



MONTANA-DAKOTA
 UTILITIES CO.
 A Division of MDU Resources Group, Inc.

400 North Fourth Street
 Bismarck, ND 58501
 (701) 222-7900

September 12, 2014

Executive Secretary
 North Dakota Public Service
 Commission
 State Capitol Building
 Bismarck, ND 58505-0480

Re: Fuel and Purchased Power Adjustment
 Case No. PU-14-__

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group, Inc., herewith respectfully files an original and two (2) copies of its fuel and purchased power adjustment (F&PP) pursuant to its Rate 58.

	<u>Primary</u>	<u>Secondary</u>
Base Fuel	\$0.02024	\$0.02087
Fuel and Purchased Power Adjustment	0.00252	0.00340
Total Adjustment billed under Rate 58	<u>\$0.02276</u>	<u>\$0.02427</u>

Exhibit A is the 29th Revised Sheet No. 42.2 showing the proposed Fuel and Purchased Power Adjustment to be effective with service rendered on and after October 1, 2014.

Exhibit B, page 1 summarizes the fuel and power adjustment calculated pursuant to the terms of Rate 58 that will apply during the month of October 2014. Pages 2-4 show the calculation of the adjustment for October 2014.

The net effect of this F&PP adjustment is an increase of 0.179 cents per Kwh for primary service customers and an increase of 0.205 cents per Kwh for secondary service customers for service rendered in the month of October 2014. All of North Dakota's electric customers will be affected by this proposal. There were 87,528 electric customers in North Dakota as of August 31, 2014.

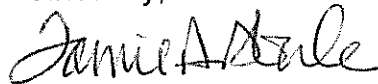
The increase in the F&PP for October is caused by the fact that the lower cost month of April, used in the September calculation, was replaced by the higher cost month of August.

In response to Paragraph No. 11 of NDAC Section 69-09-02-39, Montana-Dakota purchases natural gas used for electric generation from its own gas operations or transports natural gas purchased from others under the applicable gas tariff approved and on file with the Commission in the state where the purchase is made or the transportation occurs. Montana-Dakota also has an agreement with its own gas operations associated with the pipeline utilized to transport firm natural gas service to the Heskett III Station pursuant to the order in Case Nos. PU-14-108 and PU-14-109.

Montana-Dakota submitted a check for \$600.00 on December 13, 2013. This payment will cover the filing fee associated with this monthly FCA filing in accordance with North Dakota Century Code Section 49-05-05.

Please acknowledge receipt by stamping or initialing the duplicate copy of this letter attached hereto and returning the same in the enclosed self-addressed, stamped envelope.

Sincerely,



Tamie A. Aberle
Director of Regulatory Affairs

Attachment

Proposed Fuel and Purchased Power Adjustment



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4

29th Revised Sheet No. 42.2

Canceling 28th Revised Sheet No. 42.2

FUEL AND PURCHASED POWER ADJUSTMENT Rate 58

Page 3 of 3

2. Refunds from supplier(s) and market operators with respect to fuel and purchased power costs.
3. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
4. The balance in the Deferred Fuel Cost Account shall be decreased each month by the amount of the Surcharge Adjustment multiplied by the Kwh sales for the month. The amount amortized shall be applied pro rata between the Deferred Fuel Cost Account and the interest balance.

5. Manner of Filing:

The Company shall file a monthly statement showing the calculation of the Fuel and Purchased Power Adjustment with the Commission prior to implementing the monthly adjustment. The adjustment in rates shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

6. Fuel and Purchased Power Adjustment:

	<u>Primary</u>	<u>Secondary</u>
Base Fuel	2.024¢	2.087¢
Fuel and Purchased Power Adjustment	0.252	0.340
Total FPPA	2.276¢	2.427¢

Date Filed: September 12, 2014

Effective Date:

Issued By: Tamie A. Aberle
Director- Regulatory Affairs

Case No.:

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT - NORTH DAKOTA
OCTOBER 2014 BILLING ADJUSTMENT SUMMARY**

	<u>Primary</u>	<u>Secondary</u>
Current Adjustment (Page 2)	\$0.00323	\$0.00424
Prior Adjustment	0.00144	0.00219
Change in Current Adjustment	<u>\$0.00179</u>	<u>\$0.00205</u>
 <u>Surcharge Adjustment:</u>		
Current Adjustment (Exhibit 3)	(0.00071)	(0.00084)
Prior Adjustment	<u>(0.00071)</u>	<u>(0.00084)</u>
Change in Surcharge Adjustment	0.00000	0.00000
 Total Change in Fuel and Purchased Power	 <u><u>\$0.00179</u></u>	 <u><u>\$0.00205</u></u>
 Base Cost of Fuel 1/	 \$0.02024	 \$0.02087
Current Adjustment	0.00323	0.00424
Surcharge Adjustment	<u>(0.00071)</u>	<u>(0.00084)</u>
Total Adjustment billed under Rate 58	<u><u>\$0.02276</u></u>	<u><u>\$0.02427</u></u>

1/ Established in Case No. PU-10-124.

**MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER ADJUSTMENT - NORTH DAKOTA
OCTOBER 2014**

	<u>Total 1/</u>	<u>Allocation to 2/ North Dakota</u>	<u>Allocation to 3/</u>	
			<u>Primary</u>	<u>Secondary</u>
Fuel & Purchased Power Costs				
Account 501 and 547	\$15,329,744	\$10,381,385	\$1,612,623	\$8,768,762
Account 555 Energy	5,710,742	3,867,345	600,745	3,266,600
Account 555 Demand and 547 Pipeline Charges 4/	1,777,592	1,283,918	89,232	1,194,686
Account 575 Market Admin. 4/	118,024	79,926	12,416	67,510
Total Fuel & Purchased Power	\$22,936,102	\$15,612,574	\$2,315,016	\$13,297,558
Fuel Costs - Wholesale sales	337,676	228,676	35,522	193,154
System Costs	\$22,598,426	\$15,383,898	\$2,279,494	\$13,104,404
Wholesale sales Margin 4/	(107,484)	(72,789)	(11,307)	(61,482)
Revenue from Sale of RECs 5/	(818)	(749)	(116)	(633)
Total Costs - net of margin	\$22,490,124	\$15,310,360	\$2,268,071	\$13,042,289
Kwh Retail Sales	909,775,594	616,104,902	96,620,182	519,484,720
Cost Per Kwh		\$0.02485	\$0.02347	\$0.02511
Base Cost of Fuel			0.02024	0.02087
Current Adjustment			<u>\$0.00323</u>	<u>\$0.00424</u>

1/ Page 3.

2/ Energy allocated on Kwh sales and demand is allocated on Allocation Factor No. 15, Integrated System peak demand.

3/ Energy is allocated on Kwh sales at generation and demand is allocated on class Allocation Factor No. 2, Average and Excess Demand.

4/ Authorized in Case No. PU-10-124 and PU-14-108.

5/ Allocated to North Dakota based on REC sales by unit and allocated between primary service and secondary service based on Kwh sales at generation.

MONTANA-DAKOTA UTILITIES CO.
FUEL AND PURCHASED POWER TRACKING ADJUSTMENT - INTEGRATED SYSTEM
OCTOBER 2014

	2014				Total
	May	June	July	August	
Fuel & Purchased Power Costs					
Account 151 and 547	\$3,669,611	\$3,315,710	\$3,990,149	\$4,354,274	\$15,329,744
Account 555 Energy 1/	1,262,251	1,320,548	1,402,166	1,725,777	5,710,742
Account 555 Demand and 547 Pipeline Charges 2/	371,346	386,783	401,576	617,887	1,777,592
Account 575 Market Admin. 2/	30,335	28,962	30,762	27,965	118,024
Total Fuel & Purchased Power	\$5,333,543	\$5,052,003	\$5,824,653	\$6,725,903	\$22,936,102
Fuel Costs - Sales for Resale	220,497	38,054	17,721	61,404	337,676
System Costs	\$5,113,046	\$5,013,949	\$5,806,932	\$6,664,499	\$22,598,426
Sales for Resale - Margin 2/	(88,617)	(9,969)	2,117	(11,015)	(107,484)
Total Costs - net of margin	\$5,024,429	\$5,003,980	\$5,809,049	\$6,653,484	\$22,490,942
Kwh Retail Sales	215,405,687	217,143,261	235,398,069	241,828,577	909,775,594
Cost Per Kwh	\$0.02333	\$0.02304	\$0.02468	\$0.02751	\$0.02472

1/ Page 4.

2/ Authorized in Case No. PU-10-124 and PU-14-108.

MONTANA-DAKOTA UTILITIES CO.
ACCOUNT 555
OCTOBER 2014 BILLING ADJUSTMENT

Account No.	Account Description	2014			
		May	June	July	August
555.1	Purchased Power	\$2,704	\$0	\$0	\$4,705
555.111	Day-Ahead Asset Energy	\$1,335,665	2,538,775	1,874,906	2,486,335
555.114	Real-Time Asset Energy	117,438	25,081	61,422	8,596
555.117	Real-Time Excessive Energy	3	(821)	(1,261)	(215)
555.118	Real-Time Non-Excessive Energy	(43,945)	(331,175)	171,947	(76,464)
555.1211	Day-Ahead Asset Congestion	(141,942)	(496,904)	(300,220)	10,738
555.1215	Real-Time Asset Congestion	(22,087)	2,073	19,615	(2,985)
555.1219	Real-Time Non-Excessive Congestion	(65,880)	24,258	(44,340)	(32,570)
555.1230	Revenue Rights Transaction	(79,662)	(276,881)	(276,881)	(276,881)
555.1232	Revenue Rights Infeasible Uplift	12,544	11,460	11,460	11,460
555.1233	Revenue Rights Stage 2 Distribution	(72,528)	(55,628)	(55,698)	(55,661)
555.1234	Auction Revenue Rights Real-Time MVP Distribution	0	(2,034)	(16)	(4,558)
555.130	Real-Time Non-Excessive Loss	(7,267)	34,301	(20,608)	15,006
555.131	Day-Ahead Asset Loss	85,589	(28,914)	(60,673)	(50,702)
555.135	Real-Time Asset Loss	66,018	(18,686)	34,806	(317,067)
555.136	Real-Time Distribution of Loss	(19,607)	(49,174)	(17,808)	(17,126)
555.151	Day-Ahead Rev Suff Guarantee Distribution	20,061	13,468	6,730	12,156
555.152	Day-Ahead Rev Suff Guarantee Make Whole Pmt	(1,342)	0	0	0
555.153	Real-Time Miscellaneous	(25,683)	(28,824)	(1,553)	(26)
555.154	Real-Time Net Inadvertent Distribution	(8,969)	19,682	(5,303)	(22,771)
555.155	Real-Time Revenue Neutrality Uplift	30,279	35,364	52,507	51,315
555.156	R-T Rev Suff Guarantee First Pass Distribution	5,414	6,689	4,311	28,099
555.159	Day Ahead Schedule 24	4,236	3,315	3,637	3,888
555.160	Real Time Schedule 24	374	300	395	525
555.162	Real Time Price Volume Make Whole Payment	(7,836)	(9,038)	(9,159)	(3,290)
555.163	Real Time Resource Adequacy Auction Amount	0	(54,546)	(54,546)	(58,182)
555.1700	Day-Ahead Regulation Amount	(3,952)	(503)	(1,138)	(1,307)
555.1701	Day-Ahead Spinning Reserve Amount	(6,078)	(2,519)	(3,412)	(3,475)
555.1710	Real-Time Net Regulation Adjustment	(10)	(13)	(47)	(5)
555.1711	Real-Time Excessive Deficient Energy Deployment	23	18	52	11
555.1712	Real-Time Contingency Reserve Deployment	223	0	0	0
555.1713	Real-Time Regulation Amount	(139)	83	511	1,072
555.1714	Real-Time Spinning Reserve Amount	6,219	(450)	(1,000)	137
555.1716	Real-Time Regulation Cost Distribution	11,385	7,182	6,013	6,306
555.1717	Real-Time Spinning Reserve Cost Distribution Amount	9,641	6,802	4,866	6,048
555.1718	Real-Time Supplemental Reserve Cost Distribution	6,095	2,997	2,640	2,651
555.5	Purchased Power Cogeneration	55,267	(55,190)	11	13
Total Account 555 Charges		\$1,262,251	\$1,320,548	\$1,402,166	\$1,725,777

MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT
OCTOBER 2014 BILLING ADJUSTMENT SUMMARY

	<u>Cost of Fuel & Purchased Power</u>	
	<u>Primary</u>	<u>Secondary</u>
Montana	\$0.024610	\$0.025350
North Dakota	0.022760	0.024270
South Dakota	0.022197	0.022197

	<u>Change from previous month</u>	
	<u>Primary</u>	<u>Secondary</u>
Montana	\$0.001740	\$0.001710
North Dakota	0.001790	0.002050
South Dakota	0.000941	0.000941

**MONTANA-DAKOTA UTILITIES CO.
KWH SALES VOLUMES
ELECTRIC INTEGRATED SYSTEM - NORTH DAKOTA**

	Integrated System	North Dakota	%	4 month Rolling %	Total	Primary	Secondary
January 2013	285,747,745	191,702,410	67.087987%	66.659049%	191,702,410	18,295,166	173,407,244
February	251,227,493	169,610,769	67.512822%	67.218557%	169,610,769	15,537,404	154,073,365
March	245,253,115	167,409,874	68.260040%	67.659792%	167,409,874	18,583,904	148,825,970
April	243,467,757	165,287,510	67.888870%	67.662396%	165,287,510	19,313,345	145,974,165
May	215,398,404	145,025,053	67.328750%	67.758978%	145,025,053	17,304,647	127,720,406
June	186,653,783	124,093,072	66.483020%	67.561036%	124,093,072	17,820,127	106,272,945
July	234,715,315	158,781,548	67.648567%	67.389619%	158,781,548	21,113,981	137,667,567
August	236,505,718	157,776,374	66.711442%	67.066759%	157,776,374	23,734,809	134,041,565
September	236,758,313	159,991,972	67.576074%	67.138467%	159,991,972	22,479,135	137,512,837
October	227,724,179	152,439,821	66.940551%	67.221048%	152,439,821	24,266,069	128,173,752
November	205,687,048	137,665,963	66.929816%	67.044306%	137,665,963	18,201,387	119,464,576
December	284,519,247	194,645,910	68.412212%	67.534434%	194,645,910	24,604,330	170,041,580
January 2014	333,975,939	230,421,267	68.993374%	67.988269%	230,421,267	25,311,621	205,109,646
February	269,795,546	186,319,261	69.059428%	68.470532%	186,319,261	20,507,507	165,811,754
March	285,242,889	197,270,685	69.158844%	68.907879%	197,270,685	22,664,347	174,606,338
April	254,207,514	174,825,554	68.772772%	69.001195%	174,825,554	25,104,143	149,721,411
May	215,405,687	146,764,336	68.133919%	68.821423%	146,764,336	23,014,528	123,749,808
June	217,143,261	145,697,274	67.097304%	68.370195%	145,697,274	21,250,927	124,446,347
July	235,398,069	161,354,044	68.545186%	68.170918%	161,354,044	27,047,996	134,306,048
August	241,828,577	162,289,248	67.109210%	67.720535%	162,289,248	25,306,731	136,982,517

Primary - 300, 302, 303, 304, 305, 310, 320, 335, 380, 381, 390, 410, 411, 482, 520, 521

Secondary - all other

**MONTANA-DAKOTA UTILITIES CO.
FUEL COST ADJUSTMENT
FUEL AND PURCHASED POWER SUMMARY
OCTOBER 2014**

FUEL RECONCILIATION

	<u>Fuel Stores, Acct. 1510</u>		<u>Fuel Expense, Acct. 501 & 547</u>
1510	Heskett	\$1,092,676	<u>Coal</u>
1510	Lewis & Clark	<u>594,282</u>	50110 Heskett
1510	Big Stone - Inventory Summary		50110 Lewis & Clark
	Coal	1,143,578	50110 Big Stone
	Fuel Oil	<u>20,070</u>	50110 Coyote
	Refuse		
	Renewable Resource		<u>Other</u>
	Tires		54700 Heskett Turbine
	NLE Fuel		54700 Miles City Turbine
	Fuel Recon. - Prior True-up		54700 Glendive Turbine
	Fuel Recon. - True-up		54700 Williston Turbine
1510	Coyote - Inventory Summary		54700 Portable Generator
	Coal	1,012,968	54700 Ormat
	Fuel Oil	<u>33,820</u>	
	Adjustment		Total Fuel Expense
	Fuel Recon. - Prior True-up		<u>\$4,354,274</u>
	Fuel Recon. - True-up		
	<u>FUEL, GAS USED</u>		<u>Purchased Power</u>
54700	Heskett (810)	428,811	55510 Purchased Power (Energy)
50110	Lewis & Clark (820)	<u>(6,716)</u>	55550 Purchased Power Cogeneration
54700	Miles City (852)	4,876	MISO Market Charges
	Miles City Fuel Oil (852)		Total
54700	Williston Turbine (853)		<u>\$1,725,777</u>
54700	Glendive (851)	4,921	
	Glendive Fuel Oil (851)	<u>5,882</u>	
54700	Portable Generator (855)		
54700	Ormat (857)	<u>19,106</u>	
	Total	<u>\$4,354,274</u>	
	 <u>PURCHASED POWER SUMMARY</u>		
	Purchased Power & MISO Charges	<u>\$1,725,777</u>	

Montana Dakota Utilities Co.
Fuel Summary
August 31, 2014

Coyote
849C.5260.15011

Coal	1,012,967.95 ✓
Fuel Oil	33,819.92 ✓
Total	1,046,787.87 ✓

Big Stone
861000.5250.15011

Coal	1,143,578.06 ✓
Fuel Oil	20,069.75 ✓
Total	1,163,647.81 ✓

Heskett - Coal ✓

81.1510.10	1,092,676.10 ✓
81.1510.11	-
Total	1,092,676.10

Lewis and Clark

82.1510.1	594,282.14 ✓
82.1510.11	-
Total	594,282.14

9/11/14
M.D. Clark

Ledger Type	AA	AA
Year	2014	2014
Format	PER	YTD
Period	8	8
Currency	***	***
Company	00001	00001

Montana-Dakota Utilities Co.
Fuel Cost Adjustment
Bare Fuel Summary by Plant

Business Unit	Object Account	Sub Account		<u>Current Month</u>	<u>YTD</u>
849C	5260	15011.15011999	Coyote Station Fuel	1,046,787.87	8,118,726.10
90wy	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	General Office - Wyoming Purchased Power	581,394.79	4,726,512.02
88100	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Camp Crook	-	-
88300	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Electric System Manager Purchased Power	1,691,850.00	20,056,282.18
88302	6000.6021	[15011.15011999,1547.15479999,15551.15559999]	MT deferred F&PP and Fort Peck	79,030.50	886,356.65
88303	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	ND deferred F&PP	(664,597.37)	976,984.26
810001	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Heskett Station Unit #1 - Coal, Tires	300,749.32	2,032,869.69
810002	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Heskett Station Unit #2 - Coal	791,926.78	7,001,715.01
810003	6011	[15470]	Heskett Station Unit #3 - Fuel	428,810.90	495,070.42
810003	6011	[15471]	Heskett Station Unit #3 - Reservation Fee	215,686.00	215,686.00
820000	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Lewis & Clark Station - Natural Gas & Coal	587,565.81	4,676,488.90
851000	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Glendive Unit #1 -Natural Gas & Fuel Oil	-	-
851001	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Glendive Unit #1 -Natural Gas & Fuel Oil	4,920.84	224,370.73
851002	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Glendive Unit #2 - Natural Gas & Fuel Oil	5,881.80	409,105.73
852000	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Miles City - Natural Gas & Fuel Oil	4,876.40	118,002.14
853000	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Williston - Natural Gas & Fuel Oil	-	-
855000	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Portable Generator - Glendive	-	1,056.48
857000	6000.6021	[15011.15011999,1547.15479999,15551.15559999]	Glen Ullin -Ormat	19,105.92	128,806.33
861000	5250	15011.15011999	Big Stone Station - Fuel	1,163,647.81	9,068,790.99
				<u>6,257,637.37</u>	<u>59,136,823.63</u>
872000	[5110.5189,5193	1556*	WY GEN III (recovered through PSCA)	5,931.65	45,156.60
90	4560	020*	Renewable Energy Certificate (ND & SD)	-	(67,491.75)
*	*	1575*	Account 575 Market Admin.	27,964.67	256,900.19
*	6000.6020	[15011.15011999,1547.15479999,15551.15559999]	Cross Check		

Montana-Dakota Utilities Co.
Pool Sales Margin
2014

	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>
Pool Sales	<u>10,765,693</u>	<u>1,474,532</u>	<u>687,312</u>	<u>2,676,029</u>
<u>Margin</u>				
Revenues	\$309,113.79	\$48,022.75	\$15,603.76	\$72,419.79
Capacity/Other Revenue	0.00	0.00	0.00	0.00
Capacity/Other Cost	0.00	0.00	0.00	0.00
MISO Loss Accrual	0.00	0.00	0.00	0.00
Fuel Cost	<u>220,496.64</u>	<u>38,053.72</u>	<u>17,720.80</u>	<u>61,404.34</u>
Margin	<u>\$88,617.15</u>	<u>\$9,969.03</u>	<u>(\$2,117.04)</u>	<u>\$11,015.45</u>
<u>Average Price (Cents per KWH)</u>				
Revenue (excluding capacity)	2.87	3.26	2.27	2.71
Cost (excluding capacity)	<u>2.05</u>	<u>2.58</u>	<u>2.58</u>	<u>2.30</u>
Margin (excluding capacity)	<u>0.82</u>	<u>0.68</u>	<u>(0.31)</u>	<u>0.41</u>
Margin Percentage	28.6%	20.9%	-13.7%	15.1%

Compar	BU	Obj	Acct	Sub Acct	SL Type	SL Name	Account Description	Amount
00001	88300	6020	15551				Purchased Power	4,705.32
00001	88300	6020	1555111				DA Asset EN	2,486,335.25
00001	88300	6020	1555114				RT Asset EN	8,596.48
00001	88300	6020	1555117				RT Excessive EN	(215.19)
00001	88300	6020	1555118				RT Non-Excessive EN	(76,463.87)
00001	88300	6020	15551211				DA Asset En	10,738.31
00001	88300	6020	15551215				RT Asset En	(2,985.28)
00001	88300	6020	15551219				RT Non-Excessive En	(32,570.09)
00001	88300	6020	15551230				Revenue Rights Transaction	(276,881.10)
00001	88300	6020	15551232				Rev Rights Infeasible Uplift	11,459.95
00001	88300	6020	15551233				Rev Rights Stage 2 Distr	(55,661.19)
00001	88300	6020	15551234				Auc Rev Rights-RT MVP Distrib	(4,557.97)
00001	88300	6020	1555130				RT Non-Excessive En	15,006.32
00001	88300	6020	1555131				DA Asset En	(50,701.85)
00001	88300	6020	1555135				RT Asset En	(317,067.36)
00001	88300	6020	1555136				RT Loss Dist	(17,125.95)
00001	88300	6020	1555151				DA Rsg Dist	12,155.84
00001	88300	6020	1555153				RT Misc	(25.50)
00001	88300	6020	1555154				RT Ni Dist	(22,770.82)
00001	88300	6020	1555155				RT Rnu	51,315.24
00001	88300	6020	1555156				RT Rsg Dist1	28,099.45
00001	88300	6020	1555159				DA Sch 24 Allocation	3,887.92
00001	88300	6020	1555160				RT Sch 24 Allocation	524.87
00001	88300	6020	1555162				RT Price Vol Mk.Whl Pymnt	(3,290.10)
00001	88300	6020	1555163				RT Resource Adequacy Auctn Amt	(58,182.08)
00001	88300	6020	15551700				DA Regulation Amt	(1,307.46)
00001	88300	6020	15551701				DA Spinning Rsrv Amt	(3,474.70)
00001	88300	6020	15551710				RT Net Regulation Adj	(5.01)
00001	88300	6020	15551711				RT Excsv/Dfct EN Dply Chg	11.32
00001	88300	6020	15551713				RT Regulation Amount	1,072.31
00001	88300	6020	15551714				RT Spngng Rsrv Amt	136.68
00001	88300	6020	15551716				RT Rgltn Cst Dstrbtn Amt	6,305.63
00001	88300	6020	15551717				RT Spngng Rsrv Cst Dstrbtn Amt	6,048.22
00001	88300	6020	15551718				RT Spplmntl Rsrv Cst Dstrbtn	2,650.76
00001	88300	6020	15552				Purch. Power - Prepaid Reg.	(436,127.73)
00001	88300	6020	15555				Purch. Power - Cogeneration	12.75
00001	88300	6020	15556				Purch. Power - Demand Chg.	402,200.63
								<u>1,691,850.00</u>

Compar	BU	Obj	Acct	Sub Acct	SL Type	SL Name	Account Description	Amount
	810001	6012					Heskett	300,749.32
	810002	6012					Heskett	791,926.78
	810003	6011						<u>644,496.90</u>
	820000	6011						(6,716.33)
	820000	6012					Lewis & Clark	594,282.14
	851001	6011						4,920.84
	851002	6011						5,881.80
	852000	6011						4,876.40
	857000	6019						19,105.92
	88300	6020						1,691,850.00
	88302	6020						79,030.50
	88303	6020						(664,597.37)
	90WY	6020						581,394.79
								<u>4,047,201.69</u>
							Coyote	1,046,787.87
							Big Stone	<u>1,163,647.81</u>
								<u>6,257,637.37</u>

Account Ledger Inquiry - Work With Account Ledger



Select Find Close Form Row Report Tools

Select a Query

Save Query Edit Queries

Account: 90.4560.020 Renewable Energy Certificate
 Ledger Type 1: UD North Dakota Electric
 From Date *: 05/01/2014
 Thru Date *: 08/31/2014
 Type/Subledger: [] []
 Posted Unposted All YTD: 61,852.55-

Balances LT1

Balances LT2

Records 1--6

Customize Grid

Default

Do Ty	Doc Number	G/L Date	Explanation	LT 1 Debit	LT 1 Credit	Units	P C	Sub Type	Sub-ledger
<input checked="" type="checkbox"/>	JL	1128107	05/30/2014 ALLOCATE RATE BASE		749.19-		P		
<input type="checkbox"/>			Column Total		749.19-				
<input type="checkbox"/>			Ledger Total		749.19-				
<input type="checkbox"/>			Posted Total		749.19-				
<input type="checkbox"/>			Unposted Total						

Account Ledger Inquiry - Work With Account Ledger



Select Find Close Form Row Report Tools

Select a Query

Save Query Edit Queries

Account: 90,4560.020 Renewable Energy Certificate
 Ledger Type 1: AA General Ledger From Date *: 05/01/2014
 Thru Date *: 08/31/2014
 Type/Subledger: [] []
 Posted Unposted All YTD 67,491.75

Balances LT1

Balances LT2

Records 1 - 5

Customize Grid

Default

Do Ty	Doc Number	G/L Date	Explanation	LT 1 Debit	LT 1 Credit	Units	P C	Sub Type	Sub-ledger
<input checked="" type="checkbox"/>	JE	1124575	06/05/2014 JAH CARBON SOLUTIONS GRP LLC		817.50-		P		
<input type="checkbox"/>			Column Total		817.50-				
<input type="checkbox"/>			Ledger Total		817.50-				
<input type="checkbox"/>			Posted Total		817.50-				
<input type="checkbox"/>			Unposted Total						

MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF FUEL COSTS
2014

	% Kwh		
	Generated	Purchased	
January 2013	49.27%	50.73%	100.00%
February	69.44%	30.56%	100.00%
March	86.52%	13.48%	100.00%
April	67.28%	32.72%	100.00%
May	59.85%	40.15%	100.00%
June	83.17%	16.83%	100.00%
July	76.00%	24.00%	100.00%
August	74.61%	25.39%	100.00%
September	78.91%	21.09%	100.00%
October	77.95%	22.05%	100.00%
November	78.81%	21.19%	100.00%
December	60.71%	39.29%	100.00%
January 2014	72.76%	27.24%	100.00%
February	76.36%	23.64%	100.00%
March	70.55%	29.45%	100.00%
April	75.55%	24.45%	100.00%
May	81.79%	18.21%	100.00%
June	71.77%	28.23%	100.00%
July	75.87%	24.13%	100.00%
August	75.80%	24.20%	100.00%
4 months ending			
January 2013	61.47%	38.53%	100.00%
February	59.15%	40.85%	100.00%
March	64.56%	35.44%	100.00%
April	67.31%	32.69%	100.00%
May	71.38%	28.62%	100.00%
June	74.81%	25.19%	100.00%
July	72.06%	27.94%	100.00%
August	73.82%	26.18%	100.00%
September	77.91%	22.09%	100.00%
October	76.72%	23.28%	100.00%
November	77.52%	22.48%	100.00%
December	73.00%	27.00%	100.00%
January 2014	71.88%	28.12%	100.00%
February	71.76%	28.24%	100.00%
March	69.92%	30.08%	100.00%
April	73.74%	26.26%	100.00%
May	75.79%	24.21%	100.00%
June	74.69%	25.31%	100.00%
July	76.23%	23.77%	100.00%
August	76.28%	23.72%	100.00%

MONTANA-DAKOTA UTILITIES CO.
ANALYSIS OF FUEL AND PURCHASED POWER COSTS
AUGUST

11-Sep-14
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	2014			2013			VARIANCE		
	Net KWH	Fuel Costs	Fuel Costs /Net MWH	Net KWH	Fuel Costs	Fuel Costs /Net MWH	Net KWH	Fuel Costs	Fuel Costs /Net MWH
INT. SYSTEM RETAIL SALES									
Heskett - Unit # 1	10,224,162	307,171.16	30.04	10,480,534	317,953.60	30.34	(256,372)	(10,782.44)	(0.30)
Heskett - Unit # 2	31,361,626	793,071.68	25.29	36,635,363	965,319.85	26.35	(5,273,737)	(172,248.17)	(1.06)
Lewis & Clark	25,647,758	597,630.61	23.30	28,024,578	681,065.74	24.30	(2,376,820)	(83,435.13)	(1.00)
Big Stone	50,914,170	1,158,074.06	22.75	67,440,404	1,343,555.21	19.92	(16,526,234)	(185,481.15)	2.83
Coyote	62,822,370	1,041,356.10	16.58	76,613,827	1,366,388.33	17.83	(13,791,457)	(325,032.23)	(1.25)
Total Steam Gen.	180,970,086	3,897,303.61	21.54	219,194,706	4,674,282.73	21.32	(38,224,620)	(776,979.12)	0.22
Miles City	28,640	4,876.40	170.27	(4,360)	1,104.81	(253.40)	33,000	3,771.59	423.67
Glendive - Unit #1	37,160	4,920.84	132.42	21,240	3,242.25	152.65	15,920	1,678.59	(20.23)
Glendive - Unit #2	49,190	5,881.80	119.57	248,560	25,582.95	102.92	(199,370)	(19,701.15)	16.65
Heskett - Unit # 3	17,136,653	644,496.90	37.61				17,136,653	644,496.90	37.61
Portables	0	0.00	0.00	190	0.00	0.00	(190)	0.00	0.00
Total Gas Turb.	17,251,643	660,175.94	38.27	265,630	29,930.01	112.68	16,986,013	630,245.93	(74.41)
Diamond Willow - Wind	5,017,000	0.00	0.00	4,727,000	0.00	0.00	290,000	0.00	0.00
Ormat Facility	2,692,270	19,105.92	7.10	2,408,940	16,821.84	6.98	283,330	2,284.08	0.12
Cedar Hills - Wind	3,639,280	0.00	0.00	3,808,160	0.00	0.00	(168,880)	0.00	0.00
Gen. for Retail Sales	209,570,279	4,576,585	21.84	230,404,436	4,721,035	20.49	(20,834,157)	(144,449.11)	1.35
MISO & Small Power	61,004,176	1,725,777.10	28.29	63,087,252	1,833,566.48	29.06	(2,083,076)	(107,789.38)	(0.77)
Fort Peck, WAPA losses	1,268,374	42,173.44	33.25	1,268,374	42,173.44	33.25	0	0.00	0.00
Purch. for Retail Sales	62,272,550	1,767,950.54	28.39	64,355,626	1,875,739.92	29.15	(2,083,076)	(107,789.38)	(0.76)
Interchanges	(14,537,591)	(436,127.73)	30.00	(41,331,478)	(759,944.34)	18.39	26,793,887	323,816.61	11.61
Total Retail Fuel Cost	257,305,238	5,908,408.28	22.96	253,428,584	5,836,830.16	23.03	3,876,654	71,578.12	(0.07)
Adjustment		0.00			0.00		0	0.00	0.00
Adjustment		0.00			0.00		0	0.00	0.00
Retail Fuel Cost	257,305,238	5,908,408.28	22.96	253,428,584	5,836,830.16	23.03	3,876,654	71,578.12	(0.07)
Int Sys Req	242,381,534		24.38	241,010,583			1,370,951		
Difference	14,923,704			12,418,001			2,505,703	57,530.94	
WYOMING									
BH P&L Generation	18,566,000.00	212,006.46	11.42	18,834,000	188,856.09	10.03	(268,000)	23,150.37	1.39
BH P&L Purchases	5,668,759.00	411,598.64	72.61	8,106,477	609,004.03	75.13	(2,437,718)	(197,405.39)	(2.52)
BH P&L	24,234,759	623,605.10	25.73	26,940,477	797,860.12	29.62	(2,705,718)	(174,255.02)	(3.89)
Wy Requirements	23,313,838		26.75	26,159,203			(2,845,365)		
Difference	920,921			781,274			139,647	3,593.12	

POOL SALES FUEL COST

Heskett - Unit # 1	462,238	10,169.23	22.00	40,466	890.25	22.00	421,772	9,278.98	0.00
Heskett - Unit # 2	1,014,874	29,177.61	28.75	53,737	1,155.35	21.50	961,137	28,022.26	7.25
Lewis & Clark	113,948	2,321.13	20.37	0	0.00	0.00	113,948	2,321.13	20.37
Big Stone	542,584	11,991.11	22.10	2,704	52.27	19.33	539,880	11,938.84	2.77
Coyote	542,385	7,745.26	14.28	0	0.00	0.00	542,385	7,745.26	14.28
Total Steam Gen.	2,676,029	61,404.34	22.95	96,907	2,097.87	21.65	2,579,122	59,306.47	1.30
Miles City	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Glendive - Unit #1	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Glendive - Unit #2	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Williston	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Total Gas Turb.	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Diamond Willow - Wind	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Ormat Facility	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Cedar Hills - Wind	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Gen. for Pool Sales	2,676,029	61,404.34	22.95	96,907	2,098	21.65	2,579,122	59,306.47	1.30
Purchases									
Antelope Valley Station	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
OTP Parshall	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Purch. for Pool Sales	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00
Total Pool Sales Fuel Cost	2,676,029	61,404.34	22.95	96,907	2,097.87	21.65	2,579,122	59,306.47	1.30
OTP-Parshall emergency sales		0.00			0.00		0	0.00	0.00
Adjustment		0.00			0.00		0	0.00	0.00
Pool Sales Fuel Cost	2,676,029	61,404.34	22.95	96,907	2,097.87	21.65	2,579,122	59,306.47	1.30

Demand Charges & Deferred F&PP Costs

Deferred F&PP Costs - WY	169,796.15			61,842.54			107,953.61
Integrated System	402,200.63			359,728.13			42,472.50
Deferred F&PP Costs - ND	(664,597.37)			(361,818.86)			(302,778.51)
Deferred F&PP Costs - MT	36,857.06			(51,997.31)			88,854.37
	<u>(55,743.53)</u>			<u>7,754.50</u>			<u>(63,498.03)</u>

Total F&PP Costs	284,216,026	6,537,674.19	23.00	280,465,968	6,644,542.65	23.69	3,750,058	(106,868.46)	(0.69)
Total System Req (not incl. Pool Sales)	<u>265,695,372</u>			<u>267,169,786</u>			<u>(1,474,414)</u>		
Difference	<u>15,844,625</u>			<u>13,199,275</u>			<u>2,645,350</u>	<u>61,124.06</u>	

FUEL COST DECREASE

	2014	2013	Variance	Kwh	Amount
Intersystem	22.96	23.03	(0.07)	253,428,584	(17,740.00)
Wyoming	25.73	29.62	(3.89)	26,940,477	(104,798.46)
				<u>280,369,061</u>	<u>(122,538.46)</u>

MONTANA-DAKOTA UTILITIES CO.
SUMMARY OF FUEL COSTS
2014

	Generation			Purchases			Total		
	Amount	Kwh	\$/Mwh	Amount	Kwh	\$/Mwh	Amount	Kwh	\$/Mwh
January 2013	3,214,477	149,237,535	21.54	3,830,549	153,683,767	24.92	7,045,026	302,921,302	23.26
February	4,014,851	172,939,726	23.22	1,826,170	76,103,983	24.00	5,841,021	249,043,709	23.45
March	3,909,073	222,298,201	17.58	1,018,284	34,625,009	29.41	4,927,357	256,923,210	19.18
April	2,802,679	154,417,867	18.15	1,728,630	75,088,122	23.02	4,531,309	229,505,989	19.74
May	2,710,364	127,982,796	21.18	2,342,811	85,844,261	27.29	5,053,175	213,827,057	23.63
June	4,158,692	190,189,022	21.87	794,090	38,475,646	20.64	4,952,782	228,664,668	21.66
July	4,680,773	225,829,062	20.73	2,179,532	71,331,956	30.55	6,860,305	297,161,018	23.09
August	3,961,091	189,072,958	20.95	1,875,740	64,355,626	29.15	5,836,831	253,428,584	23.03
September	2,495,731	162,224,012	15.38	920,941	43,366,036	21.24	3,416,672	205,590,048	16.62
October	3,915,161	190,803,398	20.52	2,000,131	53,959,199	37.07	5,915,292	244,762,597	24.17
November	4,440,044	214,046,293	20.74	1,251,118	57,564,021	21.73	5,691,162	271,610,314	20.95
December	4,172,428	197,853,161	21.09	4,737,000	128,071,506	36.99	8,909,428	325,924,667	27.34
January 2014	4,922,041	231,835,210	21.23	3,636,686	86,812,218	41.89	8,558,727	318,647,428	26.86
February	5,051,465	227,468,637	22.21	3,379,712	70,414,794	48.00	8,431,177	297,883,431	28.30
March	4,156,632	200,392,188	20.74	2,561,560	83,665,431	30.62	6,718,192	284,057,619	23.65
April	3,787,962	184,829,321	20.49	1,180,191	59,815,866	19.73	4,968,153	244,645,187	20.31
May	3,675,498	188,657,599	19.48	1,297,793	42,015,849	30.89	4,973,291	230,673,448	21.56
June	3,398,406	164,355,929	20.68	1,358,933	64,646,288	21.02	4,757,339	229,002,217	20.77
July	4,256,370	202,824,722	20.99	1,443,420	64,516,302	22.37	5,699,790	267,341,024	21.32
August	4,140,457	195,032,688	21.23	1,767,951	62,272,550	28.39	5,908,408	257,305,238	22.96
4 months ending									
January 2013	13,660,811	651,780,614	20.96	9,613,581	408,534,726	23.53	23,274,392	1,060,315,340	21.95
February	13,868,113	640,790,376	21.64	10,820,780	442,595,025	24.45	24,688,893	1,083,385,401	22.79
March	14,686,897	709,107,917	20.71	9,900,406	389,327,064	25.43	24,587,303	1,098,434,981	22.38
April	13,941,080	698,893,329	19.95	8,403,633	339,500,881	24.75	22,344,713	1,038,394,210	21.52
May	13,436,967	677,638,590	19.83	6,915,895	271,661,375	25.46	20,352,862	949,299,965	21.44
June	13,580,808	694,887,886	19.54	5,883,815	234,033,038	25.14	19,464,623	928,920,924	20.95
July	14,352,508	698,418,747	20.55	7,045,063	270,739,985	26.02	21,397,571	969,158,732	22.08
August	15,510,920	733,073,838	21.16	7,192,173	260,007,489	27.66	22,703,093	993,081,327	22.86
September	15,296,287	767,315,054	19.93	5,770,303	217,529,264	26.53	21,066,590	984,844,318	21.39
October	15,052,756	767,929,430	19.60	6,976,344	233,012,817	29.94	22,029,100	1,000,942,247	22.01
November	14,812,027	756,146,661	19.59	6,047,930	219,244,882	27.59	20,859,957	975,391,543	21.39
December	15,023,364	764,926,864	19.64	8,909,190	282,960,762	31.49	23,932,554	1,047,887,626	22.84
January 2014	17,449,674	834,538,062	20.91	11,624,935	326,406,944	35.61	29,074,609	1,160,945,006	25.04
February	18,585,978	871,203,301	21.33	13,004,516	342,862,539	37.93	31,590,494	1,214,065,840	26.02
March	18,302,566	857,549,196	21.34	14,314,958	368,963,949	38.80	32,617,524	1,226,513,145	26.59
April	17,918,100	844,525,356	21.22	10,758,149	300,708,309	35.78	28,676,249	1,145,233,665	25.04
May	16,671,557	801,347,745	20.80	8,419,256	255,911,940	32.90	25,090,813	1,057,259,685	23.73
June	15,018,498	738,235,037	20.34	6,398,477	250,143,434	25.58	21,416,975	988,378,471	21.67
July	15,118,236	740,667,571	20.41	5,280,337	230,994,305	22.86	20,398,573	971,661,876	20.99
August	15,470,731	750,870,938	20.60	5,868,097	233,450,989	25.14	21,338,828	984,321,927	21.68

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: RESIDENTIAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
MT	100	591,894	17,460,138	0.00	106,436.88	1,185,728.23	437,828.63	0.00	1,729,993.74
MT	105	59	1,992	0.00	10.62	135.71	50.51	0.00	196.84
		591,953	17,462,130	0.00	106,447.50	1,185,863.94	437,879.14	0.00	1,730,190.58

Rate Reporting Class: SMALL GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
MT	200	59	5,880	17.80	31.86	256.19	143.05	33.25	464.35
MT	201	118	3,873	0.00	63.72	168.74	93.93	0.00	326.39
MT	202	43,388	7,711,060	28,109.20	23,362.56	343,140.24	192,825.05	147,323.17	706,651.02
MT	203	126,707	3,102,454	0.00	68,234.94	138,272.38	77,628.11	0.00	284,135.43
MT	205	59	660	0.00	31.86	29.42	16.56	0.00	77.84
MT	250	3,564	1,031,256	3,739.70	1,888.92	19,975.46	25,668.19	11,679.72	59,212.29
		173,895	11,855,183	31,866.70	93,613.86	501,842.43	296,374.89	159,036.14	1,050,867.32

Rate Reporting Class: LARGE GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
MT	300	354	2,095,260	6,428.10	2,220.00	34,215.62	49,958.32	59,974.17	146,368.11
MT	301	7,520	10,326,891	28,790.80	17,847.67	170,106.78	259,380.61	275,502.41	722,837.47
MT	302	31	7,000	0.00	0.00	115.50	172.13	0.00	287.63
MT	305	60	917,641	1,529.00	370.00	14,160.06	21,651.79	14,265.57	50,447.42
MT	306	93	3,573,720	5,714.20	210.00	58,966.38	86,731.07	54,799.18	200,706.63
MT	310	64	1,331,200	3,389.60	164.00	29,407.10	31,234.53	44,064.80	104,870.43
MT	311	209	22,315	102.10	574.00	510.38	542.03	1,378.35	3,004.76
MT	321	297	18,985	102.30	150.00	276.88	468.14	981.07	1,876.09
MT	350	322	18,860,278	29,759.20	880.00	340,239.40	464,528.64	187,482.96	993,131.00
		8,950	37,153,290	75,815.30	22,415.67	647,998.10	914,667.26	638,448.51	2,223,529.54

Rate Reporting Class: LIGHTING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
MT	410	28	443	0.00	0.00	23.64	10.80	0.00	34.44
MT	411	915	14,488	0.00	0.00	657.35	364.19	0.00	1,021.54
MT	412	1,425	491,312	0.00	0.00	26,063.99	12,274.79	0.00	38,338.78
MT	413	503	44,936	0.00	0.00	2,038.74	1,125.23	0.00	3,163.97
MT	520	234	5,167	0.00	0.00	447.73	128.58	0.00	576.31
MT	521	52,342	254,659	0.00	0.00	22,019.42	6,355.26	0.00	28,374.68
		55,447	811,005	0.00	0.00	51,250.87	20,258.85	0.00	71,509.72

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: MUNICIPAL PUMPING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
MT	480	1,083	17,962	150.00	795.50	350.42	447.08	645.00	2,238.00
MT	481	2,210	832,656	2,791.70	1,591.00	16,158.04	20,809.92	12,004.31	50,563.27
		3,293	850,618	2,941.70	2,386.50	16,508.46	21,257.00	12,649.31	52,801.27
MONTANA TOTAL:		833,538	68,132,226	110,623.70	224,863.53	2,403,463.80	1,690,437.14	810,133.96	5,128,898.43

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: RESIDENTIAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
ND	100	2,190,645	60,446,004	0.00	765,521.75	3,579,569.66	1,418,368.18	0.00	5,763,459.59
ND	106	31	1,357	0.00	12.27	80.86	31.33	0.00	124.46
ND	130	115	5,878	0.00	51.75	350.10	135.21	0.00	537.06
ND	160	266	7,514	0.00	119.70	382.72	173.55	0.00	675.97
		2,191,057	60,460,753	0.00	765,705.47	3,580,383.34	1,418,708.27	0.00	5,764,797.08

Rate Reporting Class: SMALL GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
ND	200	298,934	8,398,818	0.00	208,647.60	568,494.67	196,870.64	0.00	974,012.91
ND	201	60	1,842	0.00	42.00	125.30	41.77	0.00	209.07
ND	205	58	1,680	0.00	43.30	114.27	38.55	0.00	196.12
ND	250	1,416	255,345	1,296.00	920.40	4,691.98	5,969.87	3,564.08	15,146.33
ND	260	120	8,984	0.00	96.00	471.16	216.33	0.00	783.49
ND	400	1,128	197,389	976.50	846.00	3,562.79	4,638.65	8,056.21	17,103.65
ND	401	8,416	126,082	0.00	5,470.40	5,502.38	2,968.56	0.00	13,941.34
ND	EXS	0	0	0.00	0.00	0.00	0.00	0.00	0.00
		310,132	8,990,140	2,272.50	216,065.70	582,962.55	210,744.37	11,620.29	1,021,392.91

Rate Reporting Class: LARGE GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
ND	300	1,066	13,377,340	31,747.80	3,420.00	375,180.13	299,876.82	293,569.69	972,046.64
ND	301	109,200	59,679,708	181,487.80	165,493.50	1,719,943.86	1,398,904.59	2,031,675.17	5,316,017.12
ND	302	29	6,000	1,000.00	95.00	93.00	137.60	8,730.00	9,055.60
ND	303	29	5,508,000	8,604.00	95.00	95,709.00	126,319.33	75,112.92	297,236.25
ND	304	29	1,076,960	4,358.60	15.00	21,086.88	23,480.32	24,190.23	68,772.43
ND	305	29	3,168	11.20	95.00	89.63	69.07	103.60	357.30
ND	311	1,104	987,183	3,156.90	1,739.00	21,873.88	23,071.91	42,618.15	89,302.94
ND	320	0	0	0.00	0.00	0.00	0.00	0.00	0.00
ND	321	150	52,713	135.30	75.00	1,796.99	1,222.74	1,522.13	4,616.86
ND	322	115	3,258	0.00	58.00	109.52	77.45	0.00	244.97
ND	323	14,845	2,281,780	7,425.50	7,509.00	77,116.99	53,367.11	83,394.55	221,387.65
ND	335	0	0	0.00	0.00	0.00	0.00	0.00	0.00
ND	380	64	2,521,800	4,205.70	483.05	63,972.86	59,362.63	26,285.63	150,104.17
ND	381	31	1,171,200	2,539.20	991.00	23,045.23	25,348.93	23,487.60	72,872.76
ND	390	32	485,100	917.10	300.00	4,458.07	10,493.62	5,273.33	20,525.02
ND	EXL	29	0	0.00	57.32	0.00	0.00	0.00	57.32
		126,752	87,154,210	245,589.10	180,425.87	2,404,476.04	2,021,732.12	2,615,963.00	7,222,597.03

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: LIGHTING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
ND	410	1,444	102,718	0.00	0.00	4,976.77	2,298.20	0.00	7,274.97
ND	412	9,883	394,883	0.00	21,750.17	(448.69)	9,233.13	0.00	30,534.61
ND	413	4,497	926,424	0.00	0.00	49,109.04	21,661.17	0.00	70,770.21
ND	520	30	780	0.00	0.00	51.52	18.10	0.00	69.62
ND	521	29	65	0.00	0.00	4.34	1.42	0.00	5.76
ND	522	4,631	198,835	0.00	0.00	14,071.56	4,625.18	0.00	18,696.74
ND	523	72,063	322,956	0.00	0.00	22,812.18	7,567.09	0.00	30,379.27
ND	524	0	0	0.00	0.00	0.00	0.00	0.00	0.00
		92,577	1,946,661	0.00	21,750.17	90,576.72	45,404.29	0.00	157,731.18

Rate Reporting Class: MUNICIPAL PUMPING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
ND	480	3,789	66,138	868.00	1,280.00	977.15	1,566.49	6,076.00	9,899.64
ND	481	5,713	2,617,746	8,259.80	1,928.33	59,261.18	61,048.97	57,806.58	180,045.06
ND	482	89	1,053,600	2,516.00	36.00	23,197.52	23,652.65	13,838.00	60,724.17
ND	EXP	29	0	0.00	194.15	0.00	0.00	0.00	194.15
		9,620	3,737,484	11,643.80	3,438.48	83,435.85	86,268.11	77,720.58	250,863.02
NORTH DAKOTA TOTAL:		2,730,138	162,289,248	259,505.40	1,187,385.69	6,741,834.50	3,782,857.16	2,705,303.87	14,417,381.22
									(190,231.47)
									14,227,149.75

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: RESIDENTIAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
SD	100	194,803	5,176,142	0.00	39,616.60	432,243.54	30,293.61	0.00	502,153.75
SD	106	31	579	0.00	7.68	52.42	3.28	0.00	63.38
SD	530	10,263	81,281	0.00	2,074.11	2,862.28	473.84	0.00	5,410.23
		205,097	5,258,002	0.00	41,698.39	435,158.24	30,770.73	0.00	507,627.36

Rate Reporting Class: SMALL GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
SD	201	60	351	0.00	24.00	26.05	2.04	0.00	52.09
SD	202	15,227	1,939,142	8,332.30	6,162.80	130,642.46	11,354.62	20,666.33	168,826.21
SD	203	43,141	715,953	0.00	17,527.60	56,124.52	4,183.43	0.00	77,835.55
SD	250	277	66,789	403.00	0.00	1,868.75	383.47	1,511.25	3,763.47
SD	260	30	4,000	17.40	13.50	224.61	22.87	19.33	280.31
SD	270	58	64	0.00	0.00	68.49	0.36	0.00	68.85
SD	500	233	1,193	0.00	24.00	101.19	6.69	0.00	131.88
SD	540	0	0	0.00	0.00	0.00	0.00	0.00	0.00
SD	542	2,470	17,271	0.00	645.66	669.08	100.82	0.00	1,415.56
SD	543	565	64,255	0.00	241.30	2,489.24	367.66	0.00	3,098.20
SD	560	955	38,991	0.00	96.00	2,632.28	242.14	0.00	2,970.42
SD	EXC	0	0	0.00	0.00	0.00	0.00	0.00	0.00
		63,016	2,848,009	8,752.70	24,734.86	194,846.67	16,664.10	22,196.91	258,442.54

Rate Reporting Class: LARGE GENERAL ELECTRIC

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
SD	301	3,315	2,916,189	11,321.60	1,680.00	136,884.38	17,375.04	56,608.00	212,547.42
		3,315	2,916,189	11,321.60	1,680.00	136,884.38	17,375.04	56,608.00	212,547.42

Rate Reporting Class: LIGHTING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
SD	240	17,027	66,961	0.00	0.00	4,899.45	391.93	0.00	5,291.38
SD	241	0	0	0.00	0.00	0.00	0.00	0.00	0.00
SD	411	391	18,786	0.00	0.00	1,377.95	110.75	0.00	1,488.70
SD	412	966	185,656	0.00	0.00	14,871.24	1,089.09	0.00	15,960.33
SD	413	210	5,669	0.00	0.00	410.79	34.49	0.00	445.28
		18,594	277,072	0.00	0.00	21,559.43	1,626.26	0.00	23,185.69

Electric Revenue by Rate and Reporting Class - August 2014

Rate Reporting Class: MUNICIPAL PUMPING

STATE	RATE	DAYS	KWH	KW	BASIC RATE	ENERGY	FUEL	DEMAND	TOTAL
SD	480	625	4,903	94.00	279.93	92.82	27.90	522.64	923.29
SD	481	896	102,928	479.60	399.90	3,346.14	626.34	2,666.57	7,038.95
		<u>1,521</u>	<u>107,831</u>	<u>573.60</u>	<u>679.83</u>	<u>3,438.96</u>	<u>654.24</u>	<u>3,189.21</u>	<u>7,962.24</u>
SOUTH DAKOTA TOTAL:		<u>291,543</u>	<u>11,407,103</u>	<u>20,647.90</u>	<u>68,793.08</u>	<u>791,887.68</u>	<u>67,090.37</u>	<u>81,994.12</u>	<u>1,009,765.25</u>