

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

April 22, 2014

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505

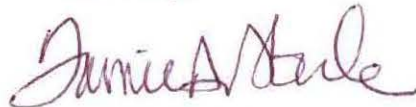
Re: Application and Notice of Change in
Natural Gas Rates Case No. PU-13-803
Correction to Compliance Filing – Final
Rates

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith submits an original and seven (7) copies of a corrected 2nd Revised Sheet No. 30.5; a legislative copy is also attached.

In the compliance filing submitted on April 14, 2014, certain schedules were referenced as subject to the margin sharing mechanism that should not have been included. This filing corrects for this oversight. Please substitute the attached pages for the same pages in the April 14th filing.

We apologize for any inconvenience this oversight may have caused.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment
cc: M. Diller



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
2nd Revised Sheet No. 30.5
Canceling 1st Revised Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

7. Margin Sharing Mechanism:

At the time of each surcharge adjustment, pursuant to Paragraph 4, the Company will compute a credit to Rates 60, 70, and 72 based on 90 percent of the margin revenues collected from Grain Drying customers served under interruptible service rates. The adjustment will be determined as follows;

- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

8. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

Date Filed:	April 22, 2014	Effective Date:	Service rendered on and after May 1, 2014
Issued By:	Tamie A. Aberle Director – Regulatory Affairs	Case No.:	PU-13-803

Tariffs Reflecting Proposed Changes



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Gas Rate Schedule

NDPSC Volume 7
1st Revised Sheet No.30.5
Canceling Original Sheet No. 30.5

COST OF GAS – NATURAL GAS Rate 88

Page 6 of 6

- (b) The unit adjustment shall be determined by dividing the balance resulting under Subsection 6(a) by the residential and firm general service sales volumes estimated to be sold during the 12 months following the effective date of each adjustment.

7. Margin Sharing Mechanism:

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- (a) (1) The initial margin credit balance shall be established in Case No. PU-13-803
- (2) The monthly difference between the actual margin revenues received, multiplied by 90 percent, and the actual margin credits reflected in rates based on the credit per unit established at the time of each surcharge adjustment.
- (b) The unit adjustment shall be determined by dividing the balance resulting in Subsection 7(a) by volumes estimated to be sold during the twelve months following the effective date of each adjustment under the rate schedules set forth in Paragraph 7.

78. Time and Manner of Filing:

- (a) Montana-Dakota shall file to change the COG at least 20 days prior to the proposed effective date. Each filing by Montana-Dakota shall be made by means of revised COG sheets identifying the amounts of the adjustments and the resulting currently effective COG rates.
- (b) Each filing shall be accompanied by detailed computations, which clearly show the derivation of the relevant amounts, a concise statement of the reasons for any change and copies of any relevant pipeline tariff sheets supporting costs claimed.

Date Filed: August 15, 2007

Effective Date: Service rendered on and after
September 19, 2007

Issued By: Donald R. Ball
Vice President -
Regulatory Affairs

Case No.: PU-07-618