



U.S. Department
of Transportation
**Pipeline and Hazardous
Materials Safety
Administration**

1200 New Jersey Avenue SE
Washington DC 20590

PIPELINE SAFETY

2014 Natural Gas Pipeline Safety Program

60105 - Certification Submission,
Base Grant Application

for

NORTH DAKOTA PUBLIC SERVICE COMMISSION

Please follow the directions listed below:

1. Review the entire document for completeness.
2. Review and have an authorized signatory sign the following pages:
 1. **Intentions page, Page 2**
 2. **For 60105 applications, Certification page, Page 4**
 3. **For 60106 applications, Agreement page, Page 5**
3. Attach the printed SF-424 and SF-424A from the Grants.gov forms package.
4. Fasten all pages with a paper or binder clip - no staples please as this package will be scanned upon it's arrival at PHMSA.
5. Mail the entire package to the following:

**ATTN: GWENDOLYN M. HILL
U.S. Department of Transportation
Pipeline & Hazardous Materials Safety Administration
Pipeline Safety, PHP-50
1200 New Jersey Avenue, SE Second Floor E22-321
Washington, D.C. 20590**

Submission Information

Submission Date: 9/25/2013 4:27:14 PM



Pipeline and Hazardous Materials Safety Administration
1200 New Jersey Avenue, SE
Washington DC 20590

DEPARTMENT OF TRANSPORTATION
APPLICATION

2014 GRANT PROGRAM IN SUPPORT OF NATURAL GAS PIPELINE SAFETY

The NORTH DAKOTA PUBLIC SERVICE COMMISSION hereby applies to the Department of Transportation for Federal funds appropriated for the support of Pipeline Safety Programs established under 49 U.S.C. Section 60101 et seq. The actual amount of Federal reimbursement depends upon the availability of appropriated funds and state program performance. The total program funding for the State Program Natural Gas and Hazardous Liquid Base Grants is subject to availability of funds and the enactment of an appropriations bill, and will be distributed according to individual state applications.

The State Agency:

Intends to submit an annual certification for calendar year 2014 to the Secretary of Transportation under 49 U.S.C. Section 60105.

The state agency plans to carry out the Pipeline Safety Program, during calendar year 2014, as described in Attachment 1, "Description of State Pipeline Safety Program". To accomplish the program, the state agency proposes to expend funds, if applicable, as set forth in Attachment 2, "Pipeline Safety Program Estimated Budget".

Patrick Jahn

Signature

Director - Compliance & Competitive Markets

Title

September 25, 2013

Date



Pipeline and Hazardous Materials Safety Administration
1200 New Jersey Avenue, SE
Washington DC 20590

NATURAL GAS PIPELINE SAFETY PROGRAM

CERTIFICATION FOR CALENDAR YEAR 2014

This certificate (including attachments) is submitted by the NORTH DAKOTA PUBLIC SERVICE COMMISSION (the state agency) to the secretary of Transportation (the Secretary) under Section 60105 of Title 49, United States Code.)

Pursuant to Section 60105(a) of this Title, the state agency hereby certifies to the Secretary that:

1. Under the Constitution and laws of North Dakota it has regulatory jurisdiction over the safety standards and practices of all intrastate pipeline transportation within North Dakota, unless otherwise noted on Attachment 1.
2. It has adopted, as of the date of this certification, each federal safety standard established under this Title that is applicable to the intrastate pipeline transportation under its jurisdiction as set forth in paragraph 1, or, with respect to each such federal safety standard established within 120 days before the date of the certification, is taking steps pursuant to state law to adopt such standard. (The adoption by a state agency of a safety standard that is additional to or more stringent than the applicable federal standard is compatible with the federal standards [see Section 60102(a)(1) of this Title] does not prohibit that state agency from certifying to the actions described in this paragraph.)
3. It is enforcing each adopted standard through ways that include inspections conducted by State employees meeting the qualifications the Secretary prescribes under section 60107(d)(1)(C) of this title.
4. It is encouraging and promoting the establishment of a program designed to prevent damage by demolition, excavation, tunneling, or construction activity to the pipeline facilities to which the certification applies that subjects persons who violate the applicable requirements of that program to civil penalties and other enforcement actions that are substantially the same as are provided under this chapter, and addresses the elements in section 60134(b);
5. It has authority to require each person who engages in the transportation of or who own or operates pipeline facilities subject to its jurisdiction as set forth in paragraph 1, to establish and maintain records, to make reports, and to provide information, and that this authority is substantially the same as the authority provided under Section 60117 of this Title.
6. It has authority to require each person who engages in the transportation of who owns or operates intrastate pipeline transportation facilities, subject to its jurisdiction as set forth in paragraph 1, to file with it for approval a plan for inspection and maintenance substantially as described under Section 60108(a) and (b) of this Title.
7. The laws of North Dakota provide for the enforcement of the safety standards referred to in paragraph 2 by injunctive relief and civil penalties substantially the same as those provided under Sections 60120 and 60122(a)(1) and (b)-(f) of this Title.
8. NORTH DAKOTA PUBLIC SERVICE COMMISSION will submit an annual progress report as provided under 60105 (c) (1).

The state agency furthermore agrees to cooperate fully in a system of federal monitoring of the state program to assure the program is being carried out in compliance with this certification. The terms intrastate pipeline transportation, pipeline facilities, transportation of, and state, are used in certification as defined in this Title. This certification is subject to termination by the Secretary in accordance with Section 60105(f) of this Title, on reasonable notice and after opportunity for hearing, may reject the certification or take such other action as deemed appropriate to achieve adequate enforcement including assertion of federal jurisdiction.

In witness whereof, the hand and seal of the NORTH DAKOTA PUBLIC SERVICE COMMISSION is hereby affixed on the date below.

NORTH DAKOTA PUBLIC SERVICE COMMISSION

Patrick Jahn

Signature

Director, Compliance & Competitive Markets

Title

September 25, 2013

Date

Description of State Pipeline Safety Program

Please provide a detailed description of the state's planned pipeline program for 2014

2014 Description of State Pipeline Safety Program

2014 Pipeline Safety Grant Application Program Description and Planned Activities

Under North Dakota Century Code Section 49-02-01.2, the North Dakota Public Service Commission (Commission) has authority to establish and enforce minimum safety standards for the design, construction, and operation of facilities used for intrastate distribution and transmission of gas (<http://www.legis.nd.gov/cencode/t49c02.pdf>). With this authority, the Commission adopted rules under North Dakota Administrative Code Chapter 69-09-03 related specifically to gas pipeline safety including adoption by reference Part 190, Part 191, Part 192, and Part 199 of Title 49 of the Code of Federal Regulations. The Commission's most recent rulemaking, soon to be completed, adopted these parts of 49 CFR in effect as of June 22, 2011 (<http://www.legis.nd.gov/information/acdata/pdf/69-09-03.pdf>). The Commission is also the enforcement agency for North Dakota's One-Call Excavation Notice System under North Dakota Century Code Chapter 49-23 (<http://www.legis.nd.gov/cencode/t49c23.pdf>).

For 2014, the Commission will again partner with the US Department of Transportation, Pipeline and Hazardous Materials Administration (PHMSA) to assure safety in design, construction, inspection, testing, operation, and maintenance of intrastate gas pipeline facilities in North Dakota.

Program Description

In 2014, the North Dakota Public Service Commission's Gas Pipeline Safety staff is expected to conduct a minimum of 136 inspection days on the Intrastate Operators. There are nine intrastate operators who oversee thirteen total inspection units, including six private distribution units, a municipal LPG operator, and five intrastate transmission operators with 145,989 total services, 3,162.301 total miles of mains, 271.41 total miles of transmission lines, and 3.57 miles of gathering lines.

Inspections and Program Activity

The following briefly outlines the different types of gas pipeline safety inspections, how often they will be conducted, and on what type of operator:

Each gas operator (intrastate transmission, gathering, or distribution) will receive one comprehensive records inspection per year (including any applicable OQ Protocol 9 inspections), as stated in the Commissions Gas Pipeline Safety Inspection Plan.

Each gas operator/inspection unit will receive one design, testing and construction inspection per year (one for the operator's staff, and, if time permits, one inspection for each contractor). All other operators will be monitored for construction activity and inspected if and when any such projects are scheduled as stated in the Commissions Gas Pipeline Safety Inspection Plan.

Each gas operator/inspection unit may receive any combination of the following compliance inspections, as often as necessary within any one year period: leak surveying, corrosion control, overpressure protection/MAOP, district regulator stations, master meter jurisdiction investigation, and a propane jurisdiction investigation, farm tap inspection, or meter set inspection. Necessity for any of the above special field inspections shall be determined during the annual comprehensive records inspection of each operator as stated in the Commissions Gas Pipeline Safety Inspection Plan.

Beginning in 2014, each gas operator (other than propane or master meter operators) will receive a comprehensive inspection of its written Drug and Alcohol Use Prevention Plan once every four years (a review of an operator's knowledge of its Plan will be done annually during the comprehensive records inspection), as stated in the Commissions Gas Pipeline Safety Inspection Plan.

Each gas operator, after having received an initial comprehensive inspection may then receive additional comprehensive in sections of its Operation and Maintenance/Emergency Response Plan/ Operator Qualification Plan/Integrity Management Plan, as stated in the Commissions Gas Pipeline Safety Inspection Plan. However, any changes made to those plans will be reviewed on an ongoing basis.

Follow-up inspections may be conducted on all operators/inspection units on a case by case basis, and as often as necessary to determine compliance.

The Commission will make its inspector available to OPS Central Region on a per project basis as requested by OPS for the purpose of conducting design, testing and construction inspection on any new interstate gas or liquid lines; or for other work on these systems as specified in the federal/state MOU.

Other Parameters:

Operators will be selected for inspection based upon the following criteria:

1. Date elapsed since last inspection;
2. History of violations;
3. Any special projects or activities being scheduled;
4. Reasonable seasonal rotation; or
5. As set forth in the division's Gas Pipeline Safety Inspection Plan

Operator Training:

On-site operator training may either be scheduled as requested by each individual operator, or as determined by Program Manager. The joint TQ/NDPSC operator training seminar will be scheduled at least once every two years (coordination with the State of South Dakota has been established in order to provide a joint TQ/State seminar to North Dakota operators at least once every two years).

Incidents:

Incidents, as defined in 49 CFR Part 191.3, will continue to be thoroughly investigated at the earliest possible response time as set forth in the Commissions Gas Pipeline Safety Inspection Plan; and, quickly reported to PHMSA, Central Region. In addition, Commission gas pipeline safety inspector will be available to assist PHMSA/NTSB investigators not only on intrastate gas distribution/transmission systems, but any other pipeline system jurisdictional to PHMSA.

Record Keeping:

The Program Manager will ensure the following computerized gas safety records are maintained:

- a) Year-to-date tally reports of the gas safety program, which includes the operator name and address, type of inspection, date(s) of inspection, number of inspection units and person days assigned to the inspection, number and date of probable violations and proposed compliance orders issued, number and amount of civil penalties proposed, number of violations found or rescinded by the Commission, number

and amount of civil penalties assessed by the Commission, date civil penalties were collected, date(s) of various orders issued in the case, any pertinent comments about the case, and the total number of Warning Letters issued;

b) A 10-year history by operator of gas safety violations found by the Commission for all jurisdictional natural gas and propane operators in the state; and

c) Document forms for the following:

- 1) Notice of probable violation and cover letter;
- 2) Warning letter; and
- 3) All types of inspection forms.

In addition to the above records, the Program Manager will ensure retention of "in" and "out" correspondence files, staff training files, budget files, purchase files, division safety inspection files, monthly time summary, mileage logs, and any other records deemed necessary by the Commission.

All record retentions will conform to NDCC 54-46-05.

Damage Prevention:

On August 12, 2009, the Commission began enforcement of the State's excavation damage laws. The Commission continues to have enforcement authority.

-- The Commission has the ability to receive written complaints from utility operators, excavators, and members of the public; process those complaints under various applicable sections of the North Dakota Century Code; administer civil penalties; and keep records as required.

-- A ND Damage Prevention Plan was developed and approved by the Commission under the requirements of the ND Damage Prevention Law, under 49 CFR Part 192 and under 49 CFR Part 198; the nine elements of the PIPES Act; and the best practices of the Common Ground Alliance.

-- The Commission will continue to liaison with the ND One-Call Board during any complaint case.

-- The Program Manager will administer training on this program to the various stakeholders and the public in conjunction with the ND One-Call Board as so directed by the Commission.

Staff:

North Dakota's Gas Pipeline Safety Program is organized in the Commission's Compliance and Competitive Markets Division and supervised by the Division Director. Approximately 10 percent of the Director's time is spent on the Program..The Program utilizes a Program Manager/Inspector who will devote 40% time as Program Manager, 55% time as an inspector, and 5% time towards Damage Prevention in 2014. The Program also utilizes one full-time gas pipeline safety inspector who will devote the equivalent of one man-year to the Program in 2014. It is expected that the inspector will devote 95% time as an inspector and 5% time towards Damage Prevention in 2014

In 2013, the Program Manager/Inspector is enrolled for the following training and associated web-based prerequisite training:

1. PHMSA-PL3256 Pipeline Failure Investigation Techniques course
2. PHMSA-PL3291 Fundamentals of SCADA Systems Technology and Operations course
3. PHMSA-PL3322 Evaluation of Operator Qualifications (OQ) programs course

Also for 2014, the Program Manager/Inspector is on the waitlist for the following training and associated web-based prerequisite training:

1. PHMSA-PL1245 Safety Evaluation of Distribution Integrity Management Programs (DIMP) course

2. PHMSA-PL1297 Gas Integrity Management Protocol (IM) course
3. PHMSA-PL1310 Plastic and Composite Materials course
4. PHMSA-PL3267 Fundamentals of Integrity Management course
5. PHMSA-PL3292 Safety Evaluation of Liquefied Petroleum Gas (LPG) course
6. PHMSA-PL5342 Safety Evaluation of Liquefied Petroleum Gas (LPG) course

In 2012/2013, the Program Manager/inspector completed the following Instructor-led and associated web-based prerequisite training:

INSTRUCTOR-LED TRAINING:

1. PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Instructor-led course 02/01/2013
2. PHMSA-PL3365 Public Awareness Program Effectiveness Evaluation (DVD/Online test) 02/25/2013
3. PHMSA-PL3257 General Pipeline Safety Awareness Instructor-led course 03/15/2013
4. PHMSA-PL3242 Welding and Welding Inspection of Pipeline Materials Instructor-led course 07/23/2013
5. PHMSA-PL3600 Root Cause/Incident Investigation Instructor-led course 08/23/2013
6. PHMSA-PL1255 Gas Pressure Regulation and Overpressure Protection Instructor-led course 09/19/2013

WEB BASED TRAINING:

7. PHMSA-PL30Q Operator Qualification WBT course 08/16/2012
8. PHMSA-PL3PP Fundamentals of Plastic Pipe WBT course 12/07/2012
9. PHMSA-PL3WELD Introduction to Pipeline Welding WBT course 12/07/2012
10. PHMSA-PL3REG Regulatory Overview WBT course 01/08/2013
11. PHMSA-PL1P92 Introduction to Part 192 WBT course 01/14/2013
12. PHMSA-PL0DOR Natural Gas Odorization WBT course 01/15/2013
13. PHMSA-PLPAP Public Awareness Programs for Pipeline Operators WBT course 01/18/2013
14. PHMSA-PLGLAW Introduction to Gas Laws WBT course 01/22/2013
15. PHMSA-PL3CP Fundamentals of Pipeline Corrosion and Cathodic Protection WBT course 01/22/2013
16. PHMSA-PL3SCCDA Stress Corrosion Cracking Direct Assessment WBT course 07/23/2013
17. PHMSA-PL1PRESS Fundamentals of Gas Pressure Regulators WBT course 08/29/2013
18. PHMSA-PL1HCA High Consequence Areas WBT course 08/29/2013

Inspector Training:

A new Inspector began employment with the Commission on August 5, 2013.

In 2013, the Inspector completed the following Web Based Training (WBT):

1. PHMSA-PL1ICDA Internal Corrosion Direct Assessment WBT course(08/19/2013)
2. PHMSA-PLPROC Integrity Management Processes WBT course (08/19/2013)
3. PHMSA-PL1ODOR Natural Gas Odorization WBT course (08/19/2013)
4. PHMSA-PL1P192 Introduction to Part 192 WBT course 08/19/2013)
5. PHMSA-PL1PRESS Fundamentals of Gas Pressure Regulators (08/19/2013)
6. PHMSA-PL1RA Introduction to Risk Assessment Methods WBT course (08/19/2013)
7. PHMSA-PL3CP Fundamentals of Pipeline Corrosion and Cathodic Protection WBT course (08/19/2013)
8. PHMSA-PL3ECDA External Corrosion Direct Assessment WBT course (08/20/2013)
9. PHMSA-PL3ELEC Fundamentals of Basic DC Electricity WBT course (08/21/2013)
10. PHMSA-3HIP The History of Intelligent Pigging WBT course (08/21/2013)
11. PHMSA-PL31C Investigating and Managing Internal Corrosion of Pipelines WBT course (08/21/2013)
12. PHMSA-PL30Q Operator Qualification WBT Course (08/23/2013)

- 13. PHMSA-PL3PAP Public Awareness Programs for Pipeline Operators WBT Course (08/26/2013)
- 14. PHMSA-PL3PIG Fundamentals of Launching and Receiving Maintenance Pigs WBT (08/26/2013)
- 15. PHMSA-PL3PP Fundamentals of Plastic Pipe WBT course (08/26/2013)
- 16. PHMSA-PL3REG Regulatory Overview WBT course (08/26/2013)
- 17. PHMSA-PL3SCADA Fundamentals of SCADA Systems WBT course (08/28/2013)
- 18. PHMSA-PL3SCCDA Stress Corrosion Cracking Direct Assessment WBT course (08/28/2013)
- 19. PHMSA-PL3WELD Introduction to Pipeline Welding WBT course (08/30/2013)
- 20. PHMSA-PL4LNG Fundamentals of Liquefied Natural Gas (LNG) WBT (09/03/2013)

Also for 2014, the inspector is on the waitlist for the following training:

- 1. PHMSA-PL1245 Safety Evaluation of Distribution Integrity Management Programs (DIMP) Course
- 2. PHMSA-PL1250 Safety Evaluation of Gas Pipeline Systems Course
- 3. PHMSA-PL1255 Gas Pressure Regulation and Overpressure Protection Course
- 4. PHMSA-PL1297 Gas Integrity Management (IM) Protocol Course
- 5. PHMSA-PL1310 Plastic and Composite Materials Course
- 6. PHMSA-PL3242 Welding and Welding Inspection of Pipeline Materials Course
- 7. PHMSA-PL3256 Pipeline Failure Investigation Techniques Course
- 8. PHMSA-PL3257 Pipeline Safety Regulation Application and Compliance Procedures Course
- 9. PHMSA-PL3291 Fundamentals of (SCADA) System Technology and Operation Course
- 10. PHMSA-PL3292 Safety Evaluation of Inline Inspection (ILI)/Pigging Programs Course
- 11. PHMSA-PL3293 Corrosion Control of Pipeline Systems Course
- 12. PHMSA-PL3322 Evaluation of Operator Qualification (OQ) Programs Course
- 13. PHMSA-PL3600 Root Cause/Incident Investigation Course
- 14. PHMSA-PL5342 Safety Evaluation of Liquefied Petroleum Gas (LPG)

In April, 2014, North Dakota will host the North Dakota / South Dakota State Seminar.

In addition, the Program Manager will attend the Central Region National Association of Pipeline Safety Representatives 2014.

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Pipeline Safety Program Estimated Budget - Calendar Year 2014

DIRECT COSTS

Compensation for Personnel Services (A-87 #8)

A.	Supervisory personnel who are directly engaged in the administration of the Pipeline Safety Program.....	\$36,560.00
A1.	Supervisory fringe benefits.....	\$12,800.00
B.	Inspection/Investigation personnel who conduct pipeline safety inspections, failure investigations and review plans, etc.....	\$90,200.00
B1.	Inspection/Investigation fringe benefits.....	\$31,570.00
C.	Damage Prevention/Technical personnel include damage prevention personnel, GIS personnel and other technical personnel directly related to the pipeline safety program.....	\$6,140.00
C1.	Damage Prevention/Technical fringe benefits.....	\$2,150.00
D.	Administrative personnel whose duties are directly related to the Pipeline Safety Program.....	\$0.00
D1.	Administrative fringe benefits.....	\$0.00

Activities

Audit costs and related services (A-87 #04).....	\$0.00
Communication costs (A-87 #07).....	\$0.00
Maintenance, operations and repairs (A-87 #25).....	\$300.00
Memberships, Subscriptions and professional activity costs (A-87 #28).....	\$150.00
*Professional Services(i.e. Studies and Research) (A-87 #32).....	\$300.00
Publication and printing costs (A-87 #34).....	\$2,500.00
Rental costs of building and equipment (A-87 #37).....	\$0.00
Training and Education (A-87 #42).....	\$0.00
Travel Costs (A-87 #43).....	\$73,000.00

Materials

*Motor Vehicles (A-87 #15).....	\$0.00
*Office Equipment (A-87 #15).....	\$300.00
Safety Clothing (A-87 #26).....	\$300.00
Supplies (A-87 #26).....	\$500.00
*Testing Equipment(A-87 #15).....	\$0.00

Other(Specify):

INDIRECT COSTS (A-87 Attachment C, D, E)

Indirect costs incurred by State Agency(i.e. Public Utilities Commission, Public Service Commission, State Corporation Commission).	\$35,900.00
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TOTAL ESTIMATED COSTS **\$292,670.00**

*Please see next page for details if applicable.

Budget Page Notes

Motor Vehicle cost > \$5000:

Motor Vehicle Cost: \$0.00

Motor Vehicle Itemized List:

Office Equipment cost > \$5000:

Office Equipment Cost: \$300.00

Office Equipment Itemized List:

Testing Equipment cost > \$5000:

Testing Equipment Cost: \$0.00

Testing Equipment Itemized List:



Opportunity Title:	DOT PHMSA 2014 Natural Gas Base Grant
Offering Agency:	Pipeline & Hazardous Material Safety Administration
CFDA Number:	20.700
CFDA Description:	Pipeline Safety Program Base Grants
Opportunity Number:	DOT-PH-PHP-14-NG
Competition ID:	
Opportunity Open Date:	07/12/2013
Opportunity Close Date:	10/01/2013
Agency Contact:	Carrie Winslow PHMSA Grant Team Email: carrie.winslow@dot.gov Phone: 757-689-3168

This electronic grants application is intended to be used to apply for the specific Federal funding opportunity referenced here.

If the Federal funding opportunity listed is not the opportunity for which you want to apply, close this application package by clicking on the "Cancel" button at the top of this screen. You will then need to locate the correct Federal funding opportunity, download its application and then apply.

This opportunity is only open to organizations, applicants who are submitting grant applications on behalf of a company, state, local or tribal government, academia, or other type of organization.

* Application Filing Name:

Mandatory Documents

Move Form to Complete

Move Form to Delete

Mandatory Documents for Submission

Application for Federal Assistance (SF-424)
Budget Information for Non-Construction Program

Optional Documents

Move Form to Submission List

Move Form to Delete

Optional Documents for Submission

Instructions

- 1** Enter a name for the application in the Application Filing Name field.
 - This application can be completed in its entirety offline; however, you will need to login to the Grants.gov website during the submission process.
 - You can save your application at any time by clicking the "Save" button at the top of your screen.
 - The "Save & Submit" button will not be functional until all required data fields in the application are completed and you clicked on the "Check Package for Errors" button and confirmed all data required data fields are completed.

- 2** Open and complete all of the documents listed in the "Mandatory Documents" box. Complete the SF-424 form first.
 - It is recommended that the SF-424 form be the first form completed for the application package. Data entered on the SF-424 will populate data fields in other mandatory and optional forms and the user cannot enter data in these fields.
 - The forms listed in the "Mandatory Documents" box and "Optional Documents" may be predefined forms, such as SF-424, forms where a document needs to be attached, such as the Project Narrative or a combination of both. "Mandatory Documents" are required for this application. "Optional Documents" can be used to provide additional support for this application or may be required for specific types of grant activity. Reference the application package instructions for more information regarding "Optional Documents".
 - To open and complete a form, simply click on the form's name to select the item and then click on the => button. This will move the document to the appropriate "Documents for Submission" box and the form will be automatically added to your application package. To view the form, scroll down the screen or select the form name and click on the "Open Form" button to begin completing the required data fields. To remove a form/document from the "Documents for Submission" box, click the document name to select it, and then click the <= button. This will return the form/document to the "Mandatory Documents" or "Optional Documents" box.
 - All documents listed in the "Mandatory Documents" box must be moved to the "Mandatory Documents for Submission" box. When you open a required form, the fields which must be completed are highlighted in yellow with a red border. Optional fields and completed fields are displayed in white. If you enter invalid or incomplete information in a field, you will receive an error message.

- 3** Click the "Save & Submit" button to submit your application to Grants.gov.
 - Once you have properly completed all required documents and attached any required or optional documentation, save the completed application by clicking on the "Save" button.
 - Click on the "Check Package for Errors" button to ensure that you have completed all required data fields. Correct any errors or if none are found, save the application package.
 - The "Save & Submit" button will become active; click on the "Save & Submit" button to begin the application submission process.
 - You will be taken to the applicant login page to enter your Grants.gov username and password. Follow all onscreen instructions for submission.

Application for Federal Assistance SF-424	
* 1. Type of Submission: <input type="checkbox"/> Preapplication <input checked="" type="checkbox"/> Application <input type="checkbox"/> Changed/Corrected Application	
* 2. Type of Application: <input checked="" type="checkbox"/> New <input type="checkbox"/> Continuation <input type="checkbox"/> Revision	
* If Revision, select appropriate letter(s): _____ * Other (Specify): _____	
* 3. Date Received: Completed by Grants.gov upon submission.	4. Applicant Identifier: _____
5a. Federal Entity Identifier: _____	5b. Federal Award Identifier: _____
State Use Only:	
6. Date Received by State: 09/25/2013	7. State Application Identifier: ND130924-0332
8. APPLICANT INFORMATION:	
* a. Legal Name: NORTH DAKOTA PUBLIC SERVICE COMMISSION	
* b. Employer/Taxpayer Identification Number (EIN/TIN): 45-0309764	* c. Organizational DUNS: 802744946
d. Address:	
* Street1: 600 E Boulevard 12th Fl	_____
Street2: .	_____
* City: Bismarck	_____
County/Parish:	_____
* State:	ND: North Dakota
Province:	_____
* Country:	USA: UNITED STATES
* Zip / Postal Code: 58505-0480	_____
e. Organizational Unit:	
Department Name: ND Public Service Commission	Division Name: Compliance&Competitive Markets
f. Name and contact information of person to be contacted on matters involving this application:	
Prefix: Mr.	* First Name: Patrick
Middle Name:	_____
* Last Name: Fahn	_____
Suffix:	_____
Title: Division Director	
Organizational Affiliation: _____	
* Telephone Number: 701-328-4077	Fax Number: _____
* Email: pfahn@nd.gov	

Application for Federal Assistance SF-424

*** 9. Type of Applicant 1: Select Applicant Type:**

A: State Government

Type of Applicant 2: Select Applicant Type:

Type of Applicant 3: Select Applicant Type:

* Other (specify):

*** 10. Name of Federal Agency:**

Pipeline & Hazardous Material Safety Administration

11. Catalog of Federal Domestic Assistance Number:

20.700

CFDA Title:

Pipeline Safety Program Base Grants

*** 12. Funding Opportunity Number:**

DOT-PH-PHP-14-NG

* Title:

DOT PHMSA 2014 Natural Gas Base Grant

13. Competition Identification Number:

Title:

14. Areas Affected by Project (Cities, Counties, States, etc.):

Add Attachment

Delete Attachment

View Attachment

*** 15. Descriptive Title of Applicant's Project:**

NORTH DAKOTA PUBLIC SERVICE COMMISSION Base Grant

Attach supporting documents as specified in agency instructions.

Add Attachments

Delete Attachments

View Attachments

Application for Federal Assistance SF-424

16. Congressional Districts Of:

* a. Applicant

b. Program/Project

Attach an additional list of Program/Project Congressional Districts if needed.

17. Proposed Project:

* a. Start Date:

* b. End Date:

18. Estimated Funding (\$):

* a. Federal	<input type="text" value="234,136.00"/>
* b. Applicant	<input type="text" value="0.00"/>
* c. State	<input type="text" value="58,534.00"/>
* d. Local	<input type="text" value="0.00"/>
* e. Other	<input type="text" value="0.00"/>
* f. Program Income	<input type="text" value="0.00"/>
* g. TOTAL	<input type="text" value="292,670.00"/>

*** 19. Is Application Subject to Review By State Under Executive Order 12372 Process?**

- a. This application was made available to the State under the Executive Order 12372 Process for review on
- b. Program is subject to E.O. 12372 but has not been selected by the State for review.
- c. Program is not covered by E.O. 12372.

*** 20. Is the Applicant Delinquent On Any Federal Debt? (If "Yes," provide explanation in attachment.)**

Yes No

If "Yes", provide explanation and attach

21. *By signing this application, I certify (1) to the statements contained in the list of certifications and (2) that the statements herein are true, complete and accurate to the best of my knowledge. I also provide the required assurances** and agree to comply with any resulting terms if I accept an award. I am aware that any false, fictitious, or fraudulent statements or claims may subject me to criminal, civil, or administrative penalties. (U.S. Code, Title 218, Section 1001)**

** I AGREE

** The list of certifications and assurances, or an internet site where you may obtain this list, is contained in the announcement or agency specific instructions.

Authorized Representative:

Prefix: * First Name:

Middle Name:

* Last Name:

Suffix:

* Title:

* Telephone Number: Fax Number:

* Email:

* Signature of Authorized Representative: * Date Signed:

BUDGET INFORMATION - Non-Construction Programs

OMB Approval No. 4040-0006
Expiration Date 07/30/2010

SECTION A - BUDGET SUMMARY

Grant Program Function or Activity (a)	Catalog of Federal Domestic Assistance Number (b)	Estimated Unobligated Funds		New or Revised Budget		
		Federal (c)	Non-Federal (d)	Federal (e)	Non-Federal (f)	Total (g)
1. Base Grant		\$ 234,136.00	\$ 58,534.00	\$ 234,136.00	\$ 58,534.00	\$ 292,670.00
2.						
3.						
4.						
5. Totals		\$ 234,136.00	\$ 58,534.00	\$ 234,136.00	\$ 58,534.00	\$ 292,670.00

SECTION B - BUDGET CATEGORIES

6. Object Class Categories	GRANT PROGRAM, FUNCTION OR ACTIVITY				Total (5)
	(1) Base Grant	(2)	(3)	(4)	
a. Personnel	\$ 132,900.00	\$	\$	\$	\$ 132,900.00
b. Fringe Benefits	46,520.00				46,520.00
c. Travel	73,000.00				73,000.00
d. Equipment	600.00				600.00
e. Supplies	3,150.00				3,150.00
f. Contractual	300.00				300.00
g. Construction	0.00				
h. Other	300.00				300.00
i. Total Direct Charges (sum of 6a-6h)	256,770.00				\$ 256,770.00
j. Indirect Charges	35,900.00				\$ 35,900.00
k. TOTALS (sum of 6i and 6j)	\$ 292,670.00	\$	\$	\$	\$ 292,670.00
7. Program Income	\$	\$	\$	\$	\$

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SECTION C - NON-FEDERAL RESOURCES				
(a) Grant Program	(b) Applicant	(c) State	(d) Other Sources	(e) TOTALS
8. Base Grant	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>
9.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
10.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
11.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
12. TOTAL (sum of lines 8-11)	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>

SECTION D - FORECASTED CASH NEEDS					
	Total for 1st Year	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
13. Federal	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>
14. Non-Federal	\$ <input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
15. TOTAL (sum of lines 13 and 14)	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>

SECTION E - BUDGET ESTIMATES OF FEDERAL FUNDS NEEDED FOR BALANCE OF THE PROJECT				
(a) Grant Program	FUTURE FUNDING PERIODS (YEARS)			
	(b) First	(c) Second	(d) Third	(e) Fourth
16. Base Grant	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>
17.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
18.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
19.	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
20. TOTAL (sum of lines 16 - 19)	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>	\$ <input type="text"/>

SECTION F - OTHER BUDGET INFORMATION	
21. Direct Charges: <input type="text"/>	22. Indirect Charges: <input type="text"/>
23. Remarks: <input type="text"/>	