

400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

March 13, 2014

Executive Secretary
North Dakota Public Service Commission
State Capitol Building
Bismarck, ND 58505-0480

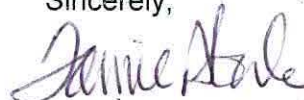
Re: Case No. 11,006 (Therm Billing)
Monthly Report – January 2014

Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc., herewith submits the following information, pursuant to the Ordering paragraphs one and two of the Order issued in the above-referenced docket, dated October 20, 1987:

1. Attachment A is a schedule showing the thermal billing factors by community that reflect the BTU values shown on Attachment B and were used for billing purposes in January 2014.
2. Attachment B consists of copies of the monthly Heating Value Test Reports received from our supplier for the month of January 2014. There is a report for each of the 17 thermal zones for the month.
3. Attachment C is a listing which states the type of measuring device in place at each zone.
4. Attachment D is a monthly list of the heating value data, by zone, for the most recent 12-month period and an average thereof. It is being provided pursuant to a Staff request.
5. Attachment E provides a brief explanation of the thermal variances, where applicable, for the month of January 2014.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope. Should the Commission or its Staff have any comments or questions with respect to these reports, please call me.

Sincerely,



Tamie Aberle
Director of Regulatory Affairs

Montana-Dakota Utilities Co.
Therm Billing Factors - North Dakota
February 2014

Town	Heat Zone	Therm Factor
MDU-303-ALEXANDER	025	1.1504
MDU-308-ARNEGARD	025	1.1504
MDU-314-APPLE VALLEY	271	1.1038
MDU-318-BEACH	032	0.9888
MDU-319-BELFIELD	032	0.9961
MDU-323-BERTHOLD	262	1.1343
MDU-327-BISMARCK	028	1.0430
MDU-330-BOWMAN	034	0.9843
MDU-337-BURLINGTON	262	1.1588
MDU-343-CARRINGTON	273	1.1038
MDU-344-CLEVELAND	272	1.0960
MDU-364-CAVALIER	273	1.1271
MDU-365-DAWSON	271	1.0960
MDU-368-DES LACS	262	1.1425
MDU-369-DICKINSON	031	1.0146
MDU-374-FT TOTTEN	273	1.1116
MDU-375-DEVILS LAKE	273	1.1116
MDU-379-BARLOW	273	1.1038
MDU-384-EPPING	264	1.1343
MDU-387-ELDRIDGE	272	1.1038
MDU-407-GLADSTONE	031	1.0146
MDU-411-GLEN ULLIN	311	1.0314
MDU-413-GOLVA	032	0.9743
MDU-416-GARRISON	262	1.1425
MDU-417-GRAFTON	273	1.1349
MDU-429-HEBRON	311	1.0314
MDU-432-HETTINGER	903	2.3875
MDU-449-JAMESTOWN	272	1.1116
MDU-459-KILLDEER	033	1.1164
MDU-463-LANGDON	273	1.1038
MDU-469-LEFOR	031	1.0146
MDU-474-LIGNITE	263	1.0112
MDU-475-LINTON	802	1.0054
MDU-478-LINCOLN	028	1.0430
MDU-494-MEDINA	271	1.0960
MDU-498-MANDAN	028	1.0430
MDU-500-MARMARTH	034	0.9916
MDU-505-MINOT	262	1.1588
MDU-510-MOTT	031	1.0146
MDU-512-MAX	262	1.1588
MDU-522-NEW ENGLAND	031	1.0073
MDU-524-NEW SALEM	028	1.0210
MDU-532-NEW ROCKFORD	273	1.1038
MDU-539-PARK RIVER	273	1.1271
MDU-540-PALERMO	262	1.1343
MDU-558-RAY	264	1.1343
MDU-561-REGENT	031	1.0146
MDU-563-RHAME	034	0.9770
MDU-564-RICHARDTON	311	1.0166

MDU-568-ROSS	261	1.1149
MDU-572-RUTHVILLE	262	1.1588
MDU-574-SANBORN	272	1.1116
MDU-583-SENTINEL BUTTE	032	0.9888
MDU-588-SOUTH HEART	031	1.0073
MDU-717-SPIRITWOOD	272	1.1116
MDU-590-SPRINGBROOK	264	1.1343
MDU-591-STANLEY	261	1.1230
MDU-593-STEELE	271	1.0960
MDU-598-SHEYENNE	273	1.1116
MDU-605-SURREY	262	1.1588
MDU-610-TAPPEN	271	1.0960
MDU-611-TAYLOR	031	1.0073
MDU-616-TIOGA	261	1.1149
MDU-619-TURTLE LAKE	262	1.1425
MDU-620-TRENTON	024	1.1425
MDU-624-UNDERWOOD	262	1.1425
MDU-625-VALLEY CITY	272	1.1193
MDU-629-WALHALLA	273	1.1271
MDU-632-WATFORD CITY	025	1.1504
MDU-636-WHEELOCK	264	1.1262
MDU-637-WHITE EARTH	261	1.1230
MDU-642-WILLISTON	024	1.1425
MDU-646-WASHBURN	262	1.1507
MDU-647-WILTON	262	1.1343
MDU-664-RIVERDALE	262	1.1425
MDU-691-FAIRVIEW	241	1.1444
MDU-712-MINOT AFB	262	1.1588
MDU-732-MSR SITE	273	1.1048

GQ Source Analysis

GQ Source Number:	0602160	Specific Gravity:	0.7288
GQ Source Name:	FAIRVIEW BORDER	Dry Heat Value:	1203.10
Effective Date:	1/1/2014 9:00:00 AM	Wet Heat Value:	1182.16
Effective End Date:	1/18/2038 9:14:00 PM	As Deliv. Heat Value:	1203.10
Pressure Base:	14.730	Sample Pressure:	372.00
Viscosity:		Sample Temperature:	0.00

		<u>Mol %</u>	<u>Liquid Content</u>			<u>Mol %</u>
C1	Methane	69.100		CO2	Carbon Dioxide	0.997
C2	Ethane	22.032	5.8747	N2	Nitrogen	3.520
C3	Propane	4.064	1.1173	O2	Oxygen	0.000
IC4	Isobutane	0.091	0.0297	He	Helium	
NC4	n-Butane	0.179	0.0563	H2	Hydrogen	
IC5	Isopentane	0.009	0.0031	H2S	Hydrogen Sulfide	
NC5	n-Pentane	0.007	0.0026	Ar	Argon	
C6	Hexanes	0.000	0.0000	CO	Carbon Monoxide	
C7	Heptanes			H2	Water	
C8	Octanes			Neo-C5	Neopentane	
C9	Nonanes					
C10	Decanes					

Totals 100.000% 7.084 GPM

Sample Date: 2/3/2014 9:00:00 AM
Sample Type: Composite
Sample Tech: RR
H2S: ppm

Sample Remarks:

Analysis Tech: MB

Analysis Remarks:

Zone 241

GQ Source Analysis

GQ Source Number:	0602230	Specific Gravity:	0.7456
GQ Source Name:	WATFORD CITY BORDER	Dry Heat Value:	1218.08
Effective Date:	1/1/2014 9:00:00 AM	Wet Heat Value:	1196.88
Effective End Date:	1/18/2038 9:14:00 PM	As Deliv. Heat Value:	1218.08
Pressure Base:	14.730	Sample Pressure:	470.00
Viscosity:		Sample Temperature:	0.00

	<u>Mol %</u>	<u>Liquid Content</u>		<u>Mol %</u>	
C1	Methane	68.786	CO2	Carbon Dioxide	0.837
C2	Ethane	19.301	N2	Nitrogen	4.420
C3	Propane	5.313	O2	Oxygen	0.000
IC4	Isobutane	0.384	He	Helium	
NC4	n-Butane	0.860	H2	Hydrogen	
IC5	Isopentane	0.050	H2S	Hydrogen Sulfide	
NC5	n-Pentane	0.046	Ar	Argon	
C6	Hexanes	0.003	CO	Carbon Monoxide	
C7	Heptanes		H2	Water	
C8	Octanes		Neo-C5	Neopentane	
C9	Nonanes				
C10	Decanes				

Totals 100.000% 7.037 GPM

Sample Date: 2/3/2014 9:00:00 AM
Sample Type: Composite
Sample Tech: PP
H2S: ppm

Sample Remarks: Using Red Wing sampler due to bad GQ. ts

Analysis Tech: MB

Analysis Remarks:

Zone 25

GQ Source Analysis

GQ Source Number:	2501030	Specific Gravity:	0.6304
GQ Source Name:	LIGNITE PLANT	Dry Heat Value:	1062.57
Effective Date:	1/1/2014 9:00:00 AM	Wet Heat Value:	1044.08
Effective End Date:	1/18/2038 9:14:00 PM	As Deliv. Heat Value:	1062.57
Pressure Base:	14.730	Sample Pressure:	425.00
Viscosity:		Sample Temperature:	0.00

	<u>Mol %</u>	<u>Liquid Content</u>			<u>Mol %</u>	
C1	Methane	84.287		CO2	Carbon Dioxide	0.036
C2	Ethane	11.014	2.9369	N2	Nitrogen	4.167
C3	Propane	0.481	0.1322	O2	Oxygen	0.000
IC4	Isobutane	0.012	0.0040	He	Helium	
NC4	n-Butane	0.000	0.0000	H2	Hydrogen	
IC5	Isopentane	0.000	0.0000	H2S	Hydrogen Sulfide	
NC5	n-Pentane	0.000	0.0000	Ar	Argon	
C6	Hexanes	0.000	0.0000	CO	Carbon Monoxide	
C7	Heptanes			H2	Water	
C8	Octanes			Neo-C5	Neopentane	
C9	Nonanes					
C10	Decanes					
		Totals	99.997%	3.073	GPM	

Sample Date: 2/3/2014 9:00:00 AM
Sample Type: Composite
Sample Tech: ES
H2S: ppm

Sample Remarks:

Analysis Tech: MB

Analysis Remarks:

Zone 263

*** End of Report ***

GQ Source Daily Summary

January 2014

Number: 063	Pressure Base: 14.730	Contract Day: 1
Name: CLEVELAND STATION-MAPLETON	Temperature Base:	Contract Hour: 9

Day	Relative Density	Heating Value Wet	Heating Value Dry	CO2	N2	C1	C2	C3	IC4	NC4	IC5	NC5	C6	C7	C8	C9	C10	Wobbe	CCT
1	0.6803	1111.1	1130.8	0.559	3.994	77.134	15.721	2.355	0.076	0.138	0.013	0.011	0.000	0.000	0.000	0.000	0.000	1370.97	
2	0.6827	1114.8	1134.5	0.546	4.010	76.771	15.993	2.412	0.082	0.156	0.016	0.015	0.000	0.000	0.000	0.000	0.000	1373.13	
3	0.6879	1120.8	1140.7	0.565	4.100	75.877	16.617	2.564	0.083	0.163	0.016	0.015	0.000	0.000	0.000	0.000	0.000	1375.36	
4	0.6832	1114.4	1134.1	0.533	4.110	76.641	16.002	2.454	0.080	0.153	0.015	0.013	0.000	0.000	0.000	0.000	0.000	1372.02	
5	0.6759	1104.8	1124.3	0.526	4.018	77.789	15.262	2.189	0.070	0.124	0.013	0.010	0.000	0.000	0.000	0.000	0.000	1367.57	
6	0.6693	1097.0	1116.4	0.525	3.872	78.987	14.363	2.053	0.067	0.113	0.011	0.008	0.000	0.000	0.000	0.000	0.000	1364.63	
7	0.6788	1108.6	1128.3	0.563	3.998	77.366	15.533	2.323	0.072	0.125	0.012	0.009	0.000	0.000	0.000	0.000	0.000	1369.42	
8	0.6816	1112.1	1131.8	0.581	4.018	76.865	15.942	2.375	0.072	0.127	0.011	0.008	0.000	0.000	0.000	0.000	0.000	1370.92	
9	0.6955	1128.5	1148.5	0.629	4.258	74.532	17.509	2.815	0.082	0.154	0.012	0.009	0.000	0.000	0.000	0.000	0.000	1377.13	
10	0.7062	1142.2	1162.4	0.628	4.430	72.761	18.685	3.215	0.088	0.171	0.012	0.010	0.000	0.000	0.000	0.000	0.000	1383.19	
11	0.7086	1144.2	1164.5	0.631	4.524	72.313	19.005	3.234	0.089	0.179	0.013	0.012	0.000	0.000	0.000	0.000	0.000	1383.35	
12	0.7158	1153.3	1173.7	0.665	4.601	71.155	19.787	3.470	0.096	0.200	0.014	0.014	0.000	0.000	0.000	0.000	0.000	1387.23	
13	0.7137	1150.8	1171.2	0.656	4.568	71.496	19.569	3.394	0.094	0.194	0.014	0.013	0.000	0.000	0.000	0.000	0.000	1386.28	
14	0.7074	1144.6	1164.9	0.634	4.380	72.534	18.982	3.179	0.088	0.177	0.013	0.012	0.000	0.000	0.000	0.000	0.000	1385.02	
15	0.7113	1149.3	1169.6	0.658	4.427	71.975	19.265	3.363	0.095	0.192	0.013	0.012	0.000	0.000	0.000	0.000	0.000	1386.85	
16	0.7104	1148.6	1168.9	0.642	4.409	72.215	19.022	3.379	0.099	0.204	0.016	0.015	0.000	0.000	0.000	0.000	0.000	1386.87	
17	0.7013	1137.1	1157.3	0.624	4.283	73.645	18.108	3.050	0.089	0.176	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1381.90	
18	0.7055	1143.0	1163.2	0.630	4.311	73.163	18.281	3.262	0.101	0.213	0.019	0.020	0.000	0.000	0.000	0.000	0.000	1384.85	
19	0.7078	1144.1	1164.4	0.643	4.435	72.524	18.853	3.254	0.089	0.178	0.012	0.011	0.000	0.000	0.000	0.000	0.000	1384.01	
20	0.6982	1131.2	1151.2	0.602	4.382	74.081	17.744	2.924	0.082	0.161	0.012	0.011	0.000	0.000	0.000	0.000	0.000	1377.78	
21	0.6859	1116.8	1136.6	0.575	4.142	76.240	16.228	2.559	0.079	0.151	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1372.44	
22	0.6788	1108.6	1128.2	0.548	4.018	77.465	15.352	2.372	0.076	0.142	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1369.42	
23	0.6808	1109.7	1129.3	0.550	4.143	77.239	15.273	2.523	0.082	0.161	0.015	0.014	0.000	0.000	0.000	0.000	0.000	1368.65	
24	0.6980	1131.5	1151.6	0.594	4.357	74.476	17.115	3.120	0.099	0.206	0.017	0.017	0.000	0.000	0.000	0.000	0.000	1378.33	
25	0.7004	1134.8	1154.9	0.602	4.367	73.809	17.879	3.055	0.088	0.174	0.013	0.012	0.000	0.000	0.000	0.000	0.000	1380.03	
26	0.6809	1111.7	1131.4	0.522	4.071	76.905	15.932	2.353	0.070	0.125	0.011	0.009	0.000	0.000	0.000	0.000	0.000	1371.09	
27	0.6680	1095.3	1114.7	0.482	3.913	79.104	14.351	1.957	0.064	0.108	0.012	0.009	0.000	0.000	0.000	0.000	0.000	1363.91	
28	0.6737	1102.2	1121.8	0.536	3.950	78.254	14.847	2.200	0.070	0.121	0.012	0.010	0.000	0.000	0.000	0.000	0.000	1366.65	
29	0.6834	1114.5	1134.2	0.576	4.048	76.732	15.855	2.537	0.080	0.147	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1372.06	
30	0.6772	1107.5	1127.1	0.545	3.943	77.706	15.281	2.288	0.074	0.136	0.015	0.013	0.000	0.000	0.000	0.000	0.000	1369.63	
31	0.6747	1104.8	1124.4	0.527	3.895	78.071	15.114	2.169	0.071	0.127	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1368.91	
Avg	0.6911	1124.0	1143.7	0.584	4.193	75.349	16.886	2.723	0.082	0.158	0.014	0.012	0.000	0.000	0.000	0.000	0.000	1375.79	

Zone 272

GQ Source Analysis

GQ Source Number:	0202080	Specific Gravity:	0.6468
GQ Source Name:	RICHARDTON-GLEN ULLIN COMPRE	Dry Heat Value:	1091.62
Effective Date:	12/1/2013 9:00:00 AM	Wet Heat Value:	1072.62
Effective End Date:	1/18/2038 9:14:00 PM	As Deliv. Heat Value:	1091.62
Pressure Base:	14.730	Sample Pressure:	336.00
Viscosity:		Sample Temperature:	0.00

	<u>Mol %</u>	<u>Liquid Content</u>			<u>Mol %</u>	
C1	Methane	82.390		CO2	Carbon Dioxide	0.347
C2	Ethane	12.481	3.3280	N2	Nitrogen	3.510
C3	Propane	1.146	0.3150	O2	Oxygen	
IC4	Isobutane	0.044	0.0140	He	Helium	
NC4	n-Butane	0.052	0.0160	H2	Hydrogen	
IC5	Isopentane	0.011	0.0040	H2S	Hydrogen Sulfide	
NC5	n-Pentane	0.006	0.0020	Ar	Argon	
C6	Hexanes	0.013	0.0050	CO	Carbon Monoxide	
C7	Heptanes			H2	Water	
C8	Octanes			Neo-C5	Neopentane	0.000
C9	Nonanes					
C10	Decanes					

Totals 100.000% 3.684 GPM

Sample Date: 1/2/2014 11:04:00 AM
Sample Type: Composite
Sample Tech: RR
H2S: ppm

Sample Remarks:

Analysis Tech: MB

Analysis Remarks:

Zone 311

GQ Source Daily Summary

January 2014

Number: 111

Pressure Base: 14.730

Contract Day: 1

Name: LITTLE KNIFE-BELFIELD TRANSFER

Temperature Base:

Contract Hour: 9

Day	Relative Density	Heating Value Wet	Heating Value Dry	CO2	N2	C1	C2	C3	IC4	NC4	IC5	NC5	C6	C7	C8	C9	C10	Wobbe	CCT
1	0.6872	1159.0	1179.5	0.000	2.594	73.004	23.882	0.509	0.005	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1422.84	
2	0.6892	1162.3	1182.9	0.000	2.574	72.696	24.128	0.590	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.89	
3	0.6881	1160.1	1180.6	0.000	2.611	72.855	23.982	0.540	0.005	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1423.26	
4	0.6873	1159.0	1179.5	0.009	2.598	72.995	23.883	0.502	0.005	0.007	0.001	0.001	0.000	0.000	0.000	0.000	0.000	1422.72	
5	0.6873	1159.0	1179.6	0.000	2.602	72.972	23.916	0.499	0.004	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1422.78	
6	0.6883	1160.6	1181.2	0.000	2.594	72.801	24.078	0.516	0.005	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1423.75	
7	0.6883	1161.0	1181.5	0.000	2.577	72.803	24.080	0.528	0.005	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.12	
8	0.6894	1162.8	1183.4	0.000	2.561	72.641	24.210	0.577	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1425.35	
9	0.6899	1163.4	1184.0	0.000	2.575	72.559	24.251	0.604	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1425.51	
10	0.6895	1162.6	1183.2	0.000	2.589	72.679	24.074	0.645	0.006	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.92	
11	0.6891	1161.9	1182.4	0.000	2.593	72.720	24.073	0.602	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.43	
12	0.6888	1161.4	1182.0	0.000	2.598	72.774	24.013	0.602	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.13	
13	0.6879	1160.2	1180.7	0.000	2.584	72.909	23.949	0.546	0.005	0.006	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1423.61	
14	0.6885	1161.2	1181.8	0.000	2.574	72.840	23.984	0.589	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.29	
15	0.6883	1161.2	1181.7	0.000	2.564	72.853	23.999	0.572	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.38	
16	0.6890	1162.4	1183.0	0.000	2.557	72.730	24.105	0.596	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1425.13	
17	0.6883	1161.1	1181.6	0.000	2.570	72.867	23.966	0.585	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.25	
18	0.6896	1163.5	1184.1	0.000	2.544	72.718	24.031	0.692	0.006	0.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1425.87	
19	0.6891	1162.4	1183.0	0.001	2.563	72.764	24.010	0.648	0.006	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1425.08	
20	0.6906	1164.8	1185.4	0.001	2.557	72.611	24.031	0.781	0.008	0.012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1426.45	
21	0.6881	1160.7	1181.3	0.000	2.568	72.919	23.910	0.590	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.09	
22	0.6883	1161.1	1181.6	0.000	2.569	72.897	23.913	0.604	0.006	0.010	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.26	
23	0.6889	1162.2	1182.8	0.000	2.557	72.807	23.986	0.626	0.007	0.014	0.001	0.001	0.000	0.000	0.000	0.000	0.000	1425.05	
24	0.6880	1160.7	1181.2	0.001	2.566	72.955	23.856	0.610	0.005	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.06	
25	0.6872	1159.3	1179.8	0.000	2.569	73.092	23.751	0.576	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1423.28	
26	0.6873	1159.6	1180.2	0.000	2.563	73.039	23.842	0.537	0.006	0.011	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1423.52	
27	0.6869	1159.8	1180.3	0.000	2.515	73.090	23.871	0.512	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.14	
28	0.6874	1160.5	1181.1	0.000	2.512	73.029	23.903	0.544	0.005	0.007	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.60	
29	0.6877	1160.7	1181.3	0.017	2.510	73.011	23.887	0.556	0.007	0.009	0.002	0.002	0.000	0.000	0.000	0.000	0.000	1424.46	
30	0.6873	1160.1	1180.7	0.000	2.529	73.027	23.907	0.523	0.005	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.19	
31	0.6875	1160.4	1181.0	0.008	2.533	72.978	23.934	0.531	0.006	0.008	0.001	0.001	0.000	0.000	0.000	0.000	0.000	1424.25	
Avg	0.6883	1161.0	1181.7	0.001	2.567	72.859	23.981	0.578	0.005	0.008	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1424.31	

Zone 33

GQ Source Analysis

GQ Source Number:	1202160	Specific Gravity:	0.6942
GQ Source Name:	BOWMAN BORDER	Dry Heat Value:	1072.75
Effective Date:	1/1/2014 9:00:00 AM	Wet Heat Value:	1054.08
Effective End Date:	1/18/2038 9:14:07 PM	As Deliv. Heat Value:	1072.75
Pressure Base:	14.730	Sample Pressure:	
Viscosity:		Sample Temperature:	

		<u>Mol %</u>	<u>Liquid Content</u>			<u>Mol %</u>
C1	Methane	73.325		CO2	Carbon Dioxide	1.063
C2	Ethane	15.774	4.2060	N2	Nitrogen	8.025
C3	Propane	1.582	0.4350	O2	Oxygen	
IC4	Isobutane	0.055	0.0180	He	Helium	
NC4	n-Butane	0.141	0.0440	H2	Hydrogen	
IC5	Isopentane	0.009	0.0030	H2S	Hydrogen Sulfide	
NC5	n-Pentane	0.020	0.0070	Ar	Argon	
C6	Hexanes	0.006	0.0020	CO	Carbon Monoxide	
C7	Heptanes			H2	Water	
C8	Octanes			Neo-C5	Neopentane	0.000
C9	Nonanes					
C10	Decanes					
Totals			100.000%		4.715 GPM	

Sample Date: 12/30/2013 2:32:00 PM
Sample Type: Composite
Sample Tech: MIKE GENTILINI
H2S: ppm

Sample Remarks:

Analysis Tech: MIKE GENTILINI

Analysis Remarks:

Zone 34

NORTH DAKOTA HEATING VALUE ZONES		
ZONES	MEASURING DEVICE	LOCATION
211	Chromatograph	Sidney Area
24	Chromatograph	Williston Area
241	Monthly Sampler	Fairview Area
25	Monthly Sampler	Watford City Area
261	Chromatograph	Williston – Tioga – Minot Line
262	Chromatograph	Minot Area
263	Monthly Sampler	Tioga – Portal
264	Chromatograph	Williston – Ray
271	Chromatograph	Bismarck – Cleveland
272	Chromatograph	Cleveland – Mapleton
273	Chromatograph	Cleveland – Grafton
28	Chromatograph	Bismarck
31	Chromatograph	Dickinson
311	Monthly Sampler	Taylor Take-Off – Glen Ullin Comp
32	Chromatograph	Cabin Creek – Dickinson
33	Chromatograph	Killdeer
34	Monthly Sampler	Bowman Area

MONTANA DAKOTA UTILITIES CO
 NORTH DAKOTA
 HEATING VALUE DATA
 12 MONTH ACCUMULATIVE AT 14.73 psia, 60 f. DRY

STATE	ZONE	ZONE BOUNDARY	12 MONTH AVERAGE	JAN 14	DEC 13	NOV 13	OCT 13	SEPT 13	AUG 13	JULY 13	JUNE 13	MAY 13	APR 13	MAR 13	FEB 13	ZONE
MT/ND	211	Sidney Area	1207	1208	1204	1209	1211	1206	1208	1209	1212	1201	1213	1206	1202	211
ND	24	Williston Area	1202	1201	1201	1207	1204	1199	1196	1198	1196	1197	1216	1204	1204	24
ND	25	Watford City Area	1193	1218	1191	1197	1183	1198	1193	1193	1188	1154	1200	1201	1196	25
ND/MT	241	Fairview Area	1200	1203	1197	1189	1198	1202	1203	1205	1205	1203	1203	1195	1196	241
ND	261	Williston - Tioga - Minot Line	1165	1189	1193	1166	1175	1180	1165	1172	1156	1159	1163	1123	1139	261
ND	262	Minot Area	1186	1201	1201	1192	1197	1196	1185	1191	1181	1177	1172	1170	1168	262
ND	263	Tioga - Portal	1111	1063	1061	1096	1125	1130	1130	1130	1127	1123	1117	1116	1116	263
ND	264	Williston - Ray	1202	1201	1201	1207	1204	1199	1196	1198	1196	1197	1216	1204	1204	264
ND	271	Bismarck - Cleveland	1169	1144	1145	1164	1184	1199	1187	1191	1183	1175	1167	1145	1144	271
ND	272	Cleveland - Mapleton	1170	1144	1145	1164	1184	1199	1187	1192	1183	1178	1169	1147	1145	272
ND	273	Cleveland - Grafton	1170	1144	1145	1164	1184	1199	1187	1192	1183	1178	1169	1147	1145	272
ND	28	Bismarck - Cabin Creek	1140	1081	1092	1105	1147	1199	1188	1192	1184	1177	1169	1146	1145	273
ND	31	Dickinson Area	1109	1082	1092	1107	1126	1079	1098	1112	1130	1163	1117	1102	1100	28
ND	311	Taylor Take-Off - Glen Ullin Comp	1116	1092	1092	1104	1108	1094	1135	1188	1097	1163	1117	1103	1098	31
ND/MT	32	Cabin Creek - Dickinson	1099	1070	1082	1096	1095	1115	1135	1142	1094	1100	1088	1103	1098	311
ND	33	Killdeer	1180	1182	1180	1180	1182	1183	1182	1183	1180	1179	1177	1176	1177	33
ND	34	Bowman Area	1125	1073	1082	1118	1118	1145	1127	1140	1121	1136	1146	1144	1147	34

**THERMAL ZONE VARIANCE
DOCUMENTATION**

January 2014

ZONE	<i>BTU VARIANCE</i>	<i>REASON</i>
28	-52	Mix of gas in the area
31	47	Mix of gas in the area
32	-20	Mix of gas in the area
34	-27	Mix of gas in the area