Rate 119 – Interruptible Gas Service Extension Policy
Rate 120 – Firm Gas Service Extension Policy
Rate 124 – Service Lines

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 44

RESIDENTIAL GAS SERVICE FOR REGULAR EMPLOYEES Rate 102

Page 1 of 1

The bill for residential gas service for regular employees of Montana-Dakota Utilities Co., MDU Resources Group, Inc., and all wholly owned subsidiaries of MDU Resources Group, Inc., shall be computed at the applicable rates and the amount reduced by 33 1/3%. This is available only for residential use, in a single family unit, served by the Company to a regular employee who has been continuously employed at least six months and is the principal support of the household in which employee resides, or is the spouse of the principal support.

Reserved for Future Use

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No. 61
Cancelling Original Sheet No. 61

INTERRUPTIBLE GAS SERVICE EXTENSION POLICY Rate 119

Page 1 of 2

The policy of Montana-Dakota Utilities Co. for gas extensions necessary to provide interruptible sales or interruptible transportation service to customers is as follows:

1. Contribution

(a) Prior to construction, the customer shall contribute an amount equal to the total cost of construction including all gas main extensions, valves, service line(s), regulators, meters ~~(excluding remote data acquisition equipment)~~, any required payments made by the Company to the transmission pipeline to accommodate the extensions, and other costs as adjusted for federal and state income taxes. Remote data acquisition equipment cost's shall be subject to the terms and conditions specified in the applicable interruptible service rate schedule.

(b) The contribution shall be made by:

- i. A one-time payment prior to construction or,
- ii. The customer may post a bond, irrevocable letter of credit, or a written guarantee commitment in the amount of the total contribution required prior to construction. Such bond, issued by a bonding company authorized to do business in the state, or letter of credit, or written guarantee commitment, shall be effective for a five-year period commencing at the plant in service date, and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists for the subject project, the surety ~~or guarantor~~ shall pay the Company for such contribution requirement, or
- iii. ~~Customer, upon approval by Company, may finance the amount of the required contribution subject to the following conditions: 1) maximum contribution to be financed shall be determined by the Company at its sole discretion, 2) maximum term shall be five years, 3) interest will be charged at the Company's incremental weighted cost of capital.~~

(c) Upon Completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be

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Montana-Dakota Utilities Co.

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400 N 4th Street

Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 61.1

INTERRUPTIBLE GAS SERVICE EXTENSION POLICY Rate 119

Page 2 of 2

~~made. Remote data acquisition equipment costs shall be subject to the terms and conditions specified in Transportation Service Rates 81 and 82.~~

2. Refund

(a) If within the five-year period from the extension(s) in service date, the total of the customer's contribution and actual margin paid to the Company equals or exceeds the total present value of the revenue requirement associated with the extension, Company shall refund the amount exceeding the revenue requirement on the following basis:

- i. Annually, beginning at the 2nd anniversary of the extension(s) in service date, the Company will refund to the customer, the amount exceeding the total present value of the revenue requirement at a rate of 50% of the current year margin associated with the customer's actual throughput.
- ii. Customers who have posted a bond ~~or~~, letter of credit, ~~or a written guarantee commitment~~ will be notified of any reduction in surety ~~or~~ guarantee requirements based on the above calculation.
- iii. No refunds will be made for amounts less than \$25.

(b) Interest will be calculated annually by the Company on any refund amounts and shall be equal to the average commercial paper interest rate (A1/P1), not to exceed 12 percent per annum.

(c) No refund shall be made by the Company after the five-year refund period has expired, and in no case shall the refund, excluding interest, exceed the amount of contribution made by the customer.

~~(c)~~(d) The Company and customer may enter into a contract providing for a refund mechanism based on customer meeting identified minimums on the basis of specific extension characteristics.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 62.1

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 2 of 6

6. A refund will be made only when there is a reduction in the amount of contribution required within a five-year period from the extension(s) in service date. Interest will be calculated annually by the Company on any refund amounts and shall be equal to the average commercial paper interest rate (A1/P1), not to exceed 12 percent per annum.

No refund shall be made by Company after the five-year refund period and in no case shall the refund excluding interest, exceed the amount of the contribution.

7. The Company reserves the right to charge customer the cost associated with providing service to customer if service is not initiated within 12 months of such installation.

(B) Customer Extensions

Cost participation for extensions where customers will be immediately available for service is as follows:

1. Contribution

- (a) When a contribution is required, the customer(s) shall pay the Company the portion of the capital expenditure not cost justified as determined in accordance with ¶ A.3.

- (b) The contribution shall be made by:

- i. A one-time payment prior to construction, or
- ii. Payment of 25% of the contribution prior to construction and the balance in no more than twenty-four equal monthly installments. If customer discontinues service within the twenty-four month period, the balance will be due and payable upon discontinuance of service, or
- iii. A minimum annual charge set forth in an agreement between customer and Company, or
- ~~iii-iv.~~ Customer may post a bond or an irrevocable letter of credit, or a written guarantee commitment in the amount of the required contribution prior to construction. Such bond, issued by a bonding company authorized

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Montana-Dakota Utilities Co.

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400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 62.2

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 3 of 6

to do business in the state, or letter of credit, ~~or written guarantee commitment,~~ shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety or guarantor shall reimburse the Company for such recalculated contribution requirement, ~~or~~

~~iv. Customer, upon approval by Company, may finance the amount of the required contribution subject to the following conditions: 1) maximum contribution to be financed shall be determined by the Company at its sole discretion, 2) maximum term shall be five years, 3) interest will be charged at the Company's incremental weighted cost of capital.~~

- (c) Upon completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.
- (d) If within the five-year period from the extension(s) in service date, the number of active customers and related volumes exceeds the third-year projections, the Company shall recompute the contribution requirement by recalculating the maximum allowable investment.
- (e) The recalculated contribution requirement shall be collected from the new applicant(s).

2. Refund

- (a) The Company will refund to the original contributor(s) the amount required to reduce their contribution to the recalculated contribution requirement. No refunds will be made for amounts less than \$25. Customers who have posted a bond or, letter of credit, ~~or written guarantee commitment~~ will be notified of any reduction in surety ~~or guarantee~~ requirements.
- (b) No refunds will be made until the new applicants begin taking service from the Company.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 62.4

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 5 of 6

- (d) The net present value of the Surcharge will be treated as a contribution-in-aid of construction for accounting purposes.

(C) Developer Extensions

Cost participation may be required for extensions such as a subdivision or a mobile home court, in which a developer is installing roads, utilizes, etc., before housing is built.

1. Contribution

- (a) When a contribution is required, the developer shall pay the Company the portion of the capital expenditure not cost justified as determined in accordance with ¶A.3.

- (b) The contribution shall be made by:

- i. A one-time payment prior to construction, or
- ii. Developer may post a bond ~~or an~~ irrevocable letter of credit, ~~or a written guarantee commitment~~ in the amount of the required contribution prior to construction. Such bond, issued by a bonding company authorized to do business in the state ~~or~~, letter of credit, ~~or a written guarantee commitment~~, shall be effective for the original five-year term and is subject to approval and acceptance by the Company. If at the end of the original five-year term, a contribution requirement exists in the subject project based on a recalculated maximum expenditure, the surety shall reimburse the Company for such recalculated contribution requirement, ~~or~~
- iii. ~~Customer, upon approval by Company, may finance the amount of the required contribution subject to the following conditions: 1) maximum contribution to be financed shall be determined by the Company at its sole discretion, 2) maximum term shall be five years, 3) interest will be charged at the Company's incremental weighted cost of capital.~~

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street

Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
Original Sheet No. 62.5

FIRM GAS SERVICE EXTENSION POLICY Rate 120

Page 6 of 6

- (c) Upon completion of construction, the contribution amount will be adjusted to reflect actual costs, and an additional charge may be levied or a refund may be made.

2. Refund

- (a) If within the five-year period from the extension(s) in service date, the number of active customers and related volumes exceeds the third-year projections, the Company shall recompute the contribution requirement by recalculating the maximum allowable investment. Such recalculation shall be done annually based upon the anniversary of the extension(s) in service date.
- (b) The Company will refund to the developer the amount required to reduce their contribution to the recalculated contribution requirement. No refunds will be made for amounts less than \$25. Developers who have posted a bond, or a letter of credit, or written guarantee commitment will be notified of any reduction in surety ~~or guaranty~~ requirements.
- (c) If the addition of new customer(s) will increase the contribution required from the developer, the extension will be considered a new extension and treated separately.

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MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
ALLOCATION OF REVENUES
Projected 2014 - Authorized PU-13-803

RATE CLASS	Billing Determinants 1/					Embedded COS Before Increase 2/			Increase Required @ Overall Return		
	Customers	Dk	Distribution Revenues	Gas Costs	Total Revenues	Operating Income	Rate Base	Rate Of Return	Income	Revenues	% Increase
Residential	89,713	8,285,778	\$16,551,626	\$41,163,745	\$57,715,371	\$1,181,000	\$48,540,000	2.433%	\$2,644,000	\$4,260,702	7.38%
Firm General Service	13,631	6,429,931	8,159,679	31,943,897	40,103,576	1,571,000	20,537,000	7.650%	48,000	77,350	0.19%
Air Force											
Firm	1	32,291	6,076	160,422	166,498						
Interruptible	2	520,209	76,045	2,062,235	2,138,280						
Total Air Force	3	552,500	82,121	2,222,657	2,304,778	9,000	74,000	12.162%	(3,000)	(4,834)	-0.21%
Small Interruptible											
Sales	86	1,107,934	576,288	4,409,577	4,985,865						
Transportation	64	1,050,534	563,778	0	563,778						
Total Small IT	150	2,158,468	1,140,066	4,409,577	5,549,643	135,000	4,081,000	3.308%	187,000	301,343	5.43%
Large Interruptible											
Sales	1	24,626	15,439	98,011	113,450						
Transportation	7	4,810,572	1,302,628	0	1,302,628						
Total Large IT	8	4,835,198	1,318,067	98,011	1,416,078	439,000	3,363,000	13.054%	(174,000)	(280,394)	-19.80%
MAFB Distribution 3/					456,000	151,000	1,096,000	13.777%	(65,000)	(104,745)	-22.97%
Total North Dakota	103,505	22,261,875	\$27,251,559	\$79,837,887	\$107,545,446	\$3,486,000	\$77,691,000	4.487%	\$2,637,000	\$4,249,422	3.95%

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
ALLOCATION OF REVENUES
Projected 2014 - Authorized PU-13-803**

RATE CLASS	Target Rate Design				Rate Design Results			
	Increase In Revenue	% Increase	Operating Income	Rate Of Return	Increase In Revenue	Total Revenues	% Incr	Rate Of Return
Residential	\$2,307,576	4.00%	\$2,612,978	5.383%	\$2,309,316	\$60,024,687	4.00%	5.385%
Firm General Service	1,603,421	4.00%	2,566,011	12.495%	1,601,477	41,705,053	3.99%	12.489%
Air Force								
Firm	6,657	4.00%			6,648	173,146	3.99%	
Interruptible	85,493	4.00%			85,309	2,223,589	3.99%	
Total Air Force	92,150	4.00%	66,184	89.438%	91,957	2,396,735	3.99%	89.276%
Small Interruptible Sales								
Transportation								
Total Small IT	221,886	4.00%	272,692	6.682%	221,791	5,771,434	4.00%	6.681%
Large Interruptible Sales								
Transportation								
Total Large IT	24,994	1.80%	454,510	13.515%	23,233	1,439,311	1.64%	13.483%
MAFB Distribution	0	0.00%	151,000	13.777%				
Total North Dakota	\$4,250,027	3.95%	\$6,123,375	7.882%	\$4,247,774	\$111,337,220	3.95%	7.880%

Requested Return on Rate Base	7.881% 4/	Cost of Gas (Adjusted for Losses)	
Proposed Increase	4,250,000 4/	Projected	COG
% Increase (Excl Flex)	3.957358%	Firm	\$4.968
Inverse Of Tax Rate	62.0555%	Interruptible	3.980
		MAFB	3.962

1/ Statement M, Page 4. 4,225,006
2/ Statement O. 0.039982
3/ Recorded as Other Revenues
4/ Statement L, Page 3.

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RATE RECONCILIATION
RESIDENTIAL GAS SERVICE - RATES 60 & 90
Projected 2014 - Authorized PU-13-803**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Residential Rates 60 & 90					
Basic Service Charge (600 & 900)	89,713 Cust	\$0.30	\$9,823,574	\$0.4935	\$16,159,778
Distribution Charge	8,285,778 dk	0.812	6,728,052	0.326	2,701,164
Cost of Gas	8,285,778 dk	4.968	<u>41,163,745</u>	4.968	<u>41,163,745</u>
Total Revenue Rates 60 & 90			\$57,715,371	\$60,024,687	

Total Distribution Revenues Per Design	\$18,860,942
Target Distribution Revenues	<u>18,859,202</u>
Difference	<u><u>\$1,740</u></u>

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RESIDENTIAL GAS SERVICE - RATES 60 & 90
Projected 2014 - Authorized PU-13-803

Current Non-Gas Revenues	\$16,551,626
Proposed Revenue Increase	<u>2,307,576</u>
Total Revenue Requirement	\$18,859,202
Less:	
Proposed Base Rate Revenues	16,159,778
Remaining Revenues To Be Collected	<u>2,699,424</u>
Total Rates 60 & 90 (Res) Consumption	8,285,778
Base Distribution Charge	\$0.326

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
AIR FORCE FIRM SERVICE - RATE 64
Projected 2014 - Authorized PU-13-803**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
<u>Air Force Rate 64</u>					
Basic Service Charge	1 Cust	\$135.00	\$1,620	\$175.00	\$2,100
Distribution Charge	32,291 dk	0.138	4,456	0.329	10,624
Cost of Gas	32,291 dk	4.968	<u>160,422</u>	4.968	<u>160,422</u>
Total Revenue Rate 64			\$166,498	\$173,146	

Total Distribution Revenues Per Design	\$12,724
Target Distribution Revenues	<u>12,733</u>
Difference	<u><u>(\$9)</u></u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
AIR FORCE FIRM SERVICE - RATE 64
Projected 2014 - Authorized PU-13-803**

Air Force Firm Revenue Requirement	\$6,076
Proposed Revenue Increase	<u>6,657</u>
Total Revenue Requirement	\$12,733
Less: Proposed Base Rate Revenues	<u>2,100</u>
Remaining Revenues To Be Collected	\$10,633
Total Rate 64 Firm Consumption	32,291
Non-Gas Commodity Charge	\$0.329

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
AIR FORCE INTERRUPTIBLE SERVICE - RATE 64
Projected 2014 - Authorized PU-13-803**

	<u>Billing Units</u>	<u>Current</u>		<u>Proposed</u>	
		<u>Rate</u>	<u>Amount</u>	<u>Rate</u>	<u>Amount</u>
<u>Air Force Interruptible</u>					
Basic Service Charge					
Minot Air Force	1 Cust	\$1,000.00	\$12,000	\$2,000.00	\$24,000
PAR Site	1 Cust	135.00	1,620	175.00	2,100
Subtotal	<u>2</u>		<u>13,620</u>		<u>26,100</u>
Distribution Delivery	520,209 dk	\$0.120	62,425	\$0.260	135,254
Cost of Gas					
MAFB	455,392 dk	3.962	1,804,263	3.962	1,804,263
PAR Site	64,817 dk	3.980	<u>257,972</u>	3.980	<u>257,972</u>
 Total Revenue			 \$2,138,280		 \$2,223,589
 Total Distribution Revenues Per Design			 \$161,354		
Target Distribution Revenue			<u>161,538</u>		
 Difference			 <u><u>(\$184)</u></u>		

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
AIR FORCE INTERRUPTIBLE SERVICE - RATE 64
Projected 2014 - Authorized PU-13-803**

Air Force Interruptible Revenue Requirement	\$76,045
Proposed Revenue Increase	<u>85,493</u>
Total Revenue Requirement	\$161,538
Less: Base Rate Revenues	<u>26,100</u>
Remaining Revenues To Be Collected	\$135,438
Total Rate 64 IT Consumption	520,209
Non-Gas Commodity Charge	\$0.260

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
RATE RECONCILIATION
FIRM GENERAL GAS SERVICE - RATE 70
Projected 2014 - Authorized PU-13-803**

	<u>Billing Units</u>	<u>Current</u>		<u>Proposed</u>	
		<u>Rate</u>	<u>Amount</u>	<u>Rate</u>	<u>Amount</u>
<u>Firm General Rate 70</u>					
Basic Service Chg Rates 700, 720 & 920	9,769 Cust	\$0.52	\$1,854,156	\$0.67	\$2,389,009
Basic Service Chg Rates 701, 721 & 921	3,862 Cust	1.75	2,466,853	1.90	2,678,297
Subtotal	13,631		\$4,321,009		\$5,067,306
Distribution Delivery	6,429,931 Dk	0.597	3,838,669	0.730	4,693,850
Cost of Gas	6,429,931 Dk	4.968	31,943,897	4.968	31,943,897
Total Revenue			\$40,103,575		\$41,705,053

Total Distribution Revenues Per Design	\$9,761,156
Target Distribution Revenues	9,763,100
Difference	<u><u>(\$1,944)</u></u>

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
FIRM GENERAL GAS SERVICE - RATE 70
Projected 2014 - Authorized PU-13-803

Current Non-Gas Revenues	\$8,159,679
Proposed Revenue Increase	<u>1,603,421</u>
Total Revenue Requirement	\$9,763,100
Less:	
Base Rate Revenues	5,067,306
Remaining Revenues To Be Collected	<u>4,695,794</u>
Total Rates 70, 72 and 90 (Firm) Consumption	6,429,931
Base Commodity Charge	\$0.730

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
SMALL INTERRUPTIBLE - RATE 71
Projected 2014 - Authorized PU-13-803**

	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge					
Rate 71 Sales	86 Cust	\$100.00	\$103,200	\$175.00	\$180,600
Rate 81 Transport	64 Cust	150.00	115,200	175.00	134,400
Subtotal	150		218,400		\$315,000
Distribution Delivery					
Rate 71 Sales	1,107,934 dk	\$0.427	473,088	\$0.485	537,348
Rate 81 Transport	1,050,534 dk	0.427	448,578	\$0.485	509,509
Cost of Gas	1,107,934 dk	3.980	4,409,577	3.980	4,409,577
Total Revenue			5,549,643		5,771,434
Total Small Interruptible Revenues			\$1,361,857		
Target Revenues			1,361,952		
Difference			<u><u>(\$95)</u></u>		

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
SMALL INTERRUPTIBLE SERVICE - RATE 71
Projected 2014 - Authorized PU-13-803**

Small Interruptible Revenue Requirement	\$1,140,066
Less: Flexed Contracts	0
Proposed Revenue Increase	<u>221,886</u>
Proposed Revenue Requirement	1,361,952
Less:	
Basic Service Charge Revenue	<u>315,000</u>
Remaining Revenues To Be Collected	\$1,046,952
Total Throughput Rates 71 & 81 (Excluding Flexed Contracts)	2,158,468
Commodity Charge	\$0.485

MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
REVENUE RECONCILIATION
SMALL INTERRUPTIBLE SERVICE - RATES 71 & 81
Projected 2014 - Authorized PU-13-803

Small Interruptible Sales	
Base Rate Revenues	\$180,600
Energy Revenues	537,348
Cost of Gas	4,409,577
 Total Sales Revenues	 \$5,127,525
 Small Interruptible Transportation	
Base Rate Revenues	\$134,400
Transportation Revenues @ Ceiling	509,509
Transportation Revenue - Flexed	0
Base Rate Revenues - Flexed	0
	<hr/>
 Total Transportation Revenue	 \$643,909
 Total Small Interruptible Revenues Per Design	 \$5,771,434
Total Small Interruptible Target Revenues	<u>5,771,529</u>
 Difference	 <u><u>(\$95)</u></u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2014 - Authorized PU-13-803
Excluding Flexed Contracts**

CLASS	Billing Units	Current		Proposed	
		Rate	Amount	Rate	Amount
Basic Service Charge					
Rate 85 Sales	1 Cust	\$675.00	\$675	\$1,000.00	\$12,000
Rate 82 Transport	5 Cust	725.00	<u>3,625</u>	1,000.00	<u>60,000</u>
Subtotal			4,300		72,000
Distribution Delivery					
Rate 85 Sales	24,626 dk	0.298	\$7,339	0.297	\$7,314
Rate 82 Transport	3,742,175 dk	0.298	1,115,168	0.297	1,111,426
Cost of Gas	0 dk	3.980	<u>0</u>	3.980	<u>0</u>
Total Revenue			\$1,126,807		\$1,190,740

Total Rate 85 Distribution Revenue	\$1,190,740
Target Distribution Revenue	<u>1,192,501</u>
Difference	<u><u>(\$1,761)</u></u>

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
PROPOSED RATE DESIGN
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2014 - Authorized PU-13-803**

Current Non-Gas Revenues	\$1,318,067
Less: Flexed Contracts	(150,560)
Proposed Revenue Increase	<u>24,994</u>
Total Revenue Requirement	\$1,192,501
Less: Base Service Charge Revenues	<u>72,000</u>
Total Revenue Requirement	\$1,120,501
Total Throughput Rates 82 & 85 (Excluding Flexed Contracts)	3,766,801
Commodity Charge	\$0.297

**MONTANA-DAKOTA UTILITIES CO.
GAS UTILITY - NORTH DAKOTA
REVENUE RECONCILIATION
LARGE INTERRUPTIBLE SERVICE - RATES 82 & 85
Projected 2014 - Authorized PU-13-803**

Large Interruptible Sales & Transportation	
Base Rate Revenues	\$96,000
Distribution Revenues - @ Ceiling	1,118,740
Transportation Revenues - Flexed	<u>126,560</u>
 Total Distribution Revenues	 \$1,341,300
 Total Large Interruptible Revenues Per Design	 \$1,341,300
Total Large Interruptible Target Revenues	<u>1,343,061</u>
 Difference	 <u><u>(\$1,761)</u></u>

Flexed Contracts

Customer ID	Cust	Base Rev	Dk	Rate	Dist Rev	Total Rev
1	1	\$12,000	222,260		\$55,061	\$67,061
2	1	12,000	846,137		71,499	83,499
 Total	 2	 <u>\$24,000</u>	 <u>1,068,397</u>		 <u>\$126,560</u>	 <u>\$150,560</u>

**Montana-Dakota Utilities Co.
North Dakota Margin Sharing
Interruptible Sales Rates**

Authorized PU-399-94-352

	Rate 71	Rate 85
Ceiling Rate	\$3.500	\$3.290
Base Cost of Gas	2.548	2.548
Effective Margin	0.952	0.742
Floor Rate	\$3.056	\$2.869
Base Cost of Gas	2.548	2.548
Effective Margin	0.508	0.321
Margin Shared	\$0.444	\$0.421

**PU-13__
Distribution Delivery Charges Only**

	Rate 71	Rate 85
Proposed Floor	\$0.485	\$0.297
Margin Shared	0.444	0.421
Effective Ceiling Rate	\$0.929	\$0.718